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January 22, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of December 2018 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

CERTIFICATE OF SERVICE
Docket No. 20190001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 22nd day of January 2019 to the following:

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By: s/ Maria J. Moncada

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	294,578,787	226,756,565	67,822,222	29.9%	9,045,360	8,934,300	111,060	1.2%	3.2567	2.5380	0.7187	28.3%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	690,876	549,848	141,029	25.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,370,828)	(569,764)	(1,801,064)	316.1%	(71,738)	(20,185)	(51,553)	255.4%	3.3048	2.8227	0.4821	17.1%
5	Adjustments to Fuel Cost (A2)	(154,197)	0	(154,197)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	292,744,638	226,736,649	66,007,989	29.1%	8,973,622	8,914,115	59,507	0.7%	3.2623	2.5436	0.7187	28.3%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,418,183	2,370,327	47,856	2.0%	106,851	106,870	(19)	(0.0%)	2.2631	2.2179	0.0452	2.0%
8	Energy Cost of Economy/OS Purchases (A9)	129,606	261,589	(131,983)	(50.5%)	3,962	14,880	(10,918)	(73.4%)	3.2712	1.7580	1.5132	86.1%
9	Energy Payments to Qualifying Facilities (A8)	603,374	688,996	(85,622)	(12.4%)	24,923	33,324	(8,401)	(25.2%)	2.4210	2.0676	0.3534	17.1%
10	TOTAL COST OF PURCHASED POWER	3,151,163	3,320,912	(169,749)	(5.1%)	135,736	155,074	(19,338)	(12.5%)	2.3215	2.1415	0.1800	8.4%
11	TOTAL AVAILABLE (LINE 6+10)	295,895,801	230,057,561	65,838,240	28.6%	9,109,358	9,069,189	40,169	0.4%	3.2483	2.5367	0.7116	28.1%
12													
13	Fuel Cost of Economy and Other Power Sales (A6) ⁽⁵⁾	(8,161,495)	(3,264,897)	(4,896,598)	150.0%	(343,110)	(155,000)	(188,110)	121.4%	2.3787	2.1064	0.2723	12.9%
14	Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6) ⁽⁵⁾	(312,488)	(301,902)	(10,586)	3.5%	(55,666)	(53,964)	(1,702)	3.2%	0.5614	0.5595	0.0019	0.3%
15	Gains from Off-System Sales (A6) ⁽⁵⁾	(2,446,395)	(1,110,900)	(1,335,495)	120.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(10,920,378)	(4,677,700)	(6,242,678)	133.5%	(398,776)	(208,964)	(189,812)	90.8%	2.7385	2.2385	0.5000	22.3%
17	Incremental Personnel, Software, and Hardware Costs	41,345	43,533	(2,187)	(5.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	223,022	100,750	122,272	121.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(2,575)	(9,672)	7,097	(73.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	261,791	134,611	127,181	94.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	285,237,214	225,514,472	59,722,742	26.5%	8,710,582	8,860,226	(149,644)	(1.7%)	3.2746	2.5452	0.7294	28.7%
22													
23	Net Unbilled Sales ⁽²⁾	(6,006,406)	198,331	(6,204,737)	(3,128.5%)	(183,424)	7,792	(191,216)	(2,453.9%)	(0.0711)	0.0024	(0.0735)	(3,113.9%)
24	T & D Losses ⁽²⁾	14,183,278	11,087,349	3,095,929	27.9%	433,130	435,610	(2,480)	(0.6%)	0.1678	0.1319	0.0359	27.2%
25	Company Use ⁽²⁾	298,290	248,727	49,563	19.9%	9,109	9,772	(663)	(6.8%)	0.0035	0.0030	0.0005	18.3%
26	SYSTEM SALES KWH	285,237,214	225,514,472	59,722,742	26.5%	8,451,766,826	8,407,051,112	44,715,714	0.5%	3.3749	2.6824	0.6924	25.8%
27	Wholesale Sales KWH (excluding Stratified Sales)	14,381,575	9,162,676	5,218,899	57.0%	426,135,345	341,579,110	84,556,235	24.8%	3.3749	2.6824	0.6924	25.8%
28	Jurisdictional KWH Sales	270,855,639	216,351,796	54,503,843	25.2%	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	3.3749	2.6824	0.6924	25.8%
29	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	271,215,877	216,639,544	54,576,333	25.2%	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	3.3794	2.6860	0.6934	25.8%
31	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	(0.0174)	(0.0174)	(0.0001)	0.5%
32	TOTAL JURISDICTIONAL FUEL COST	269,816,512	215,240,179	54,576,333	25.4%	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	3.3619	2.6687	0.6933	26.0%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									3.3644	2.6706	0.6938	26.0%
35	GPIF ⁽³⁾	804,670	804,670	0	N/A	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	0.0100	0.0100	0.00000	0.0%
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	794,421	794,421	0	N/A	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	0.0099	0.0098	0.0000	0.5%
37	Fuel Factor Including GPIF and Incentive Mechanism									3.3843	2.6904	0.6939	25.8%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.384	2.690	0.694	25.8%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: December 2018

