

February 5, 2019

Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Dear Sir or Madam,

Please accept this submission of Volume II tariffs for Glades Electric Cooperative, Inc. Volume II is submitted to replace our Volume I tariffs, effective January 1, 2019. Glades Electric Cooperative, Inc. will no longer use any tariffs under the Volume I rate tariffs.

Sincerely,

A handwritten signature in black ink that reads 'Jennifer Koukos'. The signature is written in a cursive style with a large, looped 'J' and a long, sweeping 'K'.

Jennifer Koukos  
Director of Communications



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 1.0

## ELECTRIC DOCUMENTATION VOLUME II

P.O. Box 519  
26733 US Highway 27  
Moore Haven, FL 33471

863-946-6200

FILED WITH FLORIDA PUBLIC SERVICE COMMISSION



# GLADES ELECTRIC COOPERATIVE, INC.

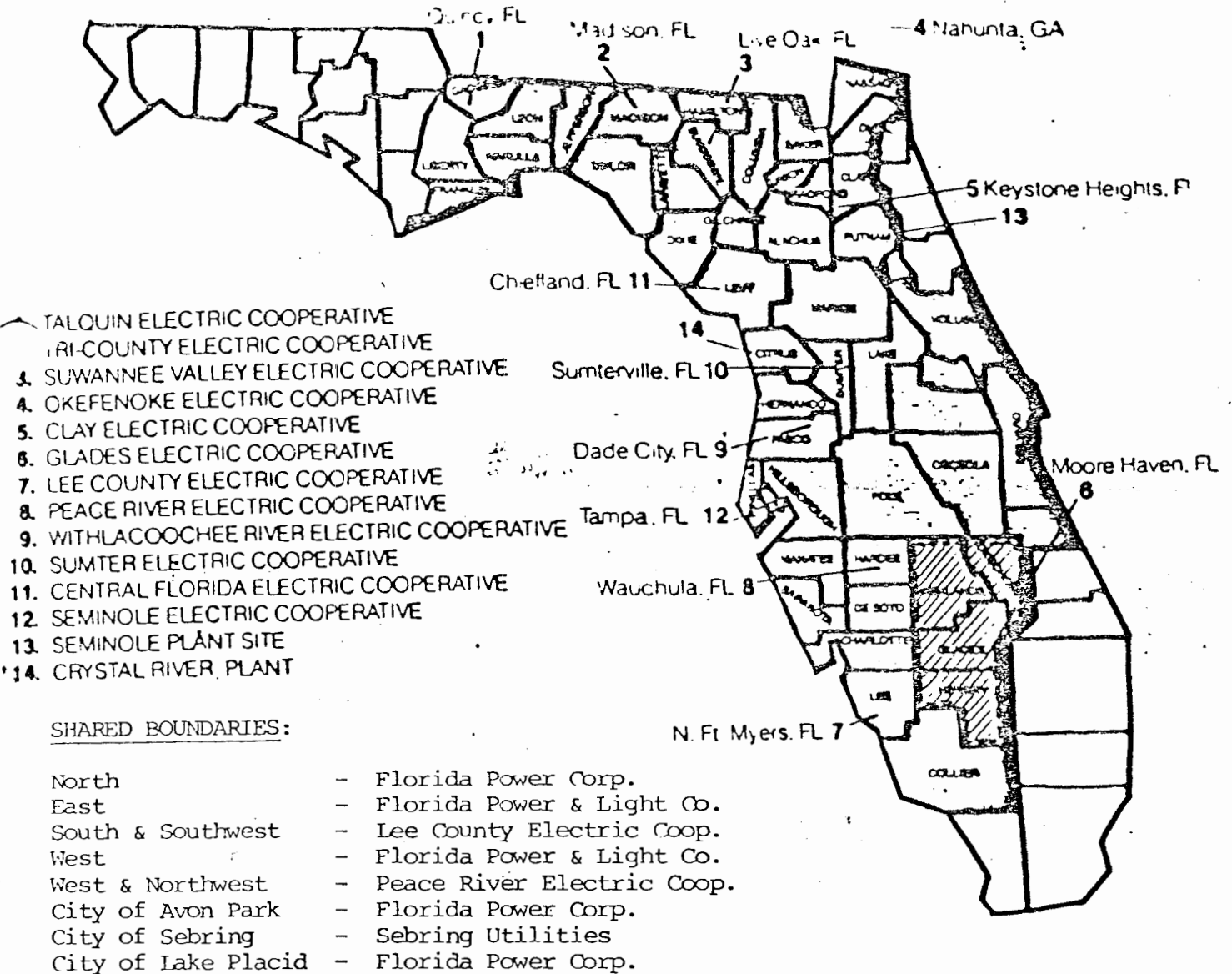
ORIGINAL SHEET NO. 2.0

## TABLE OF CONTENTS

Electric Documentation Volume II	1.0
Table of Contents	2.0
Description of Territory Served	3.0
List of Communities Served	6.0
Miscellaneous	7.0 - 7.1
Rate Schedules:	
Residential	8.0 - 8.1
Powerpay!	8.5
General Service Non Demand	9.0 - 9.1
Large Power Demand	10.0 - 10.1
Time of Use Non Demand	11.0 - 11.1
Time of Use Demand	12.0 - 12.1
Pump Service Non Demand	13.0
Pump Service Demand	14.0 - 14.1
Large Industrial	15.0 - 15.2
Outdoor Light Schedules	17.0 - 17.1
Wholesale Power Cost Adjustment	18.0
Tax Adjustment	18.1
TIER Tracker Adjustment	18.2
Net Metering Agreement	20.0

NAME OF UTILITY: GLADES ELECTRIC COOPERATIVE, INC.

DESCRIPTION OF TERRITORY SERVED



NOV 9 1979

Issued By: Aubrey C. Houston  
General Manager

Effective: April 11, 1979

Florida Public Service Commission

**APPROVED**

Authority No. CE-79-6

NOV 9 1979

*Richard N. Tudor*

DIRECTOR, RATE DEPT.

DOCKET NUMBER 770811-EU

ORDER NUMBER 8628

NAME OF UTILITY: GLADES ELECTRIC COOPERATIVE, INC.

LIST OF COMMUNITIES SERVED

<u>COMMUNITIES</u>	<u>RATE SCHEDULES</u>
Basinger	Applicable Rate Schedule Same Throughout Entire Service Area
Big Cypress Indian Reservations	"
Brighton Indian Reservations	"
Dixie Ranch Estates	"
Everhigh Acres	"
Lake Josephine Heights	"
Lakeport	"
Lorida	"
Montura Ranch Estates	"
Ortona	"
Palm Dale	"
