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April 1, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190007-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Environmental Cost Recovery True-Up for the Period Ending December 2018, (ii) the prepared testimony and exhibit of FPL witness Renae B. Deaton; and (iii) FPL's Supplemental CAIR/MATS/CAVR Filing, which is identified as Exhibit MWS-1 and will be sponsored by FPL witness Michael W. Sole.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 20190007-EI

Filed: April 1, 2019

PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY TRUE-UP FOR THE PERIOD ENDING DECEMBER 2018

Florida Power & Light Company (“FPL”) hereby petitions this Commission for approval of FPL’s actual End-of-Period Environmental Cost Recovery Clause (“ECRC”) true-up over-recovery amount of \$16,577,171, including interest, for the period January 2018 through December 2018 and an over-recovery of \$22,191,591 as the adjusted net true-up amount for the same period. In support of this petition, FPL incorporates the prepared written testimony and exhibit of witness Renae B. Deaton.

1. The calculation and the supporting documentation for FPL’s actual End-of-Period ECRC true-up amount for the period ending December 2018 are contained in the prepared testimony and exhibit of FPL witness Renae B. Deaton, which is being filed together with this Petition and incorporated herein.

2. In Order No. PSC-2018-0594-FOF-EI, dated December 20, 2018, the Commission approved an under-recovery of \$5,614,420, including interest, as the actual/estimated ECRC true-up for the period January 2018 through December 2018.

3. Thenet true-up for the period January 2018 through December 2018 is an over-recovery of \$22,191,591.

4. Pursuant to Order No. PSC-2014-0643-FOF-EI, FPL is providing its Supplemental CAIR/MATS/CAVR filing as Exhibit MWS-1, which is being filed together with this Petition and incorporated herein. Exhibit MWS-1 is sponsored by FPL witness Michael W. Sole.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve an actual End-of-Period Environmental Cost Recovery true-up over-recovery amount of \$16,577,171, including interest and an over-recovery amount of \$22,191,591 as the adjusted net true-up for the period January 2018 through December 2018.

Respectfully submitted,

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20190007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 1st day of April 2019 to the following:

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By: s/ Maria J. Moncada
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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RENAE B. DEATON**

4 **DOCKET NO. 20190007-EI**

5 **APRIL 1, 2019**

6

7 **Q. Please state your name and address.**

8 A. My name is Renae B. Deaton. My business address is Florida Power & Light
9 Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

10 **Q. By whom are you employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as
12 Director of Clause Recovery and Wholesale Rates, in the Regulatory & State
13 Governmental Affairs Department.

14 **Q. Please describe your educational background and professional experience.**

15 A. I hold a Bachelor of Science in Business Administration and a Master of Business
16 Administration from Charleston Southern University. Since joining FPL in 1998, I
17 have held various positions in the rates and regulatory areas. Prior to my current
18 position, I held the positions of Senior Manager of Cost of Service and Load
19 Research and Senior Manager of Rate Design in the Rates and Tariffs Department. I
20 am a member of the Edison Electric Institute (“EEI”) Rates and Regulatory Affairs
21 Committee, and I have completed the EEI Advanced Rate Design Course. I have
22 been a guest speaker at Public Utility Research Center/World Bank International

1 Training Programs on Utility Regulation and Strategy. In 2016, I assumed my
2 current position, where my duties include providing direction as to the
3 appropriateness of inclusion of costs through a cost recovery clause and the overall
4 preparation and filing of all cost recovery clause documents including testimony and
5 discovery.

6 **Q. What is the purpose of your testimony?**

7 A. The purpose of my testimony is to present for Commission review and approval the
8 Environmental Cost Recovery Clause (“ECRC”) final true-up amount associated with
9 FPL’s environmental compliance activities for the period January 2018 through
10 December 2018.

11 **Q. Have you prepared or caused to be prepared under your direction, supervision
12 or control an exhibit in this proceeding?**

13 A. Yes, I have. My Exhibit RBD-1 consists of nine forms.

- 14 • Form 42-1A reflects the final true-up for the period January 2018 through
15 December 2018.
- 16 • Form 42-2A provides the final true-up calculation for the period.
- 17 • Form 42-3A provides the calculation of the interest provision for the period.
- 18 • Form 42-4A provides the calculation of variances between actual and actual/
19 estimated costs for O&M activities for the period.
- 20 • Form 42-5A provides a summary of actual monthly costs for O&M activities in
21 the period.

- 1 • Form 42-6A provides the calculation of variances between actual and
2 actual/estimated revenue requirements for capital investment projects for the
3 period.
- 4 • Form 42-7A provides a summary of actual monthly revenue requirements for the
5 period for capital investment projects.
- 6 • Form 42-8A provides the calculation of depreciation expense and return on
7 capital investment for each capital investment project. Pages 64 through 67
8 provide the beginning of period and end of period depreciable base by production
9 plant name, unit or plant account and applicable depreciation rate or amortization
10 period for each capital investment project for the period.
- 11 • Form 42-9A presents the capital structures, components and cost rates relied
12 upon to calculate the rate of return applied to capital investments and working
13 capital amounts included for recovery through the ECRC for the period.

14 **Q. What is the source of the data that you present by way of testimony or exhibits**
15 **in this proceeding?**

16 A. Unless otherwise indicated, the data are taken from the books and records of FPL.
17 The books and records are kept in the regular course of FPL's business in accordance
18 with Generally Accepted Accounting Principles and practices, and with the
19 provisions of the Uniform System of Accounts as prescribed by this Commission.

20 **Q. Please explain the calculation of the net true-up amount.**

21 A. Form 42-1A, entitled "Calculation of the Final True-up Amount" shows the
22 calculation of the net true-up for the period January 2018 through December 2018, an

1 over-recovery of \$22,191,591, which FPL is requesting be included in the calculation
2 of the ECRC factors for the January 2020 through December 2020 period.

3

4 The actual end-of-period over-recovery for the period January 2018 through
5 December 2018 of \$16,577,171 (shown on Form 42-1A, Line 3) minus the
6 actual/estimated end-of-period under-recovery for the same period of \$5,614,420
7 (shown on Form 42-1A, Line 6) results in the net true-up over-recovery for the period
8 January 2018 through December 2018 (shown on Form 42-1A, Line 7) of
9 \$22,191,591.

10 **Q. Have you provided a schedule showing the calculation of the end-of-period true-**
11 **up amount?**

12 A. Yes. Form 42-2A, entitled “Calculation of the Final True-up Amount,” shows the
13 calculation of the end-of-period true-up over-recovery amount of \$16,577,171 for the
14 period January 2018 through December 2018. The \$15,281,286 over-recovery shown
15 on line 5 plus the interest provision of \$1,295,885 shown on line 6, which is
16 calculated on Form 42-3A, results in the final over-recovery of \$16,577,171 shown
17 on line 11.

18 **Q. Are all costs listed in Forms 42-4A through 42-8A attributable to environmental**
19 **compliance projects approved by the Commission?**

20 A. Yes, they are.

21

22

1 **Q. How did actual project O&M and capital revenue requirements for January**
2 **2018 through December 2018 compare with FPL’s actual/estimated amounts as**
3 **presented in previous testimony and exhibits?**

4 A. Form 42-4A shows that the variance in total actual project O&M was \$18,506,716 or
5 35.8% lower than projected, and Form 42-6A shows that the variance in total actual
6 revenue requirements (return on capital investments, depreciation and taxes)
7 associated with the project capital investments were \$1,268,223 or 0.8% lower than
8 projected. Individual project variances are provided on Forms 42-4A and 42-6A.
9 Actual revenue requirements for each capital project for the period January 2018
10 through December 2018 are provided on Form 42-8A, pages 14 through 63.

11 **Q. Please explain the reasons for the significant variances in project O&M and**
12 **revenue requirements associated with project capital investments.**

13 A. The significant variances in FPL’s 2018 actual O&M expenses and capital revenue
14 requirements from actual/estimated amounts are associated with the following
15 projects:

16
17 **O&M Variance Explanations**

18
19 **Project 1. Air Operating Permit Fees**

20 Project expenditures are \$90,925, or 31.6% higher than previously projected. The
21 variance is primarily due to higher than originally projected natural gas and fuel oil
22 usage. The projected annual Title V fees and costs for the current year are calculated
23 based on fuel consumption projections provided by FPL’s Energy Marketing &

1 Trading group and on the Department of Environmental Protection's fee for pollutant
2 tons emitted.

3
4 **Project 5a. Maintenance of Stationary Above Ground Fuel Storage Tanks**

5 Project expenditures are \$456,392, or 65.3% lower than previously projected. The
6 variance is primarily due to an input error in the 2018 actual/estimated filing. The
7 2018 actual/estimated filing included \$699,377 for this project, but the amount that
8 should have been reflected in the actual/estimated filing for this project is \$148,241
9 which is \$94,744, or 63.9% lower than the actual costs of \$242,985. This variance is
10 primarily associated with an overrun of \$122 thousand for tank painting at the Port
11 Everglades Terminal. Tank painting was originally budgeted for touch-up coating
12 work, but the actual job cost was higher because it required a complete shell coating
13 instead. There was also a \$9 thousand overrun due to high alarm gauges installed on
14 above ground storage tanks at the Emergency Offsite Facility at Plant St. Lucie,
15 which were not included in the original budget. These overruns were offset by an
16 underrun of \$38 thousand due to work originally planned for the removal of oily
17 water separator at Plant Fort Myers GTs, which was no longer needed when the gas
18 turbines were retired.

19
20 **Project 19a. Substation Pollutant Discharge Prevention & Removal –**
21 **Distribution**

22 Project expenditures were \$298,161 or 11.4% higher than previously projected. The
23 variance is primarily due to FPL obtaining more equipment clearances (i.e., de-

1 energize installed equipment) than expected, which are required for equipment repair.
2 This resulted in a higher than projected number of transformers being repaired
3 during 2018.

4
5 **Project 19b. Substation Pollutant Discharge Prevention & Removal –**
6 **Transmission**

7 Project expenditures are \$411,643 or 38.6% higher than previously projected. The
8 variance is primarily due to FPL obtaining more equipment clearances than expected,
9 which are required for equipment repair. This resulted in a higher than projected
10 number of transformers being repaired during 2018.

11
12 **Project 21. St. Lucie Turtle Nets**

13 Project costs are \$101,404 or 98.1% higher than previously projected. The variance
14 is primarily due to more net cleaning activity than was estimated. Larger than
15 expected volumes of aquatic organisms accumulated on the net, which required more
16 frequent removal.

17
18 **Project 22. Pipeline Integrity Management**

19 Project expenditures are \$116,850, or 145.2% lower than previously projected. The
20 variance is due to the following issues at Martin Units 1 and 2 and Manatee Units 1
21 and 2.

- 22 • Martin Units 1 and 2: (1) The retirement of Martin Units 1 and 2 at the end of
23 2018 eliminated the need for approximately \$20 thousand in project activities

1 that were included in the original 2018 projections, and (2) an underrun of
2 \$46 thousand that was the result of sales tax credits applied in 2018.

- 3 • Manatee Units 1 and 2: (1) An underrun of approximately \$11 thousand in
4 sales tax credits that was applied in 2018, (2) an underrun of approximately
5 \$40 thousand due to the deferral of planned pipeline depth of cover work due
6 to the determination by survey that the areas in question are wetlands.

7

8 **Project 23. Spill Prevention, Control and Countermeasures**

9 Project expenditures are \$108,435 or 12.2% lower than previously projected. The
10 variance is primarily due to reduced vendor availability, which resulted in a lower
11 than projected number of projects completed during 2018. Additionally, the Turkey
12 Point nuclear units had an underrun due to efficiency improvements associated with
13 the installation of transformer containment berms.

14

15 **Project 29. SCR Consumables**

16 Project expenditures are \$79,768 or 15.0% higher than previously projected. The
17 variance is primarily associated with the Martin Unit 8 site (\$165 thousand). A full
18 evacuation of the anhydrous ammonia tank and system was required to repair
19 corroded piping, which also required a full cleaning, recoating and relabeling of the
20 tank, and touch up of other piping areas throughout the ammonia system. In addition,
21 the anhydrous ammonia that was evacuated had to be properly disposed and the tank
22 had to be refilled following completion of the repairs. This increase was partially

1 offset by a Manatee Unit 3 (\$85 thousand) underrun due to less maintenance required
2 than originally anticipated and consolidation of required training classes.

3
4 **Project 33. MATS Project**

5 Project expenditures are \$868,714 or 36.3% lower than previously projected. The
6 variance is primarily due to lower than projected consumption of powder-activated
7 carbon in the Scherer Unit 4 baghouse due to lower than projected generation output.

8
9 **Project 37. DeSoto Next Generation Solar Energy Center**

10 Project expenditures are \$63,461 or 11.0% higher than previously projected. The
11 variance is primarily due to higher than projected maintenance costs that included
12 replacement of certain combiner boxes, solar panels and connectors in order to
13 maintain the reliability of the site.

14
15 **Project 38. Space Coast Next Generation Solar Energy Center**

16 Project expenditures are \$93,042 or 23.7% lower than previously projected. The
17 variance is primarily due to lower than planned support costs. As FPL added new
18 solar facilities, the costs that support the facilities have been reduced through
19 optimized personnel assignments and employees' base locations that resulted in
20 spreading costs across more facilities.

21
22 **Project 42. Turkey Point Cooling Canal Monitoring Plan**

23 Project costs are \$17,780,211 or 62.9% lower than previously projected. FPL was

1 able to complete installation of the recovery and cluster wells at a cost that was \$8.8
2 million less than originally budgeted. Actual construction costs came in lower than
3 estimated, despite the need to construct an additional cluster well after the Recovery
4 Well System was complete. There was also an \$8 million reduction due to the
5 deferral of planned sediment removal activities, which were deferred due to adequate
6 thermal efficiency of the cooling canal system in 2018.

7
8 **Project 45. 800 MW Unit ESP**

9 Project expenditures are \$84,911 or 11.3% higher than previously projected. The
10 variance is primarily due to an increased scope of work at Manatee Units 1&2 for
11 items identified during the annual inspections of the ESPs. The identified items were
12 related to three key areas: weather enclosure, penthouse, and ESP internals, all of
13 which required additional maintenance to ensure reliability. In addition, both of the
14 ash silos had all of the external metal flashing replaced due to corroded material.
15 This resulted in the project expenses increasing \$157 thousand over the original
16 budget plan for this work. This was partially offset by a \$74 thousand reduction at
17 Martin Units 1&2 associated with their retirement on December 31, 2018. In
18 anticipation of the retirement, less maintenance was performed on the ESPs
19 throughout the year resulting in the \$40 thousand underrun in payroll and \$34
20 thousand underrun in outside services.

21
22 **Project 47. NPDES Permit Renewal Requirements**

23 Project expenditures are \$164,728 or 33.8% lower than previously projected. The

1 variance is primarily due to a delay in beginning the Florida Department of
2 Environmental Protection-approved chlorine dioxide test. Additional evaluations of
3 the chlorine dioxide injection system were required to ensure that the chlorine
4 dioxide could be injected as safely and with as little impact to the environment as
5 possible.

6
7 **Project 50. Steam Electric Effluent Guidelines Revised Rules**

8 Project expenditures are \$100,144 or 33.9% lower than previously projected. The
9 variance is primarily due to lower than projected expenditures by Southern Company
10 Services associated with delays in the effective date of the Steam Electric Effluent
11 Limitation Guidelines Rule, and potential changes to effluent limitations for flue gas
12 desulfurization-related wastewater at Plant Scherer.

13
14 **Capital Variance Explanations**

15
16 **Project 41. Manatee Temporary Heating System**

17 Project costs are \$100,235 or 20.9% lower than previously projected. The variance is
18 related to delays in the project schedule that resulted from delays in equipment
19 deliveries, including the pumps that are needed for the heating system. Temporary
20 heaters were rented in order to maintain compliance during the delays.

21
22 **Project 42. Turkey Point Cooling Canal Monitoring Plan**

23 Project costs are \$323,168 or 7.2% lower than previously projected. The variance is

1 primarily due to a delay in the commencement of the Turning Basin and Turtle Point
2 Backfill activities due to permitting delays. These activities were deferred to 2019.

3

4 **Project 54. Coal Combustion Residuals**

5 Project costs are \$405,211 or 12.5% lower than previously projected. The variance is
6 primarily due to changes in Southern Company Services' schedule for engineering
7 evaluation and analysis of the ash pond project at Plant Scherer.

8 **Q. Does this conclude your testimony?**

9 A. Yes, it does.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-1A

JANUARY 2018 THROUGH DECEMBER 2018

	2018
1. Over/(Under) Recovery for the Current Period (Form 42-2A, Line 5)	\$15,281,286
2. Interest Provision (Form 42-2A, Line 6)	\$1,295,885
3. Total	<u>\$16,577,171</u>
4. Actual/Estimated Over/(Under) Recovery for the Same Period ^(a)	(\$6,713,285)
5. Interest Provision	\$1,098,865
6. Total	<u>(\$5,614,420)</u>
7. Net True-Up for the period Over/(Under)	<u><u>\$22,191,591</u></u>

^(a) Approved in Order No. PSC-2018-0594-FOF-EI issued on December 20, 2018

Note: Totals may not add due to rounding

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-2A

JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1. ECRC Revenues (net of Revenue Taxes)	\$12,072,440	\$11,179,087	\$11,069,185	\$11,616,141	\$12,931,992	\$14,029,118	\$12,104,994	\$12,518,931	\$11,827,003	\$11,957,068	\$10,342,163	\$8,998,429	\$140,646,550
2. True-up Provision	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$4,389,174	\$52,670,082
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	\$16,461,613	\$15,568,260	\$15,458,359	\$16,005,315	\$17,321,166	\$18,418,292	\$16,494,167	\$16,908,105	\$16,216,176	\$16,346,241	\$14,731,336	\$13,387,603	\$193,316,632
4. Jurisdictional ECRC Costs													
a. O&M Activities (Form 42-5A - 2, Line 9)	\$2,578,339	\$2,614,067	\$3,001,947	\$2,800,321	\$2,970,802	\$1,280,048	\$2,702,643	\$2,589,241	\$2,457,639	\$2,442,359	\$2,845,456	\$3,461,932	\$31,744,795
b. Capital Investment Projects (Form 42-7A, Line 8)	\$12,253,628	\$12,235,249	\$12,232,418	\$12,235,253	\$12,264,930	\$12,304,042	\$12,153,030	\$12,169,335	\$12,201,110	\$12,218,478	\$12,213,886	\$11,809,194	\$146,290,552
c. Total Jurisdictional ECRC Costs	\$14,831,967	\$14,849,316	\$15,234,365	\$15,035,574	\$15,235,732	\$13,584,090	\$14,855,673	\$14,758,576	\$14,658,749	\$14,660,837	\$15,059,342	\$15,271,126	\$178,035,347
5. Over/(Under) Recovery (Line 3 - Line 4c)	\$1,629,646	\$718,944	\$223,993	\$969,741	\$2,085,433	\$4,834,202	\$1,638,494	\$2,149,529	\$1,557,428	\$1,685,405	(\$328,006)	(\$1,883,523)	\$15,281,286
6. Interest Provision (Form 42-3A, Line 10)	\$104,944	\$102,334	\$110,091	\$111,675	\$107,425	\$109,874	\$111,586	\$107,653	\$109,667	\$112,296	\$107,700	\$100,640	\$1,295,885
7. Prior Periods True-Up to be (Collected)/Refunded	\$52,670,082	\$50,015,498	\$46,447,602	\$42,392,513	\$39,084,756	\$36,888,440	\$37,443,342	\$34,804,249	\$32,672,258	\$29,950,179	\$27,358,706	\$22,749,227	\$52,670,082
a. Deferred True-Up (Form 42-1A, Line 7) ^(a)	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081	\$31,560,081
8. True-Up Collected/(Refunded) (See Line 2)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$4,389,174)	(\$52,670,082)
9. End of Period True-Up (Lines 5+6+7+7a+8)	\$81,575,579	\$78,007,683	\$73,952,594	\$70,644,837	\$68,448,521	\$69,003,423	\$66,364,330	\$64,232,339	\$61,510,260	\$58,918,787	\$54,309,308	\$48,137,252	\$16,577,171
10. Adjustments to Period Total True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total Net True-Up (Lines 9+10)	\$81,575,579	\$78,007,683	\$73,952,594	\$70,644,837	\$68,448,521	\$69,003,423	\$66,364,330	\$64,232,339	\$61,510,260	\$58,918,787	\$54,309,308	\$48,137,252	\$16,577,171

^(a) From FPL's 2017 Revised Final True-up filed on July 25, 2018 and approved by the PSC in decision PSC-2018-0594-FOF-EI.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-3A

JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1. Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	\$84,230,163	\$81,575,579	\$78,007,683	\$73,952,594	\$70,644,837	\$68,448,521	\$69,003,423	\$66,364,330	\$64,232,339	\$61,510,260	\$58,918,787	\$54,309,308	N/A
2. Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	\$81,470,635	\$77,905,350	\$73,842,503	\$70,533,161	\$68,341,097	\$68,893,550	\$66,252,744	\$64,124,686	\$61,400,593	\$58,806,492	\$54,201,608	\$48,036,612	N/A
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$165,700,798	\$159,480,929	\$151,850,186	\$144,485,756	\$138,985,934	\$137,342,071	\$135,256,167	\$130,489,016	\$125,632,932	\$120,316,752	\$113,120,395	\$102,345,920	N/A
4. Average True-Up Amount (Line 3 x 1/2)	\$82,850,399	\$79,740,464	\$75,925,093	\$72,242,878	\$69,492,967	\$68,671,035	\$67,628,083	\$65,244,508	\$62,816,466	\$60,158,376	\$56,560,198	\$51,172,960	N/A
5. Interest Rate (First Day of Reporting Month)	1.58000%	1.46000%	1.62000%	1.86000%	1.85000%	1.86000%	1.98000%	1.98000%	1.98000%	2.21000%	2.27000%	2.30000%	N/A
6. Interest Rate (First Day of Subsequent Month)	1.46000%	1.62000%	1.86000%	1.85000%	1.86000%	1.98000%	1.98000%	1.98000%	2.21000%	2.27000%	2.30000%	2.42000%	N/A
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	3.04000%	3.08000%	3.48000%	3.71000%	3.71000%	3.84000%	3.96000%	3.96000%	4.19000%	4.48000%	4.57000%	4.72000%	N/A
8. Average Interest Rate (Line 7 x 1/2)	1.52000%	1.54000%	1.74000%	1.85500%	1.85500%	1.92000%	1.98000%	1.98000%	2.09500%	2.24000%	2.28500%	2.36000%	N/A
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.12667%	0.12833%	0.14500%	0.15458%	0.15458%	0.16000%	0.16500%	0.16500%	0.17458%	0.18667%	0.19042%	0.19667%	N/A
10. Interest Provision for the Month (Line 4 x Line 9)	\$104,944	\$102,334	\$110,091	\$111,675	\$107,425	\$109,874	\$111,586	\$107,653	\$109,667	\$112,296	\$107,700	\$100,640	\$1,295,885

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-4A

JANUARY 2018 THROUGH DECEMBER 2018
VARIANCE REPORT OF O&M ACTIVITIES

(1)	(2)	(3)	(4)	(5)
O&M Projects	ECRC - 2018 Final True-Up ^(a)	ECRC - 2018 Actual/Estimated ^(b)	Dif. ECRC - 2018 Final True-up - Actual/Estimated ^(c)	% Dif. ECRC - 2018 Final True-up - Actual/Estimated ^(d)
1 - Air Operating Permit Fees	\$378,722	\$287,797	\$90,925	31.6%
3a - Continuous Emission Monitoring Systems	\$334,885	\$337,938	(\$3,053)	(0.9%)
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	\$242,985	\$699,377	(\$456,392)	(65.3%)
8a - Oil Spill Clean-up/Response Equipment	\$278,655	\$273,045	\$5,610	2.1%
NA-Amortization of Gains on Sales of Emissions Allowances	(\$345)	(\$339)	(\$6)	1.8%
14 - NPDES Permit Fees	\$69,200	\$69,200	\$0	0.0%
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	\$2,917,909	\$2,619,748	\$298,161	11.4%
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	\$1,477,874	\$1,066,231	\$411,643	38.6%
21 - St. Lucie Turtle Nets	\$204,824	\$103,420	\$101,404	98.1%
22 - Pipeline Integrity Management	(\$36,374)	\$80,476	(\$116,850)	(145.2%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$782,316	\$890,752	(\$108,435)	(12.2%)
24 - Manatee Reburn	\$84,687	\$116,892	(\$32,205)	(27.6%)
27 - Lowest Quality Water Source	\$135,375	\$142,896	(\$7,520)	(5.3%)
28 - CWA 316(b) Phase II Rule	\$1,320,062	\$1,441,646	(\$121,584)	(8.4%)
29 - SCR Consumables	\$612,248	\$532,480	\$79,768	15.0%
31 - Clean Air Interstate Rule (CAIR) Compliance	\$4,793,609	\$4,797,154	(\$3,545)	(0.1%)
33 - MATS Project	\$1,526,983	\$2,395,698	(\$868,714)	(36.3%)
35 - Martin Plant Drinking Water System Compliance	\$35,372	\$36,715	(\$1,343)	(3.7%)
37 - DeSoto Next Generation Solar Energy Center	\$639,323	\$575,861	\$63,461	11.0%
38 - Space Coast Next Generation Solar Energy Center	\$298,832	\$391,873	(\$93,042)	(23.7%)
39 - Martin Next Generation Solar Energy Center	\$4,583,474	\$4,325,647	\$257,828	6.0%
41 - Manatee Temporary Heating System	\$636,738	\$663,434	(\$26,697)	(4.0%)
42 - Turkey Point Cooling Canal Monitoring Plan	\$10,488,164	\$28,268,375	(\$17,780,211)	(62.9%)
45 - 800 MW Unit ESP	\$837,306	\$752,395	\$84,911	11.3%
47 - NPDES Permit Renewal Requirements	\$322,826	\$487,554	(\$164,728)	(33.8%)
48 - Industrial Boiler MACT	\$12,952	\$17,000	(\$4,048)	(23.8%)
50 - Steam Electric Effluent Guidelines Revised Rules	\$195,356	\$295,500	(\$100,144)	(33.9%)
51 - Gopher Tortoise Relocations	\$12,289	\$24,649	(\$12,360)	(50.1%)
54 - Coal Combustion Residuals	\$0	\$0	\$0	N/A
55 - Solar Site Avian Monitoring and Reporting	\$70,228	\$69,777	\$451	0.6%
Total	\$33,256,473	\$51,763,189	(\$18,506,716)	(35.8%)