(1)	(2)	(3)				(4)				(5)				(6)			
		Dollars				MWH				Cents/KWH							
Line No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3)	3,234,347,134	3,049,738,951	184,608,183	6.1%	124,185,521	120,230,675	3,954,846	3.3%	2.6044	2.5366	0.0679	2.7%				
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%				
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	6,744,289	6,035,632	708,657	11.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
5	Fuel Costs of Stratified Sales	(28,587,406)	(26,276,574)	(2,310,832)	8.8%	(1,059,242)	(988,100)	(71,141)	7.2%	2.6989	2.6593	0.0396	1.5%				
6	Adjustments to Fuel Cost (A2)	699,738	1,013,273	(313,535)	(30.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
7	TOTAL COST OF GENERATED POWER	3,218,145,263	3,035,452,791	182,692,472	6.0%	123,126,280	119,242,574	3,883,706	3.3%	2.6137	2.5456	0.0681	2.7%				
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	30,925,266	32,322,590	(1,397,324)	(4.3%)	1,442,555	1,438,247	4,308	0.3%	2.1438	2.2474	(0.1036)	(4.6%)				
9	Energy Cost of Economy/OS Purchases (A9)	10,646,396	24,020,473	(13,374,077)	(55.7%)	232,638	643,006	(410,368)	(63.8%)	4.5764	3.7357	0.8407	22.5%				
10	Energy Payments to Qualifying Facilities (A8)	5,469,330	5,851,939	(382,609)	(6.5%)	248,829	266,402	(17,573)	(6.6%)	2.1980	2.1967	0.0014	0.1%				
11	TOTAL COST OF PURCHASED POWER	47,040,992	62,194,999	(15,154,007)	(24.4%)	1,924,022	2,347,656	(423,634)	(18.0%)	2.4449	2.6492	(0.2043)	(7.7%)				
12	TOTAL AVAILABLE (LINE 7+11)	3,265,186,255	3,097,647,790	167,538,465	5.4%	125,050,302	121,590,230	3,460,072	2.8%	2.6111	2.5476	0.0635	2.5%				
13																	
14	Fuel Cost of Economy and Other Power Sales (A6) ⁽⁵⁾	(56,338,790)	(47,908,014)	(8,430,776)	17.6%	(2,478,644)	(2,116,754)	(361,890)	17.1%	2.2730	2.2633	0.0097	0.4%				
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) ⁽⁵⁾	(3,592,505)	(3,484,394)	(108,111)	3.1%	(588,489)	(581,829)	(6,660)	1.1%	0.6105	0.5989	0.0116	1.9%				
16	Gains from Off-System Sales (A6) ⁽⁵⁾	(31,331,278)	(28,731,437)	(2,599,841)	9.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(91,262,573)	(80,123,846)	(11,138,727)	13.9%	(3,067,133)	(2,698,583)	(368,550)	13.7%	2.9755	2.9691	0.0064	0.2%				
18	Incremental Personnel, Software, and Hardware Costs	516,451	519,261	(2,810)	(0.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,611,119	1,375,890	235,229	17.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(151,215)	(417,954)	266,739	(63.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
21	Incremental Optimization Costs (Line 18+Line 19+Line20) ⁽¹⁾	1,976,355	1,477,197	499,158	33.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 7+11+17+21)	3,175,900,038	3,019,001,143	156,898,895	5.2%	121,983,169	118,891,647	3,091,522	2.6%	2.6036	2.5393	0.0643	2.5%				
23																	
24	Net Unbilled Sales ⁽²⁾	2,252,434	8,835,163	(6,582,729)	(74.5%)	86,512	347,937	(261,425)	(75.1%)	0.0019	0.0078	(0.0059)	(75.1%)				
25	T & D Losses ⁽²⁾	155,946,493	139,557,512	16,388,981	11.7%	5,989,649	5,495,905	493,744	9.0%	0.1347	0.1236	0.0111	9.0%				
26	Company Use ⁽²⁾	3,206,773	3,185,309	21,464	0.7%	123,167	125,440	(2,274)	(1.8%)	0.0028	0.0028	(0.0001)	(1.8%)				
27	SYSTEM SALES KWH	3,175,900,038	3,019,001,143	156,898,895	5.2%	115,783,841,133	112,922,364,479	2,861,476,654	2.5%	2.7430	2.6735	0.0694	2.6%				
28	Wholesale Sales KWH (excluding Stratified Sales)	157,290,849	136,329,209	20,961,640	15.4%	5,730,700,050	5,100,512,972	630,187,078	12.4%	2.7430	2.6735	0.0694	2.6%				
29	Jurisdictional KWH Sales	3,018,609,189	2,882,671,934	135,937,255	4.7%	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	2.7430	2.6735	0.0694	2.6%				
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A				
31	Jurisdictional KWH Sales Adjusted for Line Losses	3,022,623,938	2,886,505,888	136,118,050	4.7%	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	2.7465	2.6771	0.0694	2.6%				
32	TRUE-UP	(16,792,380)	(16,792,380)	0	N/A	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	(0.0153)	(0.0156)	0.0003	(2.0%)				
33	TOTAL JURISDICTIONAL FUEL COST	3,005,831,558	2,869,713,508	136,118,050	4.7%	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	2.7313	2.6615	0.0697	2.6%				
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
35	Fuel Factor Adjusted for Taxes									2.7332	2.6634	0.0698	2.6%				
36	GPIF ⁽³⁾	9,656,040	9,656,040	0	N/A	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	0.0088	0.0090	(0.0002)	(2.0%)				
37	Incentive Mechanism (FPL Portion) ⁽⁴⁾	9,533,057	9,533,057	0	N/A	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	0.0087	0.0088	(0.0002)	(2.0%)				
38	Fuel Factor Including GPIF and Incentive Mechanism									2.7507	2.6812	0.0694	2.6%				
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.751	2.681	0.069	2.6%				
40																	
41	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI																

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	294,578,787	226,756,565	67,822,222	29.9%	3,234,347,133	3,049,738,951	184,608,182	6.1%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return ⁽⁵⁾	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	690,876	549,848	141,029	25.6%	6,744,289	6,035,632	708,657	11.7%
6	Fuel Cost of Power Sold (Per A6) ⁽⁷⁾	(8,473,622)	(3,566,800)	(4,906,822)	137.6%	(59,931,294)	(51,392,408)	(8,538,886)	16.6%
7	Gains from Off-System Sales (Per A6) ⁽⁷⁾	(2,446,754)	(1,110,900)	(1,335,854)	120.2%	(31,331,278)	(28,731,437)	(2,599,841)	9.0%
8	Fuel Cost of Stratified Sales	(2,370,828)	(569,764)	(1,801,064)	316.1%	(28,587,406)	(26,276,574)	(2,310,832)	8.8%
9	Fuel Cost of Purchased Power (Per A7)	2,418,183	2,370,327	47,856	2.0%	30,925,266	32,322,589	(1,397,323)	(4.3%)
10	Energy Payments to Qualifying Facilities (Per A8)	603,375	688,996	(85,622)	(12.4%)	5,469,331	5,851,938	(382,607)	(6.5%)
11	Energy Cost of Economy Purchases (Per A9)	129,606	261,589	(131,983)	(50.5%)	10,646,395	24,020,473	(13,374,078)	(55.7%)
12	Total Fuel Costs & Net Power Transactions	\$285,129,624	\$225,379,862	\$59,749,762	26.5%	\$3,173,223,943	\$3,016,510,670	\$156,713,273	5.2%
13									
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs	41,345	43,533	(2,187)	(5.0%)	516,451	519,261	(2,810)	(0.5%)
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	223,022	100,750	122,272	121.4%	1,611,119	1,375,890	235,229	17.1%
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(2,575)	(9,672)	7,097	(73.4%)	(151,215)	(417,954)	266,739	(63.8%)
18	Total	261,791	134,611	127,181	94.5%	1,976,355	1,477,197	499,158	33.8%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(89,787)	0	(89,787)	N/A	(1,150,732)	(390,023)	(760,709)	N/A
22	Inventory Adjustments	(64,411)	0	(64,411)	N/A	1,056,384	629,548	426,836	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense ⁽⁶⁾	0	0	0	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	\$285,237,217	\$225,514,472	\$59,722,745	26.5%	\$3,175,900,036	\$3,019,001,140	\$156,898,896	5.2%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	110,053,141,083	107,821,851,507	2,231,289,576	2.1%
29	Sale for Resale (excluding Stratified Sales)	426,135,345	341,579,110	84,556,235	24.8%	5,730,700,050	5,100,512,972	630,187,078	12.4%
30	Sub-Total Sales	8,451,766,826	8,407,051,112	44,715,714	0.5%	115,783,841,133	112,922,364,479	2,861,476,654	2.5%
31	Total Sales	8,451,766,826	8,407,051,112	44,715,714	0.5%	115,783,841,133	112,922,364,479	2,861,476,654	2.5%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	94.95803%	95.93699%	(0.97896%)	(1.0%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	206,106,538	211,646,799	(5,540,261)	(2.6%)	2,867,598,717	2,802,084,630	65,514,087	2.3%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	16,792,378	16,792,378	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: December 2018