Pioneer Plantation	"
Venus	"

NOV 9 1979

Issued By: Aubrey C. Houston  
General Manager

Effective: April 11, 1979

Florida Public Service Commission

**APPROVED**

Authority No. CE-79-6

NOV 9 1979

*Richard N. Tudor*

DIRECTOR, RATE DEPT.

DOCKET NUMBER 770811-EU

ORDER NUMBER 8628



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 7.0

## MISCELLANEOUS

### MEMBER DEPOSITS:

1. Members requesting residential service may be charged a deposit, based on credit history. The deposit amount is \$125.00 to \$200.00 or two (2) times the twelve (12) month average.
2. Members requesting a meter set for general service may be charged a deposit equal to two (2) months anticipated average usage, but not less than \$125.00.
3. PowerPay! Members will be charged a \$25.00 deposit.
4. The Cooperative shall refund the deposit when service is disconnected after the final bill and all charges for services rendered have been paid. With a positive account credit history, residential and general service deposits may be refunded prior to disconnection of service. PowerPay! deposits will retain on file until service is disconnected.

### BILLING PERIOD:

Bills for regular service will be rendered monthly. Accounts participating in the PowerPay! Program will be calculated and rendered via email and/or text daily. The PowerPay! service will be billed monthly.

1. Any account not paid after the due date, unless the due date falls on a day the office is closed, will be considered delinquent. For due dates falling on a date the office is closed, the payment will be due the following business day. A 5% late payment penalty will be assessed on unpaid balances.
2. Any account disconnected for non-payment will be required to pay the Cooperative for all past due balances plus all service charges for disconnecting and reconnecting before electric service will be restored.
3. In the event any member has established a record of delinquent payments, they will be required to provide additional security deposit equal to two (2) times the twelve month (12) average monthly energy billing. A "record of delinquent payments" is defined as having three late payments on the collection list within the past twelve months (12).

