



March 15, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification
pertaining to Gulf Power's response to Staff's First Set of Interrogatories
(Nos. 1-7) in the above-referenced docket.

Sincerely,

C. Shane Boyett
Regulatory Issues Manager

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Enclosures

cc: Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20190001-EI
Date: March 18, 2019

_____))
REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power in response to Commission Staff’s First Set of Interrogatories to Gulf Power Company (Nos. 1-7). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in response to interrogatories numbered 1, 2, 4, and 5 of Commission Staff’s First Set of Interrogatories constitutes proprietary confidential business information concerning bids or other contractual data the disclosure of which would impair the efforts of Gulf Power to contract for goods and/or services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing and other commercial terms for coal and natural gas offered to and/or purchased by Gulf Power in connection with Requests for Proposal issued by Gulf Power in 2018. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if these terms were made public.

2. The information filed pursuant to this Request is intended to be, and is treated as, confidential by Gulf Power and, to this attorney’s knowledge, has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 15th day of March, 2019.



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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor
_____)

Docket No.: 20190001-EI
Date: March 18, 2019

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk
under separate cover as confidential information.

EXHIBIT "B"

1. For each Request for Proposal (RFP) for coal issued in 2018 by or on behalf of Gulf, list the bids received. For each bid, include the supplier, tonnage bid, coal quality, and delivered price information, as well as the method and route of delivery.

ANSWER:

OCTOBER 2, 2018 LONG-TERM RFP

A solicitation (RFP) was issued on October 2, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the October 2, 2018, solicitation, purchases of bituminous coal were to be made for Plant Crist. The solicitation requested bids for a term beginning January 1, 2019, through December 31, 2021 (three years).

In response to this RFP, eighteen (18) bids were received from nine (9) different coal suppliers. The bids received were from the Central Appalachian, Northern Appalachian, Illinois Basin, Colorado and Colombian coal supply regions.

Table 1 (2019 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered(\$MMBtu)
1	FORESIGHT			RAIL	
8	PEABODY			RAIL	
9	SUNRISE			RAIL	
10	SUNRISE			RAIL	
11	WHITE STALLION			RAIL	
3	ALLIANCE			RAIL	
4	ALLIANCE			RAIL	
14	WHITE STALLION			BARGE	
13	WHITE STALLION			BARGE	
6	PEABODY			RAIL	
12	WHITE STALLION			RAIL	
2	CONTURA			RAIL	
7	PEABODY			RAIL	
17	ARCH			RAIL	
18	SOUTHLAND RESOURCES			TRUCK	
16	ARCH			RAIL	
5	PEABODY			RAIL	
15	GLENCORE			BARGE	

MAY 29, 2018 LONG-TERM RFP

A solicitation (RFP) was issued on May 29, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List.

Regarding the May 29, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Daniel. The solicitation requested bids for a term beginning January 1, 2019, through December 31, 2022 (four years).

In response to this RFP, thirteen (13) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 2 (2019 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered(\$MMBtu)
13	BLACKJEWEL			RAIL	
8	PEABODY			RAIL	
12	BUCKSKIN			RAIL	
7	PEABODY			RAIL	
11	ARCH COAL			RAIL	
10	ARCH COAL			RAIL	
6	PEABODY			RAIL	
9	ARCH COAL			RAIL	
2	CLOUD PEAK			RAIL	
5	PEABODY			RAIL	
1	CLOUD PEAK			RAIL	
4	PEABODY			RAIL	
3	CLOUD PEAK			RAIL	

AUGUST 30, 2018 SHORT-TERM RFP

A solicitation (RFP) was issued on August 30, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the August 30, 2018 solicitation, purchases of bituminous coal were to be made for Plant Daniel. The solicitation requested bids for a term beginning October 1, 2018, through March 31, 2019.

In response to this RFP, six (6) bids were received from five (5) different coal suppliers. The bids received were from the Central Appalachian, Northern Appalachian, Illinois Basin, Colorado and Colombian coal supply regions. Below is a listing of the bids that were received:

Table 3 (2018 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
3	WISE ENERGY GROUP			RAIL	
6	WHITE STALLION ENERGY, LLC			RAIL	
1	MURRAY ENERGY CORP			RAIL	
5	WHITE STALLION ENERGY, LLC			RAIL	
4	PEERLESS MINERALS, LLC			RAIL	
2	ARCH COAL INC.			RAIL	

OCTOBER 2, 2018 LONG-TERM RFP

A solicitation (RFP) was issued on October 2, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the October 2, 2018, solicitation, purchases of bituminous coal were to be made for Plant Daniel. The solicitation requested bids for a term beginning January 1, 2019 through December 31, 2021 (three years).

In response to this RFP, eighteen (18) bids were received from nine (9) different coal suppliers. The bids received were from the Central Appalachian, Northern Appalachian, Illinois Basin, Colorado and Colombian coal supply regions. Below is a listing of the bids that were received:

Table 4 (2019 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
1	FORESIGHT			RAIL	
8	PEABODY			RAIL	
9	SUNRISE COAL			RAIL	
10	SUNRISE COAL			RAIL	
3	ALLIANCE			RAIL	
4	ALLIANCE			RAIL	
11	WHITE STALLION			RAIL	
14	WHITE STALLION			RAIL	
13	WHITE STALLION			RAIL	
6	PEABODY			RAIL	
12	WHITE STALLION			RAIL	
7	PEABODY			RAIL	
17	ARCH			RAIL	
16	ARCH			RAIL	
5	PEABODY			RAIL	
18	SOUTHLAND RESOURCES			RAIL	
15	GLENCORE			RAIL	
1	FORESIGHT			RAIL	

Table 5 (2020 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
1	FORESIGHT			RAIL	
10	SUNRISE COAL			RAIL	
8	PEABODY			RAIL	
9	SUNRISE COAL			RAIL	
3	ALLIANCE			RAIL	
11	WHITE STALLION			RAIL	
14	WHITE STALLION			RAIL	
12	WHITE STALLION			RAIL	
6	PEABODY			RAIL	
13	WHITE STALLION			RAIL	
2	CONTURA			RAIL	
7	PEABODY			RAIL	
17	ARCH			RAIL	
5	PEABODY			RAIL	

FEBRUARY 8, 2018 SHORT-TERM RFP

A solicitation (RFP) was issued on February 8, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the February 8, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Scherer. The solicitation requested bids for a term beginning April 1, 2018, through June 30, 2018 (three months).

In response to this RFP, eleven (11) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 6 (2018 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
5	BLACKJEWEL EAGLE BUTTE			RAIL	
1	BUCKSKIN			RAIL	
11	PEABODY RAWHIDE			RAIL	
9	PEABODY CABALLO			RAIL	
2	CLOUD PEAK CORDERO ROJO			RAIL	
10	PEABODY NARM NORTH			RAIL	
6	BLACKJEWEL BELLE AYR			RAIL	
4	ARCH BLACK THUNDER			RAIL	
3	CLOUD PEAK ANTELOPE			RAIL	
7	PEABODY NARM			RAIL	
8	PEABODY NARM			RAIL	

MAY 29, 2018 SHORT-TERM RFP

A solicitation (RFP) was issued on May 29, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List.

Regarding the May 29, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Scherer. The solicitation requested bids for a term beginning July 1, 2018 through September 30, 2018 (three months).

In response to this RFP, twelve (12) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 7 (2018 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
11	BLACKJEWEL EAGLE BUTTE			RAIL	
6	BUCKSKIN			RAIL	
5	PEABODY RAWHIDE			RAIL	
3	PEABODY CABALLO			RAIL	
8	CLOUD PEAK CORDERO ROJO			RAIL	
10	ARCH COAL CREEK			RAIL	
4	PEABODY NARM NORTH			RAIL	
7	CLOUD PEAK ANTELOPE			RAIL	
9	ARCH BLACK THUNDER			RAIL	
12	BLACKJEWEL BELLE AYR			RAIL	
1	PEABODY NARM			RAIL	
2	PEABODY NARM			RAIL	

MAY 29, 2018 LONG-TERM RFP

A solicitation (RFP) was issued on May 29, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List.