^(a) The 12-Month Totals on Form 42-5A

^(b) The approved projected amount in accordance with FPSC Order No. PSC-2018-0594-FOF-EI

^(c) Column (2) - Column (3)

^(d) Column (4) / Column (3)

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

JANUARY 2018 THROUGH DECEMBER 2018

VARIANCE REPORT OF O&M ACTIVITIES

(1)	(2)	(3)	(4)	(5)
	ECRC - 2018 Final True-Up ^(a)	ECRC - 2018 Actual/Estimated ^(b)	Dif. ECRC - 2018 Final True-up - Actual/Estimated ^(c)	% Dif. ECRC - 2018 Final True-up - Actual/Estimated ^(d)
2. Total of O&M Activities	\$33,256,473	\$51,763,189	(\$18,506,716)	(35.8%)
3. Recoverable Costs Allocated to Energy	\$20,041,878	\$38,424,867	(\$18,382,989)	(47.8%)
4a. Recoverable Costs Allocated to CP Demand	\$10,296,686	\$10,718,574	(\$421,888)	(3.9%)
4b. Recoverable Costs Allocated to GCP Demand	\$2,917,909	\$2,619,748	\$298,161	11.4%
7. Jurisdictional Energy Recoverable Costs	\$19,155,216	\$36,764,141	(\$17,608,925)	(47.9%)
8a. Jurisdictional CP Demand Recoverable Costs	\$9,671,670	\$10,098,559	(\$426,889)	(4.2%)
8b. Jurisdictional GCP Demand Recoverable Costs	\$2,917,909	\$2,619,748	\$298,161	11.4%
9. Total Jurisdictional Recoverable Costs for O&M Activities	<u>\$31,744,795</u>	<u>\$49,482,448</u>	<u>(\$17,737,653)</u>	<u>(35.8%)</u>

^(a) The 12-Month Totals on Form 42-5A

^(b) The approved projected amount in accordance with FPSC Order No. PSC-2018-0594-FOF-EI

^(c) Column (2) - Column (3)

^(d) Column (4) / Column (3)

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Projects	Strata	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	TOTAL
1 - Air Operating Permit Fees	Base	\$11,135	\$11,135	\$11,135	\$11,135	\$11,135	\$11,135	\$11,135	\$11,135	\$11,135	\$11,135	\$11,135	\$11,135	\$133,620
1 - Air Operating Permit Fees	Intermediate	\$6,652	\$8,183	\$22,674	\$8,039	\$8,039	\$9,459	\$9,459	\$9,459	\$31,189	\$10,557	\$13,297	\$20,000	\$157,007
1 - Air Operating Permit Fees	Peaking	\$3,853	\$4,564	(\$6,561)	\$4,564	\$4,564	\$8,039	\$8,039	\$8,039	\$9,667	\$9,667	\$16,829	\$16,829	\$88,095
3a - Continuous Emission Monitoring Systems	Intermediate	\$24,019	\$8,074	\$43,465	\$7,164	\$17,484	\$1,886	\$34,298	\$24,863	\$20,820	\$34,250	\$35,857	\$13,611	\$265,794
3a - Continuous Emission Monitoring Systems	Peaking	\$5,192	\$2,743	\$5,655	\$1,809	\$24,603	\$398	\$14,213	\$9,656	\$4,084	(\$7,111)	\$7,408	\$441	\$69,091
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,845	\$0	\$0	\$8,845
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	\$0	\$0	(\$1,850)	(\$27,412)	\$0	\$3,668	\$0	\$8,817	\$0	\$1,188	\$0	\$222,172	\$206,583
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	\$99,755	\$17,699	(\$105,919)	(\$26,029)	\$6,470	\$5,329	\$0	\$12,624	\$13,156	\$4,471	\$0	\$0	\$27,557
8a - Oil Spill Clean-up/Response Equipment	Base	\$2	(\$98)	\$0	\$53	\$0	\$93	\$16	\$0	\$6	(\$324)	\$71	\$3	(\$179)
8a - Oil Spill Clean-up/Response Equipment	Intermediate	\$1,054	\$1,644	\$994	\$4,411	\$1,409	\$3,020	\$1,461	\$5,075	\$2,995	\$2,420	\$4,073	\$2,221	\$30,775
8a - Oil Spill Clean-up/Response Equipment	Peaking	\$8,539	\$12,788	\$8,042	\$35,965	\$11,400	\$24,924	\$11,900	\$41,060	\$24,258	\$17,878	\$33,324	\$17,981	\$248,059
14 - NPDES Permit Fees	Base	\$11,500	\$0	\$2,560	(\$2,560)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,500
14 - NPDES Permit Fees	Intermediate	\$28,260	\$0	\$13,500	(\$13,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,260
14 - NPDES Permit Fees	Peaking	\$29,440	\$0	\$0	\$7,500	(\$7,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,440
17a - Disposal of Non-Containerized Liquid Waste	Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17a - Disposal of Non-Containerized Liquid Waste	Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	Distribution	\$142,268	\$170,484	\$257,200	\$273,496	\$338,379	\$64,582	\$355,374	\$191,792	\$178,334	\$294,369	\$93,936	\$557,694	\$2,917,909
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	Transmission	\$29,940	\$49,767	\$396,521	\$146,109	\$81,708	\$26,604	\$33,016	\$47,765	\$27,638	\$112,524	\$350,948	\$175,332	\$1,477,874
21 - St. Lucie Turtle Nets	Base	(\$6,580)	\$0	\$0	\$0	\$0	\$0	\$66,016	\$37,938	\$60,179	\$18,405	\$13,965	\$14,900	\$204,824
NA-Amortization of Gains on Sales of Emissions Allowances	Base	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$7)	(\$7)	\$6	(\$7)	(\$7)	(\$7)	(\$7)	(\$57)
NA-Amortization of Gains on Sales of Emissions Allowances	Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NA-Amortization of Gains on Sales of Emissions Allowances	Intermediate	(\$16)	(\$16)	(\$16)	(\$16)	(\$16)	(\$16)	(\$16)	(\$16)	(\$16)	(\$16)	(\$16)	(\$16)	(\$191)
NA-Amortization of Gains on Sales of Emissions Allowances	Peaking	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$97)
22 - Pipeline Integrity Management	Intermediate	\$0	\$2,115	(\$5,270)	(\$18,539)	\$0	\$0	\$0	\$0	\$0	\$6,601	\$0	\$0	(\$15,093)
22 - Pipeline Integrity Management	Peaking	\$0	\$2,983	(\$7,431)	(\$26,141)	\$0	\$0	\$0	\$0	\$0	\$9,308	\$0	\$0	(\$21,281)
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$47,588	\$45,406	\$36,825	\$39,318	\$52,503	\$26,766	\$42,863	\$50,815	\$103,155	(\$31,180)	\$68,537	\$106,887	\$589,484
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$4,684	\$4,851	\$2,521	\$1,376	\$596	\$275	\$1,513	\$14,852	\$0	\$0	\$79	\$546	\$31,292
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$4,654	\$7,050	\$3,327	\$3,100	\$5,728	\$1,138	\$158	\$0	\$0	\$101	\$0	\$25,255	
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$12,388	\$11,464	\$9,847	\$10,865	\$12,936	\$6,317	\$10,605	\$12,711	\$11,032	\$15,283	\$12,869	\$9,968	\$136,286
24 - Manatee Reburn	Peaking	\$0	\$5	\$3,950	(\$38,706)	\$3,240	\$10,854	\$26,821	\$0	\$0	\$885	\$63,905	\$13,733	\$84,687
27 - Lowest Quality Water Source	Intermediate	\$11,366	\$11,098	\$12,014	\$11,777	\$10,771	\$11,246	\$11,669	\$11,651	\$11,577	\$10,764	\$10,460	\$10,982	\$135,375
28 - CWA 316(b) Phase II Rule	Base	\$12,410	\$18,038	\$16,356	\$16,120	\$4,557	\$12,334	\$20,698	\$27,441	\$19,105	\$14,550	\$4,342	\$39,319	\$205,271
28 - CWA 316(b) Phase II Rule	Intermediate	\$42,581	\$134,478	\$92,062	\$73,629	\$83,024	\$88,541	\$82,795	\$83,041	\$79,035	\$55,029	\$101,497	\$63,573	\$979,287
28 - CWA 316(b) Phase II Rule	Peaking	\$10,854	\$16,079	\$14,786	\$9,862	\$13,533	\$14,609	\$8,557	\$4,592	\$14,338	\$7,466	\$12,520	\$8,309	\$135,504
29 - SCR Consumables	Intermediate	\$20,484	\$47,106	\$19,491	\$19,543	\$19,949	\$19,895	\$17,162	\$42,860	\$37,662	\$111,983	\$109,928	\$146,184	\$612,248
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	\$401,481	\$332,370	\$364,911	\$607,589	\$614,702	(\$283,052)	\$369,320	\$748,318	\$411,913	\$348,729	\$273,408	\$292,303	\$4,481,993
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	\$16,507	\$44,679	\$25,865	\$28,231	\$25,567	\$34,920	\$16,068	\$26,408	\$26,652	\$28,232	\$14,573	\$23,915	\$311,616
33 - MATS Project	Base	\$157,019	\$119,927	\$84,969	\$46,910	\$86,816	\$39,820	\$33,261	\$207,822	\$222,009	\$169,866	\$157,063	\$201,501	\$1,526,983
35 - Martin Plant Drinking Water System Compliance	Peaking	\$0	\$7,500	\$2,553	\$5,722	\$53	\$5,000	\$903	\$53	\$8,156	\$143	\$5,236	\$53	\$35,372
37 - DeSoto Next Generation Solar Energy Center	Solar	\$35,050	\$29,342	\$42,163	\$24,586	\$29,719	\$37,899	\$53,661	\$81,435	\$83,804	\$45,936	\$94,472	\$81,256	\$639,323
38 - Space Coast Next Generation Solar Energy Center	Solar	\$26,515	\$40,327	\$18,299	\$15,600	\$57,299	\$13,610	\$13,149	\$27,106	\$20,240	\$15,057	\$18,313	\$33,318	\$298,832
39 - Martin Next Generation Solar Energy Center	Intermediate	\$428,249	\$413,861	\$291,951	\$320,185	\$325,591	\$247,866	\$389,083	\$294,582	\$372,354	\$330,668	\$508,117	\$660,968	\$4,583,474
41 - Manatee Temporary Heating System	Intermediate	\$287	\$1,944	\$35,048	\$43,774	\$14,042	\$76,560	\$142,838	\$257,455	\$12,139	\$2,201	\$9,019	\$41,432	\$636,738
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$1,018,514	\$1,000,284	\$1,389,114	\$1,209,272	\$1,146,693	\$686,165	\$949,314	\$332,720	\$686,230	\$656,703	\$874,920	\$638,236	\$10,488,164
45 - 800 MW Unit ESP	Peaking	\$33,154	\$66,540	\$47,593	\$53,336	\$26,341	\$103,972	\$51,538	\$43,635	\$38,487	\$242,834	\$40,356	\$89,520	\$837,306
47 - NPDES Permit Renewal Requirements	Base	\$0	\$0	\$0	\$39,946	\$54,374	\$19,667	\$13,651	\$24,313	\$0	\$49,574	\$0	\$88,624	\$290,150
47 - NPDES Permit Renewal Requirements	Intermediate	\$472	\$0	\$8,043	(\$1,310)	\$0	\$4,475	\$447	\$0	\$472	\$8,063	\$2,425	\$0	\$23,087
47 - NPDES Permit Renewal Requirements	Peaking	\$601	\$0	\$3,087	(\$874)	\$0	\$3,087	\$0	\$0	\$601	\$0	\$3,087	\$0	\$9,589
48 - Industrial Boiler MACT	Base	\$557	\$86	\$0	\$0	\$412	\$0	\$0	\$0	\$0	\$1,018	\$0	\$0	\$2,072
48 - Industrial Boiler MACT	Peaking	\$2,924	\$451	\$0	\$0	\$2,162	\$0	\$0	\$0	\$0	\$5,343	\$0	\$0	\$10,880
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$15,318	\$92,029	\$328	\$3,337	\$12,563	\$3,783	\$19,498	\$11,151	\$6,955	\$9,260	\$18,773	\$2,361	\$195,356
51 - Gopher Tortoise Relocations	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,667	\$2,667
51 - Gopher Tortoise Relocations	Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,800	\$7,822	\$0	\$9,622
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,181	\$26,258	\$13,109	\$12,679	\$70,228
Total		\$2,698,662	\$2,736,967	\$3,159,790	\$2,929,223	\$3,100,833	\$1,344,853	\$2,820,467	\$2,711,165	\$2,567,527	\$2,560,618	\$3,005,747	\$3,620,622	\$33,256,473

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-5A

JANUARY 2018 THROUGH DECEMBER 2018

O&M ACTIVITIES

O&M Project	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	\$133,620	95.7811%	\$127,983	\$127,983	\$0	\$0
1 - Air Operating Permit Fees	Intermediate	\$157,007	94.2579%	\$147,991	\$147,991	\$0	\$0
1 - Air Operating Permit Fees	Peaking	\$88,095	94.8545%	\$83,562	\$83,562	\$0	\$0
3a - Continuous Emission Monitoring Systems	Intermediate	\$265,794	94.2579%	\$250,532	\$250,532	\$0	\$0
3a - Continuous Emission Monitoring Systems	Peaking	\$69,091	94.8545%	\$65,536	\$65,536	\$0	\$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	\$8,845	95.6652%	\$8,462	\$0	\$8,462	\$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	\$206,583	94.1431%	\$194,483	\$0	\$194,483	\$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	\$27,557	94.7386%	\$26,107	\$0	\$26,107	\$0
8a - Oil Spill Clean-up/Response Equipment	Base	(\$179)	95.7811%	(\$172)	(\$172)	\$0	\$0
8a - Oil Spill Clean-up/Response Equipment	Intermediate	\$30,775	94.2579%	\$29,008	\$29,008	\$0	\$0
8a - Oil Spill Clean-up/Response Equipment	Peaking	\$248,059	94.8545%	\$235,295	\$235,295	\$0	\$0
14 - NPDES Permit Fees	Base	\$11,500	95.6652%	\$11,001	\$0	\$11,001	\$0
14 - NPDES Permit Fees	Intermediate	\$28,260	94.1431%	\$26,605	\$0	\$26,605	\$0
14 - NPDES Permit Fees	Peaking	\$29,440	94.7386%	\$27,891	\$0	\$27,891	\$0
17a - Disposal of Non-Containerized Liquid Waste	Base	\$0	95.7811%	\$0	\$0	\$0	\$0
17a - Disposal of Non-Containerized Liquid Waste	Peaking	\$0	94.8545%	\$0	\$0	\$0	\$0
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	Distribution	\$2,917,909	100.0000%	\$2,917,909	\$0	\$0	\$2,917,909
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	Transmission	\$1,477,874	88.7974%	\$1,312,313	\$0	\$1,312,313	\$0
21 - St. Lucie Turtle Nets	Base	\$204,824	95.6652%	\$195,945	\$0	\$195,945	\$0
NA-Amortization of Gains on Sales of Emissions Allowances	Base	(\$57)	95.7811%	(\$55)	(\$55)	\$0	\$0
NA-Amortization of Gains on Sales of Emissions Allowances	Intermediate	(\$191)	94.2579%	(\$180)	(\$180)	\$0	\$0
NA-Amortization of Gains on Sales of Emissions Allowances	Peaking	(\$97)	94.8545%	(\$92)	(\$92)	\$0	\$0
NA-Amortization of Gains on Sales of Emissions Allowances	Distribution	\$0	100.0000%	\$0	\$0	\$0	\$0
22 - Pipeline Integrity Management	Intermediate	(\$15,093)	94.1431%	(\$14,209)	\$0	(\$14,209)	\$0
22 - Pipeline Integrity Management	Peaking	(\$21,281)	94.7386%	(\$20,161)	\$0	(\$20,161)	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$31,292	94.1431%	\$29,459	\$0	\$29,459	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$25,255	94.7386%	\$23,926	\$0	\$23,926	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$589,484	100.0000%	\$589,484	\$0	\$589,484	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$136,286	88.7974%	\$121,018	\$0	\$121,018	\$0
24 - Manatee Return	Peaking	\$84,687	94.8545%	\$80,329	\$80,329	\$0	\$0
27 - Lowest Quality Water Source	Intermediate	\$135,375	94.1431%	\$127,446	\$0	\$127,446	\$0
28 - CWA 316(b) Phase II Rule	Base	\$205,271	95.6652%	\$196,373	\$0	\$196,373	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$979,287	94.1431%	\$921,931	\$0	\$921,931	\$0
28 - CWA 316(b) Phase II Rule	Peaking	\$135,504	94.7386%	\$128,375	\$0	\$128,375	\$0
29 - SCR Consumables	Intermediate	\$612,248	94.2579%	\$577,092	\$577,092	\$0	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	\$4,481,993	95.7811%	\$4,292,902	\$4,292,902	\$0	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	\$0	94.2579%	\$0	\$0	\$0	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	\$311,616	94.8545%	\$295,582	\$295,582	\$0	\$0
33 - MATS Project	Base	\$1,526,983	95.7811%	\$1,462,561	\$1,462,561	\$0	\$0
35 - Martin Plant Drinking Water System Compliance	Peaking	\$35,372	94.7386%	\$33,511	\$0	\$33,511	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$639,323	95.6652%	\$611,609	\$0	\$611,609	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$298,832	95.6652%	\$285,878	\$0	\$285,878	\$0
39 - Martin Next Generation Solar Energy Center	Intermediate	\$4,583,474	94.1431%	\$4,315,025	\$0	\$4,315,025	\$0
41 - Manatee Temporary Heating System	Intermediate	\$636,738	94.2579%	\$600,176	\$600,176	\$0	\$0
41 - Manatee Temporary Heating System	Peaking	\$0	94.8545%	\$0	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$10,488,164	95.7811%	\$10,045,679	\$10,045,679	\$0	\$0
45 - 800 MW Unit ESP	Peaking	\$837,306	94.8545%	\$794,222	\$794,222	\$0	\$0
47 - NPDES Permit Renewal Requirements	Base	\$290,150	95.6652%	\$277,573	\$0	\$277,573	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$23,087	94.1431%	\$21,735	\$0	\$21,735	\$0
47 - NPDES Permit Renewal Requirements	Peaking	\$9,589	94.7386%	\$9,084	\$0	\$9,084	\$0
48 - Industrial Boiler MACT	Base	\$2,072	95.6652%	\$1,983	\$0	\$1,983	\$0
48 - Industrial Boiler MACT	Peaking	\$10,880	94.7386%	\$10,307	\$0	\$10,307	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$195,356	95.6652%	\$186,888	\$0	\$186,888	\$0
51 - Gopher Tortoise Relocations	Intermediate	\$2,667	94.1431%	\$2,510	\$0	\$2,510	\$0
51 - Gopher Tortoise Relocations	Peaking	\$9,622	94.7386%	\$9,116	\$0	\$9,116	\$0
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	Intermediate	\$0	94.1431%	\$0	\$0	\$0	\$0
54 - Coal Combustion Residuals	Base	\$0	95.6652%	\$0	\$0	\$0	\$0
55 - Solar Site Avian Monitoring and Reporting	Solar	\$70,228	95.7811%	\$67,265	\$67,265	\$0	\$0
Total		\$33,256,473		\$31,744,795	\$19,155,216	\$9,671,670	\$2,917,909

ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
 JANUARY 2019 THROUGH DECEMBER 2019
 O&M ACTIVITIES

FORM 42-5A

	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
2. Total of O&M Activities	\$2,698,662	\$2,736,967	\$3,159,790	\$2,929,223	\$3,100,833	\$1,344,853	\$2,820,467	\$2,711,165	\$2,567,527	\$2,560,618	\$3,005,747	\$3,620,622	\$33,256,473
3. Recoverable Costs Allocated to Energy - Base	\$1,588,148	\$1,463,614	\$1,850,124	\$1,874,955	\$1,859,342	\$454,155	\$1,363,038	\$1,300,000	\$1,331,285	\$1,086,102	\$1,316,591	\$1,143,169	\$16,630,524
Recoverable Costs Allocated to Energy - Intermediate	\$52,480	\$66,935	\$121,656	\$82,915	\$60,908	\$110,805	\$205,201	\$339,695	\$104,788	\$161,396	\$172,158	\$223,432	\$1,702,370
Recoverable Costs Allocated to Energy - Peaking	\$67,237	\$131,310	\$84,536	\$85,191	\$95,706	\$183,100	\$128,572	\$128,790	\$103,140	\$292,377	\$176,387	\$162,411	\$1,638,757
Recoverable Costs Allocated to Energy - Solar	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,181	\$26,258	\$13,109	\$12,679	\$70,228
4. Recoverable Costs Jurisdictionalized on 12 CP Demand - Transmission	\$42,329	\$61,231	\$406,368	\$156,974	\$94,644	\$32,920	\$43,621	\$60,477	\$38,670	\$127,807	\$363,817	\$185,301	\$1,614,159
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Base	\$33,206	\$110,152	\$19,244	\$56,842	\$71,906	\$35,785	\$119,864	\$100,843	\$86,239	\$101,651	\$37,080	\$145,205	\$918,018
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Intern.	\$515,612	\$566,403	\$412,970	\$346,205	\$419,982	\$356,071	\$485,506	\$412,943	\$463,438	\$412,313	\$622,579	\$960,908	\$5,974,932
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Peaking	\$148,229	\$51,762	(\$89,596)	(\$26,859)	\$20,446	\$29,162	\$9,617	\$17,269	\$36,251	\$28,531	\$28,766	\$8,362	\$261,938
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Solar	\$61,565	\$69,669	\$60,462	\$40,186	\$87,018	\$51,509	\$66,810	\$108,541	\$104,044	\$60,993	\$112,786	\$114,573	\$938,155
Recoverable Costs Jurisdictionalized on 12 CP Demand - Distribution	\$47,588	\$45,406	\$36,825	\$39,318	\$52,503	\$26,766	\$42,863	\$50,815	\$103,155	(\$31,180)	\$68,537	\$106,887	\$589,484
5. Recoverable Costs Jurisdictionalized on GCP Demand - Distribution	\$142,268	\$170,484	\$257,200	\$273,496	\$338,379	\$64,582	\$355,374	\$191,792	\$178,334	\$294,369	\$93,936	\$557,694	\$2,917,909
6. Retail Production Energy Jurisdictional Factor - Base	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%
Retail Production Energy Jurisdictional Factor - Intermediate	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%
Retail Production Energy Jurisdictional Factor - Peaking	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%
Retail Production Energy Jurisdictional Factor - Solar	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%
7. Retail Distribution Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%
Retail Transmission Demand Jurisdictional Factor	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%
Retail Production Demand Jurisdictional Factor - Base	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%
Retail Production Demand Jurisdictional Factor - Intermediate	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%
Retail Production Demand Jurisdictional Factor - Peaking	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%
Retail Production Demand Jurisdictional Factor - Solar	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%
8. Jurisdictional Recoverable Costs - Transmission	\$37,587	\$54,372	\$360,844	\$139,389	\$84,041	\$29,232	\$38,735	\$53,702	\$34,338	\$113,490	\$323,060	\$164,542	\$1,433,331
Jurisdictional Recoverable Costs - Production - Base	\$1,552,912	\$1,507,243	\$1,790,479	\$1,850,231	\$1,849,687	\$469,228	\$1,420,201	\$1,341,626	\$1,357,621	\$1,137,525	\$1,296,518	\$1,233,851	\$16,807,122
Jurisdictional Recoverable Costs - Production - Intermediate	\$534,880	\$596,321	\$503,453	\$404,082	\$452,795	\$439,659	\$650,489	\$708,948	\$535,067	\$540,293	\$748,387	\$1,115,231	\$7,229,605
Jurisdictional Recoverable Costs - Production - Peaking	\$204,207	\$173,592	(\$4,696)	\$55,362	\$110,152	\$201,306	\$131,067	\$138,523	\$132,176	\$304,362	\$194,564	\$161,976	\$1,802,592
Jurisdictional Recoverable Costs - Production - Solar	\$58,896	\$66,649	\$57,841	\$38,444	\$83,246	\$49,276	\$63,914	\$103,836	\$116,948	\$83,499	\$120,453	\$121,751	\$964,752
Jurisdictional Recoverable Costs - Distribution	\$189,857	\$215,891	\$294,025	\$312,814	\$390,882	\$91,347	\$398,237	\$242,607	\$281,489	\$263,189	\$162,473	\$664,582	\$3,507,392
9. Total Jurisdictional Recoverable Costs for O&M Activities	\$2,578,339	\$2,614,067	\$3,001,947	\$2,800,321	\$2,970,802	\$1,280,048	\$2,702,643	\$2,589,241	\$2,457,639	\$2,442,359	\$2,845,456	\$3,461,932	\$31,744,795

ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
 JANUARY 2018 THROUGH DECEMBER 2018
 VARIANCE REPORT OF CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

(1)	(2)	(3)	(4)	(5)
Capital Projects	ECRC - 2018 Final True-Up ^(a)	ECRC - 2018 Actual/Estimated ^(b)	Dif. ECRC - 2018 Final True-up - Actual/Estimated ^(c)	% Dif. ECRC - 2018 Final True-up - Actual/Estimated ^(d)
2 - Low NOX Burner Technology	\$62,269	\$62,269	(\$0)	(0.0%)
3 - Continuous Emission Monitoring Systems	\$563,973	\$596,293	(\$32,320)	(5.4%)
5 - Maintenance of Stationary Above Ground Fuel Storage Tanks	\$1,673,997	\$1,672,922	\$1,075	0.1%
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	\$1,782	\$1,782	(\$0)	(0.0%)
8 - Oil Spill Clean-up/Response Equipment	\$148,489	\$152,108	(\$3,619)	(2.4%)
10 - Relocate Storm Water Runoff	\$6,513	\$6,513	\$0	0.0%
NA-Amortization of Gains on Sales of Emissions Allowances	(\$56)	(\$57)	\$1	(1.4%)
12 - Scherer Discharge Pipeline	\$35,530	\$35,530	(\$0)	(0.0%)
20 - Wastewater Discharge Elimination & Reuse	\$74,613	\$77,613	(\$3,000)	(3.9%)
21 - St. Lucie Turtle Nets	\$740,606	\$740,606	\$0	0.0%
22 - Pipeline Integrity Management	\$269,328	\$269,328	(\$0)	(0.0%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$2,074,887	\$2,135,454	(\$60,567)	(2.8%)
24 - Manatee Reburn	\$3,147,766	\$3,150,126	(\$2,360)	(0.1%)
26 - UST Remove/Replacement	\$6,764	\$6,764	(\$0)	(0.0%)
28 - CWA 316(b) Phase II Rule	\$78,943	\$78,782	\$161	0.2%
31 - Clean Air Interstate Rule (CAIR) Compliance	\$48,038,506	\$48,156,194	(\$117,688)	(0.2%)
33 - MATS Project	\$9,615,982	\$9,606,375	\$9,607	0.1%
34 - St Lucie Cooling Water System Inspection & Maintenance	\$345,537	\$347,643	(\$2,106)	(0.6%)
35 - Martin Plant Drinking Water System Compliance	\$20,220	\$20,466	(\$246)	(1.2%)
36 - Low-Level Radioactive Waste Storage	\$1,690,444	\$1,690,444	(\$0)	(0.0%)
37 - DeSoto Next Generation Solar Energy Center	\$12,718,925	\$12,719,862	(\$937)	(0.0%)
38 - Space Coast Next Generation Solar Energy Center	\$5,903,999	\$5,903,927	\$72	0.0%
39 - Martin Next Generation Solar Energy Center	\$35,394,311	\$35,389,515	\$4,797	0.0%
41 - Manatee Temporary Heating System	\$378,664	\$478,899	(\$100,235)	(20.9%)
42 - Turkey Point Cooling Canal Monitoring Plan	\$4,181,017	\$4,504,185	(\$323,168)	(7.2%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$14,919	\$14,919	(\$0)	(0.0%)
45 - 800 MW Unit ESP	\$23,870,619	\$24,103,096	(\$232,477)	(1.0%)
54 - Coal Combustion Residuals	\$2,838,117	\$3,243,328	(\$405,211)	(12.5%)
Total	\$153,896,664	\$155,164,887	(\$1,268,223)	(0.8%)

^(a) The 12-Month Totals on Form 42-7A

^(b) The approved projected amount in accordance with FPSC Order No. PSC-2018-0594-FOF-EI

^(c) Column (2) - Column (3)

^(d) Column (4) / Column (3)

ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
 JANUARY 2018 THROUGH DECEMBER 2018
 VARIANCE REPORT OF CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

(1)	(2)	(3)	(4)	(5)
	ECRC - 2018 Final True-Up ^(a)	ECRC - 2018 Actual/Estimated ^(b)	Dif. ECRC - 2018 Final True-up - Actual/Estimated ^(c)	% Dif. ECRC - 2018 Final True-up - Actual/Estimated ^(d)
2. Total Investment Projects - Recoverable Costs	\$153,896,664	\$155,164,887	(\$1,268,223)	(0.49%)
3. Recoverable Costs Allocated to Energy	\$3,773,953	\$3,808,631	(\$34,679)	(0.52%)
4. Recoverable Costs Allocated to Demand	\$150,122,712	\$151,356,256	(\$1,233,544)	(0.49%)
7. Jurisdictional Energy Recoverable Costs	\$12,815,362	\$12,921,249	(\$105,888)	(0.52%)
8. Jurisdictional Demand Recoverable Costs	\$133,475,190	\$134,573,499	(\$1,098,309)	(0.49%)
9. Total Jurisdictional Recoverable Costs for Investment Projects	<u>\$146,290,552</u>	<u>\$147,494,749</u>	<u>(\$1,204,197)</u>	<u>(0.49%)</u>

^(a) The 12-Month Totals on Form 42-7A

^(b) The approved projected amount in accordance with FPSC Order No. PSC-2018-0594-FOF-EI

^(c) Column (2) - Column (3)

^(d) Column (4) / Column (3)

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-7A

JANUARY 2018 THROUGH DECEMBER 2018
CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Investment Projects	Strata	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
02 - Low NOX Burner Technology	Peaking	\$5,322	\$5,301	\$5,281	\$5,260	\$5,240	\$5,220	\$5,157	\$5,137	\$5,118	\$5,098	\$5,078	\$5,058	\$62,269
03 - Continuous Emission Monitoring Systems	Base	\$2,508	\$2,501	\$2,493	\$2,485	\$2,477	\$2,469	\$2,436	\$2,428	\$2,421	\$2,413	\$2,405	\$2,398	\$29,434
03 - Continuous Emission Monitoring Systems	Intermediate	\$26,861	\$26,770	\$26,677	\$26,572	\$26,467	\$26,374	\$26,038	\$26,094	\$26,195	\$26,149	\$26,059	\$24,925	\$315,180
03 - Continuous Emission Monitoring Systems	Peaking	\$18,782	\$18,717	\$18,652	\$18,587	\$18,522	\$18,486	\$18,278	\$18,307	\$18,337	\$18,273	\$18,209	\$16,210	\$219,359
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	\$147	\$147	\$147	\$147	\$147	\$147	\$144	\$144	\$144	\$144	\$144	\$144	\$1,740
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	General	\$50,897	\$50,850	\$51,356	\$51,862	\$51,814	\$52,054	\$51,386	\$51,347	\$51,306	\$51,260	\$51,214	\$51,328	\$616,673
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	\$21,267	\$21,202	\$21,137	\$21,070	\$21,004	\$20,939	\$20,654	\$20,590	\$20,526	\$20,398	\$19,854	\$19,854	\$249,103
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	\$68,974	\$68,730	\$68,487	\$68,242	\$67,997	\$67,754	\$66,901	\$66,663	\$66,424	\$66,185	\$65,947	\$64,176	\$806,481
07 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	\$153	\$153	\$152	\$151	\$150	\$149	\$148	\$147	\$146	\$145	\$145	\$144	\$1,782
08 - Oil Spill Clean-up/Response Equipment	Base													
08 - Oil Spill Clean-up/Response Equipment	Distribution	\$23	\$23	\$23	\$23	\$23	\$23	\$22	\$22	\$22	\$22	\$22	\$22	\$268
08 - Oil Spill Clean-up/Response Equipment	General	\$93	\$93	\$92	\$92	\$90	\$88	\$87	\$87	\$87	\$87	\$87	\$87	\$558
08 - Oil Spill Clean-up/Response Equipment	Intermediate	\$7,268	\$7,242	\$7,217	\$7,191	\$7,165	\$7,140	\$7,050	\$7,025	\$6,893	\$6,761	\$6,706	\$6,628	\$84,286
08 - Oil Spill Clean-up/Response Equipment	Peaking	\$5,471	\$5,450	\$5,430	\$5,409	\$5,388	\$5,367	\$5,303	\$5,282	\$5,161	\$5,081	\$5,038	\$4,976	\$63,377
10 - Relocate Storm Water Runoff	Base	\$554	\$552	\$551	\$550	\$548	\$547	\$539	\$537	\$536	\$534	\$533	\$532	\$6,513
NA-Amortization of Gains on Sales of Emissions Allowances	Base	(\$6)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$56)
12 - Scherer Discharge Pipeline	Base	\$3,023	\$3,015	\$3,007	\$2,999	\$2,990	\$2,982	\$2,939	\$2,931	\$2,923	\$2,915	\$2,907	\$2,899	\$35,530
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$6,609	\$6,590	\$6,570	\$6,551	\$6,532	\$6,513	\$6,266	\$6,093	\$6,076	\$6,059	\$6,043	\$4,711	\$74,613
21 - St. Lucie Turtle Nets	Base	\$62,677	\$62,593	\$62,509	\$62,425	\$62,340	\$62,256	\$61,174	\$61,091	\$61,009	\$60,926	\$60,844	\$60,761	\$740,606
22 - Pipeline Integrity Management	Intermediate	\$12,227	\$12,205	\$12,183	\$12,161	\$12,139	\$12,117	\$11,918	\$11,897	\$11,875	\$11,854	\$11,832	\$11,811	\$144,221
22 - Pipeline Integrity Management	Peaking	\$10,608	\$10,589	\$10,569	\$10,550	\$10,530	\$10,511	\$10,339	\$10,320	\$10,301	\$10,282	\$10,263	\$10,244	\$125,108
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$25,622	\$25,561	\$25,500	\$25,439	\$25,378	\$25,317	\$24,962	\$24,902	\$24,841	\$24,780	\$24,719	\$24,658	\$293,750
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$21,252	\$21,237	\$21,204	\$21,172	\$21,140	\$21,108	\$20,749	\$20,717	\$20,686	\$20,655	\$20,623	\$20,734	\$251,278
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$921	\$920	\$919	\$917	\$916	\$915	\$899	\$898	\$897	\$895	\$894	\$893	\$10,884
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$59,866	\$59,715	\$59,564	\$59,413	\$59,262	\$59,111	\$58,235	\$58,088	\$57,940	\$57,792	\$57,644	\$57,147	\$703,777
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$47,754	\$47,589	\$47,425	\$47,261	\$47,097	\$46,932	\$46,332	\$46,171	\$46,010	\$45,849	\$45,688	\$45,263	\$559,371
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$13,448	\$13,524	\$14,303	\$15,324	\$16,808	\$18,049	\$19,811	\$18,498	\$19,198	\$19,264	\$20,547	\$23,035	\$299,827
24 - Manatee Return	Peaking	\$267,640	\$266,816	\$265,997	\$265,177	\$264,354	\$263,618	\$260,200	\$259,904	\$259,543	\$258,766	\$258,028	\$257,723	\$3,147,766
25 - Pt. Everglades ESP Technology	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 - UST Remove/Replacement	General	\$573	\$572	\$571	\$570	\$569	\$568	\$559	\$558	\$557	\$556	\$555	\$554	\$6,764
28 - CWA 316(b) Phase II Rule	Intermediate	\$6,673	\$6,661	\$6,652	\$6,643	\$6,632	\$6,621	\$6,511	\$6,518	\$6,524	\$6,513	\$6,502	\$6,491	\$78,943
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	\$3,086,330	\$3,081,301	\$3,076,236	\$3,071,635	\$3,067,419	\$3,063,239	\$3,012,816	\$3,009,190	\$3,005,475	\$3,000,601	\$2,995,741	\$2,991,983	\$36,461,964
31 - Clean Air Interstate Rule (CAIR) Compliance	Distribution	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$106
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	\$10,275	\$10,256	\$10,237	\$10,219	\$10,200	\$10,181	\$10,015	\$9,996	\$9,978	\$9,959	\$9,941	\$9,885	\$120,942
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	\$983,602	\$980,881	\$978,161	\$975,440	\$972,719	\$969,999	\$956,139	\$953,465	\$950,800	\$948,135	\$945,469	\$942,804	\$11,455,494
33 - MATS Project	Base	\$807,947	\$806,320	\$804,961	\$806,901	\$809,089	\$809,357	\$798,124	\$796,963	\$795,501	\$794,282	\$792,976	\$793,562	\$9,615,982
34 - St. Lucie Cooling Water System Inspection & Maintenance	Base	\$29,257	\$29,257	\$29,257	\$29,264	\$29,271	\$29,106	\$28,354	\$28,354	\$28,354	\$28,354	\$28,354	\$28,354	\$345,537
35 - Martin Plant Drinking Water System Compliance	Intermediate	\$989	\$987	\$986	\$984	\$982	\$980	\$964	\$962	\$960	\$959	\$958	\$957	\$11,525
35 - Martin Plant Drinking Water System Compliance	Peaking	\$746	\$745	\$744	\$742	\$741	\$739	\$727	\$726	\$725	\$723	\$722	\$722	\$8,695
36 - Low-Level Radioactive Waste Storage	Base	\$143,325	\$143,065	\$142,805	\$142,546	\$142,286	\$142,026	\$139,702	\$139,447	\$139,193	\$138,938	\$138,683	\$138,429	\$1,690,444
37 - DeSoto Next Generation Solar Energy Center	Solar	\$1,084,375	\$1,081,210	\$1,078,038	\$1,074,870	\$1,071,670	\$1,068,443	\$1,051,107	\$1,048,028	\$1,044,926	\$1,041,845	\$1,038,764	\$1,035,651	\$12,718,925
38 - Space Coast Next Generation Solar Energy Center	Solar	\$503,179	\$501,763	\$500,347	\$498,848	\$497,349	\$495,939	\$487,901	\$486,512	\$485,123	\$483,734	\$482,345	\$480,956	\$5,903,999
39 - Martin Next Generation Solar Energy Center	Intermediate	\$3,008,286	\$3,001,131	\$2,993,478	\$2,986,408	\$2,979,480	\$2,972,671	\$2,923,269	\$2,916,887	\$2,910,432	\$2,905,033	\$2,900,550	\$2,896,688	\$35,394,311
41 - Manatee Temporary Heating System	Distribution	\$1,481	\$1,481	\$1,481	\$1,481	\$1,481	\$1,481	\$1,451	\$1,451	\$1,451	\$1,451	\$1,451	\$1,451	\$17,591
41 - Manatee Temporary Heating System	Intermediate	\$7,676	\$10,155	\$13,367	\$16,755	\$19,000	\$24,043	\$29,312	\$34,186	\$42,928	\$49,848	\$51,972	\$62,830	\$361,073
41 - Manatee Temporary Heating System	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$281,260	\$282,254	\$300,567	\$308,388	\$343,964	\$378,585	\$375,979	\$375,794	\$376,848	\$379,129	\$381,528	\$386,721	\$4,181,017
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$721	\$720	\$718	\$717	\$716	\$715	\$703	\$702	\$700	\$699	\$698	\$696	\$8,504
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	\$544	\$543	\$542	\$541	\$540	\$539	\$530	\$529	\$528	\$527	\$526	\$525	\$6,415
45 - 800 MW Unit ESP	Intermediate	\$785	\$783	\$780	\$772	\$764	\$761	\$751	\$749	\$746	\$744	\$742	\$741	\$9,114
45 - 800 MW Unit ESP	Peaking	\$2,046,013	\$2,040,627	\$2,035,240	\$2,029,842	\$2,024,443	\$2,019,058	\$1,989,649	\$1,984,232	\$1,978,845	\$1,973,686	\$1,970,716	\$1,769,154	\$23,861,505
54 - Coal Combustion Residuals	Base	\$147,562	\$143,374	\$156,500	\$170,188	\$182,673	\$208,054	\$239,773	\$272,722	\$325,293	\$360,261	\$372,624	\$255,093	\$2,838,117
Total		\$12,891,567	\$12,872,192	\$12,869,115	\$12,871,975	\$12,902,950	\$12,943,797	\$12,794,748	\$12,801,728	\$12,834,941	\$12,853,032	\$12,848,216	\$12,422,405	\$153,896,665

^(b) Each project's Total Recoverable Costs on Form 42-8A, Line 9.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-7A

JANUARY 2018 THROUGH DECEMBER 2018
CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

Capital Project	Strata	Monthly Data		Jurisdictionalization		Method of Classification	
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	CP Demand	Energy	
02 - Low NOX Burner Technology	Peaking	\$62,269	94.8545%	\$59,065	\$0	\$59,065	
03 - Continuous Emission Monitoring Systems	Base	\$29,434	95.7811%	\$28,192	\$0	\$28,192	
03 - Continuous Emission Monitoring Systems	Intermediate	\$315,180	94.2579%	\$297,082	\$0	\$297,082	
03 - Continuous Emission Monitoring Systems	Peaking	\$219,359	94.8545%	\$208,072	\$0	\$208,072	
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	\$1,740	95.6652%	\$1,665	\$1,537	\$128	
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	General	\$616,673	96.9449%	\$597,833	\$551,846	\$45,987	
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	\$249,103	94.1431%	\$234,513	\$216,474	\$18,039	
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	\$806,481	94.7386%	\$764,048	\$705,275	\$58,773	
07 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	\$1,782	95.6652%	\$1,705	\$1,574	\$131	
08 - Oil Spill Clean-up/Response Equipment	Base	\$0	95.6652%	\$0	\$0	\$0	
08 - Oil Spill Clean-up/Response Equipment	Distribution	\$268	100.0000%	\$268	\$248	\$21	
08 - Oil Spill Clean-up/Response Equipment	General	\$558	96.9449%	\$541	\$499	\$42	
08 - Oil Spill Clean-up/Response Equipment	Intermediate	\$84,286	94.1431%	\$79,350	\$73,246	\$6,104	
08 - Oil Spill Clean-up/Response Equipment	Peaking	\$63,377	94.7386%	\$60,042	\$55,423	\$4,619	
10 - Relocate Storm Water Runoff	Base	\$6,513	95.6652%	\$6,231	\$5,751	\$479	
12 - Scherer Discharge Pipeline	Base	\$35,530	95.6652%	\$33,990	\$31,376	\$2,615	
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$74,613	94.7386%	\$70,687	\$65,250	\$5,437	
21 - St. Lucie Turtle Nets	Base	\$740,606	95.6652%	\$708,502	\$654,002	\$54,500	
22 - Pipeline Integrity Management	Intermediate	\$144,221	94.1431%	\$135,774	\$125,330	\$10,444	
22 - Pipeline Integrity Management	Peaking	\$125,108	94.7386%	\$118,525	\$109,408	\$9,117	
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$339,750	95.6652%	\$325,022	\$300,021	\$25,002	
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$251,278	100.0000%	\$251,278	\$231,949	\$19,329	
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$10,884	96.9449%	\$10,552	\$9,740	\$812	
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$703,777	94.1431%	\$662,557	\$611,591	\$50,966	
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$559,371	94.7386%	\$529,941	\$489,176	\$40,765	
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$209,827	88.7974%	\$186,321	\$171,989	\$14,332	
24 - Manatee Reburn	Intermediate	\$0	94.2579%	\$0	\$0	\$0	
24 - Manatee Reburn	Peaking	\$3,147,766	94.8545%	\$2,985,797	\$0	\$2,985,797	
25 - Pt. Everglades ESP Technology	Intermediate	\$0	94.2579%	\$0	\$0	\$0	
26 - UST Remove/Replacement	General	\$6,764	96.9449%	\$6,558	\$6,053	\$504	
28 - CWA 316(b) Phase II Rule	Intermediate	\$78,943	94.1431%	\$74,319	\$68,602	\$5,717	
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	\$36,461,964	95.6652%	\$34,881,411	\$32,198,225	\$2,683,185	
31 - Clean Air Interstate Rule (CAIR) Compliance	Distribution	\$106	100.0000%	\$106	\$98	\$8	
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	\$120,942	94.1431%	\$113,858	\$105,100	\$8,758	
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	\$11,455,494	94.7386%	\$10,852,774	\$10,017,945	\$834,829	
33 - MATS Project	Base	\$9,615,982	95.6652%	\$9,199,149	\$8,491,522	\$707,627	
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$345,537	95.6652%	\$330,559	\$305,131	\$25,428	
35 - Martin Plant Drinking Water System Compliance	Intermediate	\$11,525	94.1431%	\$10,850	\$10,016	\$835	
35 - Martin Plant Drinking Water System Compliance	Peaking	\$8,695	94.7386%	\$8,237	\$7,604	\$634	
36 - Low-Level Radioactive Waste Storage	Base	\$1,690,444	95.6652%	\$1,617,167	\$1,492,769	\$124,397	
37 - DeSoto Next Generation Solar Energy Center	Solar	\$12,718,925	95.6652%	\$12,167,585	\$11,231,617	\$935,968	
38 - Space Coast Next Generation Solar Energy Center	Solar	\$5,903,999	95.6652%	\$5,648,073	\$5,213,606	\$434,467	
39 - Martin Next Generation Solar Energy Center	Intermediate	\$35,394,311	94.1431%	\$33,321,302	\$30,758,125	\$2,563,177	
41 - Manatee Temporary Heating System	Distribution	\$17,591	100.0000%	\$17,591	\$16,238	\$1,353	
41 - Manatee Temporary Heating System	Intermediate	\$361,073	94.1431%	\$339,925	\$313,777	\$26,148	
41 - Manatee Temporary Heating System	Transmission	\$0	88.7974%	\$0	\$0	\$0	
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$4,181,017	95.6652%	\$3,999,778	\$3,692,103	\$307,675	
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	\$0	94.1431%	\$0	\$0	\$0	
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$8,504	94.1431%	\$8,006	\$8,006	\$0	
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	\$6,415	94.7386%	\$6,078	\$6,078	\$0	
45 - 800 MW Unit ESP	Intermediate	\$9,114	94.1431%	\$8,580	\$8,580	\$0	
45 - 800 MW Unit ESP	Peaking	\$23,861,505	94.7386%	\$22,606,056	\$22,606,056	\$0	
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$0	95.6652%	\$0	\$0	\$0	
54 - Coal Combustion Residuals	Base	\$2,838,117	95.6652%	\$2,715,090	\$2,506,237	\$208,853	
NA-Amortization of Gains on Sales of Emissions Allowances	Base	(\$56)	95.7811%	(\$53)	\$0	(\$53)	
Total		\$153,896,665		\$146,290,552	\$133,475,190	\$12,815,362	

^(a) Each project's Total Recoverable Costs on Form 42-8A, Line 9.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-7A

