

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 22, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the September 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is lower than estimated primarily due to fuel expenses being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2018

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,397,459	2,542,068	(144,609)	-5.7%	49,833	55,372	(5,539)	-10.0%	4.81099	4.59089	0.22010	4.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,918,478	1,860,300	58,178	3.1%	49,833	55,372	(5,539)	-10.0%	3.84981	3.35964	0.49017	14.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,212,177	1,140,101	72,076	6.3%	15,504	14,540	964	6.6%	7.81851	7.84113	(0.02262)	-0.3%
12 TOTAL COST OF PURCHASED POWER	5,528,114	5,542,469	(14,355)	-0.3%	65,337	69,912	(4,575)	-6.5%	8.46093	7.92778	0.53315	6.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					65,337	69,912	(4,575)	-6.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	114,073	331,306	(217,233)	3.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,414,041	5,211,163	202,878	3.9%	65,337	69,912	(4,575)	-6.5%	8.28634	7.45389	0.83245	11.2%
21 Net Unbilled Sales (A4)	(404,651) *	(73,547) *	(331,104)	450.2%	(4,883)	(987)	(3,897)	394.9%	(0.61062)	(0.11035)	(0.50027)	453.4%
22 Company Use (A4)	2,593 *	4,298 *	(1,705)	-39.7%	31	58	(26)	-45.7%	0.00391	0.00645	(0.00254)	-39.4%
23 T & D Losses (A4)	324,825 *	312,691 *	12,134	3.9%	3,920	4,195	(275)	-6.6%	0.49016	0.46918	0.02098	4.5%
24 SYSTEM KWH SALES	5,414,041	5,211,163	202,878	3.9%	66,269	66,646	(377)	-0.6%	8.16979	7.81917	0.35062	4.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,414,041	5,211,163	202,878	3.9%	66,269	66,646	(377)	-0.6%	8.16979	7.81917	0.35062	4.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,414,041	5,211,163	202,878	3.9%	66,269	66,646	(377)	-0.6%	8.16979	7.81917	0.35062	4.5%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	66,269	66,646	(377)	-0.6%	0.42647	0.42406	0.00241	0.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,696,659	5,493,781	202,878	3.7%	66,269	66,646	(377)	-0.6%	8.59627	8.24323	0.35304	4.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.73458	8.37586	0.35872	4.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.735	8.376	0.359	4.3%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	1					0	0	0	0.0%	0.00000	0.00000	0.00000
2												
3	0	0	0	0.0%								
4	0	0	0	0.0%								
5	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	18,497,633	17,774,501	723,132	4.1%	379,335	386,472	(7,137)	-1.9%	4.87633	4.59917	0.27716	6.0%
7												
8												
9												
10	17,034,000	16,177,121	856,879	5.3%	379,335	386,472	(7,137)	-1.9%	4.49049	4.18585	0.30464	7.3%
11	10,967,214	10,738,500	228,714	2.1%	143,353	134,781	8,572	6.4%	7.65047	7.96737	(0.31690)	-4.0%
12	<u>46,498,847</u>	<u>44,690,122</u>	<u>1,808,725</u>	4.1%	522,688	521,253	1,436	0.3%	8.89609	8.57360	0.32249	3.8%
13					522,688	521,253	1,436	0.3%				
14												
15												
16												
17												
18	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19												
20	711,478	3,054,417	(2,342,939)	-76.7%	0	0	0	0.0%				
20a	<u>45,787,369</u>	<u>41,635,705</u>	<u>4,151,664</u>	10.0%	522,688	521,253	1,436	0.3%	8.75997	7.98762	0.77235	9.7%
21	(233,827) *	(578,431) *	344,604	-59.6%	(2,669)	(7,242)	4,572	-63.1%	(0.04737)	(0.11644)	0.06907	-59.3%
22	28,881 *	34,931 *	(6,050)	-17.3%	330	437	(108)	-24.6%	0.00585	0.00703	(0.00118)	-16.8%
23	2,747,214 *	2,498,128 *	249,086	10.0%	31,361	31,275	86	0.3%	0.55649	0.50286	0.05363	10.7%
24	45,787,369	41,635,705	4,151,664	10.0%	493,667	496,782	(3,115)	-0.6%	9.27494	8.38107	0.89387	10.7%
25												
26	45,787,369	41,635,705	4,151,664	10.0%	493,667	496,782	(3,115)	-0.6%	9.27494	8.38107	0.89387	10.7%
26a	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	45,787,369	41,635,705	4,151,664	10.0%	493,667	496,782	(3,115)	-0.6%	9.27494	8.38107	0.89387	10.7%
28												
29	<u>2,543,562</u>	<u>2,543,562</u>	<u>0</u>	0.0%	493,667	496,782	(3,115)	-0.6%	0.51524	0.51201	0.00323	0.6%
30	48,330,931	44,179,267	4,151,664	9.4%	493,667	496,782	(3,115)	-0.6%	9.79019	8.89309	0.89710	10.1%
31									1.01609	1.01609	0.00000	0.0%
32									9.94771	9.03618	0.91153	10.1%
33									9.948	9.036	0.912	10.1%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,397,459	2,542,068	(144,609)	-5.7%	18,497,633	17,774,501	723,132	4.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,918,478	1,860,300	58,178	3.1%	17,034,000	16,177,121	856,879	5.3%
3b. Energy Payments to Qualifying Facilities	1,212,177	1,140,101	72,076	6.3%	10,967,214	10,738,500	228,714	2.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,528,114	5,542,469	(14,355)	-0.3%	46,498,847	44,690,122	1,808,725	4.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	34,017	19,300	14,717	76.3%	392,547	165,000	227,547	137.9%
7. Adjusted Total Fuel & Net Power Transactions	5,562,131	5,561,769	362	0.0%	46,891,394	44,855,122	2,036,272	4.5%
