



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

April 22, 2019

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20190001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Stauffer:

We are enclosing the March 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is lower than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: MARCH 2019

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,199,773	1,338,062	(138,289)	-10.3%	28,762	29,741	(2,979)	-10.0%	4.48312	4.49904	(0.01592)	-0.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,417,606	1,839,905	(422,299)	-23.0%	26,762	29,741	(2,979)	-10.0%	5.29709	6.18641	(0.88932)	-14.4%
11 Energy Payments to Qualifying Facilities (A8a)	1,207,518	1,362,063	(154,565)	-11.4%	18,944	17,550	1,394	7.9%	6.37409	7.76116	(1.38707)	-17.9%
12 TOTAL COST OF PURCHASED POWER	3,824,897	4,540,056	(715,153)	-15.8%	45,706	47,291	(1,585)	-3.4%	8.36845	9.60023	(1.23178)	-12.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,706	47,291	(1,585)	-3.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	76,684	127,489	(50,805)	-60.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,748,213	4,412,561	(664,348)	-15.1%	45,706	47,291	(1,585)	-3.4%	8.20068	9.33065	(1.12997)	-12.1%
21 Net Unbilled Sales (A4)	520,518 *	(139,110) *	659,628	-474.2%	6,347	(1,491)	7,838	-525.7%	1.42307	(0.30298)	1.72605	-569.7%
22 Company Use (A4)	3,271 *	2,888 *	383	13.3%	40	31	9	28.9%	0.00894	0.00629	0.00265	42.1%
23 T & D Losses (A4)	224,863 *	264,711 *	(39,848)	-15.1%	2,742	2,837	(95)	-3.4%	0.61477	0.57654	0.03823	6.6%
24 SYSTEM KWH SALES	3,748,213	4,412,561	(664,348)	-15.1%	36,577	45,914	(9,337)	-20.3%	10.24746	9.61050	0.63696	6.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,748,213	4,412,561	(664,348)	-15.1%	36,577	45,914	(9,337)	-20.3%	10.24746	9.61056	0.63696	6.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,748,213	4,412,561	(664,348)	-15.1%	36,577	45,914	(9,337)	-20.3%	10.24746	9.61050	0.63696	6.6%
28 GPIF**												
29 TRUE-UP**	329,814	329,814	0	0.0%	36,577	45,914	(9,337)	-20.3%	0.90170	0.71833	0.18337	25.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,078,027	4,742,375	(664,348)	-14.0%	36,577	45,914	(9,337)	-20.3%	11.14916	10.32882	0.82034	7.9%
31 Revenue Tax Factor									1.01609	1.01809	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.32855	10.49501	0.83354	7.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.329	10.495	0.834	8.0%