JANUARY 2018 THROUGH DECEMBER 2018

CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

RAD - ECRC - 42 - 7A - 2	Jan - 2018	Feb - 2018	Mar - 2018	Apr - 2018	May - 2018	Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
2. Total of Capital Investment Projects	\$12,891,567	\$12,872,192	\$12,869,115	\$12,871,975	\$12,902,950	\$12,943,797	\$12,784,748	\$12,801,728	\$12,834,941	\$12,853,032	\$12,848,216	\$12,422,405	\$153,896,665
3. Recoverable Costs Jurisdictionalized on Energy - Base	\$2,503	\$2,495	\$2,487	\$2,480	\$2,472	\$2,464	\$2,431	\$2,424	\$2,416	\$2,409	\$2,402	\$2,394	\$29,378
Recoverable Costs Jurisdictionalized on Energy - Intermediate	\$26,861	\$26,770	\$26,677	\$26,572	\$26,467	\$26,374	\$26,038	\$26,094	\$26,195	\$26,149	\$26,059	\$24,925	\$315,180
Recoverable Costs Jurisdictionalized on Energy - Peaking	\$291,743	\$290,834	\$289,929	\$289,024	\$288,116	\$287,323	\$283,635	\$283,349	\$282,997	\$282,137	\$281,315	\$278,991	\$3,429,394
4. Recoverable Costs Jurisdictionalized on 12 CP Demand - Transmission	\$13,448	\$13,542	\$14,303	\$15,324	\$16,808	\$18,049	\$17,811	\$18,498	\$19,198	\$19,264	\$20,547	\$23,035	\$209,827
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Base	\$4,587,858	\$4,587,593	\$4,602,192	\$4,622,853	\$4,670,757	\$4,726,326	\$4,689,153	\$4,720,713	\$4,764,737	\$4,795,466	\$4,803,636	\$4,687,700	\$56,258,983
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Intermediate	\$3,136,033	\$3,131,057	\$3,126,319	\$3,121,333	\$3,117,344	\$3,115,279	\$3,069,382	\$3,067,599	\$3,069,503	\$3,070,623	\$3,067,942	\$3,073,384	\$37,165,798
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Peaking	\$3,170,320	\$3,161,744	\$3,153,167	\$3,144,578	\$3,135,988	\$3,127,412	\$3,082,188	\$3,073,481	\$3,064,891	\$3,056,528	\$3,050,412	\$2,740,349	\$36,961,058
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Solar	\$1,587,554	\$1,582,973	\$1,578,385	\$1,573,717	\$1,569,018	\$1,564,383	\$1,539,008	\$1,534,540	\$1,530,049	\$1,525,580	\$1,521,109	\$1,516,608	\$18,622,924
Recoverable Costs Jurisdictionalized on 12 CP Demand - General	\$52,484	\$52,434	\$52,938	\$53,409	\$53,328	\$53,566	\$52,871	\$52,830	\$52,787	\$52,739	\$52,690	\$52,803	\$634,879
Recoverable Costs Jurisdictionalized on 12 CP Demand - Distribution	\$22,764	\$22,749	\$22,717	\$22,685	\$22,653	\$22,621	\$22,231	\$22,199	\$22,168	\$22,136	\$22,105	\$22,216	\$269,243
5. Retail Production Energy Jurisdictional Factor - Base	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%	95.78110%
Retail Production Energy Jurisdictional Factor - Intermediate	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%	94.25790%
Retail Production Energy Jurisdictional Factor - Peaking	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%	94.85450%
6. Retail Transmission Demand Jurisdictional Factor	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%
Retail Production Demand Jurisdictional Factor - Base	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%
Retail Production Demand Jurisdictional Factor - Intermediate	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%
Retail Production Demand Jurisdictional Factor - Peaking	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%
Retail Production Demand Jurisdictional Factor - Solar	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%
Retail Production Demand Jurisdictional Factor - General	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%
Retail Distribution Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%
7. Jurisdictional Energy Recoverable Costs - Transmission	\$11,941	\$12,025	\$12,700	\$13,607	\$14,925	\$16,027	\$15,816	\$16,426	\$17,047	\$17,106	\$18,246	\$20,454	\$186,321
Jurisdictional Energy Recoverable Costs - Production - Base	\$4,391,380	\$4,391,120	\$4,405,078	\$4,424,837	\$4,470,657	\$4,523,810	\$4,488,216	\$4,518,401	\$4,560,509	\$4,589,900	\$4,597,708	\$4,486,791	\$53,848,407
Jurisdictional Energy Recoverable Costs - Production - Intermediate	\$2,977,677	\$2,972,907	\$2,968,359	\$2,963,565	\$2,959,711	\$2,957,680	\$2,914,154	\$2,912,529	\$2,914,416	\$2,915,428	\$2,912,818	\$2,916,872	\$35,286,117
Jurisdictional Energy Recoverable Costs - Production - Peaking	\$3,280,248	\$3,271,261	\$3,262,278	\$3,253,281	\$3,244,282	\$3,235,405	\$3,189,062	\$3,180,542	\$3,172,070	\$3,163,331	\$3,156,757	\$2,860,804	\$38,269,323
Jurisdictional Energy Recoverable Costs - Production - Solar	\$1,518,737	\$1,514,354	\$1,509,965	\$1,505,500	\$1,501,004	\$1,496,570	\$1,472,295	\$1,468,021	\$1,463,725	\$1,459,449	\$1,455,172	\$1,450,866	\$17,815,658
Jurisdictional Energy Recoverable Costs - General	\$50,881	\$50,833	\$51,321	\$51,777	\$51,698	\$51,929	\$51,256	\$51,216	\$51,174	\$51,128	\$51,081	\$51,190	\$615,483
Jurisdictional Energy Recoverable Costs - Distribution	\$22,764	\$22,749	\$22,717	\$22,685	\$22,653	\$22,621	\$22,231	\$22,199	\$22,168	\$22,136	\$22,105	\$22,216	\$269,243
8. Total Jurisdictional Recoverable Costs for Capital Investment Activities	\$12,253,628	\$12,235,249	\$12,232,418	\$12,235,253	\$12,264,930	\$12,304,042	\$12,183,030	\$12,169,335	\$12,201,110	\$12,218,478	\$12,213,886	\$11,809,194	\$146,290,552

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
02 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3a. Less: Accumulated Depreciation	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3b. Less: Capital Recovery Unamortized Balance	(338,245)	(335,113)	(331,981)	(328,849)	(325,717)	(322,585)	(319,453)	(316,321)	(313,190)	(310,058)	(306,926)	(303,794)	(300,662)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>338,245</u>	<u>335,113</u>	<u>331,981</u>	<u>328,849</u>	<u>325,717</u>	<u>322,586</u>	<u>319,454</u>	<u>316,322</u>	<u>313,190</u>	<u>310,058</u>	<u>306,926</u>	<u>303,794</u>	<u>300,662</u>	
6. Average Net Investment		336,679	333,547	330,415	327,283	324,152	321,020	317,888	314,756	311,624	308,492	305,360	302,228	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		1,813	1,796	1,780	1,763	1,746	1,729	1,673	1,657	1,640	1,624	1,607	1,591	20,420
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		376	373	369	366	362	359	352	349	345	342	338	335	4,267
8. Investment Expenses														
a. Depreciation (e)		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Amortization (f)		3,132	3,132	3,132	3,132	3,132	3,132	3,132	3,132	3,132	3,132	3,132	3,132	37,583
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>5,322</u>	<u>5,301</u>	<u>5,281</u>	<u>5,260</u>	<u>5,240</u>	<u>5,220</u>	<u>5,157</u>	<u>5,137</u>	<u>5,118</u>	<u>5,098</u>	<u>5,078</u>	<u>5,058</u>	<u>62,269</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the

Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
03 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		(44,752)	0	0	0	0	0	0	0	0	0	0	0	(44,752)
c. Retirements		(44,752)	0	0	0	0	0	0	0	0	0	0	0	(44,752)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	560,406	515,653	515,653	515,653	515,653	515,653	515,653	515,653	515,653	515,653	515,653	515,653	515,653	
3a. Less: Accumulated Depreciation	358,476	359,674	360,873	362,072	363,271	364,470	365,669	366,868	368,067	369,266	370,465	371,663	372,862	
3b. Less: Capital Recovery Unamortized Balance	0	(44,752)	(44,752)	(44,752)	(44,752)	(44,752)	(44,752)	(44,752)	(44,752)	(44,752)	(44,752)	(44,752)	(44,752)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5. Net Investment (Lines 2 - 3 + 4)	<u>201,930</u>	<u>200,731</u>	<u>199,532</u>	<u>198,333</u>	<u>197,135</u>	<u>195,936</u>	<u>194,737</u>	<u>193,538</u>	<u>192,339</u>	<u>191,140</u>	<u>189,941</u>	<u>188,742</u>	<u>187,543</u>	
6. Average Net Investment		201,331	200,132	198,933	197,734	196,535	195,336	194,137	192,938	191,739	190,541	189,342	188,143	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		1,084	1,078	1,071	1,065	1,059	1,052	1,022	1,016	1,009	1,003	997	990	12,446
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		225	224	222	221	220	218	215	214	212	211	210	208	2,601
8. Investment Expenses														
a. Depreciation (e)		1,199	1,199	1,199	1,199	1,199	1,199	1,199	1,199	1,199	1,199	1,199	1,199	14,387
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>2,508</u>	<u>2,501</u>	<u>2,493</u>	<u>2,485</u>	<u>2,477</u>	<u>2,469</u>	<u>2,436</u>	<u>2,428</u>	<u>2,421</u>	<u>2,413</u>	<u>2,405</u>	<u>2,398</u>	<u>29,434</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report

and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the

Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
03 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	38,706	0	0	0	(38,706)	0
b. Clearings to Plant		188	0	0	(2,489)	0	0	(0)	0	(3,560)	0	0	(850,217)	(856,079)
c. Retirements		0	0	0	0	0	0	0	0	(19,199)	0	0	(1,159,658)	(1,178,857)
d. Other (a)		(368)	0	0	0	0	0	0	(7,545)	(95)	0	0	(26,837)	(34,845)
2. Plant-In-Service/Depreciation Base (b)	3,180,705	3,180,893	3,180,893	3,180,893	3,178,403	3,178,403	3,178,404	3,178,404	3,178,404	3,174,843	3,174,843	3,174,843	2,324,626	
3a. Less: Accumulated Depreciation	1,501,169	1,512,668	1,524,535	1,536,403	1,548,265	1,560,124	1,571,983	1,583,841	1,588,155	1,580,714	1,592,563	1,604,411	427,767	
3b. Less: Capital Recovery Unamortized Balance	(261,071)	(258,654)	(256,237)	(253,819)	(251,402)	(248,985)	(246,567)	(244,150)	(241,733)	(239,315)	(236,898)	(234,481)	(232,063)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	38,706	38,706	38,706	38,706	0	
5. Net Investment (Lines 2 - 3 + 4)	1,940,607	1,926,879	1,912,594	1,898,310	1,881,540	1,867,264	1,852,988	1,838,712	1,870,687	1,872,150	1,857,885	1,843,619	2,128,922	
6. Average Net Investment		1,933,743	1,919,736	1,905,452	1,889,925	1,874,402	1,860,126	1,845,850	1,854,700	1,871,419	1,865,018	1,850,752	1,986,271	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		10,415	10,340	10,263	10,179	10,095	10,019	9,716	9,763	9,851	9,817	9,742	10,455	120,655
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		2,162	2,146	2,130	2,113	2,095	2,079	2,045	2,055	2,074	2,067	2,051	2,201	25,217
8. Investment Expenses														
a. Depreciation (e)		11,867	11,867	11,867	11,863	11,859	11,859	11,859	11,859	11,853	11,848	11,848	9,851	140,300
b. Amortization (f)		2,417	2,417	2,417	2,417	2,417	2,417	2,417	2,417	2,417	2,417	2,417	2,417	29,008
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		26,861	26,770	26,677	26,572	26,467	26,374	26,038	26,094	26,195	26,149	26,059	24,925	315,180

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
03 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	29,199	0	0	0	(29,199)	0
b. Clearings to Plant		0	0	0	(0)	0	6,098	0	0	0	0	0	(886,050)	(879,952)
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	(886,050)	(886,050)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	2,081,676	2,081,676	2,081,676	2,081,676	2,081,676	2,081,676	2,087,774	2,087,774	2,087,774	2,087,774	2,087,774	2,087,774	1,201,724	
3a. Less: Accumulated Depreciation	911,632	919,848	928,063	936,279	944,495	952,711	960,935	969,168	977,401	985,634	993,867	1,002,100	122,435	
3b. Less: Capital Recovery Unamortized Balance	(189,596)	(187,840)	(186,085)	(184,329)	(182,573)	(180,818)	(179,062)	(177,307)	(175,551)	(173,796)	(172,040)	(170,285)	(168,529)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	29,199	29,199	29,199	29,199	0	
5. Net Investment (Lines 2 - 3 + 4)	1,359,640	1,349,668	1,339,697	1,329,726	1,319,754	1,309,783	1,305,901	1,295,913	1,315,123	1,305,135	1,295,146	1,285,158	1,247,818	
6. Average Net Investment		1,354,654	1,344,683	1,334,711	1,324,740	1,314,769	1,307,842	1,300,907	1,305,518	1,310,129	1,300,141	1,290,152	1,266,488	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		7,296	7,242	7,189	7,135	7,081	7,044	6,848	6,872	6,896	6,844	6,791	6,667	83,905
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		1,514	1,503	1,492	1,481	1,470	1,462	1,442	1,447	1,452	1,441	1,430	1,403	17,535
8. Investment Expenses														
a. Depreciation (e)		8,216	8,216	8,216	8,216	8,216	8,224	8,233	8,233	8,233	8,233	8,233	6,385	96,853
b. Amortization (f)		1,756	1,756	1,756	1,756	1,756	1,756	1,756	1,756	1,756	1,756	1,756	1,756	21,066
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		18,782	18,717	18,652	18,587	18,522	18,486	18,278	18,307	18,337	18,273	18,209	16,210	219,359

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks														
Base														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		(44,384)	0	0	0	0	0	0	0	0	0	0	0	(44,384)
c. Retirements		(44,384)	0	0	0	0	0	0	0	0	0	0	0	(44,384)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	44,384	0	0	0	0	0	0	0	0	0	0	0	0	
3a. Less: Accumulated Depreciation	21,854	21,854	21,854	21,854	21,854	21,854	21,854	21,854	21,854	21,854	21,854	21,854	21,854	
3b. Less: Capital Recovery Unamortized Balance	0	(44,384)	(44,384)	(44,384)	(44,384)	(44,384)	(44,384)	(44,384)	(44,384)	(44,384)	(44,384)	(44,384)	(44,384)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5. Net Investment (Lines 2 - 3 + 4)	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	
6. Average Net Investment		22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	22,529	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		121	121	121	121	121	121	119	119	119	119	119	119	1,440
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		25	25	25	25	25	25	25	25	25	25	25	25	301
8. Investment Expenses														
a. Depreciation (e)		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		147	147	147	147	147	147	144	144	144	144	144	144	1,740

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. – Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. – Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks														
General														
1. Investments														
a. Expenditures/Additions		0	113	170,081	0	0	88,498	973	1,457	242	3	0	50,556	311,924
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	5,837,840	5,837,840	5,837,840	5,837,840	5,837,840	5,837,840	5,837,840	5,837,840	5,837,840	5,837,840	5,837,840	5,837,840	5,837,840	
3a. Less: Accumulated Depreciation	297,000	304,297	311,595	318,892	326,189	333,487	340,784	348,081	355,379	362,676	369,973	377,270	384,568	
4. CWIP Non-Interest Bearing	1,166,569	1,166,569	1,166,682	1,336,763	1,336,763	1,336,763	1,425,261	1,426,235	1,427,692	1,427,935	1,427,937	1,427,937	1,478,493	
5. Net Investment (Lines 2 - 3 + 4)	<u>6,707,409</u>	<u>6,700,112</u>	<u>6,692,927</u>	<u>6,855,711</u>	<u>6,848,414</u>	<u>6,841,116</u>	<u>6,922,318</u>	<u>6,915,994</u>	<u>6,910,154</u>	<u>6,903,099</u>	<u>6,895,804</u>	<u>6,888,507</u>	<u>6,931,765</u>	
6. Average Net Investment		6,703,760	6,696,519	6,774,319	6,852,062	6,844,765	6,881,717	6,919,156	6,913,074	6,906,626	6,899,451	6,892,155	6,910,136	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		36,106	36,067	36,486	36,905	36,866	37,065	36,421	36,389	36,355	36,317	36,279	36,374	437,631
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		7,493	7,485	7,572	7,659	7,651	7,692	7,667	7,660	7,653	7,645	7,637	7,657	91,474
8. Investment Expenses														
a. Depreciation (e)		7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	7,297	87,568
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>50,897</u>	<u>50,850</u>	<u>51,356</u>	<u>51,862</u>	<u>51,814</u>	<u>52,054</u>	<u>51,386</u>	<u>51,347</u>	<u>51,306</u>	<u>51,260</u>	<u>51,214</u>	<u>51,328</u>	<u>616,673</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks														
Intermediate														
1. Investments														
a. Expenditures/Additions		0	0	0	(344)	0	70	(1)	0	(1)	1	0	0	(276)
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	(417,503)	(417,503)
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	(417,503)	(417,503)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	2,708,135	2,708,135	2,708,135	2,708,135	2,708,135	2,708,135	2,708,135	2,708,135	2,708,135	2,708,135	2,708,135	2,708,135	2,290,632	
3a. Less: Accumulated Depreciation	1,310,739	1,317,613	1,324,488	1,331,363	1,338,238	1,345,113	1,351,988	1,358,863	1,365,738	1,372,612	1,379,487	1,386,362	975,252	
3b. Less: Capital Recovery Unamortized Balance	(334,906)	(331,750)	(328,593)	(325,437)	(322,281)	(319,124)	(315,968)	(312,811)	(309,655)	(306,498)	(303,342)	(300,185)	(297,029)	
4. CWIP Non-Interest Bearing	276	276	276	276	(68)	(68)	1	(0)	(0)	(1)	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	1,732,579	1,722,548	1,712,516	1,702,485	1,692,109	1,682,078	1,672,116	1,662,084	1,652,052	1,642,021	1,631,990	1,621,959	1,612,409	
6. Average Net Investment		1,727,563	1,717,532	1,707,501	1,697,297	1,687,094	1,677,097	1,667,100	1,657,068	1,647,037	1,637,005	1,626,974	1,617,184	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		9,305	9,251	9,197	9,142	9,087	9,033	8,775	8,722	8,670	8,617	8,564	8,513	106,874
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		1,931	1,920	1,909	1,897	1,886	1,875	1,847	1,836	1,825	1,814	1,803	1,792	22,335
8. Investment Expenses														
a. Depreciation (e)		6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,393	82,017
b. Amortization (f)		3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	37,877
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		21,267	21,202	21,137	21,070	21,004	20,939	20,654	20,590	20,526	20,462	20,398	19,854	249,103

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks														
Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	(260)	0	52	(1)	0	(0)	0	0	0	(208)
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	(1,420,426)	(1,420,426)
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	(1,420,426)	(1,420,426)
d. Other (a)		0	0	0	64	0	(13)	0	0	0	0	0	0	51
2. Plant-In-Service/Depreciation Base (b)	4,936,977	4,936,977	4,936,977	4,936,977	4,936,977	4,936,977	4,936,977	4,936,977	4,936,977	4,936,977	4,936,977	4,936,977	3,516,550	
3a. Less: Accumulated Depreciation	2,577,753	2,592,058	2,606,363	2,620,667	2,635,036	2,649,341	2,663,632	2,677,937	2,692,242	2,706,547	2,720,851	2,735,156	1,327,497	
3b. Less: Capital Recovery Unamortized Balance	(2,505,994)	(2,482,847)	(2,459,700)	(2,436,552)	(2,413,405)	(2,390,258)	(2,367,110)	(2,343,963)	(2,320,815)	(2,297,668)	(2,274,521)	(2,251,373)	(2,228,226)	
4. CWIP Non-Interest Bearing	208	208	208	208	(52)	(52)	1	(0)	(0)	(0)	0	0	0	
5. Net Investment (Lines 2 - 3 + 4)	4,865,426	4,827,974	4,790,522	4,753,070	4,715,294	4,677,842	4,640,455	4,603,002	4,565,550	4,528,098	4,490,646	4,453,194	4,417,279	
6. Average Net Investment		4,846,700	4,809,248	4,771,796	4,734,182	4,696,568	4,659,149	4,621,729	4,584,276	4,546,824	4,509,372	4,471,920	4,435,237	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		26,104	25,902	25,701	25,498	25,296	25,094	24,328	24,131	23,934	23,736	23,539	23,346	296,610
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		5,418	5,376	5,334	5,292	5,250	5,208	5,121	5,080	5,038	4,997	4,955	4,915	61,983
8. Investment Expenses														
a. Depreciation (e)		14,305	14,305	14,305	14,305	14,305	14,305	14,305	14,305	14,305	14,305	14,305	12,768	170,119
b. Amortization (f)		23,147	23,147	23,147	23,147	23,147	23,147	23,147	23,147	23,147	23,147	23,147	23,147	277,768
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		68,974	68,730	68,487	68,242	67,997	67,754	66,901	66,663	66,424	66,185	65,947	64,176	806,481

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
07 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	31,030	31,030	31,030	31,030	31,030	31,030	31,030	31,030	31,030	31,030	31,030	31,030	31,030	31,030
3a. Less: Accumulated Depreciation	27,697	27,830	27,962	28,094	28,226	28,358	28,490	28,622	28,755	28,887	29,019	29,151	29,283	29,283
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>3,333</u>	<u>3,200</u>	<u>3,068</u>	<u>2,936</u>	<u>2,804</u>	<u>2,672</u>	<u>2,540</u>	<u>2,408</u>	<u>2,275</u>	<u>2,143</u>	<u>2,011</u>	<u>1,879</u>	<u>1,747</u>	
6. Average Net Investment		3,267	3,134	3,002	2,870	2,738	2,606	2,474	2,342	2,209	2,077	1,945	1,813	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		18	17	16	15	15	14	13	12	12	11	10	10	163
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		4	4	3	3	3	3	3	3	2	2	2	2	34
8. Investment Expenses														
a. Depreciation (e)		132	132	132	132	132	132	132	132	132	132	132	132	1,586
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>153</u>	<u>153</u>	<u>152</u>	<u>151</u>	<u>150</u>	<u>149</u>	<u>148</u>	<u>147</u>	<u>146</u>	<u>145</u>	<u>145</u>	<u>144</u>	<u>1,782</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. – Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. – Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
08 - Oil Spill Clean-up/Response Equipment Distribution														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	2,995	2,995	2,995	2,995	2,995	2,995	2,995	2,995	2,995	2,995	2,995	2,995	2,995	2,995
3a. Less: Accumulated Depreciation	269	274	279	284	289	294	299	304	309	314	319	324	329	329
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>2,726</u>	<u>2,721</u>	<u>2,716</u>	<u>2,711</u>	<u>2,706</u>	<u>2,701</u>	<u>2,696</u>	<u>2,691</u>	<u>2,686</u>	<u>2,681</u>	<u>2,676</u>	<u>2,672</u>	<u>2,667</u>	<u>2,667</u>
6. Average Net Investment		2,724	2,719	2,714	2,709	2,704	2,699	2,694	2,689	2,684	2,679	2,674	2,669	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		15	15	15	15	15	15	14	14	14	14	14	14	172
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		3	3	3	3	3	3	3	3	3	3	3	3	36
8. Investment Expenses														
a. Depreciation (e)		5	5	5	5	5	5	5	5	5	5	5	5	60
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>23</u>	<u>23</u>	<u>23</u>	<u>23</u>	<u>23</u>	<u>23</u>	<u>22</u>	<u>22</u>	<u>22</u>	<u>22</u>	<u>22</u>	<u>22</u>	<u>268</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. – Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. – Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
08 - Oil Spill Clean-up/Response Equipment														
General														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	(2,291)	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	(2,291)	0	0	0	0	0	0	0	0	(2,291)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	(2,291)
2. Plant-In-Service/Depreciation Base (b)	6,704	6,704	6,704	6,704	4,413	4,413	4,413	4,413	4,413	4,413	4,413	4,413	4,413	4,413
3a. Less: Accumulated Depreciation	3,005	3,075	3,144	3,213	959	964	970	976	981	987	992	998	1,003	1,003
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>3,699</u>	<u>3,629</u>	<u>3,560</u>	<u>3,491</u>	<u>3,454</u>	<u>3,448</u>	<u>3,443</u>	<u>3,437</u>	<u>3,432</u>	<u>3,426</u>	<u>3,421</u>	<u>3,415</u>	<u>3,410</u>	<u>3,410</u>
6. Average Net Investment		3,664	3,595	3,526	3,472	3,451	3,446	3,440	3,434	3,429	3,423	3,418	3,412	3,412
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		20	19	19	19	19	19	18	18	18	18	18	18	222
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		4	4	4	4	4	4	4	4	4	4	4	4	46
8. Investment Expenses														
a. Depreciation (e)		69	69	69	37	6	6	6	6	6	6	6	6	289
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>93</u>	<u>93</u>	<u>92</u>	<u>60</u>	<u>28</u>	<u>28</u>	<u>27</u>	<u>27</u>	<u>27</u>	<u>27</u>	<u>27</u>	<u>27</u>	<u>558</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. – Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. – Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
08 - Oil Spill Clean-up/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	(13)	0	(13)
b. Clearings to Plant		0	0	0	0	0	0	0	0	(18,044)	0	(5,272)	(15,543)	(38,860)
c. Retirements		0	0	0	0	0	0	0	0	(18,044)	0	(5,286)	(15,543)	(38,873)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	477,647	477,647	477,647	477,647	477,647	477,647	477,647	477,647	477,647	459,603	459,603	454,331	438,787	
3a. Less: Accumulated Depreciation	(37,003)	(33,066)	(29,130)	(25,193)	(21,257)	(17,321)	(13,384)	(9,448)	(5,511)	(19,726)	(16,005)	(17,600)	(29,508)	
3b. Less: Capital Recovery Unamortized Balance	198	196	194	192	190	189	187	185	183	181	179	178	176	
4. CWIP Non-Interest Bearing	17	17	17	17	17	17	17	17	17	17	17	4	4	
5. Net Investment (Lines 2 - 3 + 4)	514,470	510,535	506,600	502,666	498,731	494,796	490,862	486,927	482,992	479,165	475,445	471,757	468,123	
6. Average Net Investment		512,502	508,568	504,633	500,698	496,764	492,829	488,894	484,960	481,079	477,305	473,601	469,940	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		2,760	2,739	2,718	2,697	2,676	2,654	2,573	2,553	2,532	2,512	2,493	2,474	31,382
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		573	568	564	560	555	551	542	537	533	529	525	521	6,558
8. Investment Expenses														
a. Depreciation (e)		3,936	3,936	3,936	3,936	3,936	3,936	3,936	3,936	3,829	3,722	3,690	3,636	46,369
b. Amortization (f)		(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(22)
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		7,268	7,242	7,217	7,191	7,165	7,140	7,050	7,025	6,893	6,761	6,706	6,628	84,286

