



Matthew R. Bernier  
ASSOCIATE GENERAL COUNSEL

February 22, 2019

**VIA ELECTRONIC FILING**

Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced Docket on behalf of Duke Energy Florida, LLC, are Schedules A1 through A9 and A12 for the reporting month of January, 2019.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

*/s/ Matthew R. Bernier*

Matthew R. Bernier

MRB/cmK  
Attachments

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's Schedules A1-A9 and A12 for the month of January 2019 have been furnished to the following individuals via e-mail on this 22<sup>nd</sup> day of February, 2019.

/s/ Matthew R. Bernier  
Attorney

<p>Suzanne Brownless / Johana Nieves Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a> <a href="mailto:jnieves@psc.state.fl.us">jnieves@psc.state.fl.us</a></p> <p>James Beasley / J. Jeffry Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a></p> <p>Steven Griffin Beggs &amp; Lane P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:srg@beggslane.com">srg@beggslane.com</a></p> <p>Russell A. Badders Gulf Power Company One Energy Place Pensacola, FL 32520 <a href="mailto:russell.badders@nexteraenergy.com">russell.badders@nexteraenergy.com</a></p> <p>Holly Henderson Gulf Power Company 215 S. Monroe St., Ste. 618 Tallahassee, FL 32301 <a href="mailto:holly.henderson@nexteraenergy.com">holly.henderson@nexteraenergy.com</a></p> <p>Kenneth A. Hoffman Florida Power &amp; Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a>; <a href="mailto:mqualls@moylelaw.com">mqualls@moylelaw.com</a></p> <p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p>	<p>J.R. Kelly / P. Christensen / T. David / S. Morse Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:david.tad@leg.state.fl.us">david.tad@leg.state.fl.us</a> <a href="mailto:morse.stephanie@leg.state.fl.us">morse.stephanie@leg.state.fl.us</a></p> <p>Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>Maria Moncada / Joel Baker Florida Power &amp; Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 <a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a> <a href="mailto:joel.baker@fpl.com">joel.baker@fpl.com</a></p> <p>James Brew / Laura Wynn Stone Law Firm 1025 Thomas Jefferson St., N.W. Suite 800 West Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:law@smxblaw.com">law@smxblaw.com</a></p> <p>Robert Scheffel Wright / John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p> <p><u>Mike Cassel</u> Florida Public Utilities Company 1750 S. 14<sup>th</sup> Street, Suite 200 Fernandina Beach, FL 32034 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p>
--	---

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

JANUARY 2019

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	109,976,964	108,895,443	1,081,521	1.0	2,912,994	3,058,345	(145,351)	(4.8)	3.7754	3.5606	0.2148	6.0
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,334,393	1,211,913	122,480	10.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	111,311,357	110,107,356	1,204,001	1.1	2,912,994	3,058,345	(145,351)	(4.8)	3.8212	3.6002	0.2210	6.1
5 ENERGY COST OF PURCHASED POWER - F RM (SCH A7)	3,709,959	922,550	2,787,409	302.1	83,098	19,079	64,019	335.5	4.4646	4.8354	(0.3708)	(7.7)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	184,282	120,872	63,410	52.5	4,572	3,007	1,565	52.0	4.0307	4.0193	0.0114	0.3
8 PAYMENTS TO QUAL FYING FAC LITIES (SCH A8)	10,908,157	11,618,340	(710,183)	(6.1)	249,229	275,876	(26,647)	(9.7)	4.3768	4.2114	0.1654	3.9
9 TOTAL COST OF PURCHASED POWER	14,802,397	12,661,762	2,140,636	16.9	336,899	297,963	38,936	13.1	4.3937	4.2494	0.1443	3.4
10 TOTAL AVA LABLE MWH					3,249,893	3,356,308	(106,415)	(3.2)				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(686,538)	(1,654,782)	968,244	(58.5)	(23,735)	(42,806)	19,071	(44.6)	2.8925	3.8658	(0.9733)	(25.2)
11a GA N ON OTHER POWER SALES - 100% (SCH A6)	(292,981)	(460,291)	167,310	(36.4)	(23,735)	(42,806)	19,071	(44.6)	1.2344	1.0753	0.1591	14.8
11b GA N ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(2,120,491)	(1,675,394)	(445,097)	26.6	(94,267)	(104,119)	9,852	(9.5)	2.2495	1.6091	0.6404	39.8
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,100,010)	(3,790,467)	690,457	(18.2)	(118,002)	(146,925)	28,923	(19.7)	2.6271	2.5799	0.0472	1.8
14 NET INADVERTENT AND WHEELED NTERCHANGE					13,582	0	13,582					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	123,013,745	118,978,650	4,035,095	3.4	3,145,473	3,209,383	(63,910)	(2.0)	3.9108	3.7072	0.2036	5.5
16 NET UNB LLED	3,780,357	3,234,279	546,078	16.9	(96,664)	(87,243)	(9,421)	10.8	0.1406	0.1104	0.0302	27.4
17 COMPANY USE	767,284	603,319	163,965	27.2	(19,620)	(16,274)	(3,345)	20.6	0.0285	0.0206	0.0079	38.4
18 T & D LOSSES	13,280,825	6,540,359	6,740,466	103.1	(339,592)	(176,423)	(163,169)	92.5	0.4938	0.2233	0.2705	121.1
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	123,013,745	118,978,650	4,035,095	3.4	2,689,597	2,929,443	(239,846)	(8.2)	4.5737	4.0615	0.5122	12.6
20 WHOLESALE KWH SALES (EXCLUD NG STRAT FIED SALES)	(898,000)	(761,463)	(136,537)	17.9	(19,604)	(18,785)	(819)	4.4	4.5807	4.0535	0.5272	13.0
21 JURISDICTIONAL KWH SALES	122,115,744	118,217,187	3,898,558	3.3	2,669,993	2,910,658	(240,664)	(8.3)	4.5736	4.0615	0.5121	12.6
22 JURISDICTIONAL KWH SALES ADJUSTED FOR L NE LOSS - 1.00031	122,153,600	118,253,834	3,899,766	3.3	2,669,993	2,910,658	(240,664)	(8.3)	4.5751	4.0628	0.5123	12.6
23 PRIOR PERIOD TRUE-UP	12,370,910	12,370,910	(0)	0.0	2,669,993	2,910,658	(240,664)	(8.3)	0.4633	0.4250	0.0383	9.0
24 TOTAL JURISDICTIONAL FUEL COST	134,524,510	130,624,744	3,899,766	3.0	2,669,993	2,910,658	(240,664)	(8.3)	5.0384	4.4878	0.5506	12.3
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									5.0420	4.4910	0.5510	12.3
27 GP F	(191,794)	(191,794)			2,669,993	2,910,658			(0.0072)	(0.0066)	(0.0006)	9.1
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.035	4.484	0.550	12.3

