

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 20, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

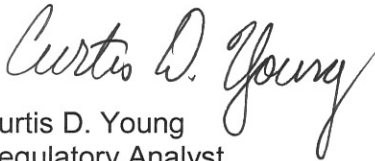
Dear Ms. Stauffer:

We are enclosing the November 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,467,893	1,571,872	(103,979)	-6.6%	30,323	34,555	(4,232)	-12.3%	4.84086	4.54895	0.29191	6.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,768,947	1,678,503	90,444	5.4%	30,323	34,555	(4,232)	-12.3%	5.83368	4.85754	0.97614	20.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,221,303	1,130,715	90,588	8.0%	14,736	14,080	656	4.7%	8.28811	8.03065	0.25746	3.2%
12 TOTAL COST OF PURCHASED POWER	4,458,143	4,381,090	77,053	1.8%	45,059	48,635	(3,576)	-7.4%	9.89410	9.00818	0.88592	9.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,059	48,635	(3,576)	-7.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	48,218	407,707	(359,489)	8.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,409,925	3,973,383	436,542	11.0%	45,059	48,635	(3,576)	-7.4%	9.78709	8.16987	1.61722	19.8%
21 Net Unbilled Sales (A4)	1,570,385 *	(57,867) *	1,628,252	-2813.8%	16,045	(708)	16,754	-2365.4%	5.97332	(0.12478)	6.09810	-4887.1%
22 Company Use (A4)	1,872 *	3,995 *	(2,123)	-53.1%	19	49	(30)	-60.9%	0.00712	0.00861	(0.00149)	-17.3%
23 T & D Losses (A4)	264,643 *	238,397 *	26,246	11.0%	2,704	2,918	(214)	-7.3%	1.00663	0.51405	0.49258	95.8%
24 SYSTEM KWH SALES	4,409,925	3,973,383	436,542	11.0%	26,290	46,376	(20,086)	-43.3%	16.77416	8.56775	8.20641	95.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,409,925	3,973,383	436,542	11.0%	26,290	46,376	(20,086)	-43.3%	16.77416	8.56775	8.20641	95.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,409,925	3,973,383	436,542	11.0%	26,290	46,376	(20,086)	-43.3%	16.77416	8.56775	8.20641	95.8%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	26,290	46,376	(20,086)	-43.3%	1.07500	0.60941	0.46559	76.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,692,543	4,256,001	436,542	10.3%	26,290	46,376	(20,086)	-43.3%	17.84916	9.17716	8.67200	94.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									18.13635	9.32482	8.81153	94.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									18.136	9.325	8.811	94.5%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE				PERIOD TO DATE				PERIOD TO DATE			
	DOLLARS		MWH		CENTS/KWH							
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	21,328,191	21,270,521	57,670	0.3%	439,076	463,083	(24,007)	-5.2%	4.85752	4.59324	0.26428	5.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	20,676,905	19,634,616	1,042,289	5.3%	439,076	463,083	(24,007)	-5.2%	4.70919	4.23998	0.46921	11.1%
11 Energy Payments to Qualifying Facilities (A8a)	13,412,831	13,132,240	280,591	2.1%	173,582	165,051	8,531	5.2%	7.72708	7.95647	(0.22939)	-2.9%
12 TOTAL COST OF PURCHASED POWER	55,417,927	54,037,377	1,380,550	2.6%	612,658	628,134	(15,475)	-2.5%	9.04549	8.60285	0.44264	5.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					612,658	628,134	(15,475)	-2.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	776,178	3,887,997	(3,111,819)	-80.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	54,641,749	50,149,380	4,492,369	9.0%	612,658	628,134	(15,475)	-2.5%	8.91880	7.98387	0.93493	11.7%
21 Net Unbilled Sales (A4)	(58,579) *	(701,941) *	643,362	-91.7%	(657)	(8,792)	8,135	-92.5%	(0.01017)	(0.11724)	0.10707	-91.3%
22 Company Use (A4)	34,248 *	43,166 *	(8,918)	-20.7%	384	541	(157)	-29.0%	0.00594	0.00721	(0.00127)	-17.6%
23 T & D Losses (A4)	3,278,462 *	3,008,961 *	269,501	9.0%	36,759	37,688	(929)	-2.5%	0.56901	0.50258	0.06643	13.2%
24 SYSTEM KWH SALES	54,641,749	50,149,380	4,492,369	9.0%	576,172	598,697	(22,525)	-3.8%	9.48358	8.37642	1.10716	13.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	54,641,749	50,149,380	4,492,369	9.0%	576,172	598,697	(22,525)	-3.8%	9.48358	8.37642	1.10716	13.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	54,641,749	50,149,380	4,492,369	9.0%	576,172	598,697	(22,525)	-3.8%	9.48358	8.37642	1.10716	13.2%
28 GPIF**												
29 TRUE-UP**	3,108,798	3,108,798	0	0.0%	576,172	598,697	(22,525)	-3.8%	0.53956	0.51926	0.02030	3.9%
30 TOTAL JURISDICTIONAL FUEL COST	57,750,547	53,258,178	4,492,369	8.4%	576,172	598,697	(22,525)	-3.8%	10.02314	8.89568	1.12746	12.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.18441	9.03881	1.14560	12.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.184	9.039	1.145	12.7%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,467,893	1,571,872	(103,979)	-6.6%	21,328,191	21,270,521	57,670	0.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,768,947	1,678,503	90,444	5.4%	20,676,905	19,634,616	1,042,289	5.3%