Regarding the May 29, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Scherer. The solicitation requested bids for a term beginning January 1, 2019, through December 31, 2022 (four years).

In response to this RFP, thirteen (13) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 8 (2019 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
13	BLACKJEWEL EAGLE BUTTE			RAIL	
8	PEABODY RAWHIDE			RAIL	
7	PEABODY CABALLO			RAIL	
12	BUCKSKIN			RAIL	
11	ARCH COAL CREEK (BUY > 2M)			RAIL	
6	PEABODY NARM NORTH			RAIL	
2	CLOUD PEAK CORDERO ROJO			RAIL	
10	ARCH COAL CREEK			RAIL	
5	PEABODY NARM			RAIL	
9	ARCH BLACK THUNDER			RAIL	
1	CLOUD PEAK ANTELOPE			RAIL	
4	PEABODY NARM			RAIL	
3	CLOUD PEAK YOUNGS CREEK			RAIL	

Table 9 (2020 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
3	PEABODY RAWHIDE			RAIL	
8	BLACKJEWEL EAGLE BUTTE			RAIL	
15	PEABODY CABALLO			RAIL	
7	BUCKSKIN			RAIL	
14	PEABODY NARM NORTH			RAIL	
6	CLOUD PEAK CORDERO ROJO			RAIL	
2	ARCH COAL CREEK (BUY > 2M)			RAIL	
11	ARCH COAL CREEK			RAIL	
10	PEABODY NARM			RAIL	
5	ARCH BLACK THUNDER			RAIL	
1	CLOUD PEAK ANTELOPE			RAIL	
4	PEABODY NARM			RAIL	

Table 10 (2021 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
8	PEABODY RAWHIDE			RAIL	
15	BLACKJEWEL EAGLE BUTTE			RAIL	
7	PEABODY CABALLO			RAIL	
2	CLOUD PEAK CORDERO ROJO			RAIL	
6	PEABODY NARM NORTH			RAIL	
14	BUCKSKIN			RAIL	
5	PEABODY NARM			RAIL	
11	ARCH COAL CREEK (BUY > 2M)			RAIL	
10	ARCH COAL CREEK			RAIL	
9	ARCH BLACK THUNDER			RAIL	
4	PEABODY NARM			RAIL	
1	CLOUD PEAK ANTELOPE			RAIL	

Table 11 (2022 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
8	PEABODY RAWHIDE			RAIL	
15	BLACKJEWEL EAGLE BUTTE			RAIL	
7	PEABODY CABALLO			RAIL	
2	CLOUD PEAK CORDERO ROJO			RAIL	
6	PEABODY NARM NORTH			RAIL	
14	BUCKSKIN			RAIL	
5	PEABODY NARM			RAIL	
9	ARCH BLACK THUNDER			RAIL	
11	ARCH COAL CREEK (BUY > 2M)			RAIL	
4	PEABODY NARM			RAIL	
10	ARCH COAL CREEK			RAIL	
1	CLOUD PEAK ANTELOPE			RAIL	

AUGUST 6, 2018 SHORT-TERM RFP

A solicitation (RFP) was issued on August 6, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the August 6, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Scherer. The solicitation requested bids for a term beginning October 1, 2018, through December 31, 2018 (three months).

In response to this RFP, ten (10) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 12 (2018 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
1	BUCKSKIN			RAIL	
2	BLACKJEWEL EAGLE BUTTE			RAIL	
9	PEABODY CABALLO			RAIL	
4	CLOUD PEAK CORDERO ROJO			RAIL	
3	CLOUD PEAK ANTELOPE			RAIL	
10	PEABODY NARM NORTH			RAIL	
6	ARCH BLACK THUNDER			RAIL	
5	ARCH BLACK THUNDER			RAIL	
7	PEABODY NARM NORTH			RAIL	
8	PEABODY NARM			RAIL	

AUGUST 31, 2018 LONG-TERM RFP

A solicitation (RFP) was issued on August 31, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the August 31, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Scherer. The solicitation requested bids for a term beginning January 1, 2019, through December 31, 2022 (four years).

In response to this RFP, twelve (12) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 13 (2019 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
12	BLACKJEWEL			RAIL	
5	PEABODY			RAIL	
11	BUCKSKIN			RAIL	
4	PEABODY			RAIL	
9	ARCH			RAIL	
3	PEABODY			RAIL	
7	CLOUD PEAK			RAIL	
2	PEABODY			RAIL	
6	CLOUD PEAK			RAIL	
1	PEABODY			RAIL	
8	CLOUD PEAK			RAIL	

*Bid No 10 was not applicable to plant Scherer, thus it was not included in the lineup

Table 14 (2020 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
5	PEABODY			RAIL	
12	BLACKJEWEL			RAIL	
4	PEABODY			RAIL	
11	BUCKSKIN			RAIL	
3	PEABODY			RAIL	
7	CLOUD PEAK			RAIL	
9	ARCH			RAIL	
2	PEABODY			RAIL	
6	CLOUD PEAK			RAIL	
1	PEABODY			RAIL	

Table 15 (2021 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
5	PEABODY			RAIL	
12	BLACKJEWEL			RAIL	
4	PEABODY			RAIL	
3	PEABODY			RAIL	
7	CLOUD PEAK			RAIL	
11	BUCKSKIN			RAIL	
9	ARCH			RAIL	
2	PEABODY			RAIL	
6	CLOUD PEAK			RAIL	
1	PEABODY			RAIL	

Table 16 (2022 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
5	PEABODY			RAIL	
12	BLACKJEWEL			RAIL	
4	PEABODY			RAIL	
3	PEABODY			RAIL	
7	CLOUD PEAK			RAIL	
11	BUCKSKIN			RAIL	
9	ARCH			RAIL	
2	PEABODY			RAIL	
1	PEABODY			RAIL	
6	CLOUD PEAK			RAIL	

2. Please describe the action taken for each bid identified in response to Interrogatory No. 1. Include in your response an explanation of the evaluation process and how successful proposals were selected.

ANSWER:

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OCTOBER 2, 2018 LONG-TERM RFP

In 2018, Gulf Power Company had a requirements contract in place with Alliance Coal LLC. This resulted in Gulf Power Company having no uncommitted need during this time-period. This RFP was for coal to replace the requirements contract in 2019.

To replace the Alliance requirements contract in 2019, the RFP solicited bids from all approved suppliers to Southern Company. Gulf elected to use a portion of the offers from this RFP to set Alliance's 2019 price. In addition, Gulf obtained emailed offers from three Colombian sources to establish a blend price that could be used for the market review. Glencore and Drummond submitted offers. CMC elected not to bid. Only Drummond's Interocean offer was competitive at [REDACTED]. The RFP requested bids to supply up to 3.0M tons of coal for the period January 1, 2019, through December 31, 2021, to support Southern Company's bituminous projected coal burn and inventory requirements. The bid close date was October 19, 2018. In response to the solicitation, eighteen (18) offers were received from nine (9) different coal suppliers. Offers were received from the Central Appalachian, Southern Appalachian, Northern Appalachian, Illinois Basin, Western Bituminous and Colombian coal supply regions.

An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using applicable transportation rates and emission allowance values. After reviewing the offers, a competitive buy line was established utilizing the most economical offers including their respective optionality value. The least cost offer received from these bids came from Foresight Coal Sales LLC's Sugar Camp Mine. This coal delivered for [REDACTED] however, it was determined that this coal could not be burned by itself and needed to be blended with a lower sulfur product. On December 6, 2018 Interocean Coal Sales, LLC submitted an unsolicited offer to Gulf for approximately 640,000 tons to be delivered in 2019. This coal delivered for [REDACTED]. After canvassing the Central Appalachian (CAPP), Colorado and the remaining Colombian suppliers via phone and emails, it was determined that no other low sulfur source could be obtained to complete the blend ratios in compliance with Plant Crist SO₂ limitation of 2.0 lbs. SO₂/MMBtu. As a result, Gulf purchased Foresight's Sugar Camp coal and Interocean's Colombian coal to utilize in 2019 at a blended delivered price of [REDACTED].