8. Less Apportionment To GSLD Customers	114,073	331,306	(217,233)	-65.6%	711,478	3,054,417	(2,342,939)	-76.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,448,058	\$ 5,230,463	\$ 217,595	4.2%	\$ 46,179,916	\$ 41,800,705	\$ 4,379,211	10.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,049,612	6,176,729	(127,117)	-2.1%	45,158,422	45,780,002	(621,580)	-1.4%
c. Jurisdictional Fuel Revenue	6,049,612	6,176,729	(127,117)	-2.1%	45,158,422	45,780,002	(621,580)	-1.4%
d. Non Fuel Revenue	2,704,878	2,456,799	248,079	10.1%	21,177,673	23,001,537	(1,823,864)	-7.9%
e. Total Jurisdictional Sales Revenue	8,754,490	8,633,528	120,962	1.4%	66,336,095	68,781,539	(2,445,444)	-3.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,754,490	\$ 8,633,528	\$ 120,962	1.4%	\$ 66,336,095	\$ 68,781,539	\$ (2,445,444)	-3.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	65,349,266	65,052,281	296,985	0.5%	480,666,746	482,415,302	(1,748,556)	-0.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	65,349,266	65,052,281	296,985	0.5%	480,666,746	482,415,302	(1,748,556)	-0.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,049,612	\$ 6,176,729	\$ (127,117)	-2.1%	\$ 45,158,422	\$ 45,780,002	\$ (621,580)	-1.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	2,543,562	2,543,562	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,766,994	5,894,111	(127,117)	-2.2%	42,614,860	43,236,440	(621,580)	-1.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,448,058	5,230,463	217,595	4.2%	46,179,916	41,800,705	4,379,211	10.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,448,058	5,230,463	217,595	4.2%	46,179,916	41,800,705	4,379,211	10.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	318,936	663,648	(344,712)	-51.9%	(3,565,056)	1,435,735	(5,000,791)	-348.3%
8. Interest Provision for the Month	(12,186)	(191)	(11,995)	6280.1%	(100,703)	(7,580)	(93,123)	1228.5%
9. True-up & Inst. Provision Beg. of Month	(7,348,960)	(365,774)	(6,983,186)	1909.2%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	2,543,562	2,543,562	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (6,759,592)	\$ 580,301	\$ (7,339,893)	-1264.8%	\$ (6,759,592)	\$ 580,301	\$ (7,339,893)	-1264.8%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (7,348,960)	\$ (365,774)	\$ (6,983,186)	1909.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(6,747,406)	580,492	(7,327,898)	-1262.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(14,096,366)	214,718	(14,311,084)	-6665.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (7,048,183)	\$ 107,359	\$ (7,155,542)	-6665.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.0200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.1300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.1500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.0750%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1729%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(12,186)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	49,833	55,372	(5,539)	-10.00%	379,335	386,472	(7,137)	-1.85%
4a	Energy Purchased For Qualifying Facilities	15,504	14,540	964	6.63%	143,353	134,781	8,572	6.36%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	65,337	69,912	(4,575)	-6.54%	522,688	521,253	1,436	0.28%
8	Sales (Billed)	66,269	66,646	(377)	-0.57%	493,667	496,782	(3,115)	-0.63%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	31	58	(26)	-45.74%	330	437	(108)	-24.61%
10	T&D Losses Estimated @ 0.06	3,920	4,195	(275)	-6.56%	31,361	31,275	86	0.27%
11	Unaccounted for Energy (estimated)	(4,883)	(987)	(3,897)	394.92%	(2,669)	(7,242)	4,572	-63.14%
12									
13	% Company Use to NEL	0.05%	0.08%	-0.03%	-37.50%	0.06%	0.08%	-0.02%	-25.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-7.47%	-1.41%	-6.06%	429.79%	-0.51%	-1.39%	0.88%	-63.31%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,397,459	2,542,068	(144,609)	-5.69%	18,497,633	17,774,501	723,132	4.07%
18a	Demand & Non Fuel Cost of Pur Power	1,918,478	1,860,300	58,178	3.13%	17,034,000	16,177,121	856,879	5.30%
18b	Energy Payments To Qualifying Facilities	1,212,177	1,140,101	72,076	6.32%	10,967,214	10,738,500	228,714	2.13%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,528,114	5,542,469	(14,355)	-0.26%	46,498,847	44,690,122	1,808,725	4.05%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.811	4.591	0.220	4.79%	4.876	4.599	0.277	6.02%
23a	Demand & Non Fuel Cost of Pur Power	3.850	3.360	0.490	14.58%	4.490	4.186	0.304	7.26%
23b	Energy Payments To Qualifying Facilities	7.819	7.841	(0.022)	-0.28%	7.650	7.967	(0.317)	-3.98%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.461	7.928	0.533	6.72%	8.896	8.574	0.322	3.76%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: SEPTEMBER 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	55,372			55,372	4.590893	7.950535	2,542,068
TOTAL		55,372	0	0	55,372	4.590893	7.950535	2,542,068