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(804,090)	(804,091)	1	(0.0%)	(9,649,084)	(9,649,086)	2	(0.0%)
2	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(793,849)	(793,849)	0	(0.0%)	(9,526,193)	(9,526,193)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$205,907,963	\$211,448,224	(\$5,540,261)	(2.6%)	\$2,865,215,818	\$2,799,701,729	\$65,514,089	2.3%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	285,237,217	225,514,472	59,722,745	26.5%	3,175,900,036	3,019,001,140	156,898,896	5.2%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	285,237,217	225,514,472	59,722,745	26.5%	3,175,900,036	3,019,001,140	156,898,896	5.2%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	94.95803%	95.93699%	(0.97896%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$271,215,880	\$216,639,544	\$54,576,336	25.2%	\$3,022,623,937	\$2,886,505,885	\$136,118,052	4.7%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(65,307,917)	(5,191,320)	(60,116,597)	1,158.0%	(157,408,119)	(86,804,156)	(70,603,963)	81.3%
9	Interest Provision for the Month (Line 25)	(292,538)	(178,640)	(113,898)	63.8%	(1,354,005)	(1,304,092)	(49,913)	3.8%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(91,762,304)	(81,338,923)	(10,423,381)	12.8%	16,792,378	16,792,378	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
12	Prior Period True-up (Collected)/Refunded This Period End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 12)	(1,399,365)	(1,399,365)	0	0.0%	(16,792,378)	(16,792,378)	0	0.0%
13		(\$182,394,391)	(\$111,740,515)	(\$70,653,876)	63.2%	(\$182,394,391)	(\$111,740,515)	(\$70,653,876)	63.2%
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$115,394,571)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$182,101,853)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$297,496,424)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$148,748,212)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	2.30000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	4.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	2.36000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.19667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$292,538)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is ((\$9,656,036/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁴⁾ Line 6 x Line 7 x 1.00133

⁽⁵⁾ Reflects salvage amount for damaged Scherer Coal Cars

⁽⁶⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs.

⁽⁷⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to (1) a correction of a duplicate

entry of \$60 recorded in November 2018 and (2) a correcting entry of \$300 to adjust September 2018 balance due to an error.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	532,351	0	532,351	N/A	33,336,536	18,081,040	15,255,496	84.4%
3	Light Oil ⁽¹⁾	2,669,872	0	2,669,872	0.0%	17,471,205	23,252,266	(5,781,061)	(24.9%)
4	Coal	6,239,777	5,232,272	1,007,505	19.3%	70,954,592	61,474,973	9,479,619	15.4%
5	Gas ⁽²⁾	269,781,103	206,121,132	63,659,971	30.9%	2,938,221,234	2,773,198,972	165,022,262	6.0%
6	Nuclear	15,355,685	15,403,162	(47,478)	(0.3%)	175,457,637	174,817,401	640,236	0.4%
7	Total	294,578,787	226,756,565	67,822,222	29.9%	3,235,441,204	3,050,824,652	184,616,552	6.1%
8	System Net Generation (MWh)								
9	Heavy Oil	4,197	0	4,197	N/A	247,838	128,666	119,172	92.6%
10	Light Oil	18,934	0	18,934	0.0%	128,769	153,957	(25,187)	(16.4%)
11	Coal	220,198	197,061	23,137	11.7%	2,583,232	2,236,741	346,491	15.5%
12	Gas	6,000,977	6,006,024	(5,047)	(0.1%)	91,213,460	87,697,640	3,515,820	4.0%
13	Nuclear	2,672,011	2,589,172	82,839	3.2%	28,176,271	28,075,004	101,267	0.4%
14	Solar ⁽⁴⁾	129,044	142,043	(12,999)	(9.2%)	1,835,949	1,938,667	(102,718)	(5.3%)
15	Total	9,045,360	8,934,300	111,060	1.2%	124,185,520	120,230,675	3,954,846	3.3%
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	7,422	0	7,422	N/A	445,526	242,244	203,282	83.9%
18	Light Oil ⁽¹⁾	25,641	0	25,641	0.0%	188,693	269,633	(80,940)	(30.0%)
19	Coal	154,246	130,983	23,263	17.8%	1,717,337	1,493,633	223,704	15.0%
20	Gas ⁽²⁾	42,283,704	42,220,765	62,939	0.1%	646,603,153	625,471,440	21,131,713	3.4%
21	Nuclear	28,727,296	27,379,309	1,347,987	4.9%	308,786,317	302,463,140	6,323,177	2.1%
22	BTU Burned (MMBTU)								
23	Heavy Oil	46,974	0	46,974	N/A	2,817,296	1,540,386	1,276,910	82.9%
24	Light Oil	148,357	0	148,357	0.0%	1,091,030	1,564,774	(473,744)	(30.3%)
25	Coal	2,550,245	2,226,710	323,535	14.5%	28,818,876	25,345,757	3,473,119	13.7%
26	Gas	43,203,047	42,220,765	982,282	2.3%	660,577,429	631,814,389	28,763,040	4.6%
27	Nuclear	28,727,296	27,379,309	1,347,987	4.9%	308,786,317	302,463,140	6,323,177	2.1%
28	Total	74,675,920	71,826,784	2,849,136	4.0%	1,002,090,947	962,728,446	39,362,501	4.1%
29	Generation Mix (%)								
30	Heavy Oil	0.05%	0.00%	0.05%	N/A	0.20%	0.11%	0.09%	86.5%
31	Light Oil	0.21%	0.00%	0.21%	0.0%	0.10%	0.13%	(0.02%)	(19.0%)
32	Coal	2.43%	2.21%	0.23%	10.4%	2.08%	1.86%	0.22%	11.8%
33	Gas	66.34%	67.22%	(0.88%)	(1.3%)	73.45%	72.94%	0.51%	0.7%
34	Nuclear	29.54%	28.98%	0.56%	1.9%	22.69%	23.35%	(0.66%)	(2.8%)
35	Solar ⁽⁴⁾	1.43%	1.59%	(0.16%)	(10.3%)	1.48%	1.61%	(0.13%)	(8.3%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	71.7251	0.0000	71.7251	N/A	74.8252	74.6399	0.1853	0.2%
39	Light Oil ⁽¹⁾	104.1251	0.0000	104.1251	0.0%	92.5907	86.2368	6.3539	7.4%
40	Coal	40.4534	39.9462	0.5072	1.3%	41.3166	41.1580	0.1586	0.4%
41	Gas ⁽²⁾	6.3803	4.8820	1.4983	30.7%	4.5441	4.4338	0.1103	2.5%
42	Nuclear	0.5345	0.5626	(0.0281)	(5.0%)	0.5682	0.5780	-0.0098	(1.7%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.3329	0.0000	11.3329	N/A	11.8328	11.7380	0.0948	0.8%
45	Light Oil ⁽¹⁾	17.9963	0.0000	17.9963	0.0%	16.0135	14.8598	1.1537	7.8%
46	Coal	2.4467	2.3498	0.0970	4.1%	2.4621	2.4255	0.0366	1.5%
47	Gas ⁽²⁾	6.2445	4.8820	1.3625	27.9%	4.4480	4.3893	0.0587	1.3%
48	Nuclear	0.5345	0.5626	(0.0281)	(5.0%)	0.5682	0.5780	-0.0098	(1.7%)
49	Total	3.9448	3.1570	0.7878	25.0%	3.2287	3.1689	0.0598	1.9%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,193	0	11,193	N/A	11,367	11,972	(604)	(5.0%)
52	Light Oil	7,836	0	7,836	0.0%	8,473	10,164	(1,691)	(16.6%)
53	Coal	11,582	11,300	282	2.5%	11,156	11,332	(176)	(1.5%)
54	Gas	7,199	7,030	170	2.4%	7,242	7,204	38	0.5%
55	Nuclear	10,751	10,575	177	1.7%	10,959	10,773	186	1.7%
56	Total	8,256	8,039	216	2.7%	8,069	8,007	62	0.8%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	12.6850	N/A	12.6850	N/A	13.4509	14.0527	(0.6018)	(4.3%)
59	Light Oil ⁽¹⁾	14.1013	N/A	14.1013	0.0%	13.5678	15.1031	(1.5353)	(10.2%)
60	Coal	2.8337	2.6552	0.1786	6.7%	2.7467	2.7484	(0.0017)	(0.1%)
61	Gas ⁽²⁾	4.4956	3.4319	1.0637	31.0%	3.2213	3.1622	0.0590	1.9%
62	Nuclear	0.5747	0.5949	(0.0202)	(3.4%)	0.6227	0.6227	0.0000	0.0%
63	Total	3.2567	2.5380	0.7186	28.3%	2.6053	2.5375	0.0679	2.7%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		67					133	5.757	766	13,009	19.3297	97.81
3	Gas		2,210					26,152	1.018	26,625	166,255	7.5222	6.36
4	Plant Unit Info	217		1.5	90.3	61.2	12,027						
5	<u>Fort Myers 3D</u>												
6	Light Oil		147					279	5.757	1,606	27,289	18.6148	97.81
7	Gas		4,110					58,368	1.018	59,424	371,063	9.0274	6.36
8	Plant Unit Info	217		2.7	100.00	64.5	14,336						
9	<u>Hammock PV Solar</u>												
10	Solar		12,181					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
12	<u>Horizon PV Solar</u>												
13	Solar		9,214					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
15	<u>Indian River PV Solar</u>												
16	Solar		11,766					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
18	<u>Indiantown FPL</u> ⁽⁶⁾												
19	Coal		(819)					0	N/A	0	0	0.0000	
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	<u>Lauderdale 1-12</u>												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		0					0	N/A	0	0	0.0000	0.00
25	Plant Unit Info	59		0.0	100.0	0.0	0						
26	<u>Lauderdale 4</u>												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		0					0	N/A	0	0	0.0000	0.00
29	Plant Unit Info	448		0.0	100.0	0.0							
30	<u>Lauderdale 5</u>												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		0					0	N/A	0	0	0.0000	0.00
33	Plant Unit Info	448		0.0	100.0	0.0							
34	<u>Lauderdale 6A</u>												
35	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
36	Gas		637					12,709	1.025	13,027	81,345	12.7700	6.40
37	Plant Unit Info	217		0.4	98.1	59.1	20,451						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

