

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for limited proceeding to
approve second solar base rate adjustment
(SoBRA), effective January 1, 2019, by Tampa
Electric Company.

DOCKET NO. 20180133-EI
ORDER NO. PSC-2018-0571-FOF-EI
ISSUED: December 7, 2018

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman
JULIE I. BROWN
DONALD J. POLMANN
GARY F. CLARK
ANDREW GILES FAY

APPEARANCES:

JAMES D. BEASLEY AND JEFF WAHLEN, ESQUIRES, Ausley Law Firm,
P.O. Box 391, Tallahassee, Florida 32302
On behalf of Tampa Electric Company (TECO).

JON C. MOYLE AND KAREN PUTNAL, ESQUIRES, Moyle Law Firm, P.A.,
118 North Gadsden Street, Tallahassee, Florida 32301
On behalf of Florida Industrial Power Users Group (FIPUG).

J.R. KELLY AND CHARLES J. REHWINKEL, ESQUIRES, 111 W. Madison
Street, Room 812, Tallahassee, Florida 32399
On behalf of Office of the Public Counsel (OPC)

WALT TRIERWEILER AND KURT SCHRADER, ESQUIRES, Florida Public
Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-
0850
On behalf of the Florida Public Service Commission (Staff).

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public
Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida
32399-0850
Advisor to the Florida Public Service Commission.

KEITH HETRICK, ESQUIRE, General Counsel, Florida Public Service
Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
Florida Public Service Commission General Counsel

FINAL ORDER APPROVING TAMPA ELECTRIC COMPANY'S
SECOND SOLAR RATE BASE ADJUSTMENTS

BY THE COMMISSION:

BACKGROUND

On June 29, 2018, Tampa Electric Company (TECO) filed its amended Petition for a Limited Proceeding to Approve Second Solar Rate Base Adjustments (SoBRA), Effective January 1, 2019, as contemplated by the 2017 Amended and Restated Stipulation and Settlement Agreement (2017 Agreement) and Order No. PSC-2017-0456-S-EI, issued November 27, 2017. On June 5, 2018, the Commission entered Order No. PSC-2018-0288-FOF-EI in Docket No. 20170260-EI, approving TECO's First SoBRA, consisting of two solar projects (Balm and Payne Creek) totaling approximately 145 megawatts (MW). In this docket, TECO sought approval of (a) the Second SoBRA tranche specified in subparagraph 6(b) of the 2017 Agreement and (b) the associated tariff changes necessary to implement the Second SoBRA. The base rate adjustments for Second SoBRA will provide cost recovery for five solar projects within the Second SoBRA Tranche (Lithia, Grange Hall, Peace Creek, Bonnie Mine, and 32 MW of the total 49 MW in the Lake Hancock project) and will result in a total additional capacity of approximately 260.3 MW.

The Office of Public Counsel (OPC) and the Florida Industrial Power Users Group (FIPUG) intervened.¹

On October 26, 2018, TECO filed a letter with an attached set of proposed stipulations that, if approved, would resolve all issues in this proceeding (Attachment A). The final hearing was held on October 29, 2018, during which the testimony of all witnesses, the Comprehensive Exhibit List, all exhibits on the list, and Exhibit 11 (Attachment A) were entered into the record. TECO outlined each of the proposed stipulated issues and OPC affirmed its agreement to the stipulations in support of resolving all issues in this docket as being in the public interest. FIPUG stated that while it would not join the proposed stipulations, it did not oppose the agreement between TECO and OPC to resolve all matters in the docket. We have jurisdiction over the subject matter under the provisions of Chapter 366, Florida Statutes (F.S.).

DECISION

The Stipulations

The stipulations in Attachment A provide that the five projects in the company's Second SoBRA Tranche satisfy the cost-effectiveness test specified in the 2017 Agreement:

- The projected installed cost of each project is under the \$1,500 per kW_{ac} installed cost cap specified in 6(d) of the 2017 Agreement.

¹ Order No. PSC-2018-0340-PCO-EI, issued July 10, 2018, acknowledged OPC's intervention, and Order No. PSC-2018-0387-PCO-EI, issued October 2, 2018, granted FIPUG's intervention request.

- Taken together, the projected installed cost of the seven projects in the First and Second SoBRA Tranches falls below the \$1,475 per kW_{ac} installed cost threshold specified in subparagraph 6(c) of the 2017 Agreement.
- The stipulations result in an estimated annual revenue requirement of \$46,045,000 for the five projects comprising the Second SoBRA Tranche, and Tariff changes necessary to collect the additional revenue required (Attachment B).
- Each of the five Second SoBRA Tranche projects meet the eligibility requirements for cost recovery pursuant to paragraph 6 of the 2017 Agreement. 250 MW is the base amount of solar capacity specified in paragraph 6(b) of the 2017 Agreement for the Second SoBRA Tranche. 5.3 MW is allowable in the Second SoBRA as unused capacity carried forward from the First SoBRA.

The stipulations also provide that the parties or the Commission may take appropriate action if at least 550 MW of solar generation is not built out and that the stipulations have no precedential value beyond this case and the 2017 Agreement.

Approval of the Stipulations

The standard for approval of a settlement agreement is whether it is in the public interest.² A determination of public interest requires a case-specific analysis based on consideration of the proposed settlement taken as a whole.³

Section 120.57(4), F.S., permits us to informally dispose of any proceeding by stipulation, agreed settlement, or consent order. Section 120.57(2), F.S., permits this Commission to proceed with hearings not involving disputed issues of material fact. We heard oral argument from the parties regarding TECO's and OPC's agreement and support of the proposed stipulations. TECO provided a detailed explanation of each of the proposed stipulations to the eight issues in the docket. OPC explained its support of the stipulations and agreed the proposed stipulations were in the public interest. FIPUG provided explanation as to why it could not join OPC in agreeing to the stipulations, and concluded it did not oppose the stipulations.

² Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, In re: Petition for increase in rates by Florida Power & Light Company; Order No. PSC-11-0089-S-EI, issued February 1, 2011, in Docket Nos. 080677-EI and 090130, In re: Petition for increase in rates by Florida Power & Light Company and In re: 2009 depreciation and dismantlement study by Florida Power & Light Company; Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, In re: Petition for increase in rates by Florida Power & Light Company; PSC-10-0398-S-EI, issued June 18, 2010, in consolidated Docket Nos. 090079-EI, In re: Petition for increase in rates by Progress Energy Florida, Inc.; and 090144-EI, In re: Petition for limited proceeding to include Bartow repowering project in base rates, by Progress Energy Florida, Inc.; Docket No. 090145-EI, In re: Petition for expedited approval of the deferral of pension expenses, authorization to charge storm hardening expenses to the storm damage reserve, and variance from or waiver of Rule 25-6.0143(1)(c), (d), and (f), F.A.C., by Progress Energy Florida, Inc.; and Docket No. 100136-EI, In re: Petition for approval of an accounting order to record a depreciation expense credit, by Progress Energy Florida, Inc.; and Order No. PSC-05-0945-S-EI, issued September 28, 2005, in Docket No. 050078-EI, In re: Petition for rate increase by Progress Energy Florida, Inc.

³ Order No. PSC-13-0023-S-EI, at p. 7.

Following some questioning and discussion, we approved the proposed stipulations in Attachment A as being in the public interest, resolving all of the matters within this docket.

Having approved TECO's petition for cost recovery for the five projects in its Second SoBRA, we also approve the attached tariff sheets (Attachment B), which reflect the base rate adjustments necessary to recover the revenue requirement associated with these SoBRA projects and which result in rates that are fair, just and reasonable. These tariff revisions are approved with a January 1, 2019, effective date.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations in Attachment A, findings, and rulings herein are hereby approved. It is further

ORDERED that the tariff revisions in Attachment B are approved effective January 1, 2019. It is further

ORDERED that this docket shall be closed.

By ORDER of the Florida Public Service Commission this 7th day of December, 2018.



CARLOTTA S. STAUFFER
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

WLT

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

FILED 10/26/2018
DOCUMENT NO. 06798-2018
FPSC - COMMISSION CLERK

AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 26, 2018

VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Petition by Tampa Electric Company for a limited proceeding to approve Second SoBRA effective January 1, 2019; Docket No. 20180133-EI

Dear Ms. Stauffer:

Attached for filing in the above docket is a proposed set of Stipulations that, if approved, will resolve all issues in this proceeding. We are authorized to represent that Office of Public Counsel agrees to approval of these Stipulations as Type 1 Stipulations and that Florida Industrial Power Users Group does not oppose approval of the Stipulations as Type 2 Stipulations.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Attachment

cc: Walter Trierweiler (w/attachment)
All Parties of Record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for limited proceeding to
approve second solar base rate adjustment
(SoBRA), effective January 1, 2019, by Tampa
Electric Company.

DOCKET NO. 20180133-EI

Stipulations

VII. BASIC POSITION

Tampa Electric seeks approval of its Second Solar Base Rate Adjustment (“SoBRA”) consistent, and in accordance with the 2017 Agreement. The 2017 Agreement is a carefully negotiated agreement – unique to Tampa Electric - that reflects a delicate balance of gives and takes among the parties, and which contains a collection of individual provisions that absent the others would likely not be acceptable to some or all of the parties if presented on a stand-alone basis. Paragraph 6, which authorizes a series of SoBRAs, is one such provision. Paragraph 9, which required Tampa Electric to make a one-time tax reform revenue requirement reduction of over \$100 million effective January 2019 is another. There are many others.

The Parties to this docket have conducted extensive formal and informal discovery into the company’s proposed Second SoBRA, whether it conforms to the unique aspects of the company’s SoBRAs as intended by the parties and to ensure that the company met its burden of proof. Although OPC and FIPUG would not agree – absent the 2017 Agreement and its significant benefits to customers - to the kind of base rate increases proposed by the company in this docket, a deal is a deal. The company has shown by a preponderance of the evidence that the Second SoBRA projects are projected below the per project installed cost cap and are cost effective as specified and intended in the 2017 Agreement, and in the specific circumstances of this case, are otherwise prudent for Tampa Electric, regardless of the requirements of the Settlement. Accordingly, the Commission should (1) accept and adopt the stipulations of the parties on Issues 1 through 8, below, and (b) approve the Petition and the five proposed projects which comprise Tampa Electric’s Second SoBRA pursuant to the 2017 Agreement approved by the Commission in Order No. PSC-2017-0456-S-EI. The parties intend that doing so will have no precedential value beyond this case and the 2017 Agreement.

Upon approval of the Second SoBRA, and with its tax reform rate reduction, both effective in January 2019, Tampa Electric will have among the lowest retail rates in Florida.

VIII. ISSUES AND POSITIONS

ISSUE 1: Are the 2019 SoBRA projects proposed by TECO each eligible in their entirety for treatment pursuant to paragraph 6 of the 2017 Agreement?

Yes. The 2019 SoBRA projects totaling 260.3 MW proposed by TECO each meet in their entirety all of the eligibility requirements for treatment pursuant to paragraph 6 of the 2017 Agreement.