\*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JANUARY 2019

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	109,976,964	108,895,443	1,081,521	1.0	2,912,994	3,058,345	(145,351)	(4.8)	3.7754	3.5606	0.2148	6.0
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,334,393	1,211,913	122,480	10.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	111,311,357	110,107,356	1,204,001	1.1	2,912,994	3,058,345	(145,351)	(4.8)	3.8212	3.6002	0.2210	6.1
5 ENERGY COST OF PURCHASED POWER - F RM (SCH A7)	3,709,959	922,550	2,787,409	302.1	83,098	19,079	64,019	335.5	4.4646	4.8354	(0.3708)	(7.7)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	184,282	120,872	63,410	52.5	4,572	3,007	1,565	52.0	4.0307	4.0193	0.0114	0.3
8 PAYMENTS TO QUAL FYING FAC LITIES (SCH A8)	10,908,157	11,618,340	(710,183)	(6.1)	249,229	275,876	(26,647)	(9.7)	4.3768	4.2114	0.1654	3.9
9 TOTAL COST OF PURCHASED POWER	14,802,397	12,661,762	2,140,636	16.9	336,899	297,963	38,936	13.1	4.3937	4.2494	0.1443	3.4
10 TOTAL AVA LABLE MWH					3,249,893	3,356,308	(106,415)	(3.2)				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(686,538)	(1,654,782)	968,244	(58.5)	(23,735)	(42,806)	19,071	(44.6)	2.8925	3.8658	(0.9733)	(25.2)
11a GA N ON OTHER POWER SALES - 100% (SCH A6)	(292,981)	(460,291)	167,310	(36.4)	(23,735)	(42,806)	19,071	(44.6)	1.2344	1.0753	0.1591	14.8
11b GA N ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(2,120,491)	(1,675,394)	(445,097)	26.6	(94,267)	(104,119)	9,852	(9.5)	2.2495	1.6091	0.6404	39.8
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,100,010)	(3,790,467)	690,457	(18.2)	(118,002)	(146,925)	28,923	(19.7)	2.6271	2.5799	0.0472	1.8
14 NET INADVERTENT AND WHEELED NTERCHANGE					13,582	0	13,582					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	123,013,745	118,978,650	4,035,095	3.4	3,145,473	3,209,383	(63,910)	(2.0)	3.9108	3.7072	0.2036	5.5
16 NET UNB LLED	3,780,357	3,234,279	546,078	16.9	(96,664)	(87,243)	(9,421)	10.8	0.1406	0.1104	0.0302	27.4
17 COMPANY USE	767,284	603,319	163,965	27.2	(19,620)	(16,274)	(3,345)	20.6	0.0285	0.0206	0.0079	38.4
18 T & D LOSSES	13,280,825	6,540,359	6,740,466	103.1	(339,592)	(176,423)	(163,169)	92.5	0.4938	0.2233	0.2705	121.1
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	123,013,745	118,978,650	4,035,095	3.4	2,689,597	2,929,443	(239,846)	(8.2)	4.5737	4.0615	0.5122	12.6
20 WHOLESALE KWH SALES (EXCLUD NG STRAT FIED SALES)	(898,000)	(761,463)	(136,537)	17.9	(19,604)	(18,785)	(819)	4.4	4.5807	4.0535	0.5272	13.0
21 JURISDICTIONAL KWH SALES	122,115,744	118,217,187	3,898,558	3.3	2,669,993	2,910,658	(240,664)	(8.3)	4.5736	4.0615	0.5121	12.6
22 JURISDICTIONAL KWH SALES ADJUSTED FOR L NE LOSS - 1.00031	122,153,600	118,253,834	3,899,766	3.3	2,669,993	2,910,658	(240,664)	(8.3)	4.5751	4.0628	0.5123	12.6
23 PRIOR PERIOD TRUE-UP	12,370,910	12,370,910	(0)	0.0	2,669,993	2,910,658	(240,664)	(8.3)	0.4633	0.4250	0.0383	9.0
24 TOTAL JURISDICTIONAL FUEL COST	134,524,510	130,624,744	3,899,766	3.0	2,669,993	2,910,658	(240,664)	(8.3)	5.0384	4.4878	0.5506	12.3
25 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
26 FUEL COST ADJUSTED FOR TAXES									5.0420	4.4910	0.5510	12.3
27 GP F	(191,794)	(191,794)			2,669,993	2,910,658			(0.0072)	(0.0066)	(0.0006)	91.7
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.035	4.484	0.550	12.3

\*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2019

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$109,976,964	108,895,443	\$1,081,521	1.0	\$109,976,964	\$108,895,443	\$1,081,521	1.0
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(686,538)	(1,654,782)	968,244	(58.5)	(686,538)	(1,654,782)	968,244	(58.5)
2a. GAS ON POWER SALES	(292,981)	(460,291)	167,310	(36.4)	(292,981)	(460,291)	167,310	(36.4)
3 . FUEL COST OF PURCHASED POWER	3,709,959	922,550	2,787,409	302.1	3,709,959	922,550	2,787,409	302.1
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	10,908,157	11,618,340	(710,183)	(6.1)	10,908,157	11,618,340	(710,183)	(6.1)
4 . ENERGY COST OF ECONOMY PURCHASES	184,282	120,872	63,410	52.5	184,282	120,872	63,410	52.5
5 . TOTAL FUEL & NET POWER TRANSACTIONS	123,799,843	119,442,132	4,357,711	3.7	123,799,843	119,442,132	4,357,711	3.7
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,120,491)	(1,675,394)	(445,097)	26.6	(2,120,491)	(1,675,394)	(445,097)	26.6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,334,393	1,211,913	122,480	10.1	1,334,393	1,211,913	122,480	10.1
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$123,013,745	\$118,978,650	\$4,035,095	3.4	\$123,013,745	\$118,978,650	\$4,035,095	3.4