□

FOR THE MONTH OF: December 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Sanford 5</u>												
2	Gas		337,354					2,477,776	1.024	2,537,243	15,843,382	4.6964	6.39
3	Plant Unit Info	1,166		46.5	95.9	50.5	7,521						
4	<u>Scherer 4</u>												
5	Light Oil		323					641	5.817	3,729	59,466	18.4047	92.77
6	Coal ⁽¹⁾⁽⁵⁾		221,017					2,550,245	-	2,550,245	6,239,777	2.8232	2.45
7	Plant Unit Info ⁽³⁾⁽⁴⁾	626		57.4	97.2	57.4	11,539						
8	<u>Space Coast</u>												
9	Solar		1,134					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	10		15.2	N/A	15.2	N/A						
11	<u>St Lucie 1</u>												
12	Nuclear		746,821					7,662,120	-	7,662,120	3,997,717	0.5353	0.52
13	Plant Unit Info	1,003		102	100.0	102.3	10,260						
14	<u>St Lucie 2</u>												
15	Nuclear		642,776					7,650,370	-	7,650,370	3,719,214	0.5786	0.49
16	Plant Unit Info	860		102.8	99.9	102.8	10,136						
17	<u>Sunshine Gateway PV Solar</u> ⁽⁶⁾												
18	Solar		1,403					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	N/A		0.0	N/A	5.6	N/A						
20	<u>Turkey Point 3</u>												
21	Nuclear		653,572					6,707,663	-	6,707,663	3,824,165	0.5851	0.57
22	Plant Unit Info	859		105.0	100.0	108.3	10,263						
23	<u>Turkey Point 4</u>												
24	Nuclear		628,842					6,707,143	-	6,707,143	3,814,588	0.6066	0.57
25	Plant Unit Info	848		102.9	100.0	103.0	10,666						
26	<u>Turkey Point 5</u>												
27	Light Oil		38					50	5.774	289	5,065	13.1889	101.29
28	Gas		253,858					1,861,264	1.025	1,907,796	11,912,907	4.6928	6.40
29	Plant Unit Info	1,237		30.0	63.9	42.9	7,515						
30	<u>WCEC 01</u>												
31	Light Oil		11,280					15,082	5.755	86,797	1,604,597	14.2249	106.39
32	Gas		360,438					2,607,086	1.018	2,654,014	16,572,538	4.5979	6.36
33	Plant Unit Info	1,227		43.3	55.2	59.7	7,373						
34	<u>WCEC 02</u>												
35	Light Oil		466					567	5.755	3,263	60,324	12.9312	106.39
36	Gas		529,821					3,640,555	1.018	3,706,085	23,142,017	4.3679	6.36
37	Plant Unit Info	1,215		61.2	77.5	73.2	6,995						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: December 2018