250 MW of this total is the base amount of capacity specified in paragraph 6(b) of the 2017 Agreement.

5.3 MW is allowable in the Second SoBRA as unused capacity carried forward from the First SoBRA.

The remaining 5 MW is the 2% variance specified in paragraph 6(c) of the 2017 Agreement and is allowable for two reasons. First, building all 49 MW of the Lake Hancock project capacity, but including only 32 MW of that capacity in the Second SoBRA, accommodates efficient planning and construction of the Lake Hancock project that includes the projected delivery of greater fuel savings from the entire project. Second, the company has committed that if the 2019 actual annual fuel savings available to the general body of rate payers from the incremental 5 MW and additional 17.7 MW not included in the Second SoBRA does not equal or exceed \$1.0 million, it will refund the shortfall to the general body of rate payers using the SoBRA true-up process in paragraph 6 of the 2017 Agreement.

ISSUE 2: Are the 2019 SoBRA projects proposed by TECO cost effective pursuant to subparagraph 6(g) of the 2017 Agreement?

Yes. Paragraph 6 of the 2017 Settlement Agreement was intended by the parties to give Tampa Electric an opportunity to build 550 MW of cost-effective solar generation (plus an additional 50 MW if certain requirements are met) over a period of time. The total capacity was divided into three tranches (with an optional fourth) and staged or allocated to future time periods to accommodate orderly construction and to phase in and moderate the rate impact to retail customers. During the negotiations, the company disclosed its plans to purchase the solar modules for the entire 600 MW and then finalized the purchase in 2017. Although the specifics of the cost-effectiveness test contemplated in the 2017 Settlement Agreement are not spelled out in paragraph 6, the way in which the

company has apportioned solar capacity value and value of other deferred capacity in its cumulative present value of revenue requirement (“CPVRR”) calculation is consistent with the way the parties discussed the solar additions in paragraph 6 of the 2017 Settlement Agreement and will have no precedential value beyond Tampa Electric’s solar base rate adjustments and the 2017 Settlement Agreement. The cost-effectiveness test in this case is unique to Tampa Electric.

Solar projects provide capacity value and can contribute to the deferral of the company’s next generating unit. For these reasons, Tampa Electric now uses the same basic approach considering capacity value and value of deferral when evaluating the cost-effectiveness of third-party solar PPA proposals. Doing so provides a consistent basis for evaluation and ensures that third-party solar is evaluated fairly against the company’s future self-build options. The 600 MW is now part of the current base case and any PPA proposals would receive a value of deferral for any unit deferrals compared to this base case.

Based on the company’s plans to build at least 550 MW of solar and as described in the answer to Staff’s Interrogatory 12A (revised September 27, 2018), the five projects covered by the Second SoBRA lower the company’s projected system CPVRR as compared to such CPVRR without the solar projects; therefore, the projects covered by the Second SoBRA satisfy the cost-effectiveness test in the 2017 Agreement. Without objection from Tampa Electric, the parties and the Commission have reserved or may reserve their rights to take appropriate action if at least 550 MW is not built out.

ISSUE 3: Are the projected installed costs of each of the 2019 SoBRA projects proposed by TECO less than or equal to the Installed Cost Cap of \$1,500 per kW_{ac} pursuant to subparagraph 6(d) of the 2017 Agreement?

Yes. The projected installed costs of the five projects are as follows:

<u>Project Name</u>	<u>Projected Installed Cost (per kW_{ac})</u>
Lithia Solar	\$1,494
Grange Hall Solar	\$1,437
Peace Creek Solar	\$1,492
Bonnie Mine Solar	\$1,464
Lake Hancock Solar	\$1,494

These installed costs are lower than the \$1,500 per kW_{ac} Installed Cost Cap pursuant to subparagraph 6(d) of the 2017 Agreement.

ISSUE 4: Is the projected average capital cost of the 2018 and 2019 SoBRA projects proposed by TECO less than or equal to \$1,475 per kW_{ac} pursuant to subparagraph 6(c) of the 2017 Agreement?

Yes. The projected average capital cost of the 2018 and 2019 SoBRA projects is less than or equal to \$1,475 per kW_{ac} pursuant to subparagraph 6(c) of the 2017 Agreement.

ISSUE 5: What are the estimated annual revenue requirements associated with TECO's 2019 SoBRA projects?

Considering the explanation of, and assurances regarding, the 2% variance specified in Issue 1, the estimated annual revenue requirement associated with Tampa Electric's 2019 SoBRA projects is \$46,045,000 including the incentive specified in the 2017 Agreement. This amount is calculated using the projected installed costs of the five projects and in accordance with the revenue requirement cost recovery provisions of the 2017 Agreement.

ISSUE 6: What are the appropriate base rates needed to collect the estimated annual revenue requirement for the solar projects in the 2019 SoBRA?

Considering the explanation of, and assurances regarding, the 2% variance specified in Issue 1, the appropriate base rates needed to collect the estimated annual revenue requirement for the solar projects in the 2019 SoBRA are those reflected in the redlined and clean tariffs set forth as Documents Nos. 6 and 7 of witness Ashburn's Exhibit No. ___ (WRA-1, revised September 24, 2018), which are incorporated herein by reference.

ISSUE 7: Should the Commission approve the tariffs for TECO reflecting the base rate increases for the 2019 projects determined to be appropriate in these proceedings?

Yes. Considering the explanation of, and assurances regarding, the 2% variance specified in Issue 1, the Commission should approve the revised tariffs for Tampa Electric reflecting the base rate increases for the 2019 projects comprising the company's Second SoBRA effective with the first meter reading in January 2019.

ISSUE 8: Should the docket be closed?

Yes. Once all issues in this docket are resolved, the docket should be closed.