1 MAY 29, 2018 LONG-TERM RFP

2 Regarding the May 29, 2018, sub-bituminous solicitation, a review of Plant Daniel's
3 inventory plan and burn projections indicated a need to purchase a sub-bituminous coal
4 for delivery in 2019. The applicable bids received were evaluated on a fully delivered
5 \$/MMBtu basis, including the value of sulfur. In support of the evaluation process,
6 transportation rates and SO2 allowance values were provided and included as part of the
7 analysis. Other inputs to the evaluation included railcar lease and maintenance and dust
8 suppression costs.

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10 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
11 applicable transportation rates and emission allowance values. After reviewing the offers,
12 a competitive buy line was established utilizing the most economical offers. The least
13 cost offer received from these bids came from Blackjewel's Eagle Butte mine delivering at
14 [REDACTED]. However, the Btu of this coal does not meet the minimum required of
15 8,800 Btu at Plant Daniel. The second least-cost offer was Peabody Energy at
16 [REDACTED]. However, this coal also did not meet the quality specifications required by
17 Plant Daniel. The first offer meeting the quality requirements of Plant Daniel was Arch
18 Coal's Black Thunder Mine delivering at [REDACTED]. This coal was offered as a
19 balance of plant requirement deal for 2019, meaning Arch's Black Thunder Mine would
20 supply the amount of sub-bituminous coal required by Plant Daniel with a minimum
21 commitment of 200,000 tons. The delivery period for the requirements deal would begin
22 January 2019 through December 2019.

23
24 AUGUST 30, 2018 SHORT-TERM RFP

25 Regarding the August 30, 2018 bituminous solicitation, a review of Plant Daniel's
26 inventory plan and burn projections for September through December 2018 indicated a
27 need to purchase a low sulfur bituminous coal for delivery in September through
28 December 2018. The applicable bids received were evaluated on a fully delivered
29 \$/MMBtu basis, including the value of sulfur. In support of the evaluation process,
30 transportation rates and SO2 allowance values were provided and included as part of the
31 analysis. Other inputs to the evaluation included railcar lease and maintenance.

32
33 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
34 applicable transportation rates and emission allowance values. After reviewing the offers,
35 a competitive buy line was established utilizing the most economical offers. The least
36 cost offer received from these bids came from Wise Energy Group at [REDACTED].
37 However, the sulfur level of this coal exceeded the plant limitation. The next four offers
38 were also rejected because their sulfur limits exceeded the sulfur limit at the plant. The
39 first offer meeting the quality requirements of Plant Daniel was Arch Coal's West Elk mine
40 delivering at [REDACTED]. It was determined to procure approximately 84,000 tons for
41 delivery September through December 2018.

42

1 OCTOBER 2, 2018 LONG-TERM RFP

2 Regarding the October 2, 2018, bituminous solicitation, a review of Plant Daniel's
3 inventory plan and burn projections for January 2019 through December 2020 indicated a
4 need to purchase a low sulfur bituminous coal for delivery in 2019 through 2020. The
5 applicable bids received were evaluated on a fully delivered \$/MMBtu basis, including the
6 value of sulfur. In support of the evaluation process, transportation rates and SO2
7 allowance values were provided and included as part of the analysis. Other inputs to the
8 evaluation included railcar lease and maintenance.

9
10 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using applicable
11 transportation rates and emission allowance values. After reviewing the offers, a competitive
12 buy line was established utilizing the most economical offers. For the 2019 delivery period, the
13 least cost offer received from these bids came from Foresight a [REDACTED]. However, the
14 sulfur level of this coal exceeded the plant limitation. The next several offers were also rejected
15 because their sulfur limits exceeded the sulfur limit at the plant.

16
17 The first offer meeting the quality requirements of Plant Daniel was Arch Coal's West Elk
18 mine delivering at [REDACTED]. Due to the volume required by Daniel for 2019
19 purchase, the offer delivering at [REDACTED] was selected. It was determined to procure
20 approximately 200,000 tons of Arch's West Elk coal for delivery in 2019. It was
21 determined to procure approximately 75,000 tons of Peabody's Twentymile coal
22 delivering a [REDACTED] or delivery in 2019 to meet the need at the time of the solicitation.
23 In 2020, the first offer meeting the sulfur limit was Arch's West Elk coal delivering at
24 [REDACTED]. It was determined to purchase 100,000 tons of Arch's West Elk coal for
25 delivery January through December 2020.

26
27 FEBRUARY 8, 2018 SHORT-TERM RFP

28 Regarding the February 8, 2018 sub-bituminous solicitation, a review of Plant Scherer's
29 inventory plan and burn projections for April through June 2018 indicated a need to
30 purchase a sub-bituminous coal for delivery in April through June 2018. The applicable
31 bids received were evaluated on a fully delivered \$/MMBtu basis, including the value of
32 sulfur. In support of the evaluation process, transportation rates and SO2 allowance
33 values were provided and included as part of the analysis. Other inputs to the evaluation
34 included railcar lease and maintenance and dust suppression costs.

35
36 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
37 applicable transportation rates and emission allowance values. After reviewing the offers,
38 a competitive buy line was established utilizing the most economical offers. The least
39 cost offer received from these bids came from Blackjewel's Eagle Butte mine delivering at
40 [REDACTED]. The bid from Blackjewel was dismissed due to recent quality issues with
41 shipments. The next least cost offer was from Kiewit Mining Group's Buckskin Mine
42 delivering at [REDACTED]. It was determined to procure approximately 245,000 tons

1 from Buckskin for delivery April through June 2018.

2
3 MAY 29, 2018 SHORT-TERM RFP

4 Regarding the May 29, 2018 sub-bituminous solicitation, a review of Plant Scherer's
5 inventory plan and burn projections for July through September 2018 indicated a need to
6 purchase a sub-bituminous coal for delivery in July through September 2018. The
7 applicable bids received were evaluated on a fully delivered \$/MMBtu basis, including the
8 value of sulfur. In support of the evaluation process, transportation rates and SO2
9 allowance values were provided and included as part of the analysis. Other inputs to the
10 evaluation included railcar lease and maintenance and dust suppression costs.

11 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
12 applicable transportation rates and emission allowance values. After reviewing the offers,
13 a competitive buy line was established utilizing the most economical offers. The least
14 cost offer received from these bids came from Blackjewel's Eagle Butte mine delivering at
15 [REDACTED]. The bid from Blackjewel was dismissed due to recent quality issues with
16 shipments. The next least cost offer was from Kiewit Mining Group's Buckskin Mine
17 delivering at [REDACTED]. It was determined to procure approximately 200,000 tons
18 from Buckskin for delivery July through September 2018.

19
20 MAY 29, 2018 LONG-TERM RFP

21 Regarding the May 29, 2018, long term sub-bituminous solicitation, a review of Plant
22 Scherer's inventory plan and burn projections for 2019 through 2022 indicated a need to
23 purchase a sub-bituminous coal. The applicable bids received were evaluated on a fully
24 delivered \$/MMBtu basis, including the value of sulfur. In support of the evaluation process,
25 transportation rates and SO2 allowance values were provided and included as part of the
26 analysis. Other inputs to the evaluation included railcar lease and maintenance and dust
27 suppression costs.

28
29 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
30 applicable transportation rates and emission allowance values. After reviewing the offers,
31 a competitive buy line was established utilizing the most economical offers. The least
32 cost offers received from these bids came from Blackjewel and Peabody. The bid from
33 Peabody's Rawhide mine was dismissed because the quality does not meet the minimum
34 spec at Scherer. The bids from Blackjewel and Peabody's Caballo mines were selected
35 as the least-cost meeting the required quality for Scherer.

36
37 From Blackjewel, it was determined to procure approximately 142,000 tons for delivery in
38 2019 at [REDACTED], 142,000 tons for delivery in 2020 at [REDACTED], 160,000 tons for
39 delivery in 2021 at [REDACTED] and 160,000 tons for delivery in 2022 at [REDACTED].