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CITRUS CC INEFFICIENT USE	0	0	0	0	0	0	0
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	730	0	730	730	0	730	730
FDP AGREEMENT TERM NATION	0	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0	0
FDP AGREEMENT TERM NATION	1,243,070	0	1,243,070	1,243,070	0	1,243,070	1,243,070
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0	0
Gain/Loss on Disposition of Oil	0	0	0	0	0	0	0
NET METER SETTLEMENT	90,593	0	90,593	90,593	0	90,593	90,593
N/A - Not used	0	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$1,334,393</b>	<b>\$0</b>	<b>\$1,334,393</b>		<b>\$1,334,393</b>	<b>\$0</b>	<b>\$1,334,393</b>

<b>B. KWH SALES</b>								
1 . JURISDICTIONAL SALES	2,669,993,516	2,910,657,765	(240,664,249)	(8.3)	2,669,993,516	2,910,657,765	(240,664,249)	(8.3)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	19,603,838	18,785,333	818,505	4.4	19,603,838	18,785,333	818,505	4.4
3 . TOTAL SALES	2,689,597,354	2,929,443,098	(239,845,744)	(8.2)	2,689,597,354	2,929,443,098	(239,845,744)	(8.2)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.27	99.36	(0.09)	(0.1)	99.27	99.36	(0.09)	(0.1)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2019

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$104,760,834	\$115,440,889	(\$10,680,056)	(9.3)	\$104,760,834	\$115,440,889	(\$10,680,056)	(9.3)
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,370,910)	(12,370,910)	0	0.0	(12,370,910)	(12,370,910)	0	0.0
2b. NCENTIVE PROVISION	191,794	191,794	(0)	0.0	191,794	191,794	(0)	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	92,581,718	103,261,773	(10,680,055)	(10.3)	92,581,718	103,261,773	(10,680,055)	(10.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (L NE A7)	123,013,745	118,978,650	4,035,095	3.4	123,013,745	118,978,650	4,035,095	3.4
5. JURISDICTIONAL SALES % OF TOT SALES (L NE B4)	99.27	99.36	(0.09)	(0.1)	99.27	99.36	(0.09)	(0.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (L NE C4 * LINE C5 * 1.00031 LOSS MULT PL ER)	122,153,600	118,253,834	3,899,766	3.3	122,153,600	118,253,834	3,899,766	3.3
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (L NE C3 - C6)	(29,571,882)	(14,992,061)	(14,579,821)	97.3	(29,571,882)	(14,992,061)	(14,579,821)	97.3
8. NTEREST PROVISION FOR THE MONTH (L NE D10)	(422,960)	(239,348)	(183,612)	76.7	(422,960)	(239,348)	(183,612)	76.7
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(202,879,590)	(148,323,721)	(54,555,869)	36.8	(202,879,590)	(148,323,721)	(54,555,869)	36.8
10. TRUE UP COLLECTED (REFUNDED)	12,370,910	12,370,910	(0)	0.0	12,370,910	12,370,910	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(220,503,523)	(151,184,220)	(69,319,303)	45.9	(220,503,523)	(151,184,220)	(69,319,303)	45.9
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (L NES C11 + C12)	(\$220,503,523)	(151,184,220)	(69,319,303)	45.9	(\$220,503,523)	(151,184,220)	(69,319,303)	45.9
<b>D. NTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$202,879,590)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(220,080,563)	N/A	--	--				
3. TOTAL OF BEGINNING & END NG TRUE UP	(422,960,153)	N/A	--	--			<b>NOT</b>	
4. AVERAGE TRUE UP (50% OF L NE D3)	(211,480,076)	N/A	--	--				
5. NTEREST RATE - F RST DAY OF REPORTING MONTH	2.390	N/A	--	--				
6. NTEREST RATE - F RST DAY OF SUBSEQUENT MONTH	2.410	N/A	--	--				
7. TOTAL (L NE D5 + LINE D6)	4.800	N/A						
8. AVERAGE INTEREST RATE (50% OF L NE D7)	2.400	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.200	N/A	--	--				
10. NTEREST PROVISION (LINE D4 * L NE D9)	(\$422,960)	N/A	--	--				

# A-3 Generating System Comparative Data Report

Duke Energy Florida, LLC

Report Period : **Final**  
1/1/2019 to 1/1/2019  
Run Date: 2/21/2019 3:15:29 PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY O L	0	0	0	0.0 %
2 - LIGHT O L	1,280,215	147,660	1,132,555	767.0 %
3 - COAL	9,717,146	28,596,584	(18,879,438)	(66.0 %)
4 - GAS	98,979,603	80,151,199	18,828,404	23.5 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	109,976,964	108,895,443	1,081,521	1.0 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY O L	0	0	0	0.0 %
10 - LIGHT OIL	4,763	63	4,700	7460.3 %
11 - COAL	264,871	863,167	(598,296)	(69.3 %)
12 - GAS	2,633,224	2,179,746	453,478	20.8 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	10,136	15,369	(5,233)	(34.0 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	2,912,994	3,058,345	(145,351)	(4.8 %)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY O L (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	10,171	737	9,434	1280.1 %
19 - COAL (TON)	129,315	378,258	(248,943)	(65.8 %)
20 - GAS (MCF)	19,200,944	15,542,166	3,658,778	23.5 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY O L	0	0	0	0.0 %
25 - LIGHT OIL	58,098	4,299	53,799	1251.4 %
26 - COAL	2,898,520	8,833,151	(5,934,631)	(67.2 %)
27 - GAS	19,574,700	15,542,166	4,032,534	25.9 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (M LLION BTU)	22,531,317	24,379,616	(1,848,299)	(7.6 %)
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY O L	0.0	0.00	0 0	0.0 %
33 - LIGHT OIL	0.2	0.00	0 2	7837.6 %
34 - COAL	9.1	28.22	(19.1)	(67.8 %)
35 - GAS	90.4	71.27	19.1	26.8 %
36 - NUCLEAR	0.0	0.00	0 0	0.0 %
37 - SOLAR	0.35	0.50	(0.15)	(30.8 %)
38	0	0	0	0
39 - TOTAL (% MWH)	100	100	0 0	0.0 %