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	33,063
3	MCF	42,283,704
4	MMBTU (Coal - Scherer)	2,550,245
5	MMBTU (Nuclear)	28,727,296
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,256
8	Fuel Cost Per KWH (Cents/KWH)	3.2567
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	1,172	(180,000)	181,172	(1)
3 UNIT COST (\$/BBL)	-	-	-	100.0000	75.9881	76.4667	(0.4786)	(0.6000)
4 AMOUNT (\$)	(3,680,945)	-	(3,680,945)	100	89,058	(13,764,000)	13,853,058	(1)
5 BURNED								
6 UNITS (BBL)	7,415	-	7,415	100	445,421	67,920	377,501	>100.0
7 UNIT COST (\$/BBL)	71.7237	-	71.7237	100.0000	74.8262	74.5825	0.2437	0.3000
8 AMOUNT (\$)	531,831	-	531,831	100	33,329,151	5,065,644	28,263,507	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	1,151,205	1,353,232	(202,027)	(15)	1,151,205	1,353,232	(202,027)	(15)
11 UNIT COST (\$/BBL)	74.2481	74.3723	(0.1242)	(0.2000)	74.2481	74.3723	(0.1242)	(0.2000)
12 AMOUNT (\$)	85,474,766	100,643,000	(15,168,234)	(15)	85,474,766	100,643,000	(15,168,234)	(15)
13 OTHER USAGE (\$)	(21,320)	-	-	-	41,126,420	-	-	-
14 DAYS SUPPLY	4.661	-	-	-	-	-	-	-
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	8,300	74,135	(65,835)	(89)	327,602	410,261	(82,659)	(20)
17 UNIT COST (\$/BBL)	527.3167	98.3071	429.0096	436.4000	96.1550	87.3000	8.8550	10.1000
18 AMOUNT (\$)	4,376,729	7,288,000	(2,911,271)	(40)	31,500,586	35,815,766	(4,315,180)	(12)
19 BURNED								
20 UNITS (BBL)	25,641	-	25,641	100	190,956	90,376	100,580	111
21 UNIT COST (\$/BBL)	104.1251	-	104.1251	100.0000	92.6094	85.1407	7.4687	8.8000
22 AMOUNT (\$)	2,669,871	-	2,669,871	100	17,684,314	7,694,677	9,989,637	130
23 ENDING INVENTORY								
24 UNITS (BBL)	1,309,580	1,362,903	(53,323)	(4)	1,309,580	1,362,903	(53,323)	(4)
25 UNIT COST (\$/BBL)	96.8000	98.2865	(1.4865)	(1.5000)	96.8000	98.2865	(1.4865)	(1.5000)
26 AMOUNT (\$)	126,767,282	133,955,000	(7,187,718)	(5)	126,767,282	133,955,000	(7,187,718)	(5)
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	3,124	-	3,124	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	-	144.4814	100.0000
32 AMOUNT (\$)	-	-	-	100	451,360	-	451,360	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	3,124	5,377	(2,253)	(42)
35 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	74.9092	69.5722	92.9000
36 AMOUNT (\$)	-	-	-	100	451,360	402,787	48,573	12
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES			COAL SCHERER						
44 UNITS (MMBTU)	3,936,343	2,624,636	1,311,707	50	22,965,380	28,537,635	(5,572,255)	(20)	
45 U. COST (\$/MMBTU)	2.3885	2.3333	0.0552	2.4000	2.4326	2.3719	0.0607	2.6000	
46 AMOUNT (\$)	9,401,830	6,124,000	3,277,830	54	55,865,178	67,689,412	(11,824,234)	(18)	
47 BURNED									
48 UNITS (MMBTU)	2,550,245	2,226,710	323,535	15	28,744,262	26,280,456	2,463,806	9	
49 U. COST (\$/MMBTU)	2.3911	2.3498	0.0413	1.8000	2.4180	2.3921	0.0259	1.1000	
50 AMOUNT (\$)	6,097,877	5,232,272	865,605	17	69,504,691	62,864,613	6,640,078	11	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	3,335,955	5,196,191	(1,860,236)	(36)	3,335,955	5,196,191	(1,860,236)	(36)	
53 U. COST (\$/MMBTU)	2.3924	2.3498	0.0426	1.8000	2.3924	2.3498	0.0426	1.8000	
54 AMOUNT (\$)	7,980,817	12,210,000	(4,229,183)	(35)	7,980,817	12,210,000	(4,229,183)	(35)	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES			GAS						
58 UNITS (MMBTU)	43,301,619	-	43,301,619	100	660,456,506	-	660,456,506	100	
59 U. COST (\$/MMBTU)	6.2785	-	6.2785	100.0000	4.4832	-	4.4832	100.0000	
60 AMOUNT (\$)	271,870,159	-	271,870,159	100	2,960,981,106	-	960,981,106	100	
61 BURNED									
62 UNITS (MMBTU)	43,203,047	42,220,765	982,282	2	660,568,563	618,038,619	42,529,944	7	
63 U. COST (\$/MMBTU)	6.2768	4.8820	1.3948	28.6000	4.4810	4.4814	(0.0004)	-	
64 AMOUNT (\$)	271,177,360	206,121,132	65,056,228	32	2,960,014,282	2,769,658,643	190,355,639	7	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	2,579,944	-	2,579,944	100	2,579,944	-	2,579,944	100	
67 U. COST (\$/MMBTU)	3.4725	-	3.4725	100.0000	3.4725	-	3.4725	100.0000	
68 AMOUNT (\$)	8,958,816	-	8,958,816	100	8,958,816	-	8,958,816	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED			NUCLEAR						
72 UNITS (MMBTU)	28,727,296	27,379,309	1,347,987	5	308,786,317	300,114,393	8,671,924	3	
73 U. COST (\$/MMBTU)	0.5345	0.5626	(0.0281)	(5.0000)	0.5682	0.5981	(0.0299)	(5.0000)	
74 AMOUNT (\$)	15,355,685	15,403,162	(47,477)	(0)	175,457,637	179,500,661	(4,043,024)	(2)	
75 BURNED			PROPANE						
76 UNITS (GAL)	300	-	300	100	6,399	-	6,399	100	
77 UNIT COST (\$/GAL)	1.7333	-	1.7333	100.0000	2.6559	-	2.6559	100.0000	
78 AMOUNT (\$)	520	-	520	100	16,995	-	16,995	100	
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND		PERIOD-TO-DATE.		