40 From Peabody it was determined to procure approximately 460,000 tons for delivery in 2019
41 at [REDACTED], 460,000 tons for delivery in 2020 at [REDACTED], 140,000 tons for
42 delivery in 2021 at [REDACTED] and 140,000 tons for delivery in 2022 at [REDACTED].

1 AUGUST 6, 2018 SHORT-TERM RFP

2 Regarding the August 6, 2018, sub-bituminous solicitation, a review of Plant Scherer's
3 inventory plan and burn projections for October through December 2018 indicated a need
4 to purchase a sub-bituminous coal for delivery in October through December 2018. The
5 applicable bids received were evaluated on a fully delivered \$/MMBtu basis, including the
6 value of sulfur. In support of the evaluation process, transportation rates and SO2
7 allowance values were provided and included as part of the analysis. Other inputs to the
8 evaluation included railcar lease and maintenance and dust suppression costs.
9 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
10 applicable transportation rates and emission allowance values. After reviewing the offers,
11 a competitive buy line was established utilizing the most economical offers. The least
12 cost offer received from these bids came from Kiewit Mining Group's Buckskin Mine
13 delivering at [REDACTED]. It was determined to procure approximately 240,000 tons for
14 delivery October through December 2018.

15
16 AUGUST 31, 2018 LONG-TERM RFP

17 Regarding the August 31, 2018 long term sub-bituminous solicitation, a review of Plant
18 Scherer's inventory plan and burn projections for 2019 through 2022 indicated a need to
19 purchase sub-bituminous coal. The applicable bids received were evaluated on a fully
20 delivered \$/MMBtu basis, including the value of sulfur. In support of the evaluation
21 process, transportation rates and SO2 allowance values were provided and included as
22 part of the analysis. Other inputs to the evaluation included railcar lease and
23 maintenance and dust suppression costs.

24
25 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
26 applicable transportation rates and emission allowance values. After reviewing the offers,
27 a competitive buy line was established utilizing the most economical offers. The least
28 cost offers received from these bids came from Blackjewel and Peabody's Rawhide mine.
29 The bids from Blackjewel and Peabody's Rawhide mine were dismissed due to quality
30 issues with the coal. Kiewit Mining Group's Buckskin mine and Peabody's Caballo mine
31 were selected for the purchase. From Kiewit Mining Group/Buckskin it was determined to
32 procure approximately 235,000 tons for delivery in 2019 at [REDACTED] 235,000 tons
33 for delivery in 2020 at [REDACTED] 235,000 tons for delivery in 2021 at a negotiated
34 price of [REDACTED] and 235,000 tons for delivery in 2022 at a negotiated price of
35 [REDACTED]. From Peabody it was determined to procure approximately 110,000 tons
36 for delivery in 2019 at [REDACTED] 50,000 tons for delivery in 2020 at [REDACTED]
37 50,000 tons for delivery in 2021 at [REDACTED] and 50,000 tons for delivery in 2022 at
38 [REDACTED].

Supply Bids Received - Fall 2018 RFP

4. For each RFP for natural gas issued in 2018 by Gulf, list the bids received. For each bid, include the supplier, volume bid, and delivered price information, as well as the primary pipeline used for delivery.

ANSWER:

Southern Company Services (SCS), as agent for Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company and Southern Power Company, solicited bids in Summer and Fall of 2018 for firm, base load natural gas supply to assist in serving the fuel requirements of its affiliates.

Supply Bids Received - Summer 2018 RFP

A	B	C	E	F	G	H
Bidder	Pipeline	Point	Vol. (000)	Price	Beg. Date	End Date
Eco-Energy	GSPL	Bosco			Jul-18	Aug-18
BP	GSPL	Carthage			Jul-18	Aug-18
Texla	GSPL	Carthage			Jul-18	Aug-18
CIMA	GSPL	Delhi Centerpoint			Jul-18	Aug-18
Twin Eagle	GSPL	Perryville			Jul-18	Aug-18
Uniper	GSPL	Perryville			Jul-18	Aug-18
Texla	GSPL	Perryville			Jul-18	Aug-18
Sequent	GSPL	Pooling Area #17			Jul-18	Aug-18
Shell	GSPL	Pooling Area #17			Jul-18	Aug-18
BP	GSPL	Pooling Area #17			Jul-18	Aug-18

Supply Bids Received - Fall 2018 RFP

A	B	C	D	E	F	G
Bidder	Pipeline	Point	Vol. (000)	Price	Begin Date	End Date
DTE	Transco	Pine View			Jun-19	May-20
XTO	Transco	Pine View			Jun-19	Oct-22
XTO	Transco	Pine View			Aug-19	Oct-22
XTO	Transco	Scott Mountain			Sep-19	Oct-24
Devon	Transco	Scott Mountain			Jun-19	May-22
Devon	Transco	Scott Mountain			Jun-19	May-22
Southwest Energy	Transco	Scott Mountain			Jun-19	May-20
Uniper	Transco	Scott Mountain			Jun-19	Oct-22
Mercuria	Transco	Scott Mountain			Jun-19	May-21
Mercuria	Transco	Scott Mountain			Jun-19	May-22
Uniper	Transco	85 Pool			Jun-19	May-20
Sequent	Transco	85 Pool			Jun-19	May-20
Sequent	Transco	85 Pool			May-19	Sep-19
ConocoPhillips	Transco	85 Pool			May-19	Sep-19
ConocoPhillips	Transco	85 Pool			Jun-19	May-20
Spire	Transco	85 Pool			Jun-19	May-20
Macquarie Energy	Transco	85 Pool			Jun-19	Sep-19
Constellation	Transco	85 Pool			May-19	Sep-20
Koch Energy	Transco	85 Pool			May-19	Sep-19
Biourja Trading	Transco	85 Pool			May-19	Sep-19
Southwest Energy	Transco	85 Pool			Jun-19	May-20
XTO	Transco	85 Pool			Jun-19	Mar-21
Koch Energy	Transco	85 Pool			Jun-19	May-20
BP Energy Company	Transco	85 Pool			Jun-19	May-21
BP Energy Company	Transco	85 Pool			May-19	Sep-19
EDF	Transco	85 Pool			Jun-19	May-20
DTE	Transco	85 Pool			May-19	Sep-19
DTE	Transco	85 Pool			Jun-19	May-20
Biourja Trading	Transco	85 Pool			Jun-19	Sep-20
Direct	Transco	85 Pool			Jun-19	May-20
Direct	Transco	85 Pool			May-19	Sep-19
Uniper	Transco	85 Pool			Jun-19	Oct-22
Direct	Transco	85 Pool			Jun-19	May-21
Twin Eagle	Transco	85 Pool			Jun-19	May-21
Twin Eagle	Transco	85 Pool			May-19	Sep-19
Shell	Transco	85 Pool			May-19	Sep-21

5. Please describe the action taken for each bid identified in response to Interrogatory No. 4. Include in your response an explanation of the evaluation process and how successful proposals were selected.

ANSWER:

After reviewing the gas supply needs, each bid was evaluated based on price, location, volume, term, transportation rights (firm or interruptible) and the flexibility of supply.

Supply Bids Accepted - Summer 2018 RFP

A	B	C	D	E	F	G
Bidder	Pipeline	Point	Vol. (000)	Price	Beg. Date	End Date
Sequent	GSPL	Pooling Area #17			July-18	Aug-18

Supply Bids Accepted - Fall 2018 RFP

A	B	C	D	E	F	G
Bidder	Pipeline	Point	Vol. (000)	Price	Beg. Date	End Date
DTE	Transco	Pine View			Jun-19	May-20
XTO	Transco	Pine View			Jun-19	Oct-22
XTO	Transco	Pine View			Aug-19	Oct-22
XTO	Transco	Scott Mountain			Sep-19	Oct-24
Devon	Transco	Scott Mountain			Jun-19	May-22
Devon	Transco	Scott Mountain			Jun-19	May-22
Uniper	Transco	85 Pool			Jun-19	May-20
Sequent	Transco	85 Pool			May-19	Sep-19

- For each Request for Proposal (RFP) for coal issued in 2018 by or on behalf of Gulf, list the bids received. For each bid, include the supplier, tonnage bid, coal quality, and delivered price information, as well as the method and route of delivery.