TWENTY-FOURTH REVISED SHEET NO. 6.030
CANCELS TWENTY-THIRD REVISED SHEET NO.
6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Basic Service Charge:
\$15.12

Energy and Demand Charge:

First 1,000 kWh	5.141¢ per kWh
All additional kWh	6.141¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-~~THIRD~~-~~FOURTH~~ REVISED SHEET NO. 6.030
CANCELS TWENTY-~~SECOND~~-~~THIRD~~ REVISED SHEET
NO. 6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Basic Service Charge:

~~\$16.62~~15.12

Energy and Demand Charge:

First 1,000 kWh	5. 38 141¢ per kWh
All additional kWh	6. 38 141¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031



TWENTY-FIFTH REVISED SHEET NO. 6.050
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Basic Service Charge:

Metered accounts	\$18.14
Un-metered accounts	\$15.12

Energy and Demand Charge:

5.412¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.050
CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET
NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Basic Service Charge:

Metered accounts	\$ 19.94 <u>18.14</u>
Un-metered accounts	\$ 16.62 <u>15.12</u>

Energy and Demand Charge:

5.~~676~~412¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.~~174~~164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



TWENTY-FOURTH REVISED SHEET NO. 6.080
 CANCELS TWENTY-THIRD REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 30.24
 Primary Metering Voltage \$ 131.03
 Subtrans. Metering Voltage \$ 997.80

Basic Service Charge:

Secondary Metering Voltage \$ 30.24
 Primary Metering Voltage \$ 131.03
 Subtrans. Metering Voltage \$ 997.80

Demand Charge:

\$10.59 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.596¢ per kWh

Energy Charge:

6.494¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-~~THIRD~~ FOURTH REVISED SHEET NO. 6.080
 CANCELS TWENTY-~~SECOND~~ THIRD REVISED SHEET
 NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$
 Primary Metering Voltage 33.2430.24
 Subtrans. Metering Voltage \$
444.03131.0
3
\$1,096.8299
7.80

Basic Service Charge:

Secondary Metering Voltage \$
 Primary Metering Voltage 33.2430.24
 Subtrans. Metering Voltage \$
444.03131.
03
\$1,096.829
97.80

Demand Charge:

\$10.~~70~~59 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.754596¢ per kWh

Energy Charge:

6.812494¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



TWENTY-SECOND REVISED SHEET NO. 6.081
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 86¢ per kW of billing demand will apply. A discount of \$2.66 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-~~FIRST-SECOND~~ REVISED SHEET NO. 6.081
CANCELS ~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET
NO. 6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Formatted: Font: (Default) Arial

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of ~~87.86~~¢ per kW of billing demand will apply. A discount of \$~~2.69~~
~~66~~ per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



NINTH REVISED SHEET NO. 6.082
CANCELS EIGHTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of 0.228¢ per kWh will apply. A discount of 0.695¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand for customers taking service under the standard rate and 0.172¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.082
CANCELS ~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of ~~0.230228~~¢ per kWh will apply. A discount of ~~0.702695~~¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of billing demand for customers taking service under the standard rate and ~~0.474172~~¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



TWENTY-SECOND REVISED SHEET NO. 6.085
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.085

**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$ 626.90
Subtransmission Metering Voltage	\$2,390.70

Demand Charge:

\$3.11 per KW of billing demand

Energy Charge:

2.524¢ per KWH

Continued to Sheet No. 6.086

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-~~FIRST~~-SECOND REVISED SHEET NO. 6.085
CANCELS ~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET
NO. 6.085

**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$ 689,116 <u>26.90</u>
Subtransmission Metering Voltage	\$ 2,627,942,390 <u>.70</u>

Demand Charge:

~~\$2,193~~.11 per KW of billing demand

Energy Charge:

~~2.774524~~¢ per KWH

Continued to Sheet No. 6.086

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018



TWENTY-FIRST REVISED SHEET NO. 6.086
CANCELS TWENTIETH REVISED SHEET NO. 6.086

Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 85¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.087

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~TWENTIETH TWENTY-FIRST~~ REVISED SHEET NO. 6.086
CANCELS ~~NINETEENTH TWENTIETH~~ REVISED SHEET
NO. 6.086

Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~6085~~¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~86¢~~\$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.087

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



THIRTIETH REVISED SHEET NO. 6.290
CANCELS TWENTY-NINTH REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Basic Service Charge: \$18.14

Energy and Demand Charge: 5.412¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower,
President

DATE EFFECTIVE:



~~TWENTY-NINTH~~THIRTIETH REVISED SHEET NO. 6.290
CANCELS TWENTY-~~EIGHTH~~NINTH REVISED SHEET NO.
6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Basic Service Charge: ~~\$19.94~~18.14

Energy and Demand Charge: ~~5.676~~412¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower,
President

DATE EFFECTIVE: September 1, 2018



TWENTY-FOURTH REVISED SHEET NO. 6.320
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.320

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Basic Service Charge:
\$20.16

Energy and Demand Charge:
14.963¢ per kWh during peak hours
2.108¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-~~THIRD~~ FOURTH REVISED SHEET NO. 6.320
CANCELS TWENTY-~~SECOND~~ THIRD REVISED SHEET
NO. 6.320

TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Basic Service Charge:

~~\$22.46~~ 20.16

Energy and Demand Charge:

14.488 ~~963~~ 963¢ per kWh during peak hours

4.545 ~~2.108~~ 2.108¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018



TWENTIETH REVISED SHEET NO. 6.321
CANCELS NINETEENTH REVISED SHEET NO. 6.321

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

BASIC SERVICE CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.02 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~NINETEENTH-TWENTIETH~~ REVISED SHEET NO. 6.321
CANCELS ~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET
NO. 6.321