**SCHEDULE A - NOTES
DEC 2018**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,241	\$90,947.12	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(1,465)	(\$112,266.73)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(224)	(\$21,319.61)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (224)	(\$21,319.61)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18	(55,511)	(\$138,134.03)
Aug-18		
Sep-18		
Oct-18	(160,120)	(386,310.58)
Nov-18		
Dec-18		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(6))	Total Cost (\$) (Col(5) * Col(7))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	155,000	155,000	2.106	3.113	3,264,897	4,824,897	1,110,900
4	St Lucie Reliability Sales	OS	53,964	53,964	0.559	0.559	301,902	301,902	0
5	Total OS/FCBBS		208,964	208,964	1.707	2.453	3,566,800	5,126,800	1,110,900
6									
7	Total Estimated		208,964	208,964	1.707	2.453	3,566,800	5,126,800	1,110,900
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,909	32,909	0.579	0.579	190,579	190,579	0
12	OUC (SL 1)	St. L.	22,757	22,757	0.536	0.536	121,909	121,909	0
13	Total St. Lucie Participation		55,666	55,666	0.561	0.561	312,488	312,488	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	3,324	3,324	2.940	4.173	97,720	138,722	23,538
17	Energy Authority, The OS	OS	75,883	75,883	2.494	3.791	1,892,647	2,877,034	747,194
18	Exelon Generation Company, LLC. OS	OS	78,730	78,730	2.886	3.803	2,272,328	2,994,111	535,509
19	City of Homestead, FL OS	OS	57	57	3.263	34.847	1,860	19,863	561
20	Morgan Stanley Capital Group, Inc. OS	OS	8,367	8,367	2.821	3.959	236,001	331,227	70,700
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	953	953	2.510	3.864	23,920	36,823	12,903
22	Oglethorpe Power Corporation OS	OS	596	596	2.711	4.397	16,156	26,209	7,842
23	Orlando Utilities Commission OS	OS	800	800	3.627	5.500	29,014	44,000	10,993
24	Powersouth Energy Cooperative OS	OS	2,734	2,734	2.911	4.218	79,600	115,332	34,056
25	Reedy Creek Improvement District OS	OS	720	720	2.708	3.544	19,500	25,520	6,020
26	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	(330)	330	660
27	Southern Company Services, Inc. OS	OS	12,680	12,680	2.717	4.932	344,515	625,360	249,716
28	Tampa Electric Company OS	OS	575	575	3.785	5.639	21,765	32,425	8,345
29	Duke Energy Florida, LLC OS	OS	5,150	5,150	2.428	4.226	125,061	217,650	67,857
30	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	0	(9)	(9)
31	Macquarie Energy LLC	OS	77,784	77,784	1.954	2.627	1,520,006	2,043,534	345,829
32	PJM Settlement, Inc.	OS	0	0	0.000	0.000	0	(904)	(904)
33	Mercuria Energy America Inc. OS	OS	74,757	74,757	1.982	2.650	1,481,731	1,981,077	325,585
34	Total OS/AF		343,110	343,110	2.379	3.354	8,161,495	11,508,304	2,446,395
35									
36	Total Actual		398,776	398,776	2.125	2.964	8,473,982	11,820,791	2,446,395

(1) Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to (1) a correction of a duplicate entry of \$60 recorded in November 2018 and (2) a correcting entry of \$300 to adjust September 2018 balance due to an error.

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability		46,649	0	46,649	46,649	0	46,649	0.547	\$255,383	\$0	\$255,383
3	OUC PPA	PPA	5,448	0	5,448	5,448	0	5,448	3.792	\$206,586	\$0	\$206,586
4	Solid Waste Authority 40MW	PPA	3,727	0	3,727	3,727	0	3,727	2.645	\$98,566	\$0	\$98,566
5	Solid Waste Authority 70MW	PPA	51,046	0	51,046	51,046	0	51,046	3.545	\$1,809,791	\$0	\$1,809,791
6	Total Estimated		106,870	0	106,870	106,870	0	106,870	2.218	\$2,370,327	\$0	\$2,370,327
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,865	(9,200)	22,665	31,865	(9,200)	22,665	0.941	\$216,652	(\$3,428)	\$213,224
10	OUC (SL 2)	SL 2	22,035	(6,362)	15,673	22,035	(6,362)	15,673	0.800	\$127,960	(\$2,539)	\$125,421
11	Solid Waste Authority 40MW	PPA	35,400	0	35,400	35,400	0	35,400	2.540	\$899,053	\$0	\$899,053
12	Solid Waste Authority 70MW	PPA	33,113	0	33,113	33,113	0	33,113	3.565	\$1,180,485	\$0	\$1,180,485
13	Total Actual		122,413	(15,562)	106,851	122,413	(15,562)	106,851	2.263	\$2,424,150	(\$5,967)	\$2,418,183

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: December 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	106,851	106,851	2.263	\$2,418,183
3	Estimate	106,870	106,870	2.218	\$2,370,327
4	Difference	(19)	(19)	0.0452	\$47,856
5	Difference (%)	(0.0%)	(0.0%)	2.0%	2.0%
6					
7	<u>Year to Date</u>				
8	Actual	1,442,554	1,442,554	2.144	\$30,925,266
9	Estimate	1,438,247	1,438,247	2.247	\$32,322,590
10	Difference	4,307	4,307	(0.104)	(1,397,324)
11	Difference (%)	0.3%	0.3%	(4.6%)	(4.3%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: December 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	33,324	33,324	2.068	688,996
3	Total Estimated	33,324	33,324	2.068	\$688,996
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.586	\$67,331
7	Broward County Resource Recovery - South AA QF	815	815	(1.434)	(\$11,686)
8	Georgia Pacific Corporation QF	2,031	2,031	2.457	\$49,902
9	Okeelanta Power Limited Partnership QF	3,655	3,655	2.359	\$86,228
10	Brevard Energy, LLC QF	3,490	3,490	2.631	\$91,807
11	Tropicana Products QF	405	405	2.428	\$9,834
12	WM-Renewable LLC QF	109	109	5.154	\$5,618
13	WM-Renewables LLC - Naples QF	2,081	2,081	2.623	\$54,589
14	Miami-Dade South District Water Treatment	4,204	4,204	2.574	\$108,194
15	Lee County Solid Waste	4,218	4,218	2.539	\$107,097
16	Seminole Energy LLC QF	1,311	1,311	2.629	\$34,460
17	Total Actual	24,923	24,923	2.421	\$603,374

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20 ⁽¹⁾NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power
 21 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer
 22 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: December 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Current Month</u>				
2	Actual	24,923	24,923	2.421	\$603,374
3	Estimate	33,324	33,324	2.068	\$688,996
4	Difference	(8,401)	(8,401)	0.353	(\$85,622)
5	Difference (%)	(25.2%)	(25.2%)	17.1%	(12.4%)
6					
7	<u>Year to Date</u>				
8	Actual	248,830	248,830	2.198	\$5,469,329
9	Estimate	266,402	266,402	2.197	\$5,851,938
10	Difference	(17,572)	(17,572)	0.001	(382,610)
11	Difference (%)	(6.6%)	(6.6%)	0.1%	(6.5%)
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(4) * Col(5))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(4) * Col(7))	Fuel Savings (\$) (Col(8) -- Col(6))
1	<u>Estimated</u>							
2	<u>Economy</u>							
3	Economy		14,880	1.758	\$261,589	2.141	\$318,629	\$57,040
4	Total Economy		14,880	1.758	\$261,589	2.141	\$318,629	\$57,040
5	Total Estimated		14,880	1.758	\$261,589	2.141	\$318,629	\$57,040
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$9,672
8								
9								
10	<u>Actual</u>							
11	<u>Economy</u>							
12	EDF Trading North America, LLC. OS		65	2.900	\$1,885	4.005	\$2,603	\$718
13	Energy Authority, The OS		1,751	3.603	\$63,083	4.571	\$80,039	\$16,956
14	Exelon Generation Company, LLC. OS		1,211	4.157	\$50,343	5.158	\$62,467	\$12,124
15	Morgan Stanley Capital Group, Inc. OS		210	2.390	\$5,020	3.618	\$7,597	\$2,577
16	Oglethorpe Power Corporation OS		725	1.279	\$9,275	1.972	\$14,295	\$5,020
17	Total Economy		3,962	3.271	\$129,606	4.215	\$167,001	\$37,395
18	Total Actual		3,962	3.271	\$129,606	4.215	\$167,001	\$37,395
19								
20	Variable Power Plant O&M Avoided Due to Purchases							\$2,575
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Dec-18