ANSWER:

OCTOBER 2, 2018 LONG-TERM RFP

A solicitation (RFP) was issued on October 2, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the October 2, 2018, solicitation, purchases of bituminous coal were to be made for Plant Crist. The solicitation requested bids for a term beginning January 1, 2019, through December 31, 2021 (three years).

In response to this RFP, eighteen (18) bids were received from nine (9) different coal suppliers. The bids received were from the Central Appalachian, Northern Appalachian, Illinois Basin, Colorado and Colombian coal supply regions.

Table 1 (2019 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered(\$MMBtu)
1	FORESIGHT			RAIL	
8	PEABODY			RAIL	
9	SUNRISE			RAIL	
10	SUNRISE			RAIL	
11	WHITE STALLION			RAIL	
3	ALLIANCE			RAIL	
4	ALLIANCE			RAIL	
14	WHITE STALLION			BARGE	
13	WHITE STALLION			BARGE	
6	PEABODY			RAIL	
12	WHITE STALLION			RAIL	
2	CONTURA			RAIL	
7	PEABODY			RAIL	
17	ARCH			RAIL	
18	SOUTHLAND RESOURCES			TRUCK	
16	ARCH			RAIL	
5	PEABODY			RAIL	
15	GLENCORE			BARGE	

MAY 29, 2018 LONG-TERM RFP

A solicitation (RFP) was issued on May 29, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List.

Regarding the May 29, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Daniel. The solicitation requested bids for a term beginning January 1, 2019, through December 31, 2022 (four years).

In response to this RFP, thirteen (13) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 2 (2019 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered(\$MMBtu)
13	BLACKJEWEL			RAIL	
8	PEABODY			RAIL	
12	BUCKSKIN			RAIL	
7	PEABODY			RAIL	
11	ARCH COAL			RAIL	
10	ARCH COAL			RAIL	
6	PEABODY			RAIL	
9	ARCH COAL			RAIL	
2	CLOUD PEAK			RAIL	
5	PEABODY			RAIL	
1	CLOUD PEAK			RAIL	
4	PEABODY			RAIL	
3	CLOUD PEAK			RAIL	

AUGUST 30, 2018 SHORT-TERM RFP

A solicitation (RFP) was issued on August 30, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the August 30, 2018 solicitation, purchases of bituminous coal were to be made for Plant Daniel. The solicitation requested bids for a term beginning October 1, 2018, through March 31, 2019.

In response to this RFP, six (6) bids were received from five (5) different coal suppliers. The bids received were from the Central Appalachian, Northern Appalachian, Illinois Basin, Colorado and Colombian coal supply regions. Below is a listing of the bids that were received:

Table 3 (2018 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
3	WISE ENERGY GROUP			RAIL	
6	WHITE STALLION ENERGY, LLC			RAIL	
1	MURRAY ENERGY CORP			RAIL	
5	WHITE STALLION ENERGY, LLC			RAIL	
4	PEERLESS MINERALS, LLC			RAIL	
2	ARCH COAL INC.			RAIL	

OCTOBER 2, 2018 LONG-TERM RFP

A solicitation (RFP) was issued on October 2, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the October 2, 2018, solicitation, purchases of bituminous coal were to be made for Plant Daniel. The solicitation requested bids for a term beginning January 1, 2019 through December 31, 2021 (three years).

In response to this RFP, eighteen (18) bids were received from nine (9) different coal suppliers. The bids received were from the Central Appalachian, Northern Appalachian, Illinois Basin, Colorado and Colombian coal supply regions. Below is a listing of the bids that were received:

Table 4 (2019 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
1	FORESIGHT			RAIL	
8	PEABODY			RAIL	
9	SUNRISE COAL			RAIL	
10	SUNRISE COAL			RAIL	
3	ALLIANCE			RAIL	
4	ALLIANCE			RAIL	
11	WHITE STALLION			RAIL	
14	WHITE STALLION			RAIL	
13	WHITE STALLION			RAIL	
6	PEABODY			RAIL	
12	WHITE STALLION			RAIL	
7	PEABODY			RAIL	
17	ARCH			RAIL	
16	ARCH			RAIL	
5	PEABODY			RAIL	
18	SOUTHLAND RESOURCES			RAIL	
15	GLENCORE			RAIL	
1	FORESIGHT			RAIL	

Table 5 (2020 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
1	FORESIGHT			RAIL	
10	SUNRISE COAL			RAIL	
8	PEABODY			RAIL	
9	SUNRISE COAL			RAIL	
3	ALLIANCE			RAIL	
11	WHITE STALLION			RAIL	
14	WHITE STALLION			RAIL	
12	WHITE STALLION			RAIL	
6	PEABODY			RAIL	
13	WHITE STALLION			RAIL	
2	CONTURA			RAIL	
7	PEABODY			RAIL	
17	ARCH			RAIL	
5	PEABODY			RAIL	

FEBRUARY 8, 2018 SHORT-TERM RFP

A solicitation (RFP) was issued on February 8, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the February 8, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Scherer. The solicitation requested bids for a term beginning April 1, 2018, through June 30, 2018 (three months).

In response to this RFP, eleven (11) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 6 (2018 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
5	BLACKJEWEL EAGLE BUTTE			RAIL	
1	BUCKSKIN			RAIL	
11	PEABODY RAWHIDE			RAIL	
9	PEABODY CABALLO			RAIL	
2	CLOUD PEAK CORDERO ROJO			RAIL	
10	PEABODY NARM NORTH			RAIL	
6	BLACKJEWEL BELLE AYR			RAIL	
4	ARCH BLACK THUNDER			RAIL	
3	CLOUD PEAK ANTELOPE			RAIL	
7	PEABODY NARM			RAIL	
8	PEABODY NARM			RAIL	

MAY 29, 2018 SHORT-TERM RFP

A solicitation (RFP) was issued on May 29, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List.

Regarding the May 29, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Scherer. The solicitation requested bids for a term beginning July 1, 2018 through September 30, 2018 (three months).

In response to this RFP, twelve (12) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 7 (2018 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
11	BLACKJEWEL EAGLE BUTTE			RAIL	
6	BUCKSKIN			RAIL	
5	PEABODY RAWHIDE			RAIL	
3	PEABODY CABALLO			RAIL	
8	CLOUD PEAK CORDERO ROJO			RAIL	
10	ARCH COAL CREEK			RAIL	
4	PEABODY NARM NORTH			RAIL	
7	CLOUD PEAK ANTELOPE			RAIL	
9	ARCH BLACK THUNDER			RAIL	
12	BLACKJEWEL BELLE AYR			RAIL	
1	PEABODY NARM			RAIL	
2	PEABODY NARM			RAIL	

MAY 29, 2018 LONG-TERM RFP

A solicitation (RFP) was issued on May 29, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List.

Regarding the May 29, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Scherer. The solicitation requested bids for a term beginning January 1, 2019, through December 31, 2022 (four years).