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

BASIC SERVICE CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.~~22-02~~ per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.~~174~~164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018



TWENTY-FIFTH REVISED SHEET NO. 6.330
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 30.24
Primary Metering Voltage	\$ 131.03
Subtransmission Metering Voltage	\$ 997.80

Demand Charge:

\$3.57 per kW of billing demand, plus
\$7.02 per kW of peak billing demand

Energy Charge:

2.921¢ per kWh during peak hours
1.054¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-~~FOURTH~~ FIFTH REVISED SHEET NO. 6.330
CANCELS TWENTY-~~THIRD~~ FOURTH REVISED SHEET
NO. 6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 33,243 <u>30.24</u>
Primary Metering Voltage	\$ 444,031 <u>131.03</u>
Subtransmission Metering Voltage	\$ 1,096.82 <u>997.80</u>

Demand Charge:

\$~~3.64~~ 57 per kW of billing demand, plus
\$~~7.09~~ per 02 per kW of peak billing demand

Energy Charge:

~~3.21~~ 2.921¢ per kWh during peak hours
~~1.45~~ 0.54¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018



TWENTY-FIRST REVISED SHEET NO. 6.332
CANCELS TWENTIETH REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 86¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.66 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~TWENTIETH TWENTY-FIRST~~ REVISED SHEET NO. 6.332
CANCELS ~~NINETEENTH TWENTIETH~~ REVISED SHEET
NO. 6.332

Continued from Sheet No. 6.331

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of ~~8786~~¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~6966~~ per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



~~TWENTIETH TWENTY-FIRST~~ REVISED SHEET NO. 6.332
CANCELS ~~NINETEENTH TWENTIETH~~ REVISED SHEET
NO. 6.332

Continued from Sheet No. 6.331

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of ~~8786~~¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~6966~~ per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



TWENTY-SECOND REVISED SHEET NO. 6.340
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.340

**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage	\$ 626.90
Subtransmission Metering Voltage	\$2,390.70

Demand Charge:

\$3.11 per KW of billing demand

Energy Charge:

2.524¢ per KWH

Continued to Sheet No. 6.345

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-~~FIRST~~-SECOND REVISED SHEET NO. 6.340
CANCELS ~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET
NO. 6.340

**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage	\$ 689,116 <u>26.90</u>
Subtransmission Metering Voltage	\$ 2,627,942,390 <u>.70</u>

Demand Charge:

~~\$2,193~~.11 per KW of billing demand

Energy Charge:

~~2.774524~~¢ per KWH

Continued to Sheet No. 6.345

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



THIRD REVISED SHEET NO. 6.345
CANCELS SECOND REVISED SHEET NO. 6.345

Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~SECOND-THIRD~~ REVISED SHEET
NO. 6.345
CANCELS ~~FIRST-SECOND~~
REVISED SHEET NO. 6.345

Continued from Sheet No. 6.340

Formatted: Footer distance from edge: 0.3"

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours:	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

ISSUED BY: G. L. Gillette, N. G. Tower,
President

DATE EFFECTIVE: January 16, 2017



~~SECOND-THIRD~~ REVISED SHEET
NO. 6.345
CANCELS ~~FIRST-SECOND~~
REVISED SHEET NO. 6.345

Continued to Sheet No. 6.350

ISSUED BY: ~~G. L. Gillette~~ N. G. Tower,
President

DATE EFFECTIVE: ~~January 16, 2017~~



TWENTY-SEVENTH REVISED SHEET NO. 6.350
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.350

Continued from Sheet No. 6.345

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 85¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



TWENTY-~~SIXTH~~ SEVENTH REVISED SHEET NO. 6.350
CANCELS TWENTY-~~FIFTH~~ SIXTH REVISED SHEET NO.
6.350

Continued from Sheet No. 6.345

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~6085~~¢ per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~86¢~~ \$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018



TENTH REVISED SHEET NO. 6.565
 CANCELS NINTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: \$15.12
 Energy and Demand Charges: 5.455¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~NINTH-TENTH~~ REVISED SHEET NO. 6.565
 CANCELS ~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: ~~\$46.62~~15.12
 Energy and Demand Charges: ~~5.69~~5.455¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



FOURTEENTH REVISED SHEET NO. 6.600
CANCELS THIRTEENTH REVISED SHEET NO. 6.600

FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.43
Primary Metering Voltage	\$ 156.22
Subtransmission Metering Voltage	\$1,023.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.96 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.56 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or

\$ 0.62 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.921¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~THIRTEENTH~~ FOURTEENTH
REVISED SHEET NO. 6.600
CANCELS ~~TWELFTH~~
THIRTEENTH REVISED SHEET
NO. 6.600

FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$	60.9355.43
Primary Metering Voltage	\$	171.72156.22
Subtransmission Metering Voltage	\$	1,124.521,023.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$	2.451.96	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
	plus the greater of:	
\$	1.7456	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$	0.6862	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

~~4.0420.921~~¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: ~~G. L. Gillette~~ N. G. Tower,
President

DATE EFFECTIVE: ~~January 16, 2017~~



FIFTEENTH REVISED SHEET NO. 6.601
CANCELS FOURTEENTH REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:
\$10.59 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:
1.596¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~FOURTEENTH~~ ~~FIFTEENTH~~ REVISED SHEET NO. 6.601
CANCELS ~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET
NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$10.~~70~~59 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.~~75~~4596¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



SIXTH REVISED SHEET NO. 6.602
CANCELS FIFTH REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~FIFTH~~ SIXTH REVISED SHEET NO.
6.602
CANCELS ~~FOURTH~~ FIFTH
REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Formatted: Footer distance from edge: 0.21"