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown ⁽¹⁾	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL ⁽²⁾	8,298,756	6,919,342	7,465,879	8,486,653	6,844,979	8,456,553	7,672,441	-54,144,603					0
BS-NEG '91	113,295	113,295	113,295	113,295	210,228	13,908	105,358	123,686	113,295	113,295	113,295	113,295	1,359,540
Total	8,412,051	7,032,637	7,579,174	8,599,948	7,055,207	8,470,461	7,777,799	-54,020,917	113,295	113,295	113,295	113,295	1,359,540

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

⁽²⁾ The amount reflected in August 2018 for ICL reflects a reversal of costs incorrectly reported for January through July 2018.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Dec-18

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018
5	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2018 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	40	40	40	40	40	40	40	40	40	40	40
3	70	70	70	70	70	70	70	70	70	70	70	70
4	-	-	-	-	200	200	200	200	200	-	-	-
5												118
Total	485	110	110	110	310	310	310	310	310	110	110	228

2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	1,530,800	1,530,800	1,486,549	1,220,762	1,230,800	1,822,519

Year-to-date Short Term Capacity Payments	8,194,628 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 1-12</u>												
2	Light Oil		6					12	5.537	66	898	14.9696	74.85
3	Gas		282					9,176	1.024	9,395	39,841	14.1278	4.34
4	Plant Unit Info	57		0.0	83.0	2.8	32,852						
5													
6	<u>Lauderdale 4</u>												
7	Light Oil ⁽⁷⁾		113					178	5.537	986	13,047	11.5463	73.30
8	Gas		1,920,486					15,681,716	1.023	16,046,334	68,509,421	3.5673	4.37
9	Plant Unit Info	442		55.0	94.6	72.2	8,355						
10													
11	<u>Lauderdale 5</u>												
12	Light Oil		24					41	5.537	227	3,072	12.7984	74.92
13	Gas		703,168					6,084,129	1.023	6,222,816	26,387,845	3.7527	4.34
14	Plant Unit Info	442		20.2	93.6	45.4	8,850						
15													
16	<u>Lauderdale 6A</u>												
17	Light Oil ⁽⁷⁾		6,730					12,231	5.764	70,499	903,684	13.4277	74
18	Gas		26,523					328,122	1.024	335,907	1,506,812	5.6812	4.59
19	Plant Unit Info	216		1.8	95.1	76.1	12,222						
20													
21	<u>Lauderdale 6B</u>												
22	Light Oil ⁽⁷⁾		5,690					10,156	5.764	58,539	749,890	13.1791	73.84
23	Gas		21,265					228,414	1.024	233,850	1,011,702	4.7576	4.43
24	Plant Unit Info	216		1.5	96.6	76.1	10,847						
25													
26	<u>Lauderdale 6C</u>												
27	Light Oil ⁽⁷⁾		6,560					11,562	5.764	66,645	847,571	12.9203	73.30
28	Gas		58,628					607,323	1.024	621,817	2,664,503	4.5448	4.39
29	Plant Unit Info	216		3.5	97.0	76.1	10,561						
30													
31	<u>Lauderdale 6D</u>												
32	Light Oil ⁽⁷⁾		4,568					7,788	5.764	44,890	573,248	12.5492	73.61
33	Gas		70,885					725,451	1.024	742,694	3,171,954	4.4748	4.37
34	Plant Unit Info	216		4.1	97.5	76.1	10,438						
35													
36	<u>Lauderdale 6E</u>												
37	Light Oil ⁽⁷⁾		8,056					14,426	5.764	83,149	1,071,704	13.3032	74.29

FLORIDA POWER LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 5												
2	Light Oil		13,530					17,112	5.774	98,805	1,746,572	12.9089	102.07
3	Gas		6,049,132					42,341,611	1.023	43,335,071	190,555,968	3.1501	4.50
4	Plant Unit Info	1,190		60.9	84.2	63.2	7,164						
5													
6	WCEC 01												
7	Light Oil		18,192					24,131	5.755	138,874	2,570,844	14.1317	106.54
8	Gas		6,447,016					45,667,879	1.019	46,526,477	205,145,312	3.1820	4.49
9	Plant Unit Info	1,197		63.9	82.8	69.4	7,218						
10													
11	WCEC 02												
12	Light Oil		4,569					5,520	5.755	31,768	588,921	12.8895	106.69
13	Gas		6,896,600					47,072,439	1.019	47,950,028	215,578,471	3.1259	4.58
14	Plant Unit Info	1,200		67.6	87.5	72.9	6,953						
15													
16	WCEC 03												
17	Light Oil		8,096					9,738	5.755	56,042	1,040,628	12.8536	106.86
18	Gas		6,625,238					45,274,191	1.019	46,112,040	207,956,084	3.1388	4.59
19	Plant Unit Info	1,207		65.6	82.8	67.3	6,960						
20													
21	Wildflower PV Solar												
22	Solar		166,413					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
24													
25	System Totals												
26	Total	26,954	124,185,520	-	-	-	8,069	-	-	1,002,090,947	3,235,441,204	2.6053	-
27													
28													
29	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED												
30	IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
31	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE												
32	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
33	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
34	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
35	⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS												
36	⁽⁷⁾ DISTILLATE & PROPANE (BBL'S & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL.												
37	⁽⁸⁾ DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION												

FLORIDA POWER LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

SCHEDULE A4: YEAR TO DATE 2018

(1) (2) (3)

Line No.	A4.1 YTD Schedule	FPL
1	System Totals:	
2	BBLS	634,219
3	MCF	646,603,153
4	MMBTU (Coal - Scherer)	28,744,262
5	Tons (Coal - Indiantown)	3,124
6	MMBTU (Nuclear)	308,786,317
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,069
9	Fuel Cost Per KWH (Cents/KWH)	2.6053
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POWER SOLD
FLORIDA POWER AND LIGHT COMPANY