In response to this RFP, thirteen (13) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 8 (2019 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
13	BLACKJEWEL EAGLE BUTTE			RAIL	
8	PEABODY RAWHIDE			RAIL	
7	PEABODY CABALLO			RAIL	
12	BUCKSKIN			RAIL	
11	ARCH COAL CREEK (BUY > 2M)			RAIL	
6	PEABODY NARM NORTH			RAIL	
2	CLOUD PEAK CORDERO ROJO			RAIL	
10	ARCH COAL CREEK			RAIL	
5	PEABODY NARM			RAIL	
9	ARCH BLACK THUNDER			RAIL	
1	CLOUD PEAK ANTELOPE			RAIL	
4	PEABODY NARM			RAIL	
3	CLOUD PEAK YOUNGS CREEK			RAIL	

Table 9 (2020 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
3	PEABODY RAWHIDE			RAIL	
8	BLACKJEWEL EAGLE BUTTE			RAIL	
15	PEABODY CABALLO			RAIL	
7	BUCKSKIN			RAIL	
14	PEABODY NARM NORTH			RAIL	
6	CLOUD PEAK CORDERO ROJO			RAIL	
2	ARCH COAL CREEK (BUY > 2M)			RAIL	
11	ARCH COAL CREEK			RAIL	
10	PEABODY NARM			RAIL	
5	ARCH BLACK THUNDER			RAIL	
1	CLOUD PEAK ANTELOPE			RAIL	
4	PEABODY NARM			RAIL	

Table 10 (2021 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
8	PEABODY RAWHIDE			RAIL	
15	BLACKJEWEL EAGLE BUTTE			RAIL	
7	PEABODY CABALLO			RAIL	
2	CLOUD PEAK CORDERO ROJO			RAIL	
6	PEABODY NARM NORTH			RAIL	
14	BUCKSKIN			RAIL	
5	PEABODY NARM			RAIL	
11	ARCH COAL CREEK (BUY > 2M)			RAIL	
10	ARCH COAL CREEK			RAIL	
9	ARCH BLACK THUNDER			RAIL	
4	PEABODY NARM			RAIL	
1	CLOUD PEAK ANTELOPE			RAIL	

Table 11 (2022 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
8	PEABODY RAWHIDE			RAIL	
15	BLACKJEWEL EAGLE BUTTE			RAIL	
7	PEABODY CABALLO			RAIL	
2	CLOUD PEAK CORDERO ROJO			RAIL	
6	PEABODY NARM NORTH			RAIL	
14	BUCKSKIN			RAIL	
5	PEABODY NARM			RAIL	
9	ARCH BLACK THUNDER			RAIL	
11	ARCH COAL CREEK (BUY > 2M)			RAIL	
4	PEABODY NARM			RAIL	
10	ARCH COAL CREEK			RAIL	
1	CLOUD PEAK ANTELOPE			RAIL	

AUGUST 6, 2018 SHORT-TERM RFP

A solicitation (RFP) was issued on August 6, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the August 6, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Scherer. The solicitation requested bids for a term beginning October 1, 2018, through December 31, 2018 (three months).

In response to this RFP, ten (10) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 12 (2018 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
1	BUCKSKIN			RAIL	
2	BLACKJEWEL EAGLE BUTTE			RAIL	
9	PEABODY CABALLO			RAIL	
4	CLOUD PEAK CORDERO ROJO			RAIL	
3	CLOUD PEAK ANTELOPE			RAIL	
10	PEABODY NARM NORTH			RAIL	
6	ARCH BLACK THUNDER			RAIL	
5	ARCH BLACK THUNDER			RAIL	
7	PEABODY NARM NORTH			RAIL	
8	PEABODY NARM			RAIL	

AUGUST 31, 2018 LONG-TERM RFP

A solicitation (RFP) was issued on August 31, 2018, on behalf of Southern Company, soliciting bids from all suppliers contained in Southern Company's Internet Bid System (CIBS), which includes approved suppliers listed on the Gulf Power Company Bid List. Regarding the August 31, 2018, solicitation, purchases of sub-bituminous coal were to be made for Plant Scherer. The solicitation requested bids for a term beginning January 1, 2019, through December 31, 2022 (four years).

In response to this RFP, twelve (12) bids were received from five (5) different coal suppliers. The bids received were from the Powder River Basin coal supply region. Below is a listing of the bids that were received:

Table 13 (2019 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
12	BLACKJEWEL			RAIL	
5	PEABODY			RAIL	
11	BUCKSKIN			RAIL	
4	PEABODY			RAIL	
9	ARCH			RAIL	
3	PEABODY			RAIL	
7	CLOUD PEAK			RAIL	
2	PEABODY			RAIL	
6	CLOUD PEAK			RAIL	
1	PEABODY			RAIL	
8	CLOUD PEAK			RAIL	

*Bid No 10 was not applicable to plant Scherer, thus it was not included in the lineup

Table 14 (2020 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
5	PEABODY			RAIL	
12	BLACKJEWEL			RAIL	
4	PEABODY			RAIL	
11	BUCKSKIN			RAIL	
3	PEABODY			RAIL	
7	CLOUD PEAK			RAIL	
9	ARCH			RAIL	
2	PEABODY			RAIL	
6	CLOUD PEAK			RAIL	
1	PEABODY			RAIL	

Table 15 (2021 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
5	PEABODY			RAIL	
12	BLACKJEWEL			RAIL	
4	PEABODY			RAIL	
3	PEABODY			RAIL	
7	CLOUD PEAK			RAIL	
11	BUCKSKIN			RAIL	
9	ARCH			RAIL	
2	PEABODY			RAIL	
6	CLOUD PEAK			RAIL	
1	PEABODY			RAIL	

Table 16 (2022 Bids):

A	B	C	D	E	F
Bid	Supplier	Tons	Btu/lb.	Transport	Delivered (\$MMBtu)
5	PEABODY			RAIL	
12	BLACKJEWEL			RAIL	
4	PEABODY			RAIL	
3	PEABODY			RAIL	
7	CLOUD PEAK			RAIL	
11	BUCKSKIN			RAIL	
9	ARCH			RAIL	
2	PEABODY			RAIL	
1	PEABODY			RAIL	
6	CLOUD PEAK			RAIL	

2. Please describe the action taken for each bid identified in response to Interrogatory No. 1. Include in your response an explanation of the evaluation process and how successful proposals were selected.

ANSWER:

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OCTOBER 2, 2018 LONG-TERM RFP

In 2018, Gulf Power Company had a requirements contract in place with Alliance Coal LLC. This resulted in Gulf Power Company having no uncommitted need during this time-period. This RFP was for coal to replace the requirements contract in 2019.

To replace the Alliance requirements contract in 2019, the RFP solicited bids from all approved suppliers to Southern Company. Gulf elected to use a portion of the offers from this RFP to set Alliance's 2019 price. In addition, Gulf obtained emailed offers from three Colombian sources to establish a blend price that could be used for the market review. Glencore and Drummond submitted offers. CMC elected not to bid. Only Drummond's Interocean offer was competitive at [REDACTED]. The RFP requested bids to supply up to 3.0M tons of coal for the period January 1, 2019, through December 31, 2021, to support Southern Company's bituminous projected coal burn and inventory requirements. The bid close date was October 19, 2018. In response to the solicitation, eighteen (18) offers were received from nine (9) different coal suppliers. Offers were received from the Central Appalachian, Southern Appalachian, Northern Appalachian, Illinois Basin, Western Bituminous and Colombian coal supply regions.

An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using applicable transportation rates and emission allowance values. After reviewing the offers, a competitive buy line was established utilizing the most economical offers including their respective optionality value. The least cost offer received from these bids came from Foresight Coal Sales LLC's Sugar Camp Mine. This coal delivered for [REDACTED] however, it was determined that this coal could not be burned by itself and needed to be blended with a lower sulfur product. On December 6, 2018 Interocean Coal Sales, LLC submitted an unsolicited offer to Gulf for approximately 640,000 tons to be delivered in 2019. This coal delivered for [REDACTED]. After canvassing the Central Appalachian (CAPP), Colorado and the remaining Colombian suppliers via phone and emails, it was determined that no other low sulfur source could be obtained to complete the blend ratios in compliance with Plant Crist SO₂ limitation of 2.0 lbs. SO₂/MMBtu. As a result, Gulf purchased Foresight's Sugar Camp coal and Interocean's Colombian coal to utilize in 2019 at a blended delivered price of [REDACTED].

1 MAY 29, 2018 LONG-TERM RFP

2 Regarding the May 29, 2018, sub-bituminous solicitation, a review of Plant Daniel's
3 inventory plan and burn projections indicated a need to purchase a sub-bituminous coal
4 for delivery in 2019. The applicable bids received were evaluated on a fully delivered
5 \$/MMBtu basis, including the value of sulfur. In support of the evaluation process,
6 transportation rates and SO2 allowance values were provided and included as part of the
7 analysis. Other inputs to the evaluation included railcar lease and maintenance and dust
8 suppression costs.