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.44101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: G. L. Gillette, N. G. Tower, President

DATE EFFECTIVE: January 16, 2017



SEVENTIETH REVISED SHEET NO. 6.603
CANCELS SIXTEENTH REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 86¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.66 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~SIXTEENTH SEVENTIETH~~ REVISED SHEET NO. 6.603
CANCELS ~~FIFTEENTH SIXTEENTH~~ REVISED SHEET NO.
6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~8786~~¢ per kW of Supplemental Demand and ~~6963~~¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$~~2.69-66~~ per kW of Supplemental Demand and \$~~2.461.97~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



ELEVENTH REVISED SHEET NO. 6.605
CANCELS TENTH REVISED SHEET NO. 6.605

**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.43
Primary Metering Voltage	\$ 156.22
Subtransmission Metering Voltage	\$1,023.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.96	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ 1.56	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0.62	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.921¢	per Standby kWh
--------	-----------------

Continued to Sheet No. 6.606

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~TENTH-ELEVENTH~~ REVISED
SHEET NO. 6.605
CANCELS ~~NINTH-TENTH~~ REVISED
SHEET NO. 6.605

**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$	60.93 55.43
Primary Metering Voltage	\$	171.72 156.22
Subtransmission Metering Voltage	\$	1,124.52 1,023.00

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$	2.45 1.96	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:		
\$	1.74 56	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$	0.68 62	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

~~1.04~~20.921¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: ~~G. L. Gillette~~ N. G. Tower,
President

DATE EFFECTIVE: ~~January 16,~~ 2017



TWELFTH REVISED SHEET NO. 6.606
CANCELS ELEVENTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$3.57 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$7.02 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.921¢ per Supplemental kWh during peak hours
1.054¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~ELEVENTH~~ TWELFTH REVISED SHEET NO. 6.606
CANCELS ~~TENTH~~ ELEVENTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$3.6457~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
~~\$7.0902~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~3.2112.921¢~~ per Supplemental kWh during peak hours
~~1.159054¢~~ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



FOURTEENTH REVISED SHEET NO. 6.608
CANCELS THIRTEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 86¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.66 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~THIRTEENTH~~ FOURTEENTH REVISED SHEET NO. 6.608
CANCELS ~~TWELFTH~~ THIRTEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of ~~8786~~¢ per kW of Supplemental Demand and ~~6963~~¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$~~2.69-66~~ per kW of Supplemental Demand and \$~~2.451.97~~ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018



TENTH REVISED SHEET NO. 6.700
CANCELS NINTH REVISED SHEET NO. 6.700

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$652.10
Subtransmission Metering Voltage	\$2,415.90

Demand Charge:

\$3.11 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
\$1.46 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.21 per KW-Month of Standby Demand (Power Supply Reservation Charge); or

\$0.48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~NINTH-TENTH~~ REVISED SHEET NO. 6.700
CANCELS ~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.700

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$716.81 <u>652.10</u>
Subtransmission Metering Voltage	\$2,655.64 <u>2,415.90</u>

Demand Charge:

~~\$2,493.11~~ per KW-Month of Supplemental Demand (Supplemental Demand Charge)
~~\$1.64~~46 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

~~\$1.33~~21 per KW-Month of Standby Demand (Power Supply Reservation Charge); or

~~\$0.53~~48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



FIFTH REVISED SHEET NO. 6.705
CANCELS FOURTH REVISED SHEET NO. 6.705

Continued from Sheet No. 6.700

Energy Charge:

2.524¢ per Supplemental KWH
1.014¢ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~FOURTH-FIFTH~~ REVISED SHEET
NO. 6.705
CANCELS ~~THIRD-FOURTH~~
REVISED SHEET NO. 6.705

Continued from Sheet No. 6.700

Energy Charge:

2.774524¢ per Supplemental KWH

1.445014¢ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710

ISSUED BY: ~~G. L. Gillette~~ N. G. Tower,
President

DATE EFFECTIVE: ~~January 16, 2017~~



EIGHTH REVISED SHEET NO. 6.715
CANCELS SEVENTH REVISED SHEET NO. 6.715

Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 85¢ per KW of Supplemental Demand and 34¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.22 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.715
CANCELS ~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.715

Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~222~~202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~444~~101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~6085~~¢ per KW of Supplemental Demand and ~~3734~~¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be ~~86¢~~\$1.22 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**EIGHTH REVISED SHEET NO. 6.805
 CANCELS SEVENTH REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	3.16	2.48	0.50	0.25
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	3.20	2.11	0.73	0.35
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	3.63	2.33	1.10	0.55
804	864	Cobra ⁽¹⁾	16,000	150	66	33	4.18	2.02	1.66	0.83
805	865	Cobra ⁽¹⁾	28,500	250	105	52	4.87	2.60	2.63	1.30
806	866	Cobra ⁽¹⁾	50,000	400	163	81	5.09	2.99	4.09	2.03
468	454	Flood ⁽¹⁾	28,500	250	105	52	5.37	2.60	2.63	1.30
478	484	Flood ⁽¹⁾	50,000	400	163	81	5.71	3.00	4.09	2.03
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	6.50	3.02	4.09	2.03
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.50	0.25
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	11.85	1.89	1.10	0.55
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.71	2.11	0.73	0.35
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.10	0.55
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	9.03	1.89	1.10	0.55
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	8.01	1.89	1.10	0.55
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	8.69	3.18	2.63	1.30
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.09	2.03