### A-3 Generating System Comparative Data Report

Duke Energy Florida, LLC

Report Period : **Final**  
1/1/2019 to 1/1/2019  
Run Date: 2/21/2019 3:15:29 PM

**FUEL COST PER UNIT (\$)**

40 - HEAVY O L (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	125.87	200.35	(74.48)	(37.2 %)
42 - COAL (\$/TON)	75.14	75.60	(0.46)	(0.6 %)
43 - GAS (\$/MCF)	5.15	5.16	(0.00)	(0.0 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %

**FUEL COST PER MILLION BTU (\$/MILLION BTU)**

47 - HEAVY O L	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.04	34.35	(12.31)	(35.8 %)
49 - COAL	3.35	3.24	0.12	3.6 %
50 - GAS	5.06	5.16	(0.10)	(1.9 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.88	4.47	0.41	9.3 %

**BTU BURNED PER KWH (BTU/KWH)**

55 - HEAVY O L	0	0	0	0.0 %
56 - LIGHT OIL	12,198	68,022	(55,824)	(82.1 %)
57 - COAL	10,943	10,233	710	6.9 %
58 - GAS	7,434	7,130	303	4.3 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,735	7,972	(237)	(3.0 %)

**GENERATED FUEL COST PER KWH (CENTS/KWH)**

63 - HEAVY O L	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	26.88	233.64	(206.76)	(88.5 %)
65 - COAL	3.67	3.31	0.36	10.7 %
66 - GAS	3.76	3.68	0.08	2.2 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.78	3.56	0.21	6.0 %



# A-3 Generating System Comparative Data Report

Duke Energy Florida, LLC

Report Period : **Final**  
1/1/2019 to 1/1/2019  
Run Date: 2/21/2019 3:15:29 PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY O L	0	0	0	0.0 %
2 - LIGHT O L	1,280,215	147,660	1,132,555	767.0 %
3 - COAL	9,717,146	28,596,584	(18,879,438)	(66.0 %)
4 - GAS	98,979,603	80,151,199	18,828,404	23.5 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	109,976,964	108,895,443	1,081,521	1.0 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY O L	0	0	0	0.0 %
10 - LIGHT OIL	4,763	63	4,700	7460.3 %
11 - COAL	264,871	863,167	(598,296)	(69.3 %)
12 - GAS	2,633,224	2,179,746	453,478	20.8 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	10,136	15,369	(5,233)	(34.0 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	2,912,994	3,058,345	(145,351)	(4.8 %)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY O L (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	10,171	737	9,434	1280.1 %
19 - COAL (TON)	129,315	378,258	(248,943)	(65.8 %)
20 - GAS (MCF)	19,200,944	15,542,166	3,658,778	23.5 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY O L	0	0	0	0.0 %
25 - LIGHT OIL	58,098	4,299	53,799	1251.4 %
26 - COAL	2,898,520	8,833,151	(5,934,631)	(67.2 %)
27 - GAS	19,574,700	15,542,166	4,032,534	25.9 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (M LLION BTU)	22,531,317	24,379,616	(1,848,299)	(7.6 %)
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY O L	0.0	0.00	0.0	0.0 %
33 - LIGHT OIL	0.2	0.00	0.2	7837.6 %
34 - COAL	9.1	28.22	(19.1)	(67.8 %)
35 - GAS	90.4	71.27	19.1	26.8 %
36 - NUCLEAR	0.0	0.00	0.0	0.0 %
37 - SOLAR	0.35	0.50	(0.15)	(30.8 %)
38	0	0	0	0
39 - TOTAL (% MWH)	100	100	0.0	0.0 %

### A-3 Generating System Comparative Data Report

Duke Energy Florida, LLC

Report Period : **Final**  
1/1/2019 to 1/1/2019  
Run Date: 2/21/2019 3:15:29 PM

**FUEL COST PER UNIT (\$)**

40 - HEAVY O L (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	125.87	200.35	(74.48)	(37.2 %)
42 - COAL (\$/TON)	75.14	75.60	(0.46)	(0.6 %)
43 - GAS (\$/MCF)	5.15	5.16	(0.00)	(0.0 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %

**FUEL COST PER MILLION BTU (\$/MILLION BTU)**

47 - HEAVY O L	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.04	34.35	(12.31)	(35.8 %)
49 - COAL	3.35	3.24	0.12	3.6 %
50 - GAS	5.06	5.16	(0.10)	(1.9 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.88	4.47	0.41	9.3 %

**BTU BURNED PER KWH (BTU/KWH)**

55 - HEAVY O L	0	0	0	0.0 %
56 - LIGHT OIL	12,198	68,022	(55,824)	(82.1 %)
57 - COAL	10,943	10,233	710	6.9 %
58 - GAS	7,434	7,130	303	4.3 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,735	7,972	(237)	(3.0 %)

**GENERATED FUEL COST PER KWH (CENTS/KWH)**

63 - HEAVY O L	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	26.88	233.64	(206.76)	(88.5 %)
65 - COAL	3.67	3.31	0.36	10.7 %
66 - GAS	3.76	3.68	0.08	2.2 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.78	3.56	0.21	6.0 %

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, LLC

Report Period : 1/1/2019 to 1/1/2019

Run Date: 2/21/2019 3:32:18 PM

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	43	7,918.00	25			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	2	542.00	36			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	2	430.00	29			0				0	0	0.000	
<b>Suwannee Solar Facility</b>													
TOTAL UNIT 1	4	1,246.00	42			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>51</b>	<b>10,136.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
		29,624.00					Gas	325,824	1.024	333,644	1,573,399	5.311	4.829
TOTAL UNIT 1	511	29,624.00	8			11,263				333,644	1,573,399	5.311	
		86,713.00					Gas	962,697	1.024	985,802	4,648,850	5.361	4.829
TOTAL UNIT 2	514	86,713.00	23			11,369				985,802	4,648,850	5.361	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
<b>Crystal River 4 &amp; 5</b>													
		82,152.00					Coal	40,139	22.414	899,676	3,016,174	3.671	75.143
		0.00					No 2	3,116	5.701	17,764	385,642	0.000	123.762
TOTAL UNIT 4	721	82,152.00	15			11,168				917,440	3,401,816	4.141	
		185,022.00					Coal	89,176	22.415	1,998,844	6,700,972	3.622	75.143
		0.00					No 2	1,355	5.701	7,725	167,698	0.000	123.762
TOTAL UNIT 5	721	185,022.00	34			10,845				2,006,569	6,868,670	3.712	
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Steam</b>	<b>2,467</b>	<b>383,511.00</b>				<b>11,065</b>				<b>4,243,454</b>	<b>16,492,735</b>	<b>4.000</b>	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, LLC