ACTUAL:

FPL	MS	20,661			20,661	3.542452	6.122259	731,906
GULF/SOUTHERN		29,172			29,172	5.709423	10.419495	1,665,553
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		49,833	0	0	49,833	9.251875	6.122259	2,397,459

CURRENT MONTH: DIFFERENCE		(5,539)	0	0	(5,539)	4.660982	(1.82828)	(144,609)
DIFFERENCE (%)		-10.0%	0.0%	0.0%	-10.0%	101.5%	-23.0%	-5.7%
PERIOD TO DATE: ACTUAL	MS	379,335			379,335	4.876332	4.976332	18,497,633
ESTIMATED	MS	386,472			386,472	4.599173	4.699173	17,774,501
DIFFERENCE		(7,137)	0	0	(7,137)	0.277159	0.277159	723,132
DIFFERENCE (%)		-1.8%	0.0%	0.0%	-1.8%	6.0%	5.9%	4.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2018 0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,540			14,540	7.841135	7.841135	1,140,101
TOTAL		14,540	0	0	14,540	7.841135	7.841135	1,140,101

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,504			15,504	7.818510	7.818510	1,212,177
TOTAL		15,504	0	0	15,504	7.818510	7.818510	1,212,177

CURRENT MONTH:								
DIFFERENCE		964	0	0	964	-0.022625	-0.022625	72,076
DIFFERENCE (%)		6.6%	0.0%	0.0%	6.6%	-0.3%	-0.3%	6.3%
PERIOD TO DATE:								
ACTUAL	MS	143,353			143,353	7.650473	7.650473	10,967,214
ESTIMATED	MS	134,781			134,781	7.967369	7.967369	10,738,500
DIFFERENCE		8,572	0	0	8,572	-0.316896	-0.316896	228,714
DIFFERENCE (%)		6.4%	0.0%	0.0%	6.4%	-4.0%	-4.0%	2.1%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

SEPTEMBER 2018 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							