### SERVICE CHARGES:

1. A \$150.00 non-refundable service charge for temporary service.
2. A \$75.00 meter Installation fee for each connection at any service location during normal working hours and \$125.00 all other times.
3. A 35.00 reconnection of service for non-payment of bill within 10 days.
4. A service charge of \$30.00 or five percent (5%) of the payment amount, whichever is greater, shall be charged to the member's bill for any payment dishonored by the bank.
5. A service charge for No Access (bad dog, locked out, etc.) may be charged. First visit: \$50.00 Second visit \$75.00, third and each succeeding visit: \$100.00.
6. A \$50.00 service charge may be billed during normal working hours for any trouble reported by a member that is determined to be a problem on the member's side of interconnection. The service charge shall be seventy five dollars \$75.00 outside of normal working hours.

(Continued on Sheet No. 7.1)





# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 7.1

## MISCELLANEOUS

(Continued from Sheet No. 7.0)

7. A \$50.00 outdoor light installation fee on an existing pole, an \$800.00 pole Installation fee for the outdoor light (if needed) and a \$1,300.00 transformer Installation fee for the outdoor light (if needed). A \$1,800.00 transformer and pole Installation fee for an outdoor light (if needed). A \$100.00 fee for relocation of an existing outdoor light and a \$250.00 fee for relocation of a pole and light. A \$100.00 wattage upgrade fee and \$100.00 fee to change existing HPS to LED.
8. There is no charge for the first visit from a Staking Engineer. Additional or unnecessary trips for the second visit may incur a \$50.00 charge. The third visit is \$75.00, fourth visit is \$100.00 and each succeeding visit is \$125.00.
9. There may be a \$2,500.00 Refundable General Service Construction Retainer charge for GS-2, General Service and PS - 2, Pump Service Non Demand services. The charge is refunded after 24 consecutive months of paid billing from the initial startup date.
10. A five percent (5%) late payment penalty will be assessed on unpaid balances.

### OTHER SERVICES & CHARGES:

1. Line Extension: Estimated construction cost less standard credit.
2. Franchise Fee: Any franchise fee paid by the Cooperative shall be billed to applicable members.
3. Levelized Payment Plan: The Cooperative does have a levelized payment plan available to its members.
4. Meter Tampering Charge: If a tampered meter is discovered, the account is considered past due and all monies due will be collected. There will be a two hundred dollar (\$200.00) meter tampering fee and if the seal is destroyed a charge of fifty dollars (\$50.00) will be assessed. Minimum plus actual cost of investigation and/or repairs.
5. Meter Testing Charge: A meter will be tested upon request by a member for a charge of \$75.00. If the meter is more than 2% plus (+) or minus (-) out of calibration, there will be no service charge and the account will be adjusted accordingly.
6. Facilities Use Charge: The cooperative may charge a monthly facilities use charge equal to 1.5% of total plant investment when the Cooperative makes a direct investment that specifically benefits a single member.
7. Net-Meter Engineering & Interconnection Fee: The cooperative will charge an application/installation fee of \$150.00 for net meters.
8. Hourly Equipment Rates: Open
9. Inactive accounts over 90 days will be sent to a credit agency and a thirty five percent (35%) collection fee will be assessed.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 8.0

## SCHEDULE "R" RESIDENTIAL SERVICE

### AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

### APPLICABILITY:

Applicable to all residential dwellings whose primary function is to house individuals or families. All dwellings served under this schedule must include normal kitchen facilities. Separately metered pumps that provide service to the residence only shall qualify for this rate. The electric service provided to this account will be used exclusively to serve residential household and the meter will not serve commercial or business activities. Commercial or business activities include, but are not limited to, rental units that rent or lease for less than a one-month period, or such activities as sales or business office or any other activity that is not residential in nature.

### CHARACTER OF SERVICE:

Single phase and three phase (where available), 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

### RATE PER MONTH:

Customer Charge	@	\$45.00 per month
Energy Charge		
First 1,000 kWh	@	\$0.1025 per kWh
Over 1,000 kWh	@	\$0.1400 per kWh

### SEASONAL CUSTOMERS:

Customers deemed to be seasonal consumers shall be billed a monthly customer charge of \$25.00 per month. As of November 1, 2015, no new seasonal customers shall be allowed. Any seasonal customers who disconnect shall not be able to reinstate their seasonal customer status.