Report Period : 1/1/2019 to 1/1/2019

Run Date: 2/21/2019 3:32:18 PM

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
TOTAL APP	25	9 00	0			21,845	Gas	192	1 024	197	1,095	12.165	5.703
		9 00								197	1,095	12.165	
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,207	519,987 00	58			7,632	Gas	3,906,125	1 016	3,968,623	16,823,441	3.235	4.307
		519,987 00								3,968,623	16,823,441	3.235	
<b>Bartow Peaker</b>													
TOTAL BAP	223	347 37	1			16,822	No 2	1,023	5.712	5,843	106,440	30.642	104.047
		651 63					Gas	10,715	1 023	10,961	57,460	8.818	5.363
		999 00								16,805	163,900	16.406	
<b>Bayboro Peaker</b>													
TOTAL BYP	238	1,755.70	1			12,217	No 2	3,755	5.712	21,449	524,764	29.889	139.751
		1,756 00								21,449	524,764	29.889	
<b>Citrus County</b>													
TOTAL CCCC	1,862	939,648 00	68			6,794	Gas	6,240,759	1 023	6,384,296	41,286,481	4.394	6.616
		939,648 00								6,384,296	41,286,481	4.394	
<b>Debary Peaker</b>													
TOTAL DEP	293	163.75	1			14,761	No 2	423	5.714	2,417	48,382	29.546	114.379
		1,167 25					Gas	16,842	1 023	17,229	91,526	7.841	5.434
		1,331 00								19,646	139,908	10.512	
<b>Higgins Peaker</b>													
TOTAL HGP	119	261.70	0			13,875	Gas	3,546	1 024	3,631	16,657	6.365	4.697
		262 00								3,631	16,657	6.365	
<b>Hines Energy</b>													
TOTAL HEP	2,188	958,454 00	59			7,248	Gas	6,831,122	1 017	6,947,251	30,565,725	3.189	4.474
		958,454 00								6,947,251	30,565,725	3.189	
<b>Intercession City Peaker</b>													
TOTAL ICP	945	87 88	2			13,204	No 2	200	5 802	1,160	19,790	22.521	98.952
		13,118.57					Gas	169,491	1 022	173,220	732,491	5.584	4.322
		13,206 00								174,380	752,281	5.696	
<b>Osprey</b>													
TOTAL OSP	600	45,485 00	10			7,572	Gas	337,657	1 020	344,410	1,460,929	3.212	4.327
		45,485 00								344,410	1,460,929	3.212	
<b>Suwannee Peaker</b>													
TOTAL SRP	203	122.52	2			14,196	No 2	299	5 817	1,739	27,498	22.443	91.968
		3,052 88					Gas	42,363	1 023	43,337	181,828	5.956	4.292
		3,175 00								45,077	209,326	6.592	
<b>Univ of Florida Cogen</b>													
TOTAL UFP	46	0 00	102			10,335	No 2	0	0 000	0	0	0.000	0.000
		35,034.50					Gas	353,611	1 024	362,098	1,539,722	4.395	4.354
		35,034 00								362,098	1,539,722	4.395	
<b>TOTAL Gas Turbine</b>	<b>7,949</b>	<b>2,519,347 00</b>				<b>7,259</b>				<b>18,287,863</b>	<b>93,484,229</b>	<b>3.711</b>	
<b>SYSTEM TOTAL</b>	<b>10,467</b>	<b>2,912,993.75</b>				<b>7,735</b>				<b>22,531,317</b>	<b>109,976,964</b>	<b>3.775</b>	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, LLC

Report Period : 1/1/2019 to 1/1/2019

Run Date: 2/21/2019 3:32:18 PM

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	43	7,918.00	25							0	0	0	0 000
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	2	542.00	36							0	0	0	0 000
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	2	430.00	29							0	0	0	0 000
<b>Suwannee Solar Facility</b>													
TOTAL UNIT 1	4	1,246.00	42							0	0	0	0 000
<b>TOTAL Solar</b>	<b>51</b>	<b>10,136.00</b>								<b>0</b>	<b>0</b>	<b>0</b>	<b>0 000</b>
<b>Steam</b>													
<b>Anclote</b>													
		29,624.00					Gas	325,824	1 024	333,644	1,573,399	5 311	4 829
TOTAL UNIT 1	511	29,624.00	8			11,263				333,644	1,573,399	5 311	
		86,713.00					Gas	962,697	1 024	985,802	4,648,850	5 361	4 829
TOTAL UNIT 2	514	86,713.00	23			11,369				985,802	4,648,850	5 361	
<b>Bartow</b>													
TOTAL UNIT 1		0.00								0	0	0	0 000
TOTAL UNIT 2		0.00								0	0	0	0 000
TOTAL UNIT 3		0.00								0	0	0	0 000
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1		0.00								0	0	0	0 000
TOTAL UNIT 2		0.00								0	0	0	0 000
<b>Crystal River 4 &amp; 5</b>													
		82,152.00					Coal	40,139	22.414	899,676	3,016,174	3 671	75.143
		0.00					No 2	3,116	5.701	17,764	385,642	0 000	123.762
TOTAL UNIT 4	721	82,152.00	15			11,168				917,440	3,401,816	4.141	
		185,022.00					Coal	89,176	22.415	1,998,844	6,700,972	3 622	75.143
		0.00					No 2	1,355	5.701	7,725	167,698	0 000	123.762
TOTAL UNIT 5	721	185,022.00	34			10,845				2,006,569	6,868,670	3.712	
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00								0	0	0	0 000
TOTAL UNIT 2		0.00								0	0	0	0 000
TOTAL UNIT 3		0.00								0	0	0	0 000
<b>TOTAL Steam</b>	<b>2,467</b>	<b>383,511.00</b>				<b>11,065</b>				<b>4,243,454</b>	<b>16,492,735</b>	<b>4 000</b>	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, LLC