\*Included for Informational Purposos Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,260,437	4,852,212	(591,775)	-12.2%	97,938	108,351	(10,413)	-9.6%	4.35014	4.47822	(0.12808)	-2.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,075,505	5,790,759	(715,254)	-12.4%	97,938	108,351	(10,413)	-9.6%	5.18237	5.34443	(0.16206)	-3.0%
11 Energy Payments to Qualifying Facilities (A8a)	3,392,892	3,905,537	(512,645)	-13.1%	45,690	50,650	(4,960)	-9.8%	7.42594	7.71083	(0.28489)	-3.7%
12 TOTAL COST OF PURCHASED POWER	12,728,834	14,548,508	(1,819,674)	-12.5%	143,628	159,001	(15,374)	-9.7%	8.86238	9.14993	(0.28755)	-3.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					143,628	159,001	(15,374)	-9.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	395,498	328,469	67,029	20.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	12,333,336	14,220,039	(1,886,703)	-13.3%	143,628	159,001	(15,374)	-9.7%	8.58702	8.94335	(0.35633)	-4.0%
21 Net Unbilled Sales (A4)	(154,689) *	(448,349) *	293,660	-65.5%	(1,801)	(5,013)	3,212	-64.1%	(0.11314)	(0.29044)	0.17730	-61.1%
22 Company Use (A4)	7,483 *	9,342 *	(1,859)	-19.9%	87	104	(17)	-18.6%	0.00547	0.00605	(0.00058)	-9.6%
23 T & D Losses (A4)	740,029 *	853,196 *	(113,167)	-13.3%	8,618	9,540	(922)	-9.7%	0.54126	0.56270	(0.01144)	-2.1%
24 SYSTEM KWH SALES	12,333,336	14,220,039	(1,886,703)	-13.3%	136,724	154,370	(17,646)	-11.4%	9.02061	9.21166	(0.19105)	-2.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	12,333,336	14,220,039	(1,886,703)	-13.3%	136,724	154,370	(17,646)	-11.4%	9.02061	9.21166	(0.19105)	-2.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	12,333,336	14,220,039	(1,886,703)	-13.3%	136,724	154,370	(17,646)	-11.4%	9.02061	9.21166	(0.19105)	-2.1%
28 GPIF**												
29 TRUE-UP**	989,442	989,442	0	0.0%	136,724	154,370	(17,646)	-11.4%	0.72368	0.64095	0.08273	12.9%
30 TOTAL JURISDICTIONAL FUEL COST	13,322,778	15,209,481	(1,886,703)	-12.4%	136,724	154,370	(17,646)	-11.4%	9.74429	9.85261	(0.10832)	-1.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.90108	10.01114	(0.11006)	-1.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.901	10.011	(0.110)	-1.1%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,199,773	1,338,062	(138,289)	-10.3%	4,260,437	4,852,212	(591,775)	-12.2%
3a. Demand & Non Fuel Cost of Purchased Power	1,417,606	1,839,905	(422,299)	-23.0%	5,075,505	5,790,759	(715,254)	-12.4%
3b. Energy Payments to Qualifying Facilities	1,207,518	1,362,083	(154,565)	-11.4%	3,392,892	3,905,537	(512,645)	-13.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,824,897	4,540,050	(715,153)	-15.8%	12,728,834	14,548,508	(1,819,674)	-12.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	41,721	19,300	22,421	116.2%	112,403	55,000	57,403	104.4%
7. Adjusted Total Fuel & Net Power Transactions	3,866,618	4,559,350	(692,732)	-15.2%	12,841,237	14,603,508	(1,762,271)	-12.1%
8. Less Apportionment To GSLD Customers	76,684	127,489	(50,805)	-39.9%	395,498	328,468	67,030	20.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,789,934	\$ 4,431,861	\$ (641,927)	-14.5%	\$ 12,445,739	\$ 14,275,040	\$ (1,829,301)	-12.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,146,215	4,233,530	(2,087,315)	-49.3%	9,954,218	14,427,035	(4,472,817)	-31.0%
c. Jurisdictional Fuel Revenue	2,146,215	4,233,530	(2,087,315)	-49.3%	9,954,218	14,427,035	(4,472,817)	-31.0%
d. Non Fuel Revenue	1,639,552	2,509,584	(870,032)	-34.7%	5,976,561	7,917,537	(1,940,976)	-24.5%
e. Total Jurisdictional Sales Revenue	3,785,767	6,743,115	(2,957,348)	-43.9%	15,930,779	22,344,572	(6,413,793)	-28.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 3,785,767	\$ 6,743,115	\$ (2,957,348)	-43.9%	\$ 15,930,779	\$ 22,344,572	\$ (6,413,793)	-28.7%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales           KWH	35,366,538	44,423,646	(9,057,108)	-20.4%	129,664,105	150,530,140	(20,866,036)	-13.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	35,366,538	44,423,646	(9,057,108)	-20.4%	129,664,105	150,530,140	(20,866,036)	-13.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,146,215	\$ 4,233,530	\$ (2,087,315)	-49.3%	\$ 9,954,218	\$ 14,427,035	\$ (4,472,817)	-31.0%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	989,442	989,442	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,816,401	3,903,716	(2,087,315)	-53.5%	8,964,776	13,437,593	(4,472,817)	-33.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,789,934	4,431,861	(641,927)	-14.5%	12,445,739	14,275,040	(1,829,301)	-12.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,789,934	4,431,861	(641,927)	-14.5%	12,445,739	14,275,040	(1,829,301)	-12.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,973,533)	(528,145)	(1,445,388)	273.7%	(3,480,963)	(837,447)	(2,643,516)	315.7%
8. Interest Provision for the Month	(10,821)	(6,136)	(4,685)	76.4%	(31,729)	(18,582)	(13,147)	70.8%
9. True-up & Inst. Provision Beg. of Month	(4,532,284)	(3,333,228)	(1,199,056)	36.0%	(3,663,574)	(3,671,108)	7,534	-0.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	989,442	989,442	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (6,186,824)	\$ (3,537,695)	\$ (2,649,129)	74.9%	\$ (6,186,824)	\$ (3,537,695)	\$ (2,649,129)	74.9%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,532,284)	\$ (3,333,228)	\$ (1,199,056)	36.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(6,176,003)	(3,531,559)	(2,644,444)	74.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(10,708,286)	(6,864,787)	(3,843,499)	56.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,354,143)	\$ (3,432,393)	\$ (1,921,750)	56.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.4200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.4300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.8500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.4250%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2021%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(10,821)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MARCH 2019 0