9
10 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
11 applicable transportation rates and emission allowance values. After reviewing the offers,
12 a competitive buy line was established utilizing the most economical offers. The least
13 cost offer received from these bids came from Blackjewel's Eagle Butte mine delivering at
14 [REDACTED]. However, the Btu of this coal does not meet the minimum required of
15 8,800 Btu at Plant Daniel. The second least-cost offer was Peabody Energy at
16 [REDACTED]. However, this coal also did not meet the quality specifications required by
17 Plant Daniel. The first offer meeting the quality requirements of Plant Daniel was Arch
18 Coal's Black Thunder Mine delivering at [REDACTED]. This coal was offered as a
19 balance of plant requirement deal for 2019, meaning Arch's Black Thunder Mine would
20 supply the amount of sub-bituminous coal required by Plant Daniel with a minimum
21 commitment of 200,000 tons. The delivery period for the requirements deal would begin
22 January 2019 through December 2019.

23
24 AUGUST 30, 2018 SHORT-TERM RFP

25 Regarding the August 30, 2018 bituminous solicitation, a review of Plant Daniel's
26 inventory plan and burn projections for September through December 2018 indicated a
27 need to purchase a low sulfur bituminous coal for delivery in September through
28 December 2018. The applicable bids received were evaluated on a fully delivered
29 \$/MMBtu basis, including the value of sulfur. In support of the evaluation process,
30 transportation rates and SO2 allowance values were provided and included as part of the
31 analysis. Other inputs to the evaluation included railcar lease and maintenance.

32
33 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
34 applicable transportation rates and emission allowance values. After reviewing the offers,
35 a competitive buy line was established utilizing the most economical offers. The least
36 cost offer received from these bids came from Wise Energy Group at [REDACTED].
37 However, the sulfur level of this coal exceeded the plant limitation. The next four offers
38 were also rejected because their sulfur limits exceeded the sulfur limit at the plant. The
39 first offer meeting the quality requirements of Plant Daniel was Arch Coal's West Elk mine
40 delivering at [REDACTED]. It was determined to procure approximately 84,000 tons for
41 delivery September through December 2018.

1 OCTOBER 2, 2018 LONG-TERM RFP

2 Regarding the October 2, 2018, bituminous solicitation, a review of Plant Daniel's
3 inventory plan and burn projections for January 2019 through December 2020 indicated a
4 need to purchase a low sulfur bituminous coal for delivery in 2019 through 2020. The
5 applicable bids received were evaluated on a fully delivered \$/MMBtu basis, including the
6 value of sulfur. In support of the evaluation process, transportation rates and SO2
7 allowance values were provided and included as part of the analysis. Other inputs to the
8 evaluation included railcar lease and maintenance.

9
10 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using applicable
11 transportation rates and emission allowance values. After reviewing the offers, a competitive
12 buy line was established utilizing the most economical offers. For the 2019 delivery period, the
13 least cost offer received from these bids came from Foresight a [REDACTED] However, the
14 sulfur level of this coal exceeded the plant limitation. The next several offers were also rejected
15 because their sulfur limits exceeded the sulfur limit at the plant.

16
17 The first offer meeting the quality requirements of Plant Daniel was Arch Coal's West Elk
18 mine delivering at [REDACTED] Due to the volume required by Daniel for 2019
19 purchase, the offer delivering at [REDACTED] was selected. It was determined to procure
20 approximately 200,000 tons of Arch's West Elk coal for delivery in 2019. It was
21 determined to procure approximately 75,000 tons of Peabody's Twentymile coal
22 delivering a [REDACTED] or delivery in 2019 to meet the need at the time of the solicitation.
23 In 2020, the first offer meeting the sulfur limit was Arch's West Elk coal delivering at
24 [REDACTED] It was determined to purchase 100,000 tons of Arch's West Elk coal for
25 delivery January through December 2020.

26
27 FEBRUARY 8, 2018 SHORT-TERM RFP

28 Regarding the February 8, 2018 sub-bituminous solicitation, a review of Plant Scherer's
29 inventory plan and burn projections for April through June 2018 indicated a need to
30 purchase a sub-bituminous coal for delivery in April through June 2018. The applicable
31 bids received were evaluated on a fully delivered \$/MMBtu basis, including the value of
32 sulfur. In support of the evaluation process, transportation rates and SO2 allowance
33 values were provided and included as part of the analysis. Other inputs to the evaluation
34 included railcar lease and maintenance and dust suppression costs.

35
36 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
37 applicable transportation rates and emission allowance values. After reviewing the offers,
38 a competitive buy line was established utilizing the most economical offers. The least
39 cost offer received from these bids came from Blackjewel's Eagle Butte mine delivering at
40 [REDACTED] The bid from Blackjewel was dismissed due to recent quality issues with
41 shipments. The next least cost offer was from Kiewit Mining Group's Buckskin Mine
42 delivering at [REDACTED] It was determined to procure approximately 245,000 tons

1 from Buckskin for delivery April through June 2018.

2
3 MAY 29, 2018 SHORT-TERM RFP

4 Regarding the May 29, 2018 sub-bituminous solicitation, a review of Plant Scherer's
5 inventory plan and burn projections for July through September 2018 indicated a need to
6 purchase a sub-bituminous coal for delivery in July through September 2018. The
7 applicable bids received were evaluated on a fully delivered \$/MMBtu basis, including the
8 value of sulfur. In support of the evaluation process, transportation rates and SO2
9 allowance values were provided and included as part of the analysis. Other inputs to the
10 evaluation included railcar lease and maintenance and dust suppression costs.

11 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
12 applicable transportation rates and emission allowance values. After reviewing the offers,
13 a competitive buy line was established utilizing the most economical offers. The least
14 cost offer received from these bids came from Blackjewel's Eagle Butte mine delivering at
15 [REDACTED]. The bid from Blackjewel was dismissed due to recent quality issues with
16 shipments. The next least cost offer was from Kiewit Mining Group's Buckskin Mine
17 delivering at [REDACTED]. It was determined to procure approximately 200,000 tons
18 from Buckskin for delivery July through September 2018.

19
20 MAY 29, 2018 LONG-TERM RFP

21 Regarding the May 29, 2018, long term sub-bituminous solicitation, a review of Plant
22 Scherer's inventory plan and burn projections for 2019 through 2022 indicated a need to
23 purchase a sub-bituminous coal. The applicable bids received were evaluated on a fully
24 delivered \$/MMBtu basis, including the value of sulfur. In support of the evaluation process,
25 transportation rates and SO2 allowance values were provided and included as part of the
26 analysis. Other inputs to the evaluation included railcar lease and maintenance and dust
27 suppression costs.

28
29 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
30 applicable transportation rates and emission allowance values. After reviewing the offers,
31 a competitive buy line was established utilizing the most economical offers. The least
32 cost offers received from these bids came from Blackjewel and Peabody. The bid from
33 Peabody's Rawhide mine was dismissed because the quality does not meet the minimum
34 spec at Scherer. The bids from Blackjewel and Peabody's Caballo mines were selected
35 as the least-cost meeting the required quality for Scherer.

36
37 From Blackjewel, it was determined to procure approximately 142,000 tons for delivery in
38 2019 at [REDACTED], 142,000 tons for delivery in 2020 at [REDACTED], 160,000 tons for
39 delivery in 2021 at [REDACTED] and 160,000 tons for delivery in 2022 at [REDACTED].

40 From Peabody it was determined to procure approximately 460,000 tons for delivery in 2019
41 at [REDACTED], 460,000 tons for delivery in 2020 at [REDACTED], 140,000 tons for
42 delivery in 2021 at [REDACTED] and 140,000 tons for delivery in 2022 at [REDACTED].

1 AUGUST 6, 2018 SHORT-TERM RFP

2 Regarding the August 6, 2018, sub-bituminous solicitation, a review of Plant Scherer's
3 inventory plan and burn projections for October through December 2018 indicated a need
4 to purchase a sub-bituminous coal for delivery in October through December 2018. The
5 applicable bids received were evaluated on a fully delivered \$/MMBtu basis, including the
6 value of sulfur. In support of the evaluation process, transportation rates and SO2
7 allowance values were provided and included as part of the analysis. Other inputs to the
8 evaluation included railcar lease and maintenance and dust suppression costs.
9 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
10 applicable transportation rates and emission allowance values. After reviewing the offers,
11 a competitive buy line was established utilizing the most economical offers. The least
12 cost offer received from these bids came from Kiewit Mining Group's Buckskin Mine
13 delivering at [REDACTED]. It was determined to procure approximately 240,000 tons for
14 delivery October through December 2018.