Report Period : 1/1/2019 to 1/1/2019

Run Date: 2/21/2019 3:32:18 PM

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
TOTAL APP	25	9.00	0			21,845	Gas	192	1.024	197	1,095	12.165	5.703
		9.00								197	1,095	12.165	
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,207	519,987.00	58			7,632	Gas	3,906,125	1.016	3,968,623	16,823,441	3.235	4.307
		519,987.00								3,968,623	16,823,441	3.235	
<b>Bartow Peaker</b>													
TOTAL BAP	223	347.37	1			16,822	No 2	1,023	5.712	5,843	106,440	30.642	104.047
		651.63					Gas	10,715	1.023	10,961	57,460	8.818	5.363
		999.00								16,805	163,900	16.406	
<b>Bayboro Peaker</b>													
TOTAL BYP	238	1,755.70	1			12,217	No 2	3,755	5.712	21,449	524,764	29.889	139.751
		1,756.00								21,449	524,764	29.889	
<b>Citrus County</b>													
TOTAL CCCC	1,862	939,648.00	68			6,794	Gas	6,240,759	1.023	6,384,296	41,286,481	4.394	6.616
		939,648.00								6,384,296	41,286,481	4.394	
<b>Debary Peaker</b>													
TOTAL DEP	293	163.75	1			14,761	No 2	423	5.714	2,417	48,382	29.546	114.379
		1,167.25					Gas	16,842	1.023	17,229	91,526	7.841	5.434
		1,331.00								19,646	139,908	10.512	
<b>Higgins Peaker</b>													
TOTAL HGP	119	261.70	0			13,875	Gas	3,546	1.024	3,631	16,657	6.365	4.697
		262.00								3,631	16,657	6.365	
<b>Hines Energy</b>													
TOTAL HEP	2,188	958,454.00	59			7,248	Gas	6,831,122	1.017	6,947,251	30,565,725	3.189	4.474
		958,454.00								6,947,251	30,565,725	3.189	
<b>Intercession City Peaker</b>													
TOTAL ICP	945	87.88	2			13,204	No 2	200	5.802	1,160	19,790	22.521	98.952
		13,118.57					Gas	169,491	1.022	173,220	732,491	5.584	4.322
		13,206.00								174,380	752,281	5.696	
<b>Osprey</b>													
TOTAL OSP	600	45,485.00	10			7,572	Gas	337,657	1.020	344,410	1,460,929	3.212	4.327
		45,485.00								344,410	1,460,929	3.212	
<b>Suwannee Peaker</b>													
TOTAL SRP	203	122.52	2			14,196	No 2	299	5.817	1,739	27,498	22.443	91.968
		3,052.88					Gas	42,363	1.023	43,337	181,828	5.956	4.292
		3,175.00								45,077	209,326	6.592	
<b>Univ of Florida Cogen</b>													
TOTAL UFP	46	0.00	102			10,335	No 2	0	0.000	0	0	0.000	0.000
		35,034.50					Gas	353,611	1.024	362,098	1,539,722	4.395	4.354
		35,034.00								362,098	1,539,722	4.395	
<b>TOTAL Gas Turbine</b>	<b>7,949</b>	<b>2,519,347.00</b>				<b>7,259</b>				<b>18,287,863</b>	<b>93,484,229</b>	<b>3.711</b>	
<b>SYSTEM TOTAL</b>	<b>10,467</b>	<b>2,912,993.75</b>				<b>7,735</b>				<b>22,531,317</b>	<b>109,976,964</b>	<b>3.775</b>	

# A-5 System Generation Fuel Cost Report

Final

Report Period : 1/1/2019 to 1/1/2019

Duke Energy Florida, LLC

Run Date: 2/7/2019 3:05:56 PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	5,169	737	4,432	601.4%
20 - UNIT COST (\$/BBL)	128.58	200.35	(71.77)	(35.8%)
21 - AMOUNT (\$)	664,642	147,660	516,982	350.1%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	10,171	737	9,434	1280.1%
24 - UNIT COST (\$/BBL)	125.87	200.35	(74.48)	(37.2%)
25 - AMOUNT (\$)	1,280,215	147,660	1,132,555	767.0%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	681,908	714,259	(32,351)	(4.5%)
31 - UNIT COST (\$/BBL)	108.78	108.87	(0.09)	(0.1%)
32 - AMOUNT (\$)	74,175,916	77,760,783	(3,584,867)	(4.6%)
33 -				
34 - DAYS SUPPLY	2,078	29,074	(26,996)	(92.9%)

# A-5 System Generation Fuel Cost Report

Final

Report Period : 1/1/2019 to 1/1/2019

Duke Energy Florida, LLC

Run Date: 2/7/2019 3:05:56 PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	157,321	378,258	(220,937)	(58.4%)
37 - UNIT COST (\$/TON)	93.15	75 60	17.55	23.2%
38 - AMOUNT (\$)	14,654,389	28,596,584	(13,942,195)	(48.8%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	129,315	378,258	(248,943)	(65.8%)
41 - UNIT COST (\$/TON)	75.14	75 60	(0.46)	(0.6%)
42 - AMOUNT (\$)	9,717,146	28,596,584	(18,879,438)	(66.0%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	653,940	914,150	(260,210)	(28.5%)
48 - UNIT COST (\$/TON)	77 37	75 60	1.77	2.3%
49 - AMOUNT (\$)	50,598,408	69,110,380	(18,511,972)	(26.8%)
50 -				
<b>51 - DAYS SUPPLY</b>	157	73	84	116.2%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	19,200,944	15,542,166	3,658,778	23.5%
54 - UNIT COST (\$/MCF)	5.15	5.16	(0 00)	(0.0%)
55 - AMOUNT (\$)	98,979,603	80,151,199	18,828,404	23.5%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0 00	0 00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%



# A-5 System Generation Fuel Cost Report

Final

Report Period : 1/1/2019 to 1/1/2019

Duke Energy Florida, LLC

Run Date: 2/7/2019 3:05:56 PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	5,169	737	4,432	601.4%
20 - UNIT COST (\$/BBL)	128.58	200.35	(71.77)	(35.8%)
21 - AMOUNT (\$)	664,642	147,660	516,982	350.1%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	10,171	737	9,434	1280.1%
24 - UNIT COST (\$/BBL)	125.87	200.35	(74.48)	(37.2%)
25 - AMOUNT (\$)	1,280,215	147,660	1,132,555	767.0%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	681,908	714,259	(32,351)	(4.5%)
31 - UNIT COST (\$/BBL)	108.78	108.87	(0.09)	(0.1%)
32 - AMOUNT (\$)	74,175,916	77,760,783	(3,584,867)	(4.6%)
33 -				
34 - DAYS SUPPLY	2,078	29,074	(26,996)	(92.9%)