### TERMS OF PAYMENT:

Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for electric service.

(Continued on Sheet No. 8.1)



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 8.1

## SCHEDULE "R" RESIDENTIAL SERVICE

(Continued from Sheet No. 8.0)

### WHOLESALE POWER COST ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's Wholesale Power Cost Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TIER TRACKER ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's TIER Tracker Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TAX ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 8.5

## SCHEDULE "P" PowerPay! SERVICE

### AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

### LIMITATION:

This schedule is voluntary, and the Cooperative reserves the right to deny the applicability of this schedule for any reason.

### APPLICABILITY:

Applicable to all residential dwellings whose primary function is to house individuals or families. All dwellings served under this schedule must include normal kitchen facilities. Separately metered pumps that provide service to the residence only shall qualify for this rate. The electric service provided to this account will be used exclusively to serve residential households and the meter will not serve commercial or business activities. Commercial or business activities include, but are not limited to, rental units that rent or lease for less than a one-month period, or such activities as sales or business office or any other activity that is not residential in nature.

### RATE PER DAY:

Customer Charge	@	\$1.65 per day
Energy Charge each calendar month		
First 1,000 kWh	@	\$0.1025 per kWh
Over 1,000 kWh	@	\$0.1400 per kWh

### CONDITIONS OF SERVICE:

Members electing service under this schedule shall enter into and abide by the PowerPay! Program Agreement.

### WHOLESALE POWER COST ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's Wholesale Power Cost Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TIER TRACKER ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's TIER Tracker Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TAX ADJUSTMENT:

The amount computed at the above daily rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 9.0

## GENERAL SERVICE "GS" NON-DEMAND

### AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

### APPLICABILITY:

Applicable to all commercial, industrial consumers used for lighting, heating, power and rental units requiring less than 20 kW demand, except for service to pumps (see Schedule PS-2). Service under this schedule shall include rental units that rent or lease for less than a one-month period or meters that serve any activity that is non-residential in nature (barns, sheds, shops, schools, churches, etc.) or other business activities such as sales, business offices, sewage/lift stations equipment, vending machines, or coin operated laundry facilities, etc. Consumers having their homes on the same premises with their business establishment may include service for both on the same meter, in which case all usage will be billed under this schedule using the rate set below. If the consumer prefers, he or she may make provisions for two meters, in which case the usage for residential purposes will be billed under the terms of the applicable schedule. Motors having a rated capacity in excess of ten (10) horsepower must be three phase.

### CHARACTER OF SERVICE:

Single phase and three phase (where available), 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

### RATE PER MONTH:

Customer Charge	@	\$55.00 per month
Energy Charge	@	\$0.1140 per kWh

### TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that the Consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting, service less the value of materials returned to stock. The Cooperative may require a deposit in advance, of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### TERMS OF PAYMENT:

Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for electric service.

### MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the consumer charge or such other minimum as may be established by written contract.

(Continued on Sheet No. 9.1)



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 9.1

## GENERAL SERVICE "GS" NON-DEMAND

(Continued from Sheet No. 9.0)

### WHOLESALE POWER COST ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's Wholesale Power Cost Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TIER TRACKER ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's TIER Tracker Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TAX ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 10.0

## LARGE POWER SERVICE "LP" DEMAND RATE

### AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

### APPLICABILITY:

Applicable to all commercial or industrial Consumers for electric service with a measured demand equal to or in excess of 20 kW, except for service to pumps (see Schedule PS-3). Consumers having their homes on the same premises with their business establishment may include service for both on the same meter, in which case all usage will be billed under this schedule using the rate set below. If the consumer prefers, he may make provisions for two meters, in which case his usage for residential purposes will be billed under the terms of the applicable schedule.

Motors having a rated capacity in excess of ten (10) horsepower must be three phase. Three phase motors in excess of fifty (50) horsepower shall have part winding starters, and motors of one-hundred (100) horsepower shall have reduced voltage starters.