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

Continued to Sheet No. 6.806

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



SIXTH REVISED SHEET NO. 6.806
 CANCELS FIFTH REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	7.53	4.99	3.46	1.73
520	522	Cobra ⁽¹⁾	32,000	400	159	79	6.03	4.01	3.99	1.98
705	725	Flood ⁽¹⁾	29,700	350	138	69	8.55	5.04	3.46	1.73
556	541	Flood ⁽¹⁾	32,000	400	159	79	8.36	4.02	3.99	1.98
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	10.50	8.17	9.61	4.79
701	721	General PT ⁽¹⁾	12,000	150	67	34	10.60	3.92	1.68	0.85
574	548	General PT ⁽¹⁾	14,400	175	74	37	10.89	3.73	1.86	0.93
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.68	0.85
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	9.38	3.74	1.86	0.93
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	7.22	3.92	1.68	0.85
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.95	3.70	1.86	0.93
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	9.55	4.93	3.46	1.73
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	10.02	3.97	3.99	1.98
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	16.50	8.17	9.61	4.79

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



SEVENTH REVISED SHEET NO. 6.808
 CANCELS SIXTH REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway ⁽¹⁾	5,155	56	20	10	7.27	1.74	0.50	0.25
820	840	Roadway ⁽¹⁾	7,577	103	36	18	11.15	1.19	0.90	0.45
821	841	Roadway ⁽¹⁾	8,300	106	37	19	11.15	1.20	0.93	0.48
829	849	Roadway ⁽¹⁾	15,285	157	55	27	11.10	2.26	1.38	0.68
822	842	Roadway ⁽¹⁾	15,300	196	69	34	14.58	1.26	1.73	0.85
823	843	Roadway ⁽¹⁾	14,831	206	72	36	16.80	1.38	1.81	0.90
835	855	Post Top ⁽¹⁾	5,176	60	21	11	16.53	2.28	0.53	0.28
824	844	Post Top ⁽¹⁾	3,974	67	24	12	19.67	1.54	0.60	0.30
825	845	Post Top ⁽¹⁾	6,030	99	35	17	20.51	1.56	0.88	0.43
836	856	Post Top ⁽¹⁾	7,360	100	35	18	16.70	2.28	0.88	0.45
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	14.85	2.51	1.33	0.68
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	19.10	1.41	1.78	0.88
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	20.60	1.55	2.71	1.35
831	851	Flood ⁽¹⁾	22,122	238	83	42	15.90	3.45	2.08	1.05
832	852	Flood ⁽¹⁾	32,087	359	126	63	19.16	4.10	3.16	1.58
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	14.71	3.04	2.16	1.08
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	16.31	3.60	2.89	1.43

⁽¹⁾ Closed to new business

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

Continued to Sheet No. 6.810

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



**SECOND REVISED SHEET NO. 6.809
 CANCELS FIRST REVISED SHEET NO. 6.809**

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
Dusk to Dawn	Timed Svc.	Dusk to Dawn			Timed Svc.	Dusk to Dawn			Timed Svc.	
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.23	0.13
914		Roadway	5,392	47	16		5.97	1.74	0.40	
921		Roadway/Area	8,500	88	31		8.97	1.74	0.78	
926	982	Roadway	12,414	105	37	18	6.83	1.19	0.93	0.45
932		Roadway/Area	15,742	133	47		14.15	1.38	1.18	
935		Area-Lighter	16,113	143	50		11.74	1.41	1.25	
937		Roadway	16,251	145	51		8.61	2.26	1.28	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1.61	0.80
945		Area-Lighter	29,533	247	86		16.07	2.51	2.16	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	2.91	1.46
951	985	Flood	23,067	199	70	35	11.12	3.45	1.76	0.88
953	986	Flood	33,113	255	89	45	21.48	4.10	2.23	1.13
956	987	Mongoose	23,563	225	79	39	11.78	3.04	1.98	0.98
958		Mongoose	34,937	333	117		17.84	3.60	2.94	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0.23	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0.35	0.18
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	15.35	2.28	0.35	0.18
971		Salem PT	5,240	55	19		10.95	1.54	0.48	
972		Granville PT	7,076	60	21		14.62	2.28	0.53	
973		Granville PT Enh ⁽⁴⁾	6,347	60	21		16.62	2.28	0.53	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0.68	.33

⁽¹⁾ Average
⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 10 %.
⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.
⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



SEVENTH EIGHTH REVISED SHEET NO. 6.805
CANCELS SIXTH SEVENTH REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	3.16	2.48	0.555 0	0.272 5
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	3.20	2.11	0.797 3	0.383 5
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	3.63	2.33	1.201 0	0.605 5
804	864	Cobra ⁽¹⁾	16,000	150	66	33	4.18	2.02	1.806 6	0.908 3
805	865	Cobra ⁽¹⁾	28,500	250	105	52	4.87	2.60	2.866 3	1.423 0
806	866	Cobra ⁽¹⁾	50,000	400	163	81	5.09	2.99	4.450 9	2.240 3
468	454	Flood ⁽¹⁾	28,500	250	105	52	5.37	2.60	2.866 3	1.423 0
478	484	Flood ⁽¹⁾	50,000	400	163	81	5.71	3.00	4.450 9	2.240 3
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	6.50	3.02	4.450 9	2.240 3
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.555 0	0.272 5
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	11.85	1.89	1.201 0	0.605 5
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.71	2.11	0.797 3	0.383 5
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.201 0	0.605 5
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	9.03	1.89	1.201 0	0.605 5
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	8.01	1.89	1.201 0	0.605 5
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	8.69	3.18	2.866 3	1.423 0
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.450 9	2.240 3

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018



~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.805
CANCELS ~~SIXTH SEVENTH~~ REVISED SHEET NO. 6.805

- (1) Closed to new business
- (2) Lumen output may vary by lamp configuration and age.
- (3) Wattage ratings do not include ballast losses.
- (4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.744509¢~~ per kWh for each fixture.