SCHEDULE: A6

SCHEDULE A6: YEAR TO DATE 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(6))	Total Cost (\$) (Col(5) * Col(7))	Gain from Off System Sales (\$)
1	Actual								
2	St. Lucie Participation								
3	FMPA (SL 1)	St. L.	347,906	347,906	0.633	0.633	2,201,564	2,201,564	0
4	OUC (SL 1)	St. L.	240,583	240,583	0.578	0.578	1,390,940	1,390,940	0
5	Total St. Lucie Participation		588,489	588,489	0.610	0.610	3,592,504	3,592,504	0
6									
7	OS/AF								
8	EDF Trading North America, LLC. OS	OS	90,810	90,810	2.262	3.406	2,054,389	3,093,169	750,954
9	Energy Authority, The OS	OS	487,089	487,089	2.302	3.960	11,211,537	19,287,449	6,753,332
10	Exelon Generation Company, LLC. OS	OS	304,843	304,843	2.242	3.557	6,834,611	10,842,481	3,243,909
11	Florida Municipal Power Agency OS	OS	6,075	6,075	3.064	4.214	186,139	256,000	69,861
12	Gainesville Regional Utilities A/AF	AF	55	55	14.611	34.929	8,036	19,211	0
13	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	51,744	0
14	City of Homestead, FL OS	OS	431	431	2.135	41.634	9,200	179,443	5,519
15	Jacksonville OS	OS	0	0	0.000	0.000	0	323,372	0
16	Morgan Stanley Capital Group, Inc. OS	OS	259,697	259,697	2.250	3.440	5,843,172	8,932,722	2,292,487
17	City of New Smyrna Beach, FL Utilities Commission OS	OS	13,963	13,963	2.324	3.723	324,568	519,813	195,245
18	Oglethorpe Power Corporation OS	OS	7,523	7,523	2.350	4.099	176,760	308,386	104,033
19	Orlando Utilities Commission OS	OS	30,699	30,699	2.382	4.036	731,316	1,238,924	397,068
20	Powersouth Energy Cooperative OS	OS	39,246	39,246	2.185	4.146	857,396	1,627,065	650,060
21	Rainbow Energy Marketing Corp. OS	OS	3,550	3,550	2.012	3.530	71,442	125,300	50,933
22	Reedy Creek Improvement District OS	OS	2,840	2,840	2.013	2.571	57,158	73,010	14,541
23	Seminole Electric Cooperative, Inc. OS	OS	24,800	24,800	2.004	9.560	496,910	2,370,898	204,020
24	Southern Company Services, Inc. OS	OS	75,592	75,592	2.450	5.956	1,852,175	4,502,446	2,454,124
25	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	514,732	0
26	Tampa Electric Company OS	OS	538,375	538,375	2.323	3.677	12,506,607	19,797,880	6,439,541
27	Tennessee Valley Authority OS	OS	5,824	5,824	4.876	8.723	283,988	508,025	198,536
28	Duke Energy Florida, LLC OS	OS	76,817	76,817	3.103	5.523	2,383,872	4,242,361	978,734
29	PJM Interconnection, L.L.C. OS	OS	1,659	1,659	1.966	9.655	32,609	160,180	123,034
30	Midcontinent Independent System Operator, Inc. OS	OS	3,319	3,319	1.832	3.554	60,798	117,945	44,632
31	Macquarie Energy LLC OS	OS	265,237	265,237	2.042	3.374	5,416,634	8,948,742	2,870,462
32	PJM Settlement, Inc.	OS	138	138	2.260	(0.445)	3,119	(615)	(4,104)

ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER AND LIGHT COMPANY
 SCHEDULE A8: YEAR TO DATE 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Actual</u>				
2	Broward County Resource Recovery - South QF	34,403	34,403	2.052	\$705,963
3	Broward County Resource Recovery - South AA QF	26,828	26,828	1.960	\$525,765
4	Georgia Pacific Corporation QF	4,137	4,137	2.387	\$98,732
5	Okeelanta Power Limited Partnership QF	30,308	30,308	2.224	\$673,977
6	Brevard Energy, LLC QF	33,706	33,706	2.319	\$781,522
7	Tropicana Products QF	5,415	5,415	2.180	\$118,028
8	WM-Renewable LLC QF	1,334	1,334	2.279	\$30,418
9	WM-Renewables LLC - Naples QF	18,016	18,016	2.285	\$411,595
10	Miami-Dade South District Water Treatment	43,419	43,419	2.239	\$972,360
11	Lee County Solid Waste	38,826	38,826	2.227	\$864,726
12	Seminole Energy LLC QF	12,438	12,438	2.301	\$286,243
13	Total Actual	248,830	248,830	2.198	\$5,469,329
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FLORIDA POWER AND LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

SCHEDULE A9: YEAR TO DATE 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule YTD	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$ (Col(3) * Col(6)))	Fuel Savings (\$) (Col(7) -- Col(5))
1	<u>Actual</u>						
2	<u>Economy</u>						
3	EDF Trading North America, LLC. OS	12,222	4.585	\$560,419	7.742	\$946,182	\$385,763
4	Energy Authority, The OS	20,171	4.163	\$839,718	6.538	\$1,318,838	\$479,120
5	Exelon Generation Company, LLC. OS	65,929	4.455	\$2,936,827	8.200	\$5,405,865	\$2,469,039
6	Morgan Stanley Capital Group, Inc. OS	39,375	4.460	\$1,756,025	7.987	\$3,144,932	\$1,388,907
7	City of New Smyrna Beach, FL Utilities Commission OS	78	2.662	\$2,076	3.085	\$2,406	\$330
8	Oglethorpe Power Corporation OS	2,100	1.424	\$29,900	2.060	\$43,264	\$13,364
9	Orlando Utilities Commission OS	5,375	5.940	\$319,250	9.419	\$506,286	\$187,036
10	Rainbow Energy Marketing Corp. OS	1,200	4.900	\$58,800	7.792	\$93,504	\$34,704
11	Southern Company Services, Inc. OS	60,354	4.921	\$2,969,762	8.400	\$5,069,992	\$2,100,231
12	Tallahassee, City of OS	210	0.445	\$935	1.577	\$3,312	\$2,377
13	Tampa Electric Company OS	6,470	4.608	\$298,130	7.045	\$455,783	\$157,653
14	Duke Energy Florida, LLC OS	560	6.641	\$37,192	11.751	\$65,806	\$28,614
15	Macquarie Energy LLC OS	14,186	4.789	\$679,382	9.144	\$1,297,133	\$617,751
16	Mercuria Energy America Inc. OS	4,408	3.584	\$157,980	5.359	\$236,206	\$78,226
17	Sub-Total Economy	<u>232,638</u>	4.576	<u>\$10,646,395</u>	7.991	<u>\$18,589,509</u>	<u>\$7,943,114</u>
18	Sub-Total Actual	<u>232,638</u>	4.576	<u>\$10,646,395</u>	7.991	<u>\$18,589,509</u>	<u>\$7,943,114</u>
19							
20	Year to Date: Variable Power Plant O&M Avoided Due to Purchases						
21	Actual						<u>\$151,215</u>
22							
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FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: January 22, 2019

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center