# A-5 System Generation Fuel Cost Report

Final

Report Period : 1/1/2019 to 1/1/2019

Duke Energy Florida, LLC

Run Date: 2/7/2019 3:05:56 PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	157,321	378,258	(220,937)	(58.4%)
37 - UNIT COST (\$/TON)	93.15	75 60	17.55	23.2%
38 - AMOUNT (\$)	14,654,389	28,596,584	(13,942,195)	(48.8%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	129,315	378,258	(248,943)	(65.8%)
41 - UNIT COST (\$/TON)	75.14	75 60	(0.46)	(0.6%)
42 - AMOUNT (\$)	9,717,146	28,596,584	(18,879,438)	(66.0%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	653,940	914,150	(260,210)	(28.5%)
48 - UNIT COST (\$/TON)	77 37	75 60	1.77	2.3%
49 - AMOUNT (\$)	50,598,408	69,110,380	(18,511,972)	(26.8%)
50 -				
<b>51 - DAYS SUPPLY</b>	157	73	84	116.2%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	19,200,944	15,542,166	3,658,778	23.5%
54 - UNIT COST (\$/MCF)	5.15	5.16	(0 00)	(0.0%)
55 - AMOUNT (\$)	98,979,603	80,151,199	18,828,404	23.5%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0 00	0 00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
January 2019

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH		Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
			Wheeled from Other Systems (000)	KWH from Own Generation (000)					
<b>ESTIMATED</b>		42,806		42,806	3 866	4.941	1,654,782.00	2,115,073.00	460,291.00
<b>ACTUAL</b>									
Exelon Generation Company, LLC	InternationalSwapsDe	11,800		11,800	2.764	4.106	326,204.00	484,466.00	158,262.00
Macquarie Energy LLC		6,000		6,000	2 383	3.866	142,955.50	231,940.00	88,984.50
PJM Settlements, Inc	MR1	2,678		2,678	2.969	2.943	79,522.69	78,826.79	(695.90)
Reedy Creek Improvement District	CR-1	2,250		2,250	2 061	2.425	46,369.00	54,569.60	8,200.60
Seminole Electric Cooperative Inc.	CR-1	50		50	6.746	5.008	3,373.00	2,504.00	(869.00)
Tallahassee (City of)	Schedule A	180		180	23.980	25.610	43,163.10	46,098.00	2,934.90
Tallahassee (City of)	Schedule H	21		21	3.717	21.761	780.56	4,569.91	3,789.35
Tampa Electric Company	<b>CR-1</b>	688		688	3 222	7.533	22,165.29	51,825.52	29,660.23
Tampa Electric Company	Schedule A	124		124	17.746	19.376	22,004.84	24,026.04	2,021.20
<b>Adjustments</b>									
PJM Settlements	MR1	(61)		(61)				484.29	484.29
Tallahassee (City of)	Schedule H	5		5				208.49	208.49
Subtotal - Gain on Other Power Sales		23,735		23,735	2 893	4.127	686,537.98	979,518.64	292,980.66
CURRENT MONTH TOTAL		23,735		23,735	2 893	4.127	686,537.98	979,518.64	292,980.66
DIFFERENCE		(19,071)		(19,071)	(0.973)	(0.814)	(968,244.02)	(1,135,554.36)	(167,310.34)
DIFFERENCE %		(45)		(45)	(25.181)	(16.477)	(58.51)	(53.69)	(36.35)
CUMULATIVE ACTUAL		23,735		23,735	2 893	4.127	686,537.98	979,518.64	292,980.66
CUMULATIVE EST MATED		42,806		42,806	3 866	4.941	1,654,782.00	2,115,073.00	460,291.00
DIFFERENCE		(19,071)		(19,071)	(0.973)	(0.814)	(968,244.02)	(1,135,554.36)	(167,310.34)
DIFFERENCE %		(45)		(45)	(25.176)	(16.478)	(58.51)	(53.69)	(36.35)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
January, 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		19079			19,079	4.8350	4.8350	922,550.00	922,550.00
<b>ACTUAL</b>									
Shady Hills Power Company, L.L.C.	TOLL	7,805			7,805	7.027	7.027	548,436.56	548,436.56
Southern Power Company	Franklin	58,300			58,300	4.191	4.191	2,443,173.29	2,443,173.29
Vandolah Power Company L.L.C.	TOLL	17,622			17,622	7.224	7.224	1,272,943.90	1,272,943.90
<b>ADJUSTMENTS</b>									
Vandolah Power Co. LLC (Northern Star)	TOLL	472			472	(94.069)	(94.069)	(444,006.39)	(444,006.39)
Shady Hills Power Company, LLC	TOLL	(1,101)			(1,101)	12.932	12.932	(142,383.44)	(142,383.44)
Southern Power Company	Franklin							31,794.93	31,794.93
<b>CURRENT MONTH TOTAL</b>		83,098			83,098	4.465	4.465	3,709,958.85	3,709,958.85
<b>DIFFERENCE</b>		64,019			64,019	(0.370)	(0.370)	2,787,408.85	2,787,408.85
<b>DIFFERENCE %</b>		336			336	(7.662)	(7.662)	302.14	302.14
<b>CUMULATIVE ACTUAL</b>		83,098			83,098	4.465	4.465	3,709,958.85	3,709,958.85
<b>CUMULATIVE ESTIMATED</b>		19,079			19,079	4.835	4.835	922,550.00	922,550.00
<b>DIFFERENCE</b>		64,019			64,019	(0.371)	(0.371)	2,787,408.85	2,787,408.85
<b>DIFFERENCE %</b>		336			336	(7.670)	(7.670)	302.14	302.14