3b. Energy Payments to Qualifying Facilities	1,221,303	1,130,715	90,588	8.0%	13,412,831	13,132,240	280,591	2.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,458,143	4,381,090	77,053	1.8%	55,417,927	54,037,377	1,380,550	2.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(8,217)	17,850	(26,067)	-146.0%	409,565	200,700	208,865	104.1%
7. Adjusted Total Fuel & Net Power Transactions	4,449,926	4,398,940	50,986	1.2%	55,827,492	54,238,077	1,589,415	2.9%
8. Less Apportionment To GSLD Customers	48,218	407,707	(359,489)	-88.2%	776,178	3,887,997	(3,111,819)	-80.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,401,708	\$ 3,991,233	\$ 410,475	10.3%	\$ 55,051,314	\$ 50,350,080	\$ 4,701,234	9.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,510,709	4,162,759	(1,652,050)	-39.7%	50,499,102	54,969,533	(4,470,431)	-8.1%
c. Jurisdictional Fuel Revenue	2,510,709	4,162,759	(1,652,050)	-39.7%	50,499,102	54,969,533	(4,470,431)	-8.1%
d. Non Fuel Revenue	1,070,560	2,218,369	(1,147,809)	-51.7%	24,115,947	26,989,584	(2,873,637)	-10.7%
e. Total Jurisdictional Sales Revenue	3,581,269	6,381,128	(2,799,859)	-43.9%	74,615,049	81,959,117	(7,344,068)	-9.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 3,581,269	\$ 6,381,128	\$ (2,799,859)	-43.9%	\$ 74,615,049	\$ 81,959,117	\$ (7,344,068)	-9.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	25,050,264	43,686,475	(18,636,211)	-42.7%	560,692,051	578,575,455	(17,883,404)	-3.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	25,050,264	43,686,475	(18,636,211)	-42.7%	560,692,051	578,575,455	(17,883,404)	-3.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,510,709	\$ 4,162,759	\$ (1,652,050)	-39.7%	\$ 50,499,102	\$ 54,969,533	\$ (4,470,431)	-8.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	3,108,798	3,108,798	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,228,091	3,880,141	(1,652,050)	-42.6%	47,390,304	51,860,735	(4,470,431)	-8.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,401,708	3,991,233	410,475	10.3%	55,051,314	50,350,080	4,701,234	9.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,401,708	3,991,233	410,475	10.3%	55,051,314	50,350,080	4,701,234	9.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(2,173,617)	(111,092)	(2,062,525)	1856.6%	(7,661,010)	1,510,655	(9,171,665)	-607.1%
8. Interest Provision for the Month	(17,585)	23	(17,608)	-76556.5%	(132,090)	(7,580)	(124,510)	1642.6%
9. True-up & Inst. Provision Beg. of Month	(8,413,113)	1,048,908	(9,462,021)	-902.1%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	3,108,798	3,108,798	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (10,321,697)	\$ 1,220,457	\$ (11,542,154)	-945.7%	\$ (10,321,697)	\$ 1,220,457	\$ (11,542,154)	-945.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (8,413,113)	\$ 1,048,908	\$ (9,462,021)	-902.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(10,304,112)	1,220,434	(11,524,546)	-944.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(18,717,224)	2,269,342	(20,986,566)	-924.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (9,358,612)	\$ 1,134,671	\$ (10,493,283)	-924.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.2400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.2700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.5100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.2550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1879%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(17,585)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: NOVEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	30,323	34,555	(4,232)	-12.25%	439,076	463,083	(24,007)	-5.18%
4a Energy Purchased For Qualifying Facilities	14,736	14,080	656	4.66%	173,582	165,051	8,531	5.17%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	45,059	48,635	(3,576)	-7.35%	612,658	628,134	(15,475)	-2.46%
8 Sales (Billed)	26,290	46,376	(20,086)	-43.31%	576,172	598,697	(22,525)	-3.76%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	19	49	(30)	-60.88%	384	541	(157)	-28.98%
10 T&D Losses Estimated @ 0.06	2,704	2,918	(214)	-7.33%	36,759	37,688	(929)	-2.46%
11 Unaccounted for Energy (estimated)	16,045	(708)	16,754	-2365.36%	(657)	(8,792)	8,135	-92.53%
12								
13 % Company Use to NEL	0.04%	0.10%	-0.06%	-60.00%	0.06%	0.09%	-0.03%	-33.33%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	35.61%	-1.46%	37.07%	-2539.04%	-0.11%	-1.40%	1.29%	-92.14%