Continued to Sheet No. 6.806

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



FIFTH-SIXTH REVISED SHEET NO. 6.806
CANCELS FOURTH-FIFTH REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	7.53	4.99	3.764 6	1.887 3
520	522	Cobra ⁽¹⁾	32,000	400	159	79	6.03	4.01	4.343 99	2.451 98
705	725	Flood ⁽¹⁾	29,700	350	138	69	8.55	5.04	3.764 6	1.887 3
556	541	Flood ⁽¹⁾	32,000	400	159	79	8.36	4.02	4.343 99	2.451 98
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	10.50	8.17	10.44 9.61	5.214 79
701	721	General PT ⁽¹⁾	12,000	150	67	34	10.60	3.92	1.836 8	0.938 5
574	548	General PT ⁽¹⁾	14,400	175	74	37	10.89	3.73	2.021 86	1.040 93
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.836 8	0.938 5
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	9.38	3.74	2.021 86	1.040 93
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	7.22	3.92	1.836 8	0.938 5
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.95	3.70	2.021 86	1.040 93
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	9.55	4.93	3.764 6	1.887 3
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	10.02	3.97	4.343 99	2.451 98
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	16.50	8.17	10.44 9.61	5.214 79

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.741509¢~~ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018



~~SIXTH SEVENTH~~ REVISED SHEET NO. 6.808
 CANCELS ~~FIFTH SIXTH~~ REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)				
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾		
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.	
828	848	Roadway ⁽¹⁾	5,155	56	20	10	7.27	1.74	0.5550	0.2725	
820	840	Roadway ⁽¹⁾	7,577	103	36	18	11.15	1.19	0.9890	0.4945	
821	841	Roadway ⁽¹⁾	8,300	106	37	19	11.15	1.20	1.04093	0.5248	
829	849	Roadway ⁽¹⁾	15,285	157	55	27	11.10	2.26	1.5038	0.7468	
822	842	Roadway ⁽¹⁾	15,300	196	69	34	14.58	1.26	1.8873	0.9885	
823	843	Roadway ⁽¹⁾	14,831	206	72	36	16.80	1.38	1.9681	0.9890	
835	855	Post Top ⁽¹⁾	5,176	60	21	11	16.53	2.28	0.6753	0.3028	
824	844	Post Top ⁽¹⁾	3,974	67	24	12	19.67	1.54	0.6660	0.3330	
825	845	Post Top ⁽¹⁾	6,030	99	35	17	20.51	1.56	0.9588	0.4643	
836	856	Post Top ⁽¹⁾	7,360	100	35	18	16.70	2.28	0.9588	0.4945	
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	14.85	2.51	1.4633	0.7468	
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	19.10	1.41	1.9478	0.9588	
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	20.60	1.55	2.9671	1.4735	
831	851	Flood ⁽¹⁾	22,122	238	83	42	15.90	3.45	2.2608	1.4505	
832	852	Flood ⁽¹⁾	32,087	359	126	63	19.16	4.10	3.4416	1.7258	
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	14.71	3.04	2.3516	1.4708	
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	16.31	3.60	3.44289	1.5643	

⁽¹⁾ Closed to new business
⁽²⁾ Average
⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.
⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.744509¢ per kWh for each fixture.

Continued to Sheet No. 6.810

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018



FIRST-SECOND REVISED SHEET NO. 6.809
CANCELS ORIGINAL-FIRST REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.252 3 0.444	0.4413
914		Roadway	5,392	47	16		5.97	1.74	0 0.857	
921		Roadway/Area	8,500	88	31		8.97	1.74	8 04.04	
926	982	Roadway	12,414	105	37	18	6.83	1.19	93 1.281	0.4945
932		Roadway/Area	15,742	133	47		14.15	1.38	8 1.362	
935		Area-Lighter	16,113	143	50		11.74	1.41	5 1.392	
937		Roadway	16,251	145	51		8.61	2.26	8 1.756	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1 2.351	0.8780
945		Area-Lighter	29,533	247	86		16.07	2.51	6 3.162	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	91 1.847	1.5846
951	985	Flood	23,067	199	70	35	11.12	3.45	6 2.432	0.9588
953	986	Flood	33,113	255	89	45	21.48	4.10	3 2.451	1.2313
956	987	Mongoose	23,563	225	79	39	11.78	3.04	98 3.192	98
958		Mongoose	34,937	333	117		17.84	3.60	94 0.252	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	3 0.383	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	5 0.383	0.4918
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	15.35	2.28	5 0.524	0.4918
971		Salem PT	5,240	55	19		10.95	1.54	8 0.575	
972		Granville PT	7,076	60	21		14.62	2.28	3 0.575	
973		Granville PT Enh ⁽⁴⁾	6,347	60	21		16.62	2.28	3 0.746	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	8 0.3533	.3533

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018



~~FIRST-SECOND~~ REVISED SHEET NO. 6.809
CANCELS ~~ORIGINAL-FIRST~~ REVISED SHEET NO. 6.809

- (1) Average
- (2) Average wattage. Actual wattage may vary by up to +/- 10 %.
- (3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.741509¢~~ per kWh for each fixture.
- (4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



SIXTH REVISED SHEET NO. 6.815
 CANCELS FIFTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.509¢ per kWh of metered usage, plus a Basic Service Charge of \$10.57 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



FIFTH SIXTH REVISED SHEET NO. 6.815
CANCELS ~~FOURTH FIFTH~~ REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.744509¢~~ per kWh of metered usage, plus a Basic Service Charge of ~~\$11.6210.57~~ per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: September 1, 2018