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
08 - Oil Spill Clean-up/Response Equipment Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	(17)	0	(17)
b. Clearings to Plant		0	0	0	0	0	0	0	0	(13,612)	0	(3,970)	(12,955)	(30,538)
c. Retirements		0	0	0	0	0	0	0	0	(13,612)	0	(3,987)	(12,955)	(30,555)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)														
	449,897	449,897	449,897	449,897	449,897	449,897	449,897	449,897	449,897	436,285	436,285	432,315	419,360	
3a. Less: Accumulated Depreciation														
	99,188	102,389	105,589	108,790	111,991	115,191	118,392	121,592	124,793	114,300	117,339	116,366	106,384	
4. CWIP Non-Interest Bearing														
	13	13	13	13	13	13	13	13	13	13	13	(4)	(4)	
5. Net Investment (Lines 2 - 3 + 4)														
	350,723	347,522	344,322	341,121	337,920	334,720	331,519	328,318	325,118	321,998	318,960	315,945	312,972	
6. Average Net Investment														
		349,123	345,922	342,721	339,521	336,320	333,119	329,919	326,718	323,558	320,479	317,452	314,458	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		1,880	1,863	1,846	1,829	1,811	1,794	1,737	1,720	1,703	1,687	1,671	1,655	21,196
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		390	387	383	380	376	372	366	362	359	355	352	348	4,429
8. Investment Expenses														
a. Depreciation (e)		3,201	3,201	3,201	3,201	3,201	3,201	3,201	3,201	3,120	3,039	3,015	2,973	37,751
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)														
		5,471	5,450	5,430	5,409	5,388	5,367	5,303	5,282	5,181	5,081	5,038	4,976	63,377

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
10 - Relocate Storm Water Runoff Base														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	117,794	117,794	117,794	117,794	117,794	117,794	117,794	117,794	117,794	117,794	117,794	117,794	117,794	
3a. Less: Accumulated Depreciation	66,478	66,698	66,919	67,140	67,361	67,582	67,803	68,024	68,244	68,465	68,686	68,907	69,128	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>51,316</u>	<u>51,095</u>	<u>50,875</u>	<u>50,654</u>	<u>50,433</u>	<u>50,212</u>	<u>49,991</u>	<u>49,770</u>	<u>49,549</u>	<u>49,328</u>	<u>49,108</u>	<u>48,887</u>	<u>48,666</u>	
6. Average Net Investment		51,206	50,985	50,764	50,543	50,322	50,101	49,881	49,660	49,439	49,218	48,997	48,776	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		276	275	273	272	271	270	263	261	260	259	258	257	3,195
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		57	57	57	56	56	56	55	55	55	55	54	54	668
8. Investment Expenses														
a. Depreciation (e)		221	221	221	221	221	221	221	221	221	221	221	221	2,650
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>554</u>	<u>552</u>	<u>551</u>	<u>550</u>	<u>548</u>	<u>547</u>	<u>539</u>	<u>537</u>	<u>536</u>	<u>534</u>	<u>533</u>	<u>532</u>	<u>6,513</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	854,324	854,324	854,324	854,324	854,324	854,324	854,324	854,324	854,324	854,324	854,324	854,324	854,324	
3a. Less: Accumulated Depreciation	584,487	585,759	587,032	588,305	589,577	590,850	592,122	593,395	594,668	595,940	597,213	598,485	599,758	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>269,837</u>	<u>268,564</u>	<u>267,292</u>	<u>266,019</u>	<u>264,746</u>	<u>263,474</u>	<u>262,201</u>	<u>260,929</u>	<u>259,656</u>	<u>258,383</u>	<u>257,111</u>	<u>255,838</u>	<u>254,566</u>	
6. Average Net Investment		269,201	267,928	266,655	265,383	264,110	262,838	261,565	260,292	259,020	257,747	256,475	255,202	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		1,450	1,443	1,436	1,429	1,422	1,416	1,377	1,370	1,363	1,357	1,350	1,343	16,757
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		301	299	298	297	295	294	290	288	287	286	284	283	3,502
8. Investment Expenses														
a. Depreciation (e)		1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	1,273	15,271
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>3,023</u>	<u>3,015</u>	<u>3,007</u>	<u>2,999</u>	<u>2,990</u>	<u>2,982</u>	<u>2,939</u>	<u>2,931</u>	<u>2,923</u>	<u>2,915</u>	<u>2,907</u>	<u>2,899</u>	<u>35,530</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	(81,709)	0	0	0	0	(689,868)	(771,577)
c. Retirements		0	0	0	0	0	0	(81,709)	0	0	0	0	(689,868)	(771,577)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	771,577	771,577	771,577	771,577	771,577	771,577	771,577	689,868	689,868	689,868	689,868	689,868	689,868	0
3a. Less: Accumulated Depreciation	207,503	210,452	213,402	216,352	219,301	222,251	225,201	146,285	148,923	151,561	154,199	156,836	(531,712)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	564,074	561,124	558,175	555,225	552,275	549,326	546,376	543,582	540,944	538,307	535,669	533,031	531,712	
6. Average Net Investment		562,599	559,650	556,700	553,750	550,800	547,851	544,979	542,263	539,626	536,988	534,350	532,372	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		3,030	3,014	2,998	2,982	2,967	2,951	2,869	2,854	2,840	2,827	2,813	2,802	34,948
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		629	626	622	619	616	612	604	601	598	595	592	590	7,304
8. Investment Expenses														
a. Depreciation (e)		2,950	2,950	2,950	2,950	2,950	2,950	2,794	2,638	2,638	2,638	2,638	1,319	32,362
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		6,609	6,590	6,570	6,551	6,532	6,513	6,266	6,093	6,076	6,059	6,043	4,711	74,613

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	6,909,559	6,909,559	6,909,559	6,909,559	6,909,559	6,909,559	6,909,559	6,909,559	6,909,559	6,909,559	6,909,559	6,909,559	6,909,559	
3a. Less: Accumulated Depreciation	(742,007)	(729,051)	(716,096)	(703,140)	(690,185)	(677,229)	(664,274)	(651,319)	(638,363)	(625,408)	(612,452)	(599,497)	(586,541)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>7,651,565</u>	<u>7,638,610</u>	<u>7,625,654</u>	<u>7,612,699</u>	<u>7,599,743</u>	<u>7,586,788</u>	<u>7,573,833</u>	<u>7,560,877</u>	<u>7,547,922</u>	<u>7,534,966</u>	<u>7,522,011</u>	<u>7,509,055</u>	<u>7,496,100</u>	
6. Average Net Investment		7,645,087	7,632,132	7,619,177	7,606,221	7,593,266	7,580,310	7,567,355	7,554,399	7,541,444	7,528,489	7,515,533	7,502,578	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		41,176	41,106	41,037	40,967	40,897	40,827	39,833	39,765	39,697	39,629	39,560	39,492	483,987
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		8,546	8,531	8,517	8,502	8,488	8,473	8,385	8,371	8,357	8,342	8,328	8,314	101,154
8. Investment Expenses														
a. Depreciation (e)		12,955	12,955	12,955	12,955	12,955	12,955	12,955	12,955	12,955	12,955	12,955	12,955	155,465
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>62,677</u>	<u>62,593</u>	<u>62,509</u>	<u>62,425</u>	<u>62,340</u>	<u>62,256</u>	<u>61,174</u>	<u>61,091</u>	<u>61,009</u>	<u>60,926</u>	<u>60,844</u>	<u>60,761</u>	<u>740,606</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	1,544,262	1,544,262	1,544,262	1,544,262	1,544,262	1,544,262	1,544,262	1,544,262	1,544,262	1,544,262	1,544,262	1,544,262	1,544,262	
3a. Less: Accumulated Depreciation	181,985	185,363	188,741	192,119	195,497	198,875	202,253	205,632	209,010	212,388	215,766	219,144	222,522	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>1,362,277</u>	<u>1,358,898</u>	<u>1,355,520</u>	<u>1,352,142</u>	<u>1,348,764</u>	<u>1,345,386</u>	<u>1,342,008</u>	<u>1,338,630</u>	<u>1,335,252</u>	<u>1,331,874</u>	<u>1,328,496</u>	<u>1,325,118</u>	<u>1,321,740</u>	
6. Average Net Investment		1,360,587	1,357,209	1,353,831	1,350,453	1,347,075	1,343,697	1,340,319	1,336,941	1,333,563	1,330,185	1,326,807	1,323,429	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		7,328	7,310	7,292	7,274	7,255	7,237	7,055	7,037	7,020	7,002	6,984	6,966	85,760
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		1,521	1,517	1,513	1,510	1,506	1,502	1,485	1,481	1,478	1,474	1,470	1,466	17,924
8. Investment Expenses														
a. Depreciation (e)		3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	3,378	40,537
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>12,227</u>	<u>12,205</u>	<u>12,183</u>	<u>12,161</u>	<u>12,139</u>	<u>12,117</u>	<u>11,918</u>	<u>11,897</u>	<u>11,875</u>	<u>11,854</u>	<u>11,832</u>	<u>11,811</u>	<u>144,221</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	1,328,530	1,328,530	1,328,530	1,328,530	1,328,530	1,328,530	1,328,530	1,328,530	1,328,530	1,328,530	1,328,530	1,328,530	1,328,530	
3a. Less: Accumulated Depreciation	154,266	157,246	160,226	163,207	166,187	169,168	172,148	175,129	178,109	181,090	184,070	187,050	190,031	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>1,174,264</u>	<u>1,171,284</u>	<u>1,168,303</u>	<u>1,165,323</u>	<u>1,162,342</u>	<u>1,159,362</u>	<u>1,156,381</u>	<u>1,153,401</u>	<u>1,150,421</u>	<u>1,147,440</u>	<u>1,144,460</u>	<u>1,141,479</u>	<u>1,138,499</u>	
6. Average Net Investment		1,172,774	1,169,793	1,166,813	1,163,833	1,160,852	1,157,872	1,154,891	1,151,911	1,148,930	1,145,950	1,142,970	1,139,989	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		6,317	6,300	6,284	6,268	6,252	6,236	6,079	6,063	6,048	6,032	6,016	6,001	73,898
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		1,311	1,308	1,304	1,301	1,298	1,294	1,280	1,276	1,273	1,270	1,267	1,263	15,444
8. Investment Expenses														
a. Depreciation (e)		2,980	2,980	2,980	2,980	2,980	2,980	2,980	2,980	2,980	2,980	2,980	2,980	35,765
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>10,608</u>	<u>10,589</u>	<u>10,569</u>	<u>10,550</u>	<u>10,530</u>	<u>10,511</u>	<u>10,339</u>	<u>10,320</u>	<u>10,301</u>	<u>10,282</u>	<u>10,263</u>	<u>10,244</u>	<u>125,108</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	242,556	12,029	2,000	780	186	0	0	0	0	257,550
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	2,987,885	2,987,885	2,987,885	2,987,885	3,230,440	3,242,469	3,244,468	3,245,248	3,245,435	3,245,435	3,245,435	3,245,435	3,245,435	
3a. Less: Accumulated Depreciation	481,051	490,399	499,747	509,096	519,882	532,135	544,420	556,714	569,013	581,314	593,615	605,916	618,217	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>2,506,833</u>	<u>2,497,485</u>	<u>2,488,137</u>	<u>2,478,789</u>	<u>2,710,558</u>	<u>2,710,334</u>	<u>2,700,049</u>	<u>2,688,535</u>	<u>2,676,421</u>	<u>2,664,120</u>	<u>2,651,819</u>	<u>2,639,519</u>	<u>2,627,218</u>	
6. Average Net Investment		2,502,159	2,492,811	2,483,463	2,594,674	2,710,446	2,705,191	2,694,292	2,682,478	2,670,271	2,657,970	2,645,669	2,633,368	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		13,477	13,426	13,376	13,975	14,598	14,570	14,182	14,120	14,056	13,991	13,926	13,862	167,559
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		2,797	2,786	2,776	2,900	3,030	3,024	2,986	2,972	2,959	2,945	2,932	2,918	35,025
8. Investment Expenses														
a. Depreciation (e)		9,348	9,348	9,348	10,787	12,253	12,285	12,294	12,300	12,301	12,301	12,301	12,301	137,166
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>25,622</u>	<u>25,561</u>	<u>25,500</u>	<u>27,662</u>	<u>29,881</u>	<u>29,879</u>	<u>29,462</u>	<u>29,392</u>	<u>29,316</u>	<u>29,237</u>	<u>29,159</u>	<u>29,080</u>	<u>339,750</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	44,838	44,838
b. Clearings to Plant		5,249	0	0	0	0	0	0	0	0	0	0	0	5,249
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		45	0	0	0	0	0	0	0	0	0	0	0	45
2. Plant-In-Service/Depreciation Base (b)														
	3,368,668	3,373,917	3,373,917	3,373,917	3,373,917	3,373,917	3,373,917	3,373,917	3,373,917	3,373,917	3,373,917	3,373,917	3,373,917	
3a. Less: Accumulated Depreciation														
	862,109	867,089	872,024	876,959	881,894	886,829	891,764	896,699	901,634	906,569	911,504	916,439	921,374	
4. CWIP Non-Interest Bearing														
	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	46,963
5. Net Investment (Lines 2 - 3 + 4)														
	<u>2,508,684</u>	<u>2,508,953</u>	<u>2,504,018</u>	<u>2,499,083</u>	<u>2,494,148</u>	<u>2,489,213</u>	<u>2,484,278</u>	<u>2,479,343</u>	<u>2,474,408</u>	<u>2,469,473</u>	<u>2,464,538</u>	<u>2,459,603</u>	<u>2,499,506</u>	
6. Average Net Investment														
		2,508,818	2,506,485	2,501,550	2,496,615	2,491,680	2,486,745	2,481,810	2,476,876	2,471,941	2,467,006	2,462,071	2,479,555	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		13,512	13,500	13,473	13,447	13,420	13,394	13,064	13,038	13,012	12,986	12,960	13,052	158,857
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		2,804	2,802	2,796	2,791	2,785	2,780	2,750	2,745	2,739	2,734	2,728	2,748	33,201
8. Investment Expenses														
a. Depreciation (e)		4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	59,220
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)														
		<u>21,252</u>	<u>21,237</u>	<u>21,204</u>	<u>21,172</u>	<u>21,140</u>	<u>21,108</u>	<u>20,749</u>	<u>20,717</u>	<u>20,686</u>	<u>20,655</u>	<u>20,623</u>	<u>20,734</u>	<u>251,278</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	146,691	146,691	146,691	146,691	146,691	146,691	146,691	146,691	146,691	146,691	146,691	146,691	146,691	
3a. Less: Accumulated Depreciation	33,192	33,376	33,559	33,742	33,926	34,109	34,292	34,476	34,659	34,842	35,026	35,209	35,393	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>113,499</u>	<u>113,316</u>	<u>113,132</u>	<u>112,949</u>	<u>112,766</u>	<u>112,582</u>	<u>112,399</u>	<u>112,216</u>	<u>112,032</u>	<u>111,849</u>	<u>111,666</u>	<u>111,482</u>	<u>111,299</u>	
6. Average Net Investment		113,407	113,224	113,041	112,857	112,674	112,491	112,307	112,124	111,941	111,757	111,574	111,390	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		611	610	609	608	607	606	591	590	589	588	587	586	7,183
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		127	127	126	126	126	126	124	124	124	124	124	123	1,501
8. Investment Expenses														
a. Depreciation (e)		183	183	183	183	183	183	183	183	183	183	183	183	2,200
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>921</u>	<u>920</u>	<u>919</u>	<u>917</u>	<u>916</u>	<u>915</u>	<u>899</u>	<u>898</u>	<u>897</u>	<u>895</u>	<u>894</u>	<u>893</u>	<u>10,884</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	(325,903)	(325,903)
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	(325,903)	(325,903)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	5,309,419	5,309,419	5,309,419	5,309,419	5,309,419	5,309,419	5,309,419	5,309,419	5,309,419	5,309,419	5,309,419	5,309,419	4,983,517	
3a. Less: Accumulated Depreciation	806,184	818,505	830,825	843,146	855,466	867,786	880,107	892,427	904,748	917,068	929,388	941,709	627,776	
3b. Less: Capital Recovery Unamortized Balance	(1,146,350)	(1,135,473)	(1,124,596)	(1,113,719)	(1,102,842)	(1,091,965)	(1,081,088)	(1,070,211)	(1,059,334)	(1,048,457)	(1,037,579)	(1,026,702)	(1,015,825)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	5,649,585	5,626,388	5,603,190	5,579,993	5,556,795	5,533,598	5,510,400	5,487,203	5,464,005	5,440,808	5,417,610	5,394,413	5,371,566	
6. Average Net Investment		5,637,987	5,614,789	5,591,592	5,568,394	5,545,197	5,521,999	5,498,802	5,475,604	5,452,407	5,429,209	5,406,012	5,382,990	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		30,366	30,241	30,116	29,991	29,866	29,741	28,945	28,823	28,700	28,578	28,456	28,335	352,160
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		6,302	6,276	6,250	6,224	6,198	6,172	6,093	6,068	6,042	6,016	5,990	5,965	73,598
8. Investment Expenses														
a. Depreciation (e)		12,320	12,320	12,320	12,320	12,320	12,320	12,320	12,320	12,320	12,320	12,320	11,970	147,494
b. Amortization (f)		10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	10,877	130,525
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		59,866	59,715	59,564	59,413	59,262	59,111	58,235	58,088	57,940	57,792	57,644	57,147	703,777

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	(245,856)	(245,856)
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	(245,856)	(245,856)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	3,324,788	3,324,788	3,324,788	3,324,788	3,324,788	3,324,788	3,324,788	3,324,788	3,324,788	3,324,788	3,324,788	3,324,788	3,078,932	
3a. Less: Accumulated Depreciation	1,261,428	1,273,922	1,286,416	1,298,910	1,311,404	1,323,898	1,336,392	1,348,887	1,361,381	1,373,875	1,386,369	1,398,863	1,165,236	
3b. Less: Capital Recovery Unamortized Balance	(1,407,405)	(1,394,636)	(1,381,867)	(1,369,098)	(1,356,329)	(1,343,561)	(1,330,792)	(1,318,023)	(1,305,254)	(1,292,486)	(1,279,717)	(1,266,948)	(1,254,179)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	3,470,765	3,445,502	3,420,239	3,394,976	3,369,714	3,344,451	3,319,188	3,293,925	3,268,662	3,243,399	3,218,137	3,192,874	3,167,876	
6. Average Net Investment		3,458,134	3,432,871	3,407,608	3,382,345	3,357,082	3,331,819	3,306,557	3,281,294	3,256,031	3,230,768	3,205,505	3,180,375	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		18,625	18,489	18,353	18,217	18,081	17,945	17,405	17,272	17,139	17,006	16,873	16,741	212,148
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		3,866	3,837	3,809	3,781	3,753	3,724	3,664	3,636	3,608	3,580	3,552	3,524	44,334
8. Investment Expenses														
a. Depreciation (e)		12,494	12,494	12,494	12,494	12,494	12,494	12,494	12,494	12,494	12,494	12,494	12,229	149,664
b. Amortization (f)		12,769	12,769	12,769	12,769	12,769	12,769	12,769	12,769	12,769	12,769	12,769	12,769	153,225
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		47,754	47,589	47,425	47,261	47,097	46,932	46,332	46,171	46,010	45,849	45,688	45,263	559,371

