



February 20, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly
Fuel and Purchased Power Cost Recovery Charge in
Docket No. 20190001-EI.

Dear Mr. Teitzman:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data
Schedules and the Actual Unit Outage Data Schedules for January 2019, Retail
Cost Recovery Charges for Plant Crist, Plant Smith, Plant Scherer, and Plant
Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in blue ink that reads 'C. Shane Boyett'.

C. Shane Boyett
Regulatory Issues Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2019 - December 2019

	CRIST 7	Jan '19												
1.	EAf (%)	86.0												
2.	PH	744												
3.	SH	615.9												
4.	RSII	24.0												
5.	UH	104.1												
6.	POH	0.0												
7.	FOH	0.0												
8.	MOH	104.1												
9.	PFOH	0.0												
10.	LR pf (MW)	0.0												
11.	PMOH	0.0												
12.	LR pm (MW)	0.0												
13.	NSC (MW)	475												
14.	Oper MBtu	1,890,677												
15.	Net Gen (MWH)	181,840												
16.	ANOHR (Btu/KWH)	10,397												
17.	NOF %	62.2												
18.	NPC (MW)	475												
19.	ANOHR Equation	$10^6 / AKW * [452.14 - 79.14 * FEB - 105.38 * MAR - 156.80 * NOV]$ $+ 9,223$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2019 - December 2019

	SCHERER 3	Jan '19																		
1.	EAF (%)	100.0																		
2.	PH	744																		
3.	SH	744.0																		
4.	RSH	0.0																		
5.	UH	0.0																		
6.	POH	0.0																		
7.	FOH	0.0																		
8.	MOH	0.0																		
9.	PFOH	0.0																		
10.	LR pf (MW)	0.0																		
11.	PMOH	0.0																		
12.	LR pm (MW)	0.0																		
13.	NSC (MW)	865																		
14.	Oper MBtu	3,158,967																		
15.	Net Gen (MWH)	286,310																		
16.	ANOHR (Btu/KWH)	11,033																		
17.	NOF %	44.5																		
18.	NPC (MW)	865																		
19.	ANOHR Equation	$10^6 / AKW * [576.13 + 81.47 * APR + 110.08 * MAY + 112.05 * JUN + 141.10 * SEP]$ + 9,502																		

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2019 - December 2019

	SMITH 3	Jan '19																	
1.	EAF (%)	100.0																	
2.	PH	744																	
3.	SH	744.0																	
4.	RSH	0.0																	
5.	UH	0.0																	
6.	POH	0.0																	
7.	FOH	0.0																	
8.	MOH	0.0																	
9.	PFOH	0.0																	
10.	LR pf (MW)	0.0																	
11.	PNOH	0.0																	
12.	LR pm (MW)	0.0																	
13.	NSC (MW)	621.4																	
14.	Oper MBtu	2,442,816																	
15.	Net Gen (MWH)	362,382																	
16.	ANOHR (Btu/KWH)	6,741																	
17.	NOF %	78.4																	
18.	NPC (MW)	621.4																	
19.	ANOHR Equation	$10^6 / AKW * [324.40 + 51.80 * JUL - 85.12 * OCT]$ + 6,317																	

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2019 - December 2019

	DANIEL 1	Jan '19												
1.	EAF (%)	94.9												
2.	PH	744												
3.	SH	286.2												
4.	RSH	457.8												
5.	UH	0.0												
6.	POH	0.0												
7.	FOH	0.0												
8.	MOH	0.0												
9.	PFOH	3.6												
10.	LR p _f (MW)	102.0												
11.	PMOH	219.2												
12.	LR p _m (MW)	86.0												
13.	NSC (MW)	502												
14.	Oper MBtu	569,588												
15.	Net Gen (MWH)	47,557												
16.	ANOHR (Btu/KWH)	11,977												
17.	NOF %	33.1												
18.	NPC (MW)	502												
19.	ANOHR Equation	$10^6 / AKW * [444.94 - 144.67 * FEB + 78.90 * APR - 18.22 * SEP - 72.06 * OCT - 80.33 * NOV]$ + 9,337												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2019 - December 2019

	DANIEL 2	Jan '19																	
1.	EAF (%)	86.1																	
2.	PH	744																	
3.	SH	647.5																	
4.	RSH	96.5																	
5.	UH	0.0																	
6.	POH	0.0																	
7.	FOH	0.0																	
8.	MOH	0.0																	
9.	PFOH	0.0																	
10.	LR pf (MW)	0.0																	
11.	PMOH	601.7																	
12.	LR pin (MW)	86.0																	
13.	NSC (MW)	502																	
14.	Oper MBtu	1,184,433																	
15.	Net Gen (MWH)	98,754																	
16.	ANOHR (Btu/KWH)	11,994																	
17.	NOF %	30.4																	
18.	NPC (MW)	502																	
19.	ANOHR Equation	$10\% / AKW * [551.33 + 37.93 * JAN - 142.94 * FEB - 122.48 * MAR + 83.72 * APR - 41.35 * OCT - 105.10 * NOV]$ + 8,822																	

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

January, 2019

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
1/5/2019	PMO	594.4	86.0	Low BTU coal.
1/31/2019	PMO	7.3	86.0	Low BTU coal.

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20190001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of February, 2019 to the following:

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