(S)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,467,893	1,571,872	(103,979)	-6.61%	21,328,191	21,270,521	57,670	0.27%
18a Demand & Non Fuel Cost of Pur Power	1,768,947	1,678,503	90,444	5.39%	20,676,905	19,634,616	1,042,289	5.31%
18b Energy Payments To Qualifying Facilities	1,221,303	1,130,715	90,588	8.01%	13,412,831	13,132,240	280,591	2.14%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,458,143	4,381,090	77,053	1.76%	55,417,927	54,037,377	1,380,550	2.55%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.841	4.549	0.292	6.42%	4.858	4.593	0.265	5.77%
23a Demand & Non Fuel Cost of Pur Power	5.834	4.858	0.976	20.09%	4.709	4.240	0.469	11.06%
23b Energy Payments To Qualifying Facilities	8.288	8.031	0.257	3.20%	7.727	7.956	(0.229)	-2.88%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.894	9.008	0.886	9.84%	9.045	8.603	0.442	5.14%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: NOVEMBER 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	34,555			34,555	4.548952	9.406490	1,571,872
TOTAL		34,555	0	0	34,555	4.548952	9.406490	1,571,872

ACTUAL:

FPL	MS	9,812			9,812	3.025194	7.071474	296,832
GULF/SOUTHERN		20,511			20,511	5.709429	12.398162	1,171,061
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,323	0	0	30,323	8.734623	7.071474	1,467,893

CURRENT MONTH: DIFFERENCE		(4,232)	0	0	(4,232)	4.185671	(2.33502)	(103,979)
DIFFERENCE (%)		-12.2%	0.0%	0.0%	-12.2%	92.0%	-24.8%	-6.6%
PERIOD TO DATE: ACTUAL	MS	439,076			439,076	4.857517	4.957517	21,328,191
ESTIMATED	MS	463,083			463,083	4.593245	4.693245	21,270,521
DIFFERENCE		(24,007)	0	0	(24,007)	0.264272	0.264272	57,670
DIFFERENCE (%)		-5.2%	0.0%	0.0%	-5.2%	5.8%	5.6%	0.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

(1)	(2)	For the Period/Month of:			NOVEMBER 2018		0		(8)
		(3)	(4)	(5)	(6)	(7)			
		TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.	
PURCHASED FROM	TYPE & SCHEDULE					(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$	
ESTIMATED:									
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,080			14,080	8.030646	8.030646	1,130,715	
TOTAL		14,080	0	0	14,080	8.030646	8.030646	1,130,715	
ACTUAL:									
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,736			14,736	8.288112	8.288112	1,221,303	
TOTAL		14,736	0	0	14,736	8.288112	8.288112	1,221,303	
CURRENT MONTH: DIFFERENCE		656	0	0	656	0.257466	0.257466	90,588	
DIFFERENCE (%)		4.7%	0.0%	0.0%	4.7%	3.2%	3.2%	8.0%	
PERIOD TO DATE: ACTUAL	MS	173,582			173,582	7.727078	7.727078	13,412,831	
ESTIMATED	MS	165,051			165,051	7.956474	7.956474	13,132,240	
DIFFERENCE		8,531	0	0	8,531	-0.229396	-0.229396	280,591	
DIFFERENCE (%)		5.2%	0.0%	0.0%	5.2%	-2.9%	-2.9%	2.1%	

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

NOVEMBER 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							