### TYPE OF SERVICE:

Single phase and three phase (where available), 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

### RATE PER MONTH:

Customer Charge	@	\$150.00 per month
Demand Charge	@	\$8.00 PER Kw of billing demand
Energy Charge	@	\$0.1040 per kWh

### DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### POWER FACTOR:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

(Continued on Sheet No. 10.1)



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 10.1

## LARGE POWER SERVICE "LP" DEMAND RATE

(Continued from Sheet No. 10.0)

### TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that the Consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting, service less the value of materials returned to stock. The Cooperative may require a deposit in advance, of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### TERMS OF PAYMENT:

Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for Electric Service.

### SPECIAL PROVISIONS:

The Cooperative may, under the provisions of this rate, at its option, require a special contract with the Consumer.

### MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the customer charge or such other minimum as may be established by written contract.

### WHOLESALE POWER COST ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TIER TRACKER ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's TIER Tracker Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TAX ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.





# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 11.0

## SCHEDULE "TOU" TIME OF USE-NON DEMAND

### AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

### APPLICABILITY:

Applicable, as an optional rate, to all consumers with a measured or expectant demand of less than 20 kW. Motors having a rated capacity in excess of ten (10) horsepower must be three phase.

### CHARACTER OF SERVICE:

Single phase and three phase (where available), 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

### RATE PER MONTH:

Customer Charge:	@	\$75.00 per month
Energy Charge:		
Off-Peak Hours	@	\$0.0800 per kWh
On-Peak Hours	@	\$0.1900 per kWh

### ON-PEAK HOURS:

On-Peak hours shall be defined as daily (including weekends and holidays) periods as follows:

    Winter Season: November through March 6:00 A.M.-10:00 A.M. Eastern Prevailing Time

    Summer Season: April through October 2:00 P.M.-7:00 P.M. Eastern Prevailing Time

### OFF-PEAK HOURS:

All hours not included in On-Peak Hours as defined above shall be considered Off-Peak Hours.

### TERMS OF PAYMENT:

Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for Electric Service.

### MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the customer charge or such other minimum as may be established by written contract.

(Continued on Sheet No. 11.1)



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 11.1

## SCHEDULE "TOU" TIME OF USE-NON DEMAND

(Continued from Sheet No. 11.0)

### WHOLESALE POWER COST ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's Wholesale Power Cost Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TIER TRACKER ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's TIER Tracker Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TAX ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 12.0

## SCHEDULE "TOUD" TIME OF USE DEMAND

### AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

### APPLICABILITY:

Applicable, as an optional rate, to all consumers with a measured demand equal to or greater than 20 kW. Motors having a rated capacity in excess of ten (10) horsepower must be three phase. Three phase motors in excess of fifty (50) horsepower shall have part winding starters, and motors of one-hundred (100) horsepower shall have reduced voltage starters.

### TYPE OF SERVICE:

Single phase and three phase (when available), 60 hertz, at the Cooperative's standard available Voltage. Resale of service or standby service is not permitted hereunder.

### RATE PER MONTH:

Customer Charge:	@	\$100.00 per month
Energy Charge (All Hours):	@	\$0.1065 per kWh
Demand Charge (On-Peak Hours):	@	\$11.00 per kWh

### DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the On-Peak Hours during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### ON-PEAK HOURS:

On-Peak hours shall be defined as daily (including weekends and holidays) periods as follows:

Winter Season: November through March 6:00 A.M.-10:00 AM. Eastern Prevailing Time

Summer Season: April through October 2:00 P.M.-7:00 P.M. Eastern Prevailing Time

### OFF-PEAK HOURS:

All hours not included in On-Peak Hours as defined above shall be considered Off-Peak Hours.

### TERMS OF PAYMENT:

Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for electric service.

### SPECIAL PROVISIONS:

The Cooperative may, under the provisions of this rate, at its option, require a special contract with the consumer.

(Continued on Sheet No. 12.1)



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 12.1

## SCHEDULE "TOUD" TIME OF USE DEMAND

(Continued from Sheet No. 12.0)

### MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the customer charge or such other minimum as may be established by written contract.

### WHOLESALE POWER COST ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's Wholesale Power Cost Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TIER TRACKER ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's TIER Tracker Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TAX ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 13.0

## PUMP SERVICE (PS-2) NON-DEMAND

### AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

### APPLICABILITY:

Applicable to consumers requiring service for electric pumps with a measured or expectant demand of less than 20 kW. Motors having a rated capacity in excess of ten (10) horsepower must be three phase.