15
16 AUGUST 31, 2018 LONG-TERM RFP

17 Regarding the August 31, 2018 long term sub-bituminous solicitation, a review of Plant
18 Scherer's inventory plan and burn projections for 2019 through 2022 indicated a need to
19 purchase sub-bituminous coal. The applicable bids received were evaluated on a fully
20 delivered \$/MMBtu basis, including the value of sulfur. In support of the evaluation
21 process, transportation rates and SO2 allowance values were provided and included as
22 part of the analysis. Other inputs to the evaluation included railcar lease and
23 maintenance and dust suppression costs.

24
25 An evaluation to derive a delivered \$/MMBtu least cost line-up was performed using
26 applicable transportation rates and emission allowance values. After reviewing the offers,
27 a competitive buy line was established utilizing the most economical offers. The least
28 cost offers received from these bids came from Blackjewel and Peabody's Rawhide mine.
29 The bids from Blackjewel and Peabody's Rawhide mine were dismissed due to quality
30 issues with the coal. Kiewit Mining Group's Buckskin mine and Peabody's Caballo mine
31 were selected for the purchase. From Kiewit Mining Group/Buckskin it was determined to
32 procure approximately 235,000 tons for delivery in 2019 at [REDACTED] 235,000 tons
33 for delivery in 2020 at [REDACTED] 235,000 tons for delivery in 2021 at a negotiated
34 price of [REDACTED] and 235,000 tons for delivery in 2022 at a negotiated price of
35 [REDACTED]. From Peabody it was determined to procure approximately 110,000 tons
36 for delivery in 2019 at [REDACTED] 50,000 tons for delivery in 2020 at [REDACTED]
37 50,000 tons for delivery in 2021 at [REDACTED] and 50,000 tons for delivery in 2022 at
38 [REDACTED].

Supply Bids Received - Fall 2018 RFP

4. For each RFP for natural gas issued in 2018 by Gulf, list the bids received. For each bid, include the supplier, volume bid, and delivered price information, as well as the primary pipeline used for delivery.

ANSWER:

Southern Company Services (SCS), as agent for Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company and Southern Power Company, solicited bids in Summer and Fall of 2018 for firm, base load natural gas supply to assist in serving the fuel requirements of its affiliates.

Supply Bids Received - Summer 2018 RFP

A	B	C	E	F	G	H
Bidder	Pipeline	Point	Vol. (000)	Price	Beg. Date	End Date
Eco-Energy	GSPL	Bosco			Jul-18	Aug-18
BP	GSPL	Carthage			Jul-18	Aug-18
Texla	GSPL	Carthage			Jul-18	Aug-18
CIMA	GSPL	Delhi Centerpoint			Jul-18	Aug-18
Twin Eagle	GSPL	Perryville			Jul-18	Aug-18
Uniper	GSPL	Perryville			Jul-18	Aug-18
Texla	GSPL	Perryville			Jul-18	Aug-18
Sequent	GSPL	Pooling Area #17			Jul-18	Aug-18
Shell	GSPL	Pooling Area #17			Jul-18	Aug-18
BP	GSPL	Pooling Area #17			Jul-18	Aug-18

Supply Bids Received - Fall 2018 RFP

A	B	C	D	E	F	G
Bidder	Pipeline	Point	Vol. (000)	Price	Begin Date	End Date
DTE	Transco	Pine View			Jun-19	May-20
XTO	Transco	Pine View			Jun-19	Oct-22
XTO	Transco	Pine View			Aug-19	Oct-22
XTO	Transco	Scott Mountain			Sep-19	Oct-24
Devon	Transco	Scott Mountain			Jun-19	May-22
Devon	Transco	Scott Mountain			Jun-19	May-22
Southwest Energy	Transco	Scott Mountain			Jun-19	May-20
Uniper	Transco	Scott Mountain			Jun-19	Oct-22
Mercuria	Transco	Scott Mountain			Jun-19	May-21
Mercuria	Transco	Scott Mountain			Jun-19	May-22
Uniper	Transco	85 Pool			Jun-19	May-20
Sequent	Transco	85 Pool			Jun-19	May-20
Sequent	Transco	85 Pool			May-19	Sep-19
ConocoPhillips	Transco	85 Pool			May-19	Sep-19
ConocoPhillips	Transco	85 Pool			Jun-19	May-20
Spire	Transco	85 Pool			Jun-19	May-20
Macquarie Energy	Transco	85 Pool			Jun-19	Sep-19
Constellation	Transco	85 Pool			May-19	Sep-20
Koch Energy	Transco	85 Pool			May-19	Sep-19
Biourja Trading	Transco	85 Pool			May-19	Sep-19
Southwest Energy	Transco	85 Pool			Jun-19	May-20
XTO	Transco	85 Pool			Jun-19	Mar-21
Koch Energy	Transco	85 Pool			Jun-19	May-20
BP Energy Company	Transco	85 Pool			Jun-19	May-21
BP Energy Company	Transco	85 Pool			May-19	Sep-19
EDF	Transco	85 Pool			Jun-19	May-20
DTE	Transco	85 Pool			May-19	Sep-19
DTE	Transco	85 Pool			Jun-19	May-20
Biourja Trading	Transco	85 Pool			Jun-19	Sep-20
Direct	Transco	85 Pool			Jun-19	May-20
Direct	Transco	85 Pool			May-19	Sep-19
Uniper	Transco	85 Pool			Jun-19	Oct-22
Direct	Transco	85 Pool			Jun-19	May-21
Twin Eagle	Transco	85 Pool			Jun-19	May-21
Twin Eagle	Transco	85 Pool			May-19	Sep-19
Shell	Transco	85 Pool			May-19	Sep-21

5. Please describe the action taken for each bid identified in response to Interrogatory No. 4. Include in your response an explanation of the evaluation process and how successful proposals were selected.

ANSWER:

After reviewing the gas supply needs, each bid was evaluated based on price, location, volume, term, transportation rights (firm or interruptible) and the flexibility of supply.

Supply Bids Accepted - Summer 2018 RFP

A	B	C	D	E	F	G
Bidder	Pipeline	Point	Vol. (000)	Price	Beg. Date	End Date
Sequent	GSPL	Pooling Area #17			July-18	Aug-18

Supply Bids Accepted - Fall 2018 RFP

A	B	C	D	E	F	G
Bidder	Pipeline	Point	Vol. (000)	Price	Beg. Date	End Date
DTE	Transco	Pine View			Jun-19	May-20
XTO	Transco	Pine View			Jun-19	Oct-22
XTO	Transco	Pine View			Aug-19	Oct-22
XTO	Transco	Scott Mountain			Sep-19	Oct-24
Devon	Transco	Scott Mountain			Jun-19	May-22
Devon	Transco	Scott Mountain			Jun-19	May-22
Uniper	Transco	85 Pool			Jun-19	May-20
Sequent	Transco	85 Pool			May-19	Sep-19

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Line(s)/Field(s)

Response to Interrogatory # 1

Pages 1 through 11

Tables 1 through 16, Columns C, D & F, as marked

Justification

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Response to Interrogatory # 2

Page 1 of 5

Lines 12, 25, 28 and 33, as marked

Page 2 of 5

Lines 14, 16, 18 36 and 40, as marked

Page 3 of 5

Lines 13, 18-19, 22, 24, 40 and 42, as marked

Page 4 of 5

Lines 15, 17, 38-39 and 41-42, as marked

Page 5 of 5

Lines 13, 32-38, as marked

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Response to Interrogatory #4

Pages 1 through 2, Columns D and E, as marked

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

Response to Interrogatory # 5

Page 1 of 1, Columns D and E, as marked

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20190001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 15th day of March, 2019 to the following:

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