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures/Additions		22,643	10,499	227,393	90,726	369,661	16,086	15,212	204,634	19,063	5,803	400,943	383,892	1,766,556
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	1,393,224	1,393,224	1,393,224	1,393,224	1,393,224	1,393,224	1,393,224	1,393,224	1,393,224	1,393,224	1,393,224	1,393,224	1,393,224	1,393,224
3a. Less: Accumulated Depreciation	366,681	368,714	370,748	372,781	374,815	376,848	378,882	380,915	382,949	384,982	387,016	389,049	391,083	391,083
4. CWIP Non-Interest Bearing	718,161	740,805	751,303	978,697	1,069,423	1,439,084	1,455,171	1,470,382	1,675,016	1,694,079	1,699,882	2,100,825	2,484,717	2,484,717
5. Net Investment (Lines 2 - 3 + 4)	<u>1,744,704</u>	<u>1,765,314</u>	<u>1,773,779</u>	<u>1,999,139</u>	<u>2,087,832</u>	<u>2,455,459</u>	<u>2,469,512</u>	<u>2,482,691</u>	<u>2,685,291</u>	<u>2,702,320</u>	<u>2,706,090</u>	<u>3,105,000</u>	<u>3,486,858</u>	
6. Average Net Investment		1,755,009	1,769,546	1,886,459	2,043,485	2,271,646	2,462,486	2,476,102	2,583,991	2,693,806	2,704,205	2,905,545	3,295,929	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		9,452	9,531	10,160	11,006	12,235	13,263	13,034	13,602	14,180	14,234	15,294	17,349	153,341
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		1,962	1,978	2,109	2,284	2,539	2,753	2,744	2,863	2,985	2,997	3,220	3,652	32,085
8. Investment Expenses														
a. Depreciation (e)		2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	2,033	24,402
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>13,448</u>	<u>13,542</u>	<u>14,303</u>	<u>15,324</u>	<u>16,808</u>	<u>18,049</u>	<u>17,811</u>	<u>18,498</u>	<u>19,198</u>	<u>19,264</u>	<u>20,547</u>	<u>23,035</u>	<u>209,827</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
24 - Manatee Return Peaking														
1. Investments														
a. Expenditures/Additions		0	0	1,032	0	0	26,815	25,856	(47,785)	0	0	17,667	(98,824)	(75,239)
b. Clearings to Plant		0	0	0	0	0	0	0	110,395	3,469	2,805	0	149,304	265,973
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	31,581,736	31,581,736	31,581,736	31,581,736	31,581,736	31,581,736	31,581,736	31,581,736	31,692,131	31,695,600	31,698,405	31,698,405	31,847,709	
3a. Less: Accumulated Depreciation	9,903,555	10,030,126	10,156,698	10,283,270	10,409,842	10,536,414	10,662,986	10,789,558	10,916,359	11,043,397	11,170,448	11,297,505	11,424,851	
4. CWIP Non-Interest Bearing	75,239	75,239	75,239	76,270	76,270	76,270	103,086	128,941	81,157	81,157	81,157	98,824	(0)	
5. Net Investment (Lines 2 - 3 + 4)	<u>21,753,420</u>	<u>21,626,848</u>	<u>21,500,276</u>	<u>21,374,736</u>	<u>21,248,164</u>	<u>21,121,592</u>	<u>21,021,836</u>	<u>20,921,120</u>	<u>20,856,929</u>	<u>20,733,359</u>	<u>20,609,113</u>	<u>20,499,723</u>	<u>20,422,858</u>	
6. Average Net Investment		21,690,134	21,563,562	21,437,506	21,311,450	21,184,878	21,071,714	20,971,478	20,889,024	20,795,144	20,671,236	20,554,418	20,461,291	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		116,823	116,141	115,462	114,783	114,101	113,492	110,390	109,956	109,462	108,810	108,195	107,704	1,345,317
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		24,245	24,104	23,963	23,822	23,680	23,554	23,238	23,147	23,043	22,906	22,776	22,673	281,152
8. Investment Expenses														
a. Depreciation (e)		126,572	126,572	126,572	126,572	126,572	126,572	126,572	126,801	127,038	127,051	127,057	127,346	1,521,296
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>267,640</u>	<u>266,816</u>	<u>265,997</u>	<u>265,177</u>	<u>264,354</u>	<u>263,618</u>	<u>260,200</u>	<u>259,904</u>	<u>259,543</u>	<u>258,766</u>	<u>258,028</u>	<u>257,723</u>	<u>3,147,766</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	115,447	115,447	115,447	115,447	115,447	115,447	115,447	115,447	115,447	115,447	115,447	115,447	115,447	
3a. Less: Accumulated Depreciation	49,440	49,584	49,728	49,872	50,017	50,161	50,305	50,450	50,594	50,738	50,883	51,027	51,171	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>66,007</u>	<u>65,863</u>	<u>65,719</u>	<u>65,574</u>	<u>65,430</u>	<u>65,286</u>	<u>65,141</u>	<u>64,997</u>	<u>64,853</u>	<u>64,708</u>	<u>64,564</u>	<u>64,420</u>	<u>64,275</u>	
6. Average Net Investment		65,935	65,791	65,646	65,502	65,358	65,213	65,069	64,925	64,781	64,636	64,492	64,348	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		355	354	354	353	352	351	343	342	341	340	339	339	4,163
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		74	74	73	73	73	73	72	72	72	72	71	71	870
8. Investment Expenses														
a. Depreciation (e)		144	144	144	144	144	144	144	144	144	144	144	144	1,732
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>573</u>	<u>572</u>	<u>571</u>	<u>570</u>	<u>569</u>	<u>568</u>	<u>559</u>	<u>558</u>	<u>557</u>	<u>556</u>	<u>555</u>	<u>554</u>	<u>6,764</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		13	0	483	13	0	0	0	4,158	0	0	0	0	4,666
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	766,645	766,657	766,657	767,140	767,152	767,152	767,152	767,152	771,310	771,310	771,310	771,310	771,310	
3a. Less: Accumulated Depreciation	4,092	5,810	7,529	9,248	10,968	12,687	14,407	16,127	17,851	19,580	21,309	23,038	24,767	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>762,553</u>	<u>760,847</u>	<u>759,129</u>	<u>757,892</u>	<u>756,185</u>	<u>754,465</u>	<u>752,745</u>	<u>751,026</u>	<u>753,459</u>	<u>751,730</u>	<u>750,001</u>	<u>748,272</u>	<u>746,543</u>	
6. Average Net Investment		761,700	759,988	758,510	757,038	755,325	753,605	751,886	752,243	752,595	750,866	749,137	747,408	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		4,102	4,093	4,085	4,077	4,068	4,059	3,958	3,960	3,962	3,952	3,943	3,934	48,194
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		851	850	848	846	844	842	833	834	834	832	830	828	10,073
8. Investment Expenses														
a. Depreciation (e)		1,719	1,719	1,719	1,720	1,720	1,720	1,720	1,724	1,729	1,729	1,729	1,729	20,676
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>6,673</u>	<u>6,661</u>	<u>6,652</u>	<u>6,643</u>	<u>6,632</u>	<u>6,621</u>	<u>6,511</u>	<u>6,518</u>	<u>6,524</u>	<u>6,513</u>	<u>6,502</u>	<u>6,491</u>	<u>78,943</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
31 - Clean Air Interstate Rule (CAIR) Compliance Base														
1. Investments														
a. Expenditures/Additions		0	13,449	10,870	156,419	129,109	167,583	47,806	395,966	20,034	32,166	24,479	(997,880)	0
b. Clearings to Plant		(55,155,627)	0	0	0	0	0	0	0	0	0	0	1,056,447	(54,099,180)
c. Retirements		(55,172,833)	0	0	0	0	0	0	0	0	0	0	0	(55,172,833)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	412,029,045	356,873,418	356,873,418	356,873,418	356,873,418	356,873,418	356,873,418	356,873,418	356,873,418	356,873,418	356,873,418	356,873,418	357,929,865	
3a. Less: Accumulated Depreciation	58,723,930	59,514,959	60,306,005	61,097,051	61,888,097	62,679,142	63,470,188	64,261,234	65,052,279	65,843,325	66,634,371	67,425,417	68,217,484	
3b. Less: Capital Recovery Unamortized Balance	0	(55,172,833)	(55,172,833)	(55,172,833)	(55,172,833)	(55,172,833)	(55,172,833)	(55,172,833)	(55,172,833)	(55,172,833)	(55,172,833)	(55,172,833)	(55,172,833)	
4. CWIP Non-Interest Bearing	0	0	13,449	24,319	180,738	309,847	477,430	525,236	921,202	941,235	973,401	997,880	0	
5. Net Investment (Lines 2 - 3 + 4)	353,305,115	352,531,292	351,753,695	350,973,519	350,338,893	349,676,956	349,053,493	348,310,253	347,915,173	347,144,161	346,385,281	345,618,714	344,885,214	
6. Average Net Investment		352,918,203	352,142,493	351,363,607	350,656,206	350,007,924	349,365,224	348,681,873	348,112,713	347,529,667	346,764,721	346,001,998	345,251,964	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		1,900,809	1,896,631	1,892,436	1,888,626	1,885,134	1,881,673	1,835,396	1,832,400	1,829,331	1,825,305	1,821,290	1,817,342	22,306,373
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		394,492	393,625	392,754	391,964	391,239	390,520	386,374	385,744	385,098	384,250	383,405	382,574	4,662,038
8. Investment Expenses														
a. Depreciation (e)		791,029	791,046	791,046	791,046	791,046	791,046	791,046	791,046	791,046	791,046	791,046	792,067	9,493,553
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		3,086,330	3,081,301	3,076,236	3,071,635	3,067,419	3,063,239	3,012,816	3,009,190	3,005,475	3,000,601	2,995,741	2,991,983	36,461,964

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
31 - Clean Air Interstate Rule (CAIR) Compliance Distribution														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	1,313	
3a. Less: Accumulated Depreciation	359	362	364	367	370	373	376	379	381	384	387	390	393	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5. Net Investment (Lines 2 - 3 + 4)	<u>954</u>	<u>951</u>	<u>948</u>	<u>945</u>	<u>943</u>	<u>940</u>	<u>937</u>	<u>934</u>	<u>931</u>	<u>928</u>	<u>926</u>	<u>923</u>	<u>920</u>	
6. Average Net Investment		952	950	947	944	941	938	936	933	930	927	924	921	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		5	5	5	5	5	5	5	5	5	5	5	5	60
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		1	1	1	1	1	1	1	1	1	1	1	1	13
8. Investment Expenses														
a. Depreciation (e)		3	3	3	3	3	3	3	3	3	3	3	3	34
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>9</u>	<u>106</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. – Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. – Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
31 - Clean Air Interstate Rule (CAIR) Compliance														
Intermediate														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	(163,737)	(163,737)
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	(163,737)	(163,737)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	1,442,067	1,442,067	1,442,067	1,442,067	1,442,067	1,442,067	1,442,067	1,442,067	1,442,067	1,442,067	1,442,067	1,442,067	1,278,330	
3a. Less: Accumulated Depreciation	308,182	311,092	314,002	316,913	319,823	322,733	325,644	328,554	331,464	334,374	337,285	340,195	179,131	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>1,133,885</u>	<u>1,130,975</u>	<u>1,128,064</u>	<u>1,125,154</u>	<u>1,122,244</u>	<u>1,119,334</u>	<u>1,116,423</u>	<u>1,113,513</u>	<u>1,110,603</u>	<u>1,107,692</u>	<u>1,104,782</u>	<u>1,101,872</u>	<u>1,099,199</u>	
6. Average Net Investment		1,132,430	1,129,520	1,126,609	1,123,699	1,120,789	1,117,878	1,114,968	1,112,058	1,109,148	1,106,237	1,103,327	1,100,535	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		6,099	6,084	6,068	6,052	6,037	6,021	5,869	5,854	5,838	5,823	5,808	5,793	71,345
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		1,266	1,263	1,259	1,256	1,253	1,250	1,235	1,232	1,229	1,226	1,223	1,220	14,911
8. Investment Expenses														
a. Depreciation (e)		2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,673	34,686
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>10,275</u>	<u>10,256</u>	<u>10,237</u>	<u>10,219</u>	<u>10,200</u>	<u>10,181</u>	<u>10,015</u>	<u>9,996</u>	<u>9,978</u>	<u>9,959</u>	<u>9,941</u>	<u>9,685</u>	<u>120,942</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
31 - Clean Air Interstate Rule (CAIR) Compliance Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	(4,175)	0	0	0	0	(55,347,282)	(55,351,457)
c. Retirements		0	0	0	0	0	0	(4,175)	0	0	0	0	(55,347,282)	(55,351,457)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	111,241,707	111,241,707	111,241,707	111,241,707	111,241,707	111,241,707	111,241,707	111,237,532	111,237,532	111,237,532	111,237,532	111,237,532	55,890,251	
3a. Less: Accumulated Depreciation	24,185,617	24,603,293	25,020,968	25,438,643	25,856,318	26,273,993	26,691,668	27,105,160	27,522,818	27,940,476	28,358,133	28,775,791	(26,256,279)	
3b. Less: Capital Recovery Unamortized Balance	(69,386)	(68,744)	(68,101)	(67,459)	(66,817)	(66,174)	(65,532)	(64,889)	(64,247)	(63,604)	(62,962)	(62,319)	(61,677)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5. Net Investment (Lines 2 - 3 + 4)	87,125,476	86,707,159	86,288,841	85,870,523	85,452,206	85,033,888	84,615,570	84,197,261	83,778,961	83,360,661	82,942,360	82,524,060	82,208,206	
6. Average Net Investment		86,916,317	86,498,000	86,079,682	85,661,364	85,243,047	84,824,729	84,406,416	83,988,111	83,569,811	83,151,511	82,733,210	82,366,133	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		468,129	465,876	463,623	461,370	459,117	456,864	444,300	442,098	439,896	437,694	435,492	433,560	5,408,019
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		97,155	96,687	96,220	95,752	95,285	94,817	93,531	93,067	92,604	92,140	91,677	91,270	1,130,205
8. Investment Expenses														
a. Depreciation (e)		417,675	417,675	417,675	417,675	417,675	417,675	417,666	417,658	417,658	417,658	417,658	315,212	4,909,560
b. Amortization (f)		642	642	642	642	642	642	642	642	642	642	642	642	7,710
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		983,602	980,881	978,161	975,440	972,719	969,999	956,139	953,465	950,800	948,135	945,469	840,684	11,455,494

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
33 - MATS Project														
Base														
1. Investments														
a. Expenditures/Additions		0	4	82,517	1,014,501	158,653	424,313	108,514	27,483	14,044	103,830	(13,387)	(1,920,472)	0
b. Clearings to Plant		(88,160)	0	0	0	0	0	0	0	0	0	0	1,919,997	1,831,837
c. Retirements		(88,162)	0	0	0	0	0	0	0	0	0	0	0	(88,162)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	107,495,932	107,407,772	107,407,772	107,407,772	107,407,772	107,407,772	107,407,772	107,407,772	107,407,772	107,407,772	107,407,772	107,407,772	109,327,769	
3a. Less: Accumulated Depreciation	21,614,380	21,864,586	22,114,793	22,364,999	22,615,206	22,865,412	23,115,619	23,365,825	23,616,031	23,866,238	24,116,444	24,366,651	24,619,089	
3b. Less: Capital Recovery Unamortized Balance	0	(88,162)	(88,162)	(88,162)	(88,162)	(88,162)	(88,162)	(88,162)	(88,162)	(88,162)	(88,162)	(88,162)	(88,162)	
4. CWIP Non-Interest Bearing	0	0	4	82,521	1,097,022	1,255,675	1,679,988	1,788,502	1,815,985	1,830,029	1,933,859	1,920,472	0	
5. Net Investment (Lines 2 - 3 + 4)	85,881,552	85,631,348	85,381,145	85,213,456	85,977,750	85,886,197	86,060,303	85,918,611	85,695,888	85,459,725	85,313,349	85,049,755	84,796,842	
6. Average Net Investment		85,756,450	85,506,246	85,297,301	85,595,603	85,931,974	85,973,250	85,989,457	85,807,249	85,577,806	85,386,537	85,181,552	84,923,299	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		461,882	460,535	459,409	461,016	462,828	463,050	452,632	451,673	450,466	449,459	448,380	447,020	5,468,349
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		95,859	95,579	95,345	95,679	96,055	96,101	95,285	95,083	94,829	94,617	94,390	94,104	1,142,924
8. Investment Expenses														
a. Depreciation (e)		250,206	250,206	250,206	250,206	250,206	250,206	250,206	250,206	250,206	250,206	250,206	252,438	3,004,709
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		807,947	806,320	804,961	806,901	809,089	809,357	798,124	796,963	795,501	794,282	792,976	793,562	9,615,982

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
34 - St Lucie Cooling Water System Inspection & Maintenance Base														
1. Investments														
a. Expenditures/Additions		0	0	0	2,105	0	(50,770)	0	0	0	0	0	0	(48,666)
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3a. Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4. CWIP Non-Interest Bearing	4,498,509	4,498,509	4,498,509	4,498,509	4,500,614	4,500,614	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844
5. Net Investment (Lines 2 - 3 + 4)	4,498,509	4,498,509	4,498,509	4,498,509	4,500,614	4,500,614	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844
6. Average Net Investment		4,498,509	4,498,509	4,498,509	4,499,561	4,500,614	4,475,229	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844	4,449,844
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		24,229	24,229	24,229	24,235	24,240	24,103	23,423	23,423	23,423	23,423	23,423	23,423	285,804
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		5,028	5,028	5,028	5,030	5,031	5,002	4,931	4,931	4,931	4,931	4,931	4,931	59,733
8. Investment Expenses														
a. Depreciation (e)		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		29,257	29,257	29,257	29,264	29,271	29,106	28,354	28,354	28,354	28,354	28,354	28,354	345,537

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
35 - Martin Plant Drinking Water System Compliance														
Intermediate														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	(134,173)	(134,173)
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	(134,173)	(134,173)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	134,173	134,173	134,173	134,173	134,173	134,173	134,173	134,173	134,173	134,173	134,173	134,173	0	
3a. Less: Accumulated Depreciation	25,252	25,534	25,816	26,097	26,379	26,661	26,943	27,224	27,506	27,788	28,070	28,351	(105,681)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>108,921</u>	<u>108,639</u>	<u>108,357</u>	<u>108,076</u>	<u>107,794</u>	<u>107,512</u>	<u>107,230</u>	<u>106,949</u>	<u>106,667</u>	<u>106,385</u>	<u>106,103</u>	<u>105,822</u>	<u>105,681</u>	
6. Average Net Investment		108,780	108,498	108,217	107,935	107,653	107,371	107,090	106,808	106,526	106,244	105,963	105,751	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		586	584	583	581	580	578	564	562	561	559	558	557	6,853
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		122	121	121	121	120	120	119	118	118	118	117	117	1,432
8. Investment Expenses														
a. Depreciation (e)		282	282	282	282	282	282	282	282	282	282	282	141	3,240
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>989</u>	<u>987</u>	<u>986</u>	<u>984</u>	<u>982</u>	<u>980</u>	<u>964</u>	<u>962</u>	<u>961</u>	<u>959</u>	<u>957</u>	<u>815</u>	<u>11,525</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	(101,218)	(101,218)
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	(101,218)	(101,218)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	101,218	101,218	101,218	101,218	101,218	101,218	101,218	101,218	101,218	101,218	101,218	101,218	101,218	0
3a. Less: Accumulated Depreciation	19,050	19,262	19,475	19,687	19,900	20,113	20,325	20,538	20,750	20,963	21,175	21,388	(79,724)	(79,724)
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>82,168</u>	<u>81,956</u>	<u>81,743</u>	<u>81,531</u>	<u>81,318</u>	<u>81,106</u>	<u>80,893</u>	<u>80,681</u>	<u>80,468</u>	<u>80,255</u>	<u>80,043</u>	<u>79,830</u>	<u>79,724</u>	<u>79,724</u>
6. Average Net Investment		82,062	81,850	81,637	81,425	81,212	80,999	80,787	80,574	80,362	80,149	79,937	79,777	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		442	441	440	439	437	436	425	424	423	422	421	420	5,170
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		92	91	91	91	91	91	90	89	89	89	89	88	1,080
8. Investment Expenses														
a. Depreciation (e)		213	213	213	213	213	213	213	213	213	213	213	106	2,444
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>746</u>	<u>745</u>	<u>744</u>	<u>742</u>	<u>741</u>	<u>739</u>	<u>727</u>	<u>726</u>	<u>725</u>	<u>723</u>	<u>722</u>	<u>615</u>	<u>8,695</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	17,456,804	17,456,804	17,456,804	17,456,804	17,456,804	17,456,804	17,456,804	17,456,804	17,456,804	17,456,804	17,456,804	17,456,804	17,456,804	
3a. Less: Accumulated Depreciation	1,543,536	1,583,495	1,623,454	1,663,413	1,703,372	1,743,330	1,783,289	1,823,248	1,863,207	1,903,166	1,943,124	1,983,083	2,023,042	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>15,913,267</u>	<u>15,873,308</u>	<u>15,833,350</u>	<u>15,793,391</u>	<u>15,753,432</u>	<u>15,713,473</u>	<u>15,673,514</u>	<u>15,633,556</u>	<u>15,593,597</u>	<u>15,553,638</u>	<u>15,513,679</u>	<u>15,473,720</u>	<u>15,433,762</u>	
6. Average Net Investment		15,893,288	15,853,329	15,813,370	15,773,411	15,733,453	15,693,494	15,653,535	15,613,576	15,573,617	15,533,659	15,493,700	15,453,741	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		85,601	85,386	85,170	84,955	84,740	84,525	82,397	82,187	81,977	81,766	81,556	81,346	1,001,606
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		17,766	17,721	17,676	17,632	17,587	17,542	17,346	17,301	17,257	17,213	17,169	17,124	209,333
8. Investment Expenses														
a. Depreciation (e)		39,959	39,959	39,959	39,959	39,959	39,959	39,959	39,959	39,959	39,959	39,959	39,959	479,506
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>143,325</u>	<u>143,065</u>	<u>142,805</u>	<u>142,546</u>	<u>142,286</u>	<u>142,026</u>	<u>139,702</u>	<u>139,447</u>	<u>139,193</u>	<u>138,938</u>	<u>138,683</u>	<u>138,429</u>	<u>1,690,444</u>

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		515	(408)	0	481	(5,433)	(4,064)	1,457	493	68	3,335	0	0	(3,556)
c. Retirements		0	0	0	0	(5,433)	(4,064)	0	0	0	0	0	0	(9,497)
d. Other (a)		15	0	0	0	0	0	0	0	0	0	0	0	15
2. Plant-In-Service/Depreciation Base (b)	153,531,698	153,532,213	153,531,805	153,531,805	153,532,286	153,526,853	153,522,789	153,524,246	153,524,739	153,524,807	153,528,141	153,528,141	153,528,141	
3a. Less: Accumulated Depreciation	41,402,609	41,847,900	42,293,182	42,738,463	43,183,744	43,623,561	44,064,690	44,509,879	44,955,096	45,400,320	45,845,565	46,290,830	46,736,095	
4. CWIP Non-Interest Bearing	1	1	1	1	1	1	1	1	1	1	1	1	1	1
5. Net Investment (Lines 2 - 3 + 4)	<u>112,129,090</u>	<u>111,684,313</u>	<u>111,238,623</u>	<u>110,793,343</u>	<u>110,348,542</u>	<u>109,903,292</u>	<u>109,458,099</u>	<u>109,014,367</u>	<u>108,569,644</u>	<u>108,124,487</u>	<u>107,682,577</u>	<u>107,237,312</u>	<u>106,792,047</u>	
6. Average Net Investment		111,906,701	111,461,468	111,015,983	110,570,942	110,125,917	109,680,696	109,236,233	108,792,005	108,347,065	107,903,532	107,459,945	107,014,680	
a. Average ITC Balance		31,920,369	31,798,303	31,676,237	31,554,171	31,432,105	31,310,039	31,187,973	31,065,907	30,943,841	30,821,775	30,699,709	30,577,643	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		664,438	661,804	659,169	656,536	653,903	651,269	636,423	633,844	631,261	628,686	626,111	623,527	7,726,971
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		135,055	134,519	133,983	133,447	132,912	132,376	129,890	129,363	128,835	128,309	127,783	127,255	1,573,726
8. Investment Expenses														
a. Depreciation (e)		433,090	433,094	433,094	433,094	433,063	433,006	433,002	433,029	433,037	433,058	433,078	433,078	5,196,724
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		12,187	12,187	12,187	12,187	12,187	12,187	12,187	12,187	12,187	12,187	12,187	12,187	146,244
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(1,924,740)
9. Total System Recoverable Costs (Lines 7 & 8)		<u>1,084,375</u>	<u>1,081,210</u>	<u>1,078,038</u>	<u>1,074,870</u>	<u>1,071,670</u>	<u>1,068,443</u>	<u>1,051,107</u>	<u>1,048,028</u>	<u>1,044,926</u>	<u>1,041,845</u>	<u>1,038,764</u>	<u>1,035,651</u>	<u>12,718,925</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	(14,106)	0	3,767	0	0	0	0	0	0	(10,339)
c. Retirements		0	0	0	(14,106)	0	0	0	0	0	0	0	0	(14,106)
d. Other (a)		0	0	0	0	0	3,767	0	0	0	0	0	0	3,767
2. Plant-In-Service/Depreciation Base (b)	70,601,750	70,601,750	70,601,750	70,601,750	70,587,644	70,587,644	70,591,411	70,591,411	70,591,411	70,591,411	70,591,411	70,591,411	70,591,411	70,591,411
3a. Less: Accumulated Depreciation	18,268,753	18,468,794	18,668,835	18,868,876	19,054,727	19,254,600	19,458,245	19,658,129	19,858,013	20,057,897	20,257,781	20,457,664	20,657,548	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	52,332,997	52,132,956	51,932,915	51,732,874	51,532,917	51,333,044	51,133,166	50,933,282	50,733,398	50,533,514	50,333,631	50,133,747	49,933,863	
6. Average Net Investment		52,232,976	52,032,935	51,832,894	51,632,895	51,432,981	51,233,105	51,033,224	50,833,340	50,633,456	50,433,572	50,233,689	50,033,805	
a. Average ITC Balance		13,667,331	13,616,142	13,564,953	13,513,764	13,462,575	13,411,386	13,360,197	13,309,008	13,257,819	13,206,630	13,155,441	13,104,252	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		307,748	306,572	305,396	304,220	303,044	301,868	294,942	293,789	292,636	291,483	290,330	289,177	3,581,204
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		62,653	62,413	62,174	61,934	61,695	61,455	60,339	60,103	59,867	59,631	59,395	59,159	730,818
8. Investment Expenses														
a. Depreciation (e)		195,649	195,649	195,649	195,565	195,481	195,486	195,492	195,492	195,492	195,492	195,492	195,492	2,346,430
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		4,392	4,392	4,392	4,392	4,392	4,392	4,392	4,392	4,392	4,392	4,392	4,392	52,704
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(807,156)
9. Total System Recoverable Costs (Lines 7 & 8)		503,179	501,763	500,347	498,848	497,349	495,939	487,901	486,512	485,123	483,734	482,345	480,956	5,903,999

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

 Return on the Average Net Investment: See footnotes (b) and (c).

 Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures/Additions		(1,389,457)	194,012	62,949	165,322	107,700	167,888	132,747	183,833	101,367	562,727	272,318	(1,211,564)	(650,159)
b. Clearings to Plant		479,622	(171,344)	0	(20,729)	0	0	(413)	45,300	0	1,058	46,356	1,120,668	1,500,519
c. Retirements		(1,010,743)	0	0	(18,108)	0	0	(11,178)	(4,910)	0	0	0	(424,603)	(1,469,542)
d. Other (a)		54,994	(85)	(7,015)	(9,974)	(5,600)	(7,295)	(9,826)	(12,617)	(3,753)	(23,825)	(56,799)	(28,476)	(110,272)
2. Plant-In-Service/Depreciation Base (b)	424,394,815	424,874,437	424,703,094	424,703,094	424,682,365	424,682,365	424,682,365	424,681,953	424,727,253	424,727,253	424,728,310	424,774,666	425,895,334	
3a. Less: Accumulated Depreciation	91,249,931	91,366,657	92,439,416	93,505,040	94,549,486	95,616,303	96,681,424	97,732,757	98,787,518	99,856,085	100,904,580	101,920,159	102,540,857	
4. CWIP Non-Interest Bearing	1,854,924	465,467	659,478	722,427	887,750	995,449	1,163,337	1,296,084	1,479,917	1,581,284	2,144,011	2,416,330	1,204,765	
5. Net Investment (Lines 2 - 3 + 4)	<u>334,999,808</u>	<u>333,973,247</u>	<u>332,923,157</u>	<u>331,920,482</u>	<u>331,020,629</u>	<u>330,061,512</u>	<u>329,164,278</u>	<u>328,245,279</u>	<u>327,419,651</u>	<u>326,452,451</u>	<u>325,967,741</u>	<u>325,270,837</u>	<u>324,559,243</u>	
6. Average Net Investment		334,486,528	333,448,202	332,421,819	331,470,555	330,541,071	329,612,895	328,704,778	327,832,465	326,936,051	326,210,096	325,619,289	324,915,040	
a. Average ITC Balance		94,472,353	94,128,555	93,784,757	93,440,959	93,097,161	92,753,363	92,409,565	92,065,767	91,721,969	91,378,171	91,034,373	90,690,575	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		1,984,179	1,977,922	1,971,729	1,965,941	1,960,270	1,954,606	1,912,238	1,906,969	1,901,573	1,897,075	1,893,288	1,888,904	23,214,693
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		403,383	402,115	400,861	399,690	398,544	397,399	390,445	389,381	388,290	387,388	386,636	385,758	4,729,891
8. Investment Expenses														
a. Depreciation (e)		1,022,919	1,023,289	1,023,084	1,022,973	1,022,862	1,022,862	1,022,782	1,022,733	1,022,764	1,022,766	1,022,822	1,024,222	12,276,079
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		49,555	49,555	49,555	49,555	49,555	49,555	49,555	49,555	49,555	49,555	49,555	49,555	594,660
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		(451,751)	(451,751)	(451,751)	(451,751)	(451,751)	(451,751)	(451,751)	(451,751)	(451,751)	(451,751)	(451,751)	(451,751)	(5,421,012)
9. Total System Recoverable Costs (Lines 7 & 8)		<u>3,008,286</u>	<u>3,001,131</u>	<u>2,993,478</u>	<u>2,986,408</u>	<u>2,979,480</u>	<u>2,972,671</u>	<u>2,923,269</u>	<u>2,916,887</u>	<u>2,910,432</u>	<u>2,905,033</u>	<u>2,900,550</u>	<u>2,896,688</u>	<u>35,394,311</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surve

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
41 - Manatee Temporary Heating System Distribution														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	1,417,015	1,417,015	1,417,015	1,417,015	1,417,015	1,417,015	1,417,015	1,417,015	1,417,015	1,417,015	1,417,015	1,417,015	1,417,015	
3a. Less: Accumulated Depreciation	1,189,310	1,189,310	1,189,310	1,189,310	1,189,310	1,189,310	1,189,310	1,189,310	1,189,310	1,189,310	1,189,310	1,189,310	1,189,310	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	<u>227,705</u>	
6. Average Net Investment		227,705	227,705	227,705	227,705	227,705	227,705	227,705	227,705	227,705	227,705	227,705	227,705	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		1,226	1,226	1,226	1,226	1,226	1,226	1,199	1,199	1,199	1,199	1,199	1,199	14,550
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		255	255	255	255	255	255	252	252	252	252	252	252	3,041
8. Investment Expenses														
a. Depreciation (e)		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>1,481</u>	<u>1,481</u>	<u>1,481</u>	<u>1,481</u>	<u>1,481</u>	<u>1,481</u>	<u>1,451</u>	<u>1,451</u>	<u>1,451</u>	<u>1,451</u>	<u>1,451</u>	<u>1,451</u>	<u>17,591</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures/Additions		37,435	724,744	263,183	470,974	527,001	1,023,893	782,857	747,082	1,996,767	175,067	491,787	2,916,094	10,156,884
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	4,042,459	4,042,459	4,042,459	4,042,459	4,042,459	4,042,459	4,042,459	4,042,459	4,042,459	4,042,459	4,042,459	4,042,459	4,042,459	4,042,459
3a. Less: Accumulated Depreciation	4,041,596	4,041,596	4,041,596	4,041,596	4,041,596	4,041,596	4,041,596	4,041,596	4,041,596	4,041,596	4,041,596	4,041,596	4,041,596	4,041,596
4. CWIP Non-Interest Bearing	1,160,691	1,198,127	1,922,871	2,186,054	2,657,028	3,184,029	4,207,921	4,990,778	5,737,860	7,734,627	7,909,695	8,401,482	11,317,575	
5. Net Investment (Lines 2 - 3 + 4)	<u>1,161,554</u>	<u>1,198,990</u>	<u>1,923,734</u>	<u>2,186,917</u>	<u>2,657,891</u>	<u>3,184,892</u>	<u>4,208,785</u>	<u>4,991,641</u>	<u>5,738,723</u>	<u>7,735,490</u>	<u>7,910,558</u>	<u>8,402,345</u>	<u>11,318,439</u>	
6. Average Net Investment		1,180,272	1,561,362	2,055,325	2,422,404	2,921,391	3,696,838	4,600,213	5,365,182	6,737,107	7,823,024	8,156,451	9,860,392	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		6,357	8,409	11,070	13,047	15,735	19,911	24,215	28,241	35,463	41,179	42,934	51,903	298,464
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		1,319	1,745	2,297	2,708	3,266	4,132	5,097	5,945	7,465	8,669	9,038	10,926	62,609
8. Investment Expenses														
a. Depreciation (e)		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>7,676</u>	<u>10,155</u>	<u>13,367</u>	<u>15,755</u>	<u>19,000</u>	<u>24,043</u>	<u>29,312</u>	<u>34,186</u>	<u>42,928</u>	<u>49,848</u>	<u>51,972</u>	<u>62,830</u>	<u>361,073</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404
3a. Less: Accumulated Depreciation	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404	276,404
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		0	0	0	0	0	0	0	0	0	0	0	0	0
8. Investment Expenses														
a. Depreciation (e)		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		0	0	0	0	0	0	0	0	0	0	0	0	0

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures/Additions		2,130,441	1,339,344	1,306,076	1,187,791	(21,847,416)	396,136	83,162	327,579	468,201	301,715	660,846	1,235,516	(12,410,610)
b. Clearings to Plant		0	0	0	0	22,638,992	398,077	68,916	(253,054)	71,214	38,329	(38,873)	(2,157)	22,921,445
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	17,066,101	17,066,101	17,066,101	17,066,101	17,066,101	39,705,092	40,103,170	40,172,086	39,919,032	39,990,247	40,028,576	39,989,703	39,987,546	
3a. Less: Accumulated Depreciation	1,083,820	1,128,334	1,172,848	1,217,363	1,261,877	1,335,916	1,439,999	1,544,691	1,649,144	1,753,359	1,857,716	1,962,074	2,066,377	
4. CWIP Non-Interest Bearing	19,376,111	21,506,553	22,845,896	24,151,972	25,339,763	3,492,347	3,888,483	3,971,644	4,299,223	4,767,424	5,069,139	5,729,985	6,965,501	
5. Net Investment (Lines 2 - 3 + 4)	<u>35,358,392</u>	<u>37,444,319</u>	<u>38,739,149</u>	<u>40,000,710</u>	<u>41,143,987</u>	<u>41,861,524</u>	<u>42,551,654</u>	<u>42,599,039</u>	<u>42,569,112</u>	<u>43,004,312</u>	<u>43,239,999</u>	<u>43,757,615</u>	<u>44,886,669</u>	
6. Average Net Investment		36,401,355	38,091,734	39,369,929	40,572,349	41,502,755	42,206,589	42,575,346	42,584,076	42,786,712	43,122,156	43,498,807	44,322,142	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		196,057	205,161	212,045	218,522	223,533	227,324	224,109	224,155	225,221	226,987	228,970	233,303	2,645,386
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		40,689	42,579	44,008	45,352	46,392	47,179	47,178	47,187	47,412	47,784	48,201	49,113	553,073
8. Investment Expenses														
a. Depreciation (e)		44,514	44,514	44,514	44,514	74,039	104,083	104,692	104,452	104,215	104,358	104,357	104,304	982,557
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>281,260</u>	<u>292,254</u>	<u>300,567</u>	<u>308,388</u>	<u>343,964</u>	<u>378,585</u>	<u>375,979</u>	<u>375,794</u>	<u>376,848</u>	<u>379,129</u>	<u>381,528</u>	<u>386,721</u>	<u>4,181,017</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	93,890	93,890	93,890	93,890	93,890	93,890	93,890	93,890	93,890	93,890	93,890	93,890	93,890	93,890
3a. Less: Accumulated Depreciation	13,261	13,458	13,656	13,853	14,050	14,247	14,444	14,641	14,839	15,036	15,233	15,430	15,627	15,627
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>80,628</u>	<u>80,431</u>	<u>80,234</u>	<u>80,037</u>	<u>79,840</u>	<u>79,642</u>	<u>79,445</u>	<u>79,248</u>	<u>79,051</u>	<u>78,854</u>	<u>78,657</u>	<u>78,459</u>	<u>78,262</u>	<u>78,262</u>
6. Average Net Investment		80,530	80,333	80,135	79,938	79,741	79,544	79,347	79,150	78,952	78,755	78,558	78,361	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		434	433	432	431	429	428	418	417	416	415	414	412	5,077
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		90	90	90	89	89	89	88	88	87	87	87	87	1,061
8. Investment Expenses														
a. Depreciation (e)		197	197	197	197	197	197	197	197	197	197	197	197	2,366
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>721</u>	<u>720</u>	<u>718</u>	<u>717</u>	<u>716</u>	<u>715</u>	<u>703</u>	<u>702</u>	<u>700</u>	<u>699</u>	<u>698</u>	<u>696</u>	<u>8,504</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	70,829	70,829	70,829	70,829	70,829	70,829	70,829	70,829	70,829	70,829	70,829	70,829	70,829	70,829
3a. Less: Accumulated Depreciation	10,004	10,153	10,302	10,450	10,599	10,748	10,897	11,045	11,194	11,343	11,492	11,640	11,789	11,789
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>60,825</u>	<u>60,676</u>	<u>60,527</u>	<u>60,379</u>	<u>60,230</u>	<u>60,081</u>	<u>59,932</u>	<u>59,784</u>	<u>59,635</u>	<u>59,486</u>	<u>59,337</u>	<u>59,189</u>	<u>59,040</u>	<u>59,040</u>
6. Average Net Investment		60,751	60,602	60,453	60,304	60,156	60,007	59,858	59,709	59,561	59,412	59,263	59,114	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		327	326	326	325	324	323	315	314	314	313	312	311	3,830
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		68	68	68	67	67	67	66	66	66	66	66	66	800
8. Investment Expenses														
a. Depreciation (e)		149	149	149	149	149	149	149	149	149	149	149	149	1,785
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>544</u>	<u>543</u>	<u>542</u>	<u>541</u>	<u>540</u>	<u>539</u>	<u>530</u>	<u>529</u>	<u>528</u>	<u>527</u>	<u>526</u>	<u>525</u>	<u>6,415</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
45 - 800 MW Unit ESP														
Intermediate														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Clearings to Plant		0	0	0	(866)	0	0	0	0	0	0	0	0	(866)
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	64,624	64,624	64,624	64,624	63,759	63,759	63,759	63,759	63,759	63,759	63,759	63,759	63,759	63,759
3a. Less: Accumulated Depreciation	6,746	7,156	7,567	7,977	8,385	8,790	9,194	9,599	10,004	10,409	10,814	11,219	11,624	11,624
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. Net Investment (Lines 2 - 3 + 4)	<u>57,878</u>	<u>57,468</u>	<u>57,057</u>	<u>56,647</u>	<u>55,374</u>	<u>54,969</u>	<u>54,564</u>	<u>54,159</u>	<u>53,754</u>	<u>53,349</u>	<u>52,945</u>	<u>52,540</u>	<u>52,135</u>	<u>52,135</u>
6. Average Net Investment		57,673	57,263	56,852	56,010	55,171	54,766	54,362	53,957	53,552	53,147	52,742	52,337	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		311	308	306	302	297	295	286	284	282	280	278	275	3,504
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		64	64	64	63	62	61	60	60	59	59	58	58	732
8. Investment Expenses														
a. Depreciation (e)		410	410	410	408	405	405	405	405	405	405	405	405	4,878
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		<u>785</u>	<u>783</u>	<u>780</u>	<u>772</u>	<u>764</u>	<u>761</u>	<u>751</u>	<u>749</u>	<u>746</u>	<u>744</u>	<u>741</u>	<u>738</u>	<u>9,114</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
45 - 800 MW Unit ESP														
Peaking														
1. Investments														
a. Expenditures/Additions		0	0	0	0	0	120	4,079	1,222	13,711	22,473	693,527	(658,250)	76,881
b. Clearings to Plant		0	0	0	(2,099)	(6)	0	0	(31,212)	0	0	0	(106,935,778)	(106,969,095)
c. Retirements		0	0	0	0	0	0	0	0	0	0	0	(107,673,339)	(107,673,339)
d. Other (a)		0	0	0	0	(6)	(1)	(46)	750	(154)	(253)	(7,806)	(31)	(7,546)
2. Plant-In-Service/Depreciation Base (b)	214,839,789	214,839,789	214,839,789	214,839,789	214,837,689	214,837,684	214,837,684	214,837,684	214,806,471	214,806,471	214,806,471	214,806,471	107,870,694	
3a. Less: Accumulated Depreciation	27,172,649	28,000,810	28,828,971	29,657,132	30,485,287	31,313,431	32,141,580	32,969,684	33,798,528	34,626,411	35,454,197	36,274,428	(70,770,312)	
4. CWIP Non-Interest Bearing	0	0	0	0	0	0	120	4,199	5,420	19,132	41,604	735,132	76,881	
5. Net Investment (Lines 2 - 3 + 4)	<u>187,667,140</u>	<u>186,838,979</u>	<u>186,010,818</u>	<u>185,182,657</u>	<u>184,352,402</u>	<u>183,524,252</u>	<u>182,696,223</u>	<u>181,872,198</u>	<u>181,013,364</u>	<u>180,199,192</u>	<u>179,393,879</u>	<u>179,267,175</u>	<u>178,717,887</u>	
6. Average Net Investment		187,253,059	186,424,898	185,596,737	184,767,529	183,938,327	183,110,238	182,284,211	181,442,781	180,606,278	179,796,535	179,330,527	178,992,531	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		1,008,540	1,004,080	999,619	995,153	990,687	986,227	959,510	955,081	950,678	946,415	943,962	942,183	11,682,138
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		209,311	208,386	207,460	206,533	205,606	204,681	201,989	201,057	200,130	199,233	198,716	198,342	2,441,443
8. Investment Expenses														
a. Depreciation (e)		828,161	828,161	828,161	828,155	828,150	828,150	828,150	828,094	828,038	828,038	828,038	628,629	9,737,924
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9. Total System Recoverable Costs (Lines 7 & 8)		<u>2,046,013</u>	<u>2,040,627</u>	<u>2,035,240</u>	<u>2,029,842</u>	<u>2,024,443</u>	<u>2,019,058</u>	<u>1,989,649</u>	<u>1,984,232</u>	<u>1,978,845</u>	<u>1,973,686</u>	<u>1,970,716</u>	<u>1,769,154</u>	<u>23,861,505</u>

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures/Additions		(3,589,212)	2,307,053	1,734,958	2,475,785	1,359,075	6,440,318	4,838,364	6,759,625	8,486,227	2,489,984	1,390,818	(38,274,387)	(3,581,392)
b. Clearings to Plant		(56,167)	(4,227)	0	(927)	5,154	0	0	0	0	0	0	(5,154)	(61,321)
c. Retirements		(56,167)	0	0	0	0	0	0	0	0	0	0	0	(56,167)
d. Other (a)		0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base (b)	260,558	204,391	200,164	200,164	199,237	204,391	204,391	204,391	204,391	204,391	204,391	204,391	199,237	
3a. Less: Accumulated Depreciation	4,101	4,358	4,613	4,864	5,116	5,370	5,627	5,884	6,141	6,398	6,656	6,913	7,167	
3b. Less: Capital Recovery Unamortized Balance	0	(56,167)	(56,167)	(56,167)	(56,167)	(56,167)	(56,167)	(56,167)	(56,167)	(56,167)	(56,167)	(56,167)	(56,167)	
4. CWIP Non-Interest Bearing	24,187,348	20,598,136	22,905,189	24,640,147	27,115,931	28,475,006	34,915,324	39,753,688	46,513,313	54,999,541	57,489,525	58,880,343	20,605,956	
5. Net Investment (Lines 2 - 3 + 4)	24,443,805	20,854,336	23,156,908	24,891,613	27,366,220	28,730,195	35,170,256	40,008,363	46,767,730	55,253,700	57,743,427	59,133,988	20,854,193	
6. Average Net Investment		22,649,071	22,005,622	24,024,260	26,128,916	28,048,207	31,950,225	37,589,309	43,388,046	51,010,715	56,498,564	58,438,708	39,994,091	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		121,987	118,522	129,394	140,730	151,067	172,083	197,863	228,387	268,511	297,398	307,610	210,521	2,344,073
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		25,317	24,598	26,854	29,207	31,352	35,714	41,653	48,078	56,525	62,606	64,756	44,317	490,978
8. Investment Expenses														
a. Depreciation (e)		257	255	252	251	254	257	257	257	257	257	257	254	3,066
b. Amortization (f)		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Dismantlement (g)		0	0	0	0	0	0	0	0	0	0	0	0	0
d. Property Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0
e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9. Total System Recoverable Costs (Lines 7 & 8)		147,562	143,374	156,500	170,188	182,673	208,054	239,773	276,722	325,293	360,261	372,624	255,093	2,838,117

^(a) Applicable to reserve salvage and removal cost

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 64-67.

^(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(d) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(e) Applicable depreciation rate or rates. See Form 42-8A, pages 64-67.

^(f) Applicable amortization period(s). See Form 42-8A, pages 64-67.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

^(h) For solar projects the return on investment calculation is comprised of two parts:

Return on the Average Net Investment: See footnotes (b) and (c).

Return on the Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. - Jun. 2018 period of 6.557% based on the May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. - Dec. 2018 period of 6.480% based on the May 2018 Earning Surveillance Report reflects a 10.55% return on equity.

Debt Component: the Debt Component for the Jan. - Jun. 2018 period of 1.716% based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period of 1.670% based on the May 2018 Earning Surveillance Report.

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD
JANUARY 2018 THROUGH DECEMBER 2018

FORM 42-8A

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1. Working Capital Dr (Cr)														
a. 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. 158.200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 182.300 Other Regulatory Assets-Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. 254.900 Other Regulatory Liabilities-Gains	(\$885)	(\$857)	(\$829)	(\$800)	(\$772)	(\$763)	(\$732)	(\$701)	(\$670)	(\$639)	(\$608)	(\$577)	(\$546)	(\$9,379)
2. Total Working Capital	(\$885)	(\$857)	(\$829)	(\$800)	(\$772)	(\$763)	(\$732)	(\$701)	(\$670)	(\$639)	(\$608)	(\$577)	(\$546)	(\$9,379)
3. Average Net Working Capital Balance		(\$871)	(\$843)	(\$815)	(\$786)	(\$767)	(\$747)	(\$716)	(\$685)	(\$654)	(\$623)	(\$592)	(\$561)	
4. Return on Average Net Working Capital Balance														
a. Equity Component grossed up for taxes ^(a)		(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$3)	(\$3)	(\$3)	(\$3)	(\$46)
b. Debt Component ^(b)		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$12)
5. Total Return Component ^(e)		(\$6)	(\$6)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$4)	(\$58)
6. Expense Dr (Cr)														
a. 411.800 Gains from Dispositions of Allowances		(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$31)	(\$31)	(\$31)	(\$31)	(\$31)	(\$31)	(\$31)	(\$358)
b. 411.900 Losses from Dispositions of Allowances		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 509.000 Allowance Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Net Expense (Lines 6a+6b+6c) ^(f)		(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$31)	(\$31)	(\$31)	(\$31)	(\$31)	(\$31)	(\$31)	(\$358)
8. Total System Recoverable Expenses (Lines 5+7)		(34)	(34)	(33)	(33)	(33)	(36)	(36)	(36)	(35)	(35)	(35)	(35)	(\$416)
a. Recoverable Costs Allocated to Energy		(34)	(34)	(33)	(33)	(33)	(36)	(36)	(36)	(35)	(35)	(35)	(35)	(\$416)
b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Energy Jurisdictional Factor		94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	94.89172%	
10. Demand Jurisdictional Factor		95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	
11. Retail Energy-Related Recoverable Costs ^(c)		(\$33)	(\$33)	(\$32)	(\$32)	(\$32)	(\$34)	(\$34)	(\$34)	(\$33)	(\$33)	(\$33)	(\$33)	(\$395)
12. Retail Demand-Related Recoverable Costs ^(d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. Total Jurisdictional Recoverable Costs (Lines 11+12)		(\$33)	(\$33)	(\$32)	(\$32)	(\$32)	(\$34)	(\$34)	(\$34)	(\$33)	(\$33)	(\$33)	(\$33)	(\$395)

^(a) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2018 period is 4.8251%, based on May 2017 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2018 period is 4.7156% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. – Jun. 2018 period is 1.3413% is based on the May 2017 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2018 period is 1.3297% based on the May 2018 Earning Surveillance Report.