### TYPE OF SERVICE:

Single phase and three phase (where available), 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

### RATE PER MONTH:

Customer Charge	@	\$75.00 per month
Energy Charge	@	\$0.1200 per kWh

### TERMS OF PAYMENT:

Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for electric service.

### MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the customer charge or such other minimum as may be established by written contract.

### WHOLESALE POWER COST ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TIER TRACKER ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's TIER Tracker Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TAX ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 14.0

## PUMP SERVICE DEMAND (PS-3)

### AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

### APPLICABILITY:

Applicable to consumers requiring service for electric pumps with a measured demand equal to or in excess of 20 kW. Motors having a rated capacity in excess of ten (10) horsepower must be three phase. Three phase motors in excess of fifty (50) horsepower shall have part winding starters, and motors of one-hundred (100) horsepower shall have reduced voltage starters.

### TYPE OF SERVICE:

Single phase and three phase (where available), 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

### RATE PER MONTH:

Customer Charge	@	\$100.00 per month
Demand Charge	@	\$8.00 per kW of billing demand
Energy Charge	@	\$0.1100 per kWh

### DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### TERMS OF PAYMENT:

Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for electric service.

### SPECIAL PROVISIONS:

The Cooperative may, under the provisions of this rate, at its option, require a special contract with the Consumer.

### MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the customer charge or such other minimum as may be established by written contract.

(Continued on Sheet 14.1)



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 14.1

PUMP SERVICE DEMAND (PS-3)

(Continued from Sheet No. 14.0)

WHOLESALE POWER COST ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

TIER TRACKER ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's TIER Tracker Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

TAX ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 15.0

## SCHEDULE "LI" LARGE INDUSTRIAL SERVICE RATE

### AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

### APPLICABILITY:

Applicable to all commercial or industrial consumers for electric service with a measured demand in equal to or in excess of 500 kW, except for service to pumps (see Schedule PS-3).

### TYPE OF SERVICE:

Three phase, 60 hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

### RATE PER MONTH:

Customer Charge	@	\$175.00 per month
Demand Charge		
NCP Demand Charge:		
Subtransmission Served	@	\$2.00 per kW of NCP billing demand
Substation Served	@	\$4.25 per kW of NCP billing demand
Primary Served	@	\$4.65 per kW of NCP billing demand
Secondary Served	@	\$5.00 per kW of NCP billing demand
CP Demand Charge		
On-Peak Months	@	\$12.58 per kW of CP billing demand
Off-Peak Months	@	\$ 3.63 per kW of CP billing demand
Energy Charge	@	\$0.0790 per kWh

### DETERMINATION OF NCP BILLING DEMAND:

The NCP billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

### DETERMINATION OF CP BILLING DEMAND:

The CP billing demand shall be one-hour integrated demand coincident with Seminole Electric Cooperative's highest hourly demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

(Continued on Sheet No. 15.1)





# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 15.1

## SCHEDULE "LI" LARGE INDUSTRIAL SERVICE RATE

(Continued from Sheet No. 15.0)

### DETERMINATION OF ON-PEAK AND OFF-PEAK MONTHS:

For CP Demand Charge billing purposes, coincident demands during the months of April, May, October and November shall be off-peak. All other months shall be on-peak.

### POWER FACTOR:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

### TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that the Consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting, service less the value of materials returned to stock. The Cooperative may require a deposit in advance, of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### TERMS OF PAYMENT:

Bills rendered hereunder are due and payable upon receipt in accordance with the Cooperative's rules and regulations for electric service.

### MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the customer charge or such other minimum as may be established by written contract.

### WHOLESALE POWER COST ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's Wholesale Power Cost Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

### TIER TRACKER ADJUSTMENT:

The energy charge shall be adjusted in accordance with the Cooperative's TIER Tracker Adjustment clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

(Continued on Sheet No 15.2)



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 15.2

SCHEDULE "LI"  
LARGE INDUSTRIAL SERVICE RATE

(Continued from Sheet No. 15.1)

TAX ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted in accordance with the Tax Adjustment Clause which is incorporated by reference as a part of this rate schedule and as filed with the Florida Public Service Commission.

