



Dianne M. Triplett  
Deputy General Counsel  
Duke Energy Florida, LLC

October 31, 2018

**VIA UPS OVERNIGHT**

Ms. Carlotta Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**REDACTED**

RECEIVED-FPSC  
2018 OCT 31 AM 10:58  
COMMISSION  
CLERK

Re: *Docket No. 20180001-EI*

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of July, August, and September, 2018, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

*Dianne M. Triplett*  
Dianne M. Triplett

COM \_\_\_\_\_  
AFD 7  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
CLK \_\_\_\_\_

DMT/cmK  
Enclosures

cc: Parties of record

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 31<sup>st</sup> day of October, 2018.

  
\_\_\_\_\_  
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ORIGINAL

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: July - September 2018  
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THE FORM:  
Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 10/18/18

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>July 2018</b>											
1	Bayboro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	07/2018	FO2	0.03	137,665	707,4048	\$123.2116
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	07/2018	FO2	0.03	137,665	7,071,1905	\$124.6580
<b>August 2018</b>											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	08/2018	FO2	0.03	137,665	4,597,5238	\$125.3949
2	DeBary Peakers	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	08/2018	FO2	0.03	137,665	17,582,1190	\$95.9344
<b>September 2018</b>											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	09/2018	FO2	0.03	137,665	1,944,3571	\$126.5936
2	University of Florida	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	09/2018	FO2	0.03	137,665	884,0952	\$127.4440



REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2018  
Reporting Company: DE Florida  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2018													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	2	3,660.6			\$47.330	2.89	11,459	8.18	12.30
2	ALLIANCE COAL LLC	9,KY,225	S	RB	8	13,972.1			\$53.330	2.93	11,486	8.20	12.12
3	CENTRAL COAL CO	10,IL,145	LTC	RB	7	12,908.3			\$47.696	3.07	11,187	8.48	12.72
4	EAGLE RIVER	10,IL,165	LTC	RB	1	1,668.9			\$55.080	3.18	12,818	6.99	7.23
5	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	6	11,542.4			\$47.130	2.86	11,913	8.68	9.67

August 2018

NO ITEMS TO REPORT.

September 2018

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2018  
Reporting Company: DE Florida  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

July 2018

NO ITEMS TO REPORT.

August 2018

NO ITEMS TO REPORT.

September 2018

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED



Report For: July - September 2018  
Reporting Company: DE Florida  
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2018													
1	ASSOCTERM	N/A	Transfer	OB	2	36,333.4			\$82 015	2.97	11,550	8.37	11.47
2	CONSOLIDATION COAL CO	3,WV,61	S	UR	6	67,777.5			\$76 347	2.84	12,912	8.37	6.70
3	IMT	N/A	Transfer	OB	7	128,277.5			\$80 370	2.95	11,287	7.70	13.15
4	SUNRISE COAL LLC	11,IN,83	S	UR	2	23,613.3			\$69.103	2.84	11,451	9.16	12.48
August 2018													
1	CONSOLIDATION COAL CO	3,WV,49	S	UR	2	23,289.9			\$78 380	3.18	13,212	7.66	5.60
2	CONSOLIDATION COAL CO	3,WV,61	S	UR	3	22,996.3			\$78 599	2.98	12,849	8.54	6.96
3	IMT	N/A	Transfer	OB	15	282,109.1			\$61 556	2.96	11,418	7.85	12.46
September 2018													
1	CONSOLIDATION COAL CO	3,WV,61	S	UR	3	35,206.7			\$83 928	2.74	12,978	8.77	5.87
2	IMT	N/A	Transfer	OB	15	274,729.6			\$62 913	2.94	11,322	7.96	13.30
3	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,701.4			\$76.480	2.83	11,481	8.31	13.05