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JANUARY, 2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
EST MATED		275,876			275,876	4.211	13.838	11,618,339.73
ACTUAL								
Citrus World (CITRUS) ADJ	CO-GEN	25 14			25 14	3.862	3.862	965.38 611.11
Florida Power Development (FCRUSHAS) ADJ	CO-GEN	-			-	0.000	0.000	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	-			-	0.000	0.000	-
Lake County (LAKCOUNT) ADJ	CO-GEN	662			662	3.760	3.760	24,892.12 432.14
Lee County (LEECOGAS) ADJ	CO-GEN	236 4,083			236 4,083	3.623	3.623	8,550.12 134,875.21
Metro-Dade County (METRDADE) ADJ	CO-GEN	-			-	0.000	0.000	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	6,877			6,877	3.583	3.583	246,413.46 (26,767.70)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	1,623			1,623	3.894	3.894	63,194.03 7,041.94
Orange Cogen (ORANGECO) ADJ	CO-GEN	31,274			31,274	4.311	22.072	1,348,222.14 (46,396.14)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	89,153 2,490			89,153 2,490	5.549	11.987	4,947,099.97 103,125.31
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	-			-	0.000	0.000	-
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,350			17,350	3.086	14.728	535,465.41 697.19
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	-			-	0.000	0.000	-
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	(0) 44,712			(0) 44,712			(16.50)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	35,532			35,532	3.497	25.100	1,242,554.04 (17,919.67)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	15,198			15,198	5.787	11.648	879,508.26 89,787.58
CURRENT MONTH TOTAL		249,229			249,229	4.377	15.033	10,908,156.82
DIFFERENCE		(26,647)			(26,647)	0.165	1.195	(710,182.91)
DIFFERENCE %		(10)			(10)	3.926	8.633	(6.11)
CUMULATIVE ACTUAL		249,229			249,229	4.377	15.033	10,908,156.82
CUMULATIVE ESTIMATED		275,876			275,876	4.211	13.838	11,618,339.73
CUMULATIVE DIFFERENCE		(26,647)			(26,647)	0.165	1.195	(710,182.91)
CUMULATIVE DIFFERENCE %		(10)			(10)	3.926	8.633	(6.11)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JANUARY, 2019

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		3,007	4.019	120,872.00	4.509	135,589.00	14,717.00
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)							
SEPA	Hydro						
Duke Electric Transmission	Transmission Purchase			14,667.86			(14,667.96)
Exelon Generation Company, LLC	InternationalSwapsDe	655	3.252	21,300.00	4.861	31,842.40	10,542.40
Florida Power & Light Company	Transmission Purchase			1,600.50			(1,600.50)
Florida Power & Light Company		1,025	3.822	39,175.00	4.637	47,529.00	8,354.00
Morgan Stanley Capital Group Inc.	EEl	425	4.376	18,600.00	5.339	22,689.04	4,089.04
PJM Inter.-Transmission	Transmission Purchase			988.80			(988.80)
Southern Company Services, Inc.	EEl	2,317	2.956	68,496.00	3.419	79,216.16	10,720.16
Southern Company Services, Inc. Transmission	Transmission Purchase			28,144.74			(28,144.74)
Tampa Electric Company	EEl2	150	3.000	4,500.00	4.104	6,156.00	1,656.00
<b>ADJUSTMENTS</b>							
Florida Power & Light				(2.59)			2.59
Tampa Electric				(7,168.16)			7,168.16
PJM Settlements				1,252.77			(1,252.77)
Duke Electric Transmission				(7,273.10)			7,273.10
SubTotal - Energy Purchases (Non-Broker)							
		4,572	4.031	184,281.82	4.100	187,432.60	3,150.68
CURRENT MONTH TOTAL		4,572	4.031	184,281.82	4.100	187,432.60	3,150.68
DIFFERENCE		1,565	0.012	63,409.82	(0.409)	51,843.60	(11,566.32)
DIFFERENCE %		52	0.290	52.46	(9.080)	38.24	(78.59)
CUMULATIVE ACTUAL		4,572	4.031	184,281.82	4.100	187,432.60	3,150.68
CUMULATIVE EST MATED		3,007	4.020	120,872.00	4.509	135,589.00	14,717.00
DIFFERENCE		1,565	0.011	63,409.82	(0.410)	51,843.60	(11,566.32)
DIFFERENCE %		52	0.273	52.46	(9.082)	38.24	(78.59)

DUKE ENERGY FLOR DA, LLC  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2019

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	5,600,934	0	0	0	0	0	0	0	0	0	0	0	5,600,933.78
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	5,636,162	0	0	0	0	0	0	0	0	0	0	0	5,636,161.92
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,019,170	0	0	0	0	0	0	0	0	0	0	0	2,019,170.00
4 Pinellas County Resource Recovery (P NCOUNT)	QF	54.75	1/1/95 - 12/31/24	4,806,503	0	0	0	0	0	0	0	0	0	0	0	4,806,502.50
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	7,693,916	0	0	0	0	0	0	0	0	0	0	0	7,693,915.66
6 Wheelabrator Ridge Energy, Inc. (R DGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	0	0	0	0	0	0	0	0	0	0	0	800,945.78
7 Southern purchase - Franklin	Other	425	6/1/16 - 5/31/21	4,611,942	0	0	0	0	0	0	0	0	0	0	0	4,611,941.90
8 Retail Wheeling				(45,534)	0	0	0	0	0	0	0	0	0	0	0	(45,533.76)
9 ISFSI Return				573,320	0	0	0	0	0	0	0	0	0	0	0	573,319.75
<b>SUBTOTAL</b>				<b>31,697,358</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31,697,358</b>
<b>Confidential Capacity Contracts (Aggregated):</b>																
<b>Purchases/Sales (Net)</b>	Other	<b>MW</b>	<b>Contracts</b>													
Total		1,176	4	8,623,434	3,753,198	3,730,770	3,708,343	3,685,916	3,663,488	3,641,061	3,618,633	3,596,207	3,573,779	3,551,352	3,528,924	48,675,106
<b>TOTAL</b>				<b>40,320,791</b>	<b>3,753,198</b>	<b>3,730,770</b>	<b>3,708,343</b>	<b>3,685,916</b>	<b>3,663,488</b>	<b>3,641,061</b>	<b>3,618,633</b>	<b>3,596,207</b>	<b>3,573,779</b>	<b>3,551,352</b>	<b>3,528,924</b>	<b>80,372,464</b>