SPECIAL PROVISIONS:

Consumer is responsible for the management of its load as required to avoid incurring Coincident Demand Charges. Cooperative shall not have any liability for consumer's failure to manage its load as required to avoid Coincident Demand Charges.

A written contract with an initial term to be specified by the Cooperative may be required for service hereunder.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 17.0

## RATE SCHEDULE OL-1 OUTDOOR LIGHTING

### APPLICABILITY:

Applicable to all members for year-round outdoor lighting of yards, driveways, walkways, highways, roads and other areas. Lights should be at locations which are easily and economically accessible to Cooperative equipment and personnel for construction and maintenance.

All outdoor lights should be installed on existing facilities (where possible) or short extensions thereto, in areas where a lighting system is either not provided or is not sufficient to cover the lighting needs of a particular consumer or location.

Where existing Cooperative-owned poles are deemed inadequate or unsuitable by either of the parties to this agreement, the Member agrees to furnish an easement for any additional poles required and necessary right of way. The Member agrees to permit any tree trimming required for service conductors and lighting units. The Member agrees that where he/she is the owner of the land, he/she will grant an easement to the Cooperative for the purpose of installing poles, lines and all necessary electrical connections. Where the Member is not the owner of the land, the Members agrees to procure the consent of the owner of said property, and where such consent is necessary, the Member agrees to procure the signature of the owner.

### CHARACTER OF SERVICE:

Single-phase, 60 cycles, at available voltages. Service includes lamps, energy from approximately dusk each day until approximately dawn the following day, and maintenance of facilities. The Cooperative will replace all burned-out lamps and will maintain its facilities. Maintenance of outdoor or street lights will normally be performed only during regular business hours and as soon as practical following notification by the member.

The Cooperative will maintain all outdoor lights at no cost to the member when failure of such fixture is due to normal failure or action of the elements. Upon determining that a light has been maliciously or intentionally damaged, management may require payment of a repair charge, in the amount of \$50.00, by the member of record. The second such occurrence of damage shall require the same Repair Charge and upon the third such occurrence, the Cooperative may elect to remove its lighting facilities and notify the member that lighting facilities are no longer available at or near this location.

The Cooperative, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

(Continued on Sheet No. 17.1)



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 17.1

## RATE SCHEDULE OL-1 OUTDOOR LIGHTING

(Continued from Sheet No. 17.0)

### MONTHLY CHARGES:

100 Watt HPS or 39, 40 or 70 Watt LED	\$10.50
200 Watt HPS	\$14.00
Power Flood 250 Watt	\$20.00
Power Flood 400 Watt	\$23.00
Roadway Luminaire 250 Watt	\$19.00
Roadway Luminaire 400 Watt	\$22.00
150 Watt Cobra Head Light	\$14.00
Power Flood 1000 Watt	\$49.00
Roadway LED 106 Watt	\$23.00
Area Light LED 285 Watt	\$38.00

No credit shall be allowed for lamp outages.

For lighting service, energy charges included in the above rates are based on wattage of the lamp X 12 hours per day operation X 30 days in the month.

### TAXES AND FEES

Taxes and fees imposed by governmental authorities on the basis of meters, revenues, energy sold, or energy purchased shall be added to the monthly charge as applicable.

### UP FRONT FEES AND DEPOSITS:

Deposits may be required by management solely at management's discretion.

Outdoor Light Installation Fee on existing pole	\$ 50.00
Pole Installation Fee for Outdoor Light	\$800.00
Transformer Installation Fee for Outdoor Light	\$1,300.00
Pole and Transformer Installation Fee for Outdoor Light	\$1,800.00



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 18.0

## WHOLESALE POWER COST ADJUSTMENT WPCA

### APPLICABILITY:

Applicable to select filed rate schedules containing a Wholesale Power Cost Adjustment clause.

### CALCULATION:

The monthly bill computed under the base rate for service shall be increased or decreased by multiplying the kWh sold by a factor (WPCA) calculated in accordance with the formula shown below.

$$WPCA = \{(PCT - PCs) / (ET - Es)\} - 0.0875$$

WHERE: WPCA = Wholesale Power Cost Adjustment

PCT = Total system power cost defined as total purchased power cost from Seminole (or any other future suppliers) and total cost associated with Cooperative owned generation (including generator depreciation).