^(c) Line 8a times Line 9

^(d) Line 8b times Line 10

^(e) Line 5 is reported on Capital Schedule

^(f) Line 7 is reported on O&M Schedule

ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-8A

**Florida Power & Light Company
 Environmental Cost Recovery Clause
 2018 Annual Capital Depreciation Schedule**

Project	Function	Unit	Utility	DEPR RATE	Plant Balance December 2017	Plant Balance December 2018
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%	-	-
002-LOW NOX BURNER TECHNOLOGY Total						
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	65,604.92	65,604.92
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.74%	56,430.25	56,430.25
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	4.64%	424,505.38	424,505.36
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.83%	56,332.75	56,332.75
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	4.99%	468,728.22	468,728.13
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31200	4.45%	31,631.74	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31650	5-Year	58,206.58	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31670	7-Year	66,896.67	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U1	31100	2.68%	36,810.86	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U1	31200	4.53%	338,939.45	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U2	31100	2.39%	36,845.37	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U2	31200	4.64%	335,745.76	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer U4	31200	2.79%	515,653.32	515,653.32
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31100	1.09%	43,193.33	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP U1	31200	2.12%	779.50	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP U2	31200	2.35%	779.51	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt Comm	31200	0.00%	-	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31200	0.00%	-	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34100	2.20%	58,859.79	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34500	1.60%	34,502.21	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	34300	8.25%	10,224.92	10,224.92
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U4	34300	4.11%	441,309.71	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U5	34300	5.00%	556,314.14	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34300	3.46%	368,560.57	365,000.34
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34100	3.38%	-	6,098.03
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34300	4.54%	141,020.81	141,020.81
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	3.35%	87,691.25	87,691.25
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	4.49%	499,128.93	627,875.39
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.92%	491,341.54	620,088.35
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	3.37%	13,693.21	13,693.21
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	4.00%	310,020.93	310,020.93
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	4.12%	273,035.03	273,035.00
003-CONTINUOUS EMISSION MONITORING Total					5,822,786.65	4,042,002.96
004-CLEAN CLOSURE EQUIVALENCY DEMONSTRATION	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-	-
004-CLEAN CLOSURE EQUIVALENCY DEMONSTRATION Total						
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	3,111,263.35	3,111,263.35
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	174,543.23	174,543.23
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	4.64%	104,845.35	104,845.35
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	4.99%	127,429.19	127,429.19
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31100	2.52%	1,595,770.11	198,664.92
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31200	4.45%	94,329.22	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin U1	31100	2.68%	261,417.03	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin U2	31100	2.39%	85,078.23	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31100	1.09%	42,091.24	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31200	1.44%	2,292.39	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale Comm	34200	3.09%	898,110.65	898,110.65
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	34200	4.73%	584,290.23	584,290.23
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	34200	7.84%	133,478.89	133,478.89
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	34200	3.58%	18,615.60	18,615.60
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.42%	455,940.96	455,940.96
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	PtEverglades GTs	34200	0.00%	-	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.50%	5,837,840.00	5,837,840.00
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total					13,527,335.67	11,645,022.37
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	5.11%	31,030.00	31,030.00
007-RELOCATE TURBINE LUBE OIL PIPING Total					31,030.00	31,030.00
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	46,881.78	46,881.78

ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-8A

Project	Function	Unit	Utility	DEPR RATE	Plant Balance December 2017	Plant Balance December 2018
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31670	7-Year	21,346.98	21,346.98
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31600	3.79%	23,107.32	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31650	5-Year	116,547.00	116,547.00
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31670	7-Year	339,743.26	298,813.38
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt Comm	31670	7-Year	-	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtLauderdale Comm	34100	2.20%	363,996.45	358,635.98
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34650	5-Year	-	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.40%	15,921.95	15,921.95
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	2.00%	2,995.25	2,995.25
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.50%	4,412.76	4,412.76
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39190	3-Year	2,291.32	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total					937,244.07	865,555.08
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	2.25%	117,793.83	117,793.83
010-REROUTE STORMWATER RUNOFF Total					117,793.83	117,793.83
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31100	1.51%	524,872.97	524,872.97
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31200	2.23%	328,761.62	328,761.62
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31400	2.08%	689.11	689.11
012-SCHERER DISCHARGE PIPELINE Total					854,323.70	854,323.70
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin U1	31200	4.53%	367,905.77	-
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin U2	31200	4.64%	403,670.92	-
020-WASTEWATER/STORMWATER DISCH ELIMINATION Total					771,576.69	-
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	2.25%	6,909,558.56	6,909,558.56
021-ST.LUCIE TURTLE NETS Total					6,909,558.56	6,909,558.56
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	601,216.93	601,216.93
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Martin Comm	31100	2.52%	2,271,574.33	2,271,574.33
022-PIPELINE INTEGRITY MANAGEMENT Total					2,872,791.26	2,872,791.26
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	1,243,305.99	1,243,305.99
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	33,272.38	33,272.38
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	02 - Steam Generation Plant	Manatee Comm	31500	2.34%	26,325.43	26,325.43
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	02 - Steam Generation Plant	Manatee U1	31200	4.64%	45,749.52	45,749.52
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	02 - Steam Generation Plant	Manatee U2	31200	4.99%	37,431.45	37,431.45
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	02 - Steam Generation Plant	Martin Comm	31100	2.52%	574,162.17	37,157.88
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	02 - Steam Generation Plant	Martin Comm	31500	3.57%	34,754.74	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.00%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	03 - Nuclear Generation Plant	StLucie U1	32300	5.11%	712,224.99	712,224.99
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	03 - Nuclear Generation Plant	StLucie U1	32400	3.20%	745,334.63	745,334.63
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	03 - Nuclear Generation Plant	StLucie U2	32300	3.86%	552,389.64	552,389.64
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.13%	977,935.37	990,123.57
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	03 - Nuclear Generation Plant	Turkey Pt Comm	32570	7-Year	-	245,361.71
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	FtLauderdale Comm	34100	2.20%	189,219.17	189,219.17
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	FtLauderdale Comm	34200	3.09%	1,480,169.46	1,480,169.46
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	FtLauderdale Comm	34300	5.20%	28,250.00	28,250.00
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	FtLauderdale GTs	34100	4.18%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	FtLauderdale GTs	34200	4.73%	513,250.07	513,250.07
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	FtMyers GTs	34100	7.40%	98,714.92	98,714.92
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	FtMyers GTs	34200	7.84%	629,983.29	629,983.29
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	FtMyers GTs	34500	7.77%	12,430.00	12,430.00
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	FtMyers U2	34300	3.46%	49,727.00	49,727.00
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	FtMyers U3 SC Peaker	34500	3.40%	12,430.00	12,430.00
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	Martin Comm	34100	2.24%	523,498.06	523,498.06
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	Martin U8	34200	2.70%	84,868.00	84,868.00
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	PtEverglades Comm	34200	2.90%	2,728,283.46	2,728,283.46
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	PtEverglades GTs	34100	0.00%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	PtEverglades GTs	34200	0.00%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	PtEverglades GTs	34500	0.00%	-	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	05 - Other Generation Plant	Sanford Comm	34100	2.40%	288,382.64	288,382.64
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	06 - Transmission Plant - Electric	Radial	35200	1.70%	6,946.41	6,946.41
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.70%	1,142,640.03	1,142,640.03
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.04%	177,981.88	177,981.88
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	06 - Transmission Plant - Electric	Transmission Plant - Electric	35800	1.87%	65,655.25	65,655.25
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.75%	3,298,168.32	3,303,417.32
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	2.00%	70,499.45	70,499.45
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUR	08 - General Plant	General Plant	39000	1.50%	146,691.32	146,691.32
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total					16,530,675.04	16,221,714.92

ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-8A

Project	Function	Unit	Utility	DEPR RATE	Plant Balance December 2017	Plant Balance December 2018
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	31200	4.64%	16,304,710.39	16,454,014.48
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	31200	4.99%	15,277,025.24	15,393,694.15
024-GAS REBURN Total					31,581,735.63	31,847,708.63
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	39000	1.50%	115,446.69	115,446.69
026-UST REPLACEMENT/REMOVAL Total					115,446.69	115,446.69
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCana Comm CC	34100	2.69%	766,644.55	771,310.37
028-CWA 316B PHASE II RULE Total					766,644.55	771,310.37
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee Comm	31100	3.17%	102,052.47	102,052.47
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31200	4.64%	20,059,060.47	20,059,060.47
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31400	4.03%	7,240,124.24	7,240,124.24
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31200	4.99%	20,461,529.33	20,457,354.33
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31400	3.72%	7,905,907.13	7,905,907.13
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin Comm	31200	4.45%	518,274.99	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin Comm	31400	3.48%	287,257.77	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U1	31200	4.53%	19,504,076.53	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U1	31400	3.35%	7,499,709.80	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U2	31200	4.64%	20,224,579.58	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U2	31400	4.79%	7,477,119.82	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer Comm U3&4	31200	2.32%	79,729.65	1,153,382.33
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31100	2.30%	82,366,983.51	82,366,983.51
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31200	2.79%	254,475,936.24	254,475,936.24
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31400	1.89%	(94,224.43)	(94,224.43)
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31500	2.49%	19,615,426.12	19,615,426.12
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31600	1.88%	399,585.73	399,585.73
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31670	7-Year	12,775.37	12,775.37
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U1	31200	2.12%	27,746,238.50	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U1	31500	1.46%	446,691.75	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U1	31600	1.14%	9,137.83	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U2	31200	2.35%	26,534,953.50	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U2	31500	1.84%	426,219.91	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U2	31600	1.58%	9,591.24	-
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	FtLauderdale GTs	34300	8.25%	110,241.57	110,241.57
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	FtMyers GTs	34300	8.22%	57,855.19	57,855.19
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34100	2.24%	699,143.11	699,143.11
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34300	2.56%	244,343.38	244,343.38
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34500	2.04%	292,498.67	292,498.67
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	PtEverglades GTs	34300	0.00%	-	-
031-CLEAN AIR INTERSTATE RULE-CAIR	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.57%	1,312.61	1,312.61
031-CLEAN AIR INTERSTATE RULE-CAIR Total					524,714,131.58	415,099,758.04
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer Comm U3&4	31200	2.32%	(1,234,038.81)	(1,234,036.95)
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer U4	31200	2.79%	108,641,809.26	110,561,805.78
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	SJRPP U1	31200	2.12%	70,087.09	-
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	SJRPP U2	31200	2.35%	18,074.66	-
033-CLEAN AIR MERCURY RULE-CAMR Total					107,495,932.20	109,327,768.83
035-MARTIN PLANT DRINKING WATER COMP	02 - Steam Generation Plant	Martin Comm	31100	2.52%	235,391.32	-
035-MARTIN PLANT DRINKING WATER COMP Total					235,391.32	-
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	32100	2.25%	7,601,404.77	7,601,404.77
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.13%	9,855,398.87	9,855,398.87
036-LOW LEV RADI WSTE-LLW Total					17,456,803.64	17,456,803.64
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34000	0.00%	255,507.00	255,507.00
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34100	3.49%	5,264,052.49	5,263,916.15
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34300	3.36%	115,292,509.65	115,292,582.72
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34500	3.65%	26,746,245.50	26,746,245.50
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34630	3-Year	8,469.35	10,487.37
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34650	5-Year	50,314.91	51,031.43
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34670	7-Year	161,142.81	154,915.06
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.04%	308,244.44	308,244.44
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.70%	7,426.72	7,426.72
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.04%	695,782.39	695,782.39
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.64%	1,695,868.88	1,695,868.88
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.32%	394,417.57	394,417.57
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.38%	191,357.87	191,357.87
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.75%	540,994.07	540,994.07
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	1.90%	1,890,938.09	1,890,938.09
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39220	10.00%	28,426.16	28,426.16

ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-8A

Project	Function	Unit	Utility	DEPR RATE	Plant Balance December 2017	Plant Balance December 2018
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39720	7-Year	-	-
037-DE SOTO SOLAR PROJECT Total					153,531,697.90	153,528,141.42
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	30300	various	6,359,027.00	6,359,027.00
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34100	3.45%	3,889,496.13	3,893,262.92
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34300	3.30%	51,550,587.22	51,550,587.22
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34500	3.51%	6,126,698.76	6,126,698.76
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34630	3-Year	-	-
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34650	5-Year	35,202.34	35,202.34
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34670	7-Year	14,105.66	-
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.04%	789,137.95	789,137.95
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.04%	139,390.84	139,390.84
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.64%	1,328,699.15	1,328,699.15
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.75%	274,858.30	274,858.30
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	1.90%	62,688.54	62,688.54
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	10.00%	31,858.14	31,858.14
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39720	7-Year	-	-
038-SPACE COAST SOLAR PROJECT Total					70,601,750.03	70,591,411.16
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34000	0.00%	216,844.31	216,844.31
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34100	2.99%	20,745,276.10	20,756,023.18
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34300	2.88%	397,113,924.40	398,581,449.44
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34500	2.99%	4,122,851.76	4,122,851.76
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34600	2.85%	1,299.31	57,742.07
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34650	5-Year	11,177.70	-
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34670	7-Year	134,432.51	129,522.19
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin U8	34300	3.37%	423,125.67	423,125.67
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.32%	603,691.67	603,691.67
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.38%	364,159.38	364,159.38
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36400	0.00%	-	-
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	1.42%	94,476.14	94,476.14
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	1.96%	2,728.36	2,728.36
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39220	10.00%	121,100.90	121,100.90
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39240	2.63%	332,681.72	332,681.72
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39290	4.99%	88,937.57	88,937.57
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39420	7-Year	13,666.20	-
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39720	7-Year	4,441.75	-
039-MARTIN SOLAR PROJECT Total					424,394,815.45	425,895,334.36
041-PRV MANATEE HEATING SYSTEM	02 - Steam Generation Plant	PtEverglades Comm	31400	42 mos.	-	-
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	34300	0.00%	4,042,458.97	4,042,458.97
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	various	276,404.06	276,404.06
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	various	73,267.38	73,267.38
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	various	471,541.84	471,541.84
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36400	0.00%	-	-
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	various	137,246.83	137,246.83
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36420	various	36,431.45	36,431.45
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	various	307,599.18	307,599.18
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	various	221,325.50	221,325.50
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	various	168,995.42	168,995.42
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36910	various	607.06	607.06
041-PRV MANATEE HEATING SYSTEM	08 - General Plant	General Plant	39720	7-Year	-	-
041-PRV MANATEE HEATING SYSTEM Total					5,735,877.69	5,735,877.69
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.13%	17,066,100.60	39,987,545.53
042-PTN COOLING CANAL MONITORING SYS Total					17,066,100.60	39,987,545.53
044-Barley Barber Swamp Iron Mitiga	02 - Steam Generation Plant	Martin Comm	31100	2.52%	164,718.55	164,718.55
044-Barley Barber Swamp Iron Mitiga Total					164,718.55	164,718.55
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee Comm	31200	7.62%	155,746.65	153,660.14
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31200	4.64%	44,989,219.00	44,854,496.19
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31500	4.11%	4,524,074.22	4,524,074.22
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31600	3.91%	1,021,918.26	1,021,918.26
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31200	4.99%	51,910,749.75	51,505,898.75
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31500	4.48%	4,793,798.44	4,793,798.44
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31600	4.79%	1,071,311.07	1,071,311.07
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31200	4.53%	47,137,592.30	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31500	3.12%	4,322,419.59	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31600	3.81%	1,012,007.34	-
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31200	4.64%	48,445,547.17	9,294.97
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31500	3.56%	4,449,269.51	-

ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-8A

Project	Function	Unit	Utility	DEPR RATE	Plant Balance December 2017	Plant Balance December 2018
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31600	4.31%	1,070,759.72	-
045-800 MW UNIT ESP PROJECT Total					214,904,413.02	107,934,452.04
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer Comm	31100	1.51%	204,391.43	199,237.13
054-Coal Combustion Residuals	02 - Steam Generation Plant	SJRPP - Comm	31100	1.09%	56,166.61	-
054-Coal Combustion Residuals Total					260,558.04	199,237.13
Grand Total					1,617,401,132.36	1,422,215,306.76

FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES

ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-9A

Equity @ 10.55%	CAPITAL STRUCTURE AND COST RATES PER MAY 2017 EARNINGS SURVEILLANCE REPORT				
	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	8,578,170,782	27.773%	4.53%	1.26%	1.26%
SHORT_TERM_DEBT	876,957,343	2.839%	1.76%	0.05%	0.05%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	421,323,778	1.364%	2.09%	0.03%	0.03%
COMMON_EQUITY	14,087,418,183	45.610%	10.55%	4.81%	7.83%
DEFERRED_INCOME_TAX	6,860,621,618	22.212%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	62,115,684	0.201%	8.27%	0.02%	0.02%
TOTAL	\$30,886,607,389	100.00%		6.17%	9.20%

	CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)				
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$8,578,170,782	37.85%	4.534%	1.716%	1.716%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,087,418,183	62.15%	10.550%	6.557%	10.675%
TOTAL	\$22,665,588,966	100.00%		8.273%	12.391%
RATIO					

DEBT COMPONENTS:

LONG TERM DEBT	1.2592%
SHORT TERM DEBT	0.0501%
CUSTOMER DEPOSITS	0.0285%
TAX CREDITS -WEIGHTED	0.0035%
TOTAL DEBT	1.3413%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.8119%
TAX CREDITS -WEIGHTED	0.0132%
TOTAL EQUITY	4.8251%
TOTAL	6.1663%
PRE-TAX EQUITY	7.8552%
PRE-TAX TOTAL	9.1965%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES

ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-9A

Equity @ 10.55%

CAPITAL STRUCTURE AND COST RATES PER
 MAY 2018 EARNINGS SURVEILLANCE REPORT

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	9,493,721,402	27.894%	4.33%	1.21%	1.21%
SHORT_TERM_DEBT	1,266,291,093	3.721%	2.42%	0.09%	0.09%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	403,315,602	1.185%	2.08%	0.02%	0.02%
COMMON_EQUITY	15,115,086,261	44.410%	10.55%	4.69%	6.28%
DEFERRED_INCOME_TAX	7,597,792,885	22.323%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	159,231,867	0.468%	8.15%	0.04%	0.05%
TOTAL	\$34,035,439,111	100.00%		6.05%	7.65%

	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$9,493,721,402	38.58%	4.328%	1.670%	1.670%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	15,115,086,261	61.42%	10.550%	6.480%	8.680%
TOTAL	\$24,608,807,663	100.00%		8.150%	10.350%
RATIO					

DEBT COMPONENTS:

LONG TERM DEBT	1.2073%
SHORT TERM DEBT	0.0900%
CUSTOMER DEPOSITS	0.0246%
TAX CREDITS -WEIGHTED	0.0078%
TOTAL DEBT	1.3297%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.6852%
TAX CREDITS -WEIGHTED	0.0303%
TOTAL EQUITY	4.7156%
TOTAL	6.0452%
PRE-TAX EQUITY	6.3165%
PRE-TAX TOTAL	7.6461%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
DOCKET NO. 20190007-EI
ENVIRONMENTAL COST RECOVERY CLAUSE
FPL SUPPLEMENTAL CAIR/MATS/CAVR FILING
APRIL 1, 2019

The discussion below provides FPL's current estimates of project activities and associated costs related to its Clean Air Interstate Rule ("CAIR") now the Cross State Air Pollution Rule ("CSAPR"), Mercury and Air Toxics Standards ("MATS"), which was formerly the Clean Air Mercury Rule ("CAMR") and Clean Air Visibility Rule ("CAVR")/ Best Available Retrofit Technology ("BART") projects.

CAIR Compliance Project Update:

Status of CAIR (now CSAPR) Rule Revision - On November 16, 2015 the EPA proposed the CSAPR Update Rule ("Update Rule") to address interstate transport of air pollution under the 2008 Ozone National Ambient Air Quality Standards ("NAAQS"). The proposed rule significantly reduces ozone season NOx budgets for many states using revised air quality data and updates to unit emission rates following installation of controls. In its final Update Rule, the EPA removed Florida from the cap-and-trade program as emissions from utility units are now below the significance threshold in downwind ozone nonattainment areas. Several states have challenged the EPA rule and litigation is ongoing in the D.C. Circuit on the Update Rule. FPL will continue working with the EPA to ensure that Florida and FPL are treated fairly in any proposed changes to CSAPR. Operation of controls installed under the CSAPR project that are required for compliance with other federal and state rules (e.g., Georgia Multi-Pollutant Rule) are ongoing as needed. Operations and maintenance of equipment associated with CSAPR are still required for installed equipment on operating

units. Therefore, FPL continues to incur associated project costs, as described below.

St. Johns River Power Park (“SJRPP”) Selective Catalytic Reduction Systems (“SCR”) and Ammonia Injection Systems - The construction and installation of SCR and Ammonia Injection Systems at SJRPP were accomplished in 2009 with the controls on units 1 & 2 being placed into service in 2010. FPL’s ownership share of the total CSAPR installation of the SCR and Ammonia Injection System through 2017 was \$55.02 million in capital and \$1.57 in O&M. In January 2018 both SJRPP units were retired from service. Demolition activities have commenced, and are expected to be completed in the spring of 2020. Therefore, there will be no further expenditures on this activity.

Scherer SCR and Wet Flue Gas Desulfurization (“FGD”) - The total capital cost for FPL’s share of the construction and installation of the FGD (scrubber) and SCR with Ammonia Injection System on Scherer Unit 4 through 2018 is \$363.22 million. FPL estimates its share of the Scherer Unit 4 CSAPR capital costs for projects planned in 2019 to be \$1.07 million for replacement of the SCR.

For 2019, FPL has estimated its share of O&M expenses for operation of the SCR, FGD, and common plant facilities supporting the controls needed to comply with CSAPR will be \$3.70 million. The O&M activities for the SCR include incremental operating staff, ammonia consumption, maintenance of the SCR ammonia injection skid and SCR auxiliary equipment. O&M activities for the FGD include limestone consumption, limestone and by-product (gypsum) handling operation, FGD operations, FGD tower and auxiliary equipment maintenance.

800 MW Unit Cycling Project - The 800 MW cycling project was implemented to allow FPL the ability to cycle the 800 MW units off-line when not needed to supply energy to meet system demand. The ability to cycle the units off-line allowed FPL to reduce NOx emissions and meet rule requirements for annual NOx emission allowance needs. FPL completed construction work associated with this project in 2011. Total capital costs for the 800 MW unit cycling project at Martin and Manatee plants through 2018 were \$94.72 million and the total O&M expenses were \$8.12 million. Projected 2019 O&M expenses are \$0.13 million for treatment of condenser tube fouling and maintenance of associated equipment at the Manatee 800 MW units. On December 31, 2018, FPL retired the Martin plant 800 MW units.

Continuous Emissions Monitoring System (“CEMS”) Plan for Gas Turbines (“GT”) - In December 2016, FPL completed the construction of peaking combustion turbines at the Lauderdale and Fort Myers plants, which replaced the generating capacity of the gas turbine peaking units at those plants. The 12 peaking gas turbines at Port Everglades have been decommissioned along with 22 gas turbines at Lauderdale and 10 gas turbines at Fort Myers plants. The remaining units are not subject to acid rain monitoring requirements or CSAPR monitoring requirements. Accordingly, CEMS use has been discontinued. O&M expenses for the CEMS on the GTs were \$0.46 million. There are no future projected capital or operating costs for the GT CEMS associated with this project.

Purchases of Allowances - To comply with the CSAPR and Acid Rain program requirements, FPL must evaluate whether it holds sufficient allowances for compliance or needs to purchase additional allowances. FPL has determined that it holds sufficient Acid Rain SO2 allowances in perpetuity for all of its fossil generating units. To a very limited extent, FPL has been able to occasionally find a buyer for some of its excess allowances and has sold an immaterial

amount of SO₂ Acid Rain allowances. Currently FPL’s Plant Scherer Unit 4 is an affected unit under the CSAPR Rule for Georgia. FPL has determined that it has sufficient excess allowances to meet its annual compliance surrender obligations.

Actual CAIR/CSAPR capital costs through 2018 were \$512.96 million.

CAIR/CSAPR CAPITAL COST (\$Millions)		
Project	Total Project	2019 Projections
SJRPP-SCR/Ammonia Injection System	\$55.02	\$0.00
Scherer-SCR/FGD	\$363.22	\$1.07
800 MW Unit Cycling – Martin	\$58.56	\$0.00
800 MW Unit Cycling – Manatee	\$36.16	\$0.00

Actual CAIR/CSAPR O&M expenses through 2018 are \$33.52 million.

CAIR/CSAPR O&M EXPENSE (\$Millions)		
Project	Total Project	2019 Projections
SJRPP-SCR/Ammonia Injection System	\$1.57	\$0.00
Scherer-SCR/FGD	\$27.56	\$3.70
800 MW Unit Cycling – Martin	\$4.44	\$0.00

800 MW Unit Cycling – Manatee	\$3.69	\$0.13
CEMS at GTs	\$0.46	\$0.00

Mercury Air Toxics Standards (“MATS”) Compliance Project Update (formerly CAMR):

FPL is complying with the Mercury (“Hg”) reduction requirements of the Georgia Multipollutant Rule and the EPA’s MATS rule by implementing the following projects identified previously under the CAMR project:

1. Installation of Fabric Filter Baghouse and Mercury Sorbent Injection System on Scherer Unit 4 (completed 2010).
2. Installation of HgCEMS on Scherer Unit 4 (completed 2009).
3. Installation of HgCEMS on SJRPP Units 1 and 2 (completed in 2008).

FPL’s share of capital costs associated with the Mercury Sorbent Injection System, baghouse and Mercury CEMS on Scherer Unit 4 through 2018 is \$116.09 million. For 2019, FPL’s share of capital costs for the projects at Scherer Unit 4 is estimated to be \$0.27 million as capital replacement of components and controls. For FPL’s co-owned units at SJRPP, the retirement of Units 1 and 2 removed all MATS emission reporting requirements beginning January 2018 and projected costs are \$0. For 2019, projected MATS O&M expenses for Plant Scherer are \$2.70 million, primarily for purchase and disposal of sorbents and replacement of bags as well as operation and maintenance of the Hg monitors.

In EPA’s December 21, 2011 final MATS rule, oil-fired electric steam generating units were required to meet specific emission standards during oil combustion and demonstrate compliance through quarterly testing or continuous particulate emission monitoring systems. The rule’s emission limits for oil operation had the effect of requiring electrostatic precipitators (“ESPs”) for FPL’s 800 MW oil-fired units. Construction of the ESPs was completed in 2014 with total capital costs for construction of the ESPs through 2018 at \$209.82 million. Total O&M costs through 2018 are \$3.14 million. As discussed earlier FPL’s retirement of the Martin plant 800 MW units also removes the MATS compliance requirements and O&M costs for those units. For 2019, FPL is projecting \$0 in capital costs for replacement of ESP components and \$0 of O&M expenses of the 800 MW ESP project.

Actual MATS capital costs through 2018 are \$325.90 million.

MATS CAPITAL COSTS (\$Millions)		
Project	Total Project	2019 Projections
Scherer-Sorbent Injection/Baghouse/ HgCEMS	\$116.09	\$0.04
800 MW ESP PMR/PMT	\$209.82	\$0.00

*FPL’s share of the project costs

Actual MATS O&M expenses through 2018 are \$21.20 million.

MATS O&M EXPENSE (\$Millions)		
Project	Total Project	2019 Projections
SJRPP-Mercury CEMS	\$0.33	\$0.00
Scherer-Sorbent Injection/Baghouse/ HgCEMS	\$17.73	\$2.70
800 MW ESP PMR/PMT	\$3.14	\$0.00

CAVR / BART Project Update:

EPA's promulgation of the Clean Air Visibility Rule (CAVR) to address regional haze required affected sources to reduce visibility impacts to many of the U.S. National Parks and Monuments. FPL's retirement of Turkey Point Units 1 and 2, retirement of both combined cycle units at the Putnam plant and installation of ESPs on the 800 MW units resulted in the Florida DEP finding that FPL had complied with the requirements of EPA's Regional Haze requirements. Actual CAVR capital costs through 2018 are \$0. Actual CAVR O&M expenses through 2018 are \$0.06 million. FPL is projecting \$0 of CAVR compliance costs for 2019 and does not anticipate any future compliance costs at this time.

CAVR/BART O&M EXPENSE (\$Millions)		
Project	Total Project	2019 Projections
Reasonable Progress Control Technology Determination	\$0.06	\$0.00