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	26,762	29,741	(2,979)	-10.02%	97,938	108,351	(10,413)	-9.61%
4a	Energy Purchased For Qualifying Facilities	18,944	17,550	1,394	7.94%	45,690	50,650	(4,960)	-9.79%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	45,706	47,291	(1,585)	-3.35%	143,628	159,001	(15,374)	-9.67%
8	Sales (Billed)	36,577	45,914	(9,337)	-20.34%	136,724	154,370	(17,646)	-11.43%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	40	31	9	-28.90%	87	104	(17)	-16.57%
10	T&D Losses Estimated @	0.06							
11	Unaccounted for Energy (estimated)	2,742	2,837	(95)	-3.35%	8,618	9,540	(922)	-9.66%
12		6,347	(1,491)	7,838	-525.74%	(1,801)	(5,013)	3,212	-64.07%
13	% Company Use to NEL	0.09%	0.07%	0.02%	28.57%	0.06%	0.07%	-0.01%	-14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	13.89%	-3.15%	17.04%	-540.95%	-1.25%	-3.15%	1.90%	-60.32%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,199,773	1,338,062	(138,289)	-10.34%	4,260,437	4,852,212	(591,775)	-12.20%
18a	Demand & Non Fuel Cost of Pur Power	1,417,606	1,839,905	(422,299)	-22.95%	5,075,505	5,790,759	(715,254)	-12.35%
18b	Energy Payments To Qualifying Facilities	1,207,518	1,362,083	(154,565)	-11.35%	3,392,892	3,905,537	(512,645)	-13.13%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,824,897	4,540,050	(715,153)	-15.75%	12,728,834	14,548,508	(1,819,674)	-12.51%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.483	4.499	(0.016)	-0.36%	4.350	4.478	(0.128)	-2.86%
23a	Demand & Non Fuel Cost of Pur Power	5.297	6.186	(0.889)	-14.37%	5.182	5.344	(0.162)	-3.03%
23b	Energy Payments To Qualifying Facilities	6.374	7.761	(1.387)	-17.87%	7.426	7.711	(0.285)	-3.70%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.368	9.600	(1.232)	-12.83%	8.862	9.150	(0.288)	-3.15%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

MARCH 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	29,741			29,741	4.499040	10.685454	1,338,062
TOTAL		29,741	0	0	29,741	4.499040	10.685454	1,338,062
ACTUAL:								
FPL	MS	6,436			6,436	2.960752	2.960752	190,554
GULF/SOUTHERN		20,326			20,326	4.965163	11.939511	1,009,219
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		26,762	0	0	26,762	7.925915	2.960752	1,199,773
CURRENT MONTH: DIFFERENCE		(2,979)	0	0	(2,979)	3.426875	(7.72470)	(138,269)
DIFFERENCE (%)		-10.0%	0.0%	0.0%	-10.0%	76.2%	-72.3%	-10.3%
PERIOD TO DATE: ACTUAL	MS	97,938			97,938	4.350137	4.450137	4,260,437
ESTIMATED	MS	108,351			108,351	4.478225	4.578225	4,852,212
DIFFERENCE		(10,413)	0	0	(10,413)	(0.128088)	-0.128088	(591,775)
DIFFERENCE (%)		-9.6%	0.0%	0.0%	-9.6%	-2.9%	-2.8%	-12.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,550			17,550	7.761157	7.761157	1,362,083
TOTAL		17,550	0	0	17,550	7.761157	7.761157	1,362,083

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		18,944			18,944	6.374095	6.374095	1,207,518
TOTAL		18,944	0	0	18,944	6.374095	6.374095	1,207,518

CURRENT MONTH: DIFFERENCE		1,394	0	0	1,394	-1.387062	-1.387062	(154,565)
DIFFERENCE (%)		7.9%	0.0%	0.0%	7.9%	-17.9%	-17.9%	-11.3%
PERIOD TO DATE: ACTUAL	MS	45,690			45,690	7.425942	7.425942	3,392,892
ESTIMATED	MS	50,650			50,650	7.710833	7.710833	3,905,537
DIFFERENCE		(4,960)	0	0	(4,960)	-0.284891	-0.284891	(512,645)
DIFFERENCE (%)		-9.8%	0.0%	0.0%	-9.8%	-3.7%	-3.7%	-13.1%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

MARCH 2019

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							