PCs = Incremental purchased power cost associated with serving special rate consumers. For the purpose of this calculation, special rate consumers are defined as all consumers served under rate schedules not applicable to the Wholesale Power Cost Adjustment Clause.

ET = Total system kWh sold

Es = kWh sold attributable to special rate consumers. For the purpose of this calculation, special rate consumers are defined as all consumers served under rate schedules not applicable to the Wholesale Power Cost Adjustment Clause.

For the purposes of calculating the WPCA, the Cooperative will seek to levelize the WPCA factor over the course of a calendar year based on actual monthly data (for prior months during the calendar year) and estimated monthly data (for remaining months during the calendar year).

As necessary, the Board of Trustees shall adjust the WPCA factor to properly track and recover wholesale power cost. Further, the Cooperative will track the over and under collection of power cost associated with this clause and any differences at the end of the calendar year shall be collected or credited the following year.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 18.1

## TAX ADJUSTMENT

### APPLICABILITY:

Applicable to all filed rate schedules

### CALCULATION:

The monthly bill computed under any applicable rate schedule, including the wholesale power cost adjustment clause, shall be subject to taxes, assessments, franchise fees and surcharges imposed by any governmental and/or tribal authority.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 18.2

## TIER TRACKER ADJUSTMENT

### APPLICABILITY:

To be added to monthly rate of each filed rate schedule in which reference is made to this schedule.

### CALCULATION:

An energy charge shall be added or subtracted in accordance with the following formula.

$$\text{TA} = (\text{ROM} - \text{BOM}) / (\text{kWhs} - \text{kWhSP})$$

Where;

TA	=	TIER Tracker Adjustment (expressed in (\$.0001) per kilowatt hour)
ROM	=	Required Total Margins to produce an approved Total TIER as determined by the Board of Trustees each calendar year
BOM	=	Budgeted Total Margins (without a TIER Tracker Adjustment)
kWhs	=	Projected kWh sold for the fiscal year
kWhSP	=	Projected kWh sold for the fiscal year for special rate consumers

For the purposes of calculating the TIER Tracker Adjustment, the Cooperative will track projected margins over the course of a calendar year based on actual monthly data (for prior months during the calendar year) and estimated monthly data (for remaining months during the calendar year). As necessary, the Board of Trustees may adjust the TIER Adjustment factor so as to recover, as nearly as practical, the revenue required to obtain the Board approved Total TIER for the calendar year.



# GLADES ELECTRIC COOPERATIVE, INC.

ORIGINAL SHEET NO. 20.0

## RIDER "NM" NET METERING RIDER

### AVAILABILITY:

Available throughout the area served by the Cooperative, subject to the established rules and regulations of the Cooperative.

### APPLICABILITY:

Applicable, as a credit, to Customers who produce renewable energy, as defined by Florida statutes, behind their meter and who are served by the Cooperative under one of its standard tariffs. Customer taking service under this rider must enter into an Interconnection Agreement with the Cooperative.

### RATE PER MONTH:

The Cooperative will charge the Customer for all kWh used by the customer from the Cooperative's electric grid for the entire billing cycle in accordance with the otherwise applicable rate schedule. During any billing cycle, any excess kWh generated by the Customer's renewable generation system that is delivered to the Cooperative's electric grid will be credited to the Customer at a rate equal to the base cost of power shown in the Cooperative's WHOLESAL POWER COST ADJUSTMENT CLAUSE plus the applicable WPCA factor for the month. Should the kWh generated by the Customer's renewable generation system result in a credit to the Customer for the billing period, the excess will be credited to the Customer's account.

### METERING EQUIPMENT:

Metering equipment capable of measuring the difference between the kilowatt hours (kWh) delivered to the Customer and kWh generated by the Customer and delivered to the Cooperative's electric grid shall be installed by the Cooperative. Monthly meter readings will be taken by the Cooperative on the same cycle as required by the Customer's applicable rate schedule in accordance with the Cooperative's normal billing practices.

### CHANGES TO SEMINOLE ELECTRIC COOPERATIVES RATES:

From time-to-time, Seminole Electric Cooperative will modify their rate charges and/or structure. Should there be any change in the rate under which the Cooperative purchases wholesale electric service that materially impacts the economics of this program to the Cooperative, the Cooperative shall modify the charges and provisions stated herein.