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2018  
Reporting Company: DE Florida  
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2018													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	17,262.9			\$52,308	2.91	11,397	8.07	12.98
2	ALLIANCE COAL LLC	9,KY,225	S	RB	12	21,316.0			\$58,536	2.89	11,456	8.12	12.41
3	ASSOCTERM	N/A	Transfer	RB	5	8,609.2			\$54,922	2.90	11,571	8.31	11.64
4	CENTRAL COAL CO	10, L, 145	LTC	RB	29	52,910.8			\$52,808	3.01	11,252	8.47	12.34
5	EAGLE RIVER	10, L, 165	LTC	RB	13	23,420.1			\$61,238	2.78	12,797	6.88	7.49
6	FORESIGHT COAL SALES LLC	10, L, 117	S	RB	9	17,844.6			\$52,331	2.70	11,882	8.56	10.05
August 2018													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	17,162.6			\$52,730	2.94	11,541	8.36	11.64
2	ALLIANCE COAL LLC	9,KY,225	S	RB	14	24,314.2			\$58,730	2.94	11,541	8.26	11.67
3	CENTRAL COAL CO	10, L, 145	LTC	RB	34	65,856.3			\$52,990	3.02	11,178	8.68	12.59
4	EAGLE RIVER	10, L, 165	LTC	RB	13	23,006.5			\$61,639	2.87	12,823	6.94	7.21
5	FORESIGHT COAL SALES LLC	10, L, 117	S	RB	13	23,683.2			\$52,530	2.79	11,901	8.46	9.94
September 2018													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	18	32,246.2			\$52,730	2.98	11,567	8.21	11.50
2	ALLIANCE COAL LLC	9,KY,225	S	RB	26	46,726.9			\$58,730	2.99	11,583	8.35	11.44
3	CENTRAL COAL CO	10, L, 145	LTC	RB	41	80,179.4			\$53,179	3.05	11,183	8.95	12.40
4	EAGLE RIVER	10, L, 165	LTC	RB	19	33,910.4			\$61,494	2.98	12,774	7.28	7.40
5	FORESIGHT COAL SALES LLC	10, L, 117	S	RB	20	37,776.4			\$52,530	2.81	12,013	7.63	10.08



REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

July 2018

NO ITEMS TO REPORT.

August 2018

NO ITEMS TO REPORT.

September 2018

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED



Report For: July - September 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

July 2018

NO ITEMS TO REPORT.

August 2018

NO ITEMS TO REPORT.

September 2018

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
July 2018											
1	ASSOCTERM	N/A	Transfer	36,333.4		0.000		0.000			
2	CONSOLIDATION COAL CO	3,WV,61	S	46,886.0		0.000		0.000			
3	IMT	N/A	Transfer	131,167.0		0.000		0.000			
4	SUNRISE COAL LLC	11,IN,83	S	23,613.3		0.000		0.000			
August 2018											
1	CONSOLIDATION COAL CO	3,WV,49	S	23,289.9		0.000		0.000			
2	CONSOLIDATION COAL CO	3,WV,61	S	22,996.3		0.000		0.000			
3	IMT	N/A	Transfer	298,904.3		0.000		0.000			
September 2018											
1	CONSOLIDATION COAL CO	3,WV,61	S	35,206.7		0.000		0.000			
2	IMT	N/A	Transfer	239,820.9		0.000		0.000			
3	SUNRISE COAL LLC	11,IN,153	S	23,631.7		0.000		0.000			
4	SUNRISE COAL LLC	11,IN,83	S	11,701.4		0.000		0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED



Report For: July - September 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yee*

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>July 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	12,059.8		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	23,086.5		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	8,609.2		0.000		0.000			
4	EAGLE RIVER	10, L,165	LTC	32,282.9		0.000		0.000			
5	FORESIGHT COAL SALES LLC	10, L,117	S	24,573.6		0.000		0.000			
6	KNIGHTHAWK	10, L,145	LTC	44,644.4		0.000		0.000			
<b>August 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	23,152.0		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	36,991.1		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	28,226.4		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10, L,117	S	26,434.1		0.000		0.000			
5	KNIGHTHAWK	10, L,145	LTC	34,102.8		0.000		0.000			
<b>September 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	50,532.4		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	48,696.7		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	32,497.2		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10, L,117	S	41,040.8		0.000		0.000			
5	KNIGHTHAWK	10, L,145	LTC	115,462.9		0.000		0.000			

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2018  
Reporting Company: DE Florida  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
July 2018															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	3,660.6		0.000								\$47.330
2	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	13,972.1		0.000								\$53.330
3	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	12,908.3		0.000								\$47.696
4	EAGLE RIVER	10,IL,165	Eagle River Mine # 1	RB	1,668.9		0.000								\$55.080
5	FORESIGHT COAL SALES LLC	10,IL,117	Shay #1	RB	11,542.4		0.000								\$47.130

August 2018

NO ITEMS TO REPORT.

September 2018

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED



Report For: July - September 2018  
Reporting Company: DE Florida  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*Amy Yu*

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)

July 2018

NO ITEMS TO REPORT.

August 2018

NO ITEMS TO REPORT.

September 2018

NO ITEMS TO REPORT.



