

April 30, 2019

## VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

## Re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Second Solar Base Rate Adjustment; Docket No. 20190072-EI

Dear Mr. Teitzman:

On March 25, 2019, Duke Energy Florida, LLC ("DEF") electronically filed its Petition in the above-subject Docket, to include the Direct Testimony of Matthew G. Stout with exhibits. A corrected Exhibit No. (MGS-7) to the direct testimony of Matthew G. Stout is attached. Please replace the previously provided Exhibit No. (MGS-7) with the attached.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

Dianne M. Triplett

Dianne M. Triplett

DMT/cmk Enclosure



## CERTIFICATE OF SERVICE (Dkt. No. 20190072-EI)

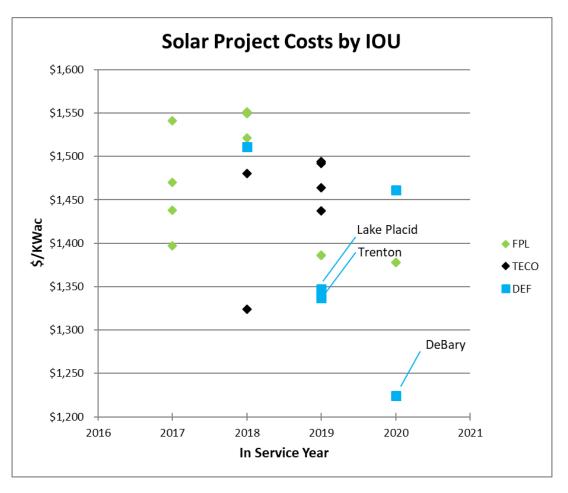
I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished to the following by electronic mail this 30<sup>th</sup> day of April, 2019, to all parties of record as indicated below.

/s/ Dianne M. Triplett

Attorney

Kurt Schrader
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
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Cost Comparison to Other Utilities

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IOU	Filing Year	Project	In Service Year	\$/kWac1
FPL	2017	Coral Farms	2017	\$1,438
	2017	Horizon	2017	\$1,470
	2017	Wildflower	2017	\$1,397
	2017	Indian River	2017	\$1,541
	2018	Loggerhead	2018	\$1,513
	2018	Barefoot Bay	2018	\$1,551
	2018	Hammock	2018	\$1,521
	2018	Blue Cypress	2018	\$1,549
	2018	Miami-Dade	2019	\$1,386²
	2018	Interstate	2019	\$1,386²
	2018	Pioneer Trail	2019	\$1,386 <sup>2</sup>
	2018	Sunshine Gateway	2019	\$1,386 <sup>2</sup>
	2019	Echo River	2020	\$1,378 <sup>3</sup>
	2019	Southfork	2020	\$1,378 <sup>3</sup>
	2019	Okeechobee	2020	\$1,378 <sup>3</sup>
	2019	Hibiscus	2020	\$1,378 <sup>3</sup>
TECO	2017	Payne Creek	2018	\$1,324
	2017	Balm	2018	\$1,480
	2018	Lithia Solar	2019	\$1,494
	2018	Grange Hall	2019	\$1,437
	2018	Peace Creek	2019	\$1,492
	2018	Bonnie Mine	2019	\$1,464
	2018	Lake Hancock	2019	\$1,494
DEF	2018	Hamilton	2018	\$1,511
	2018	Colombia	2020	\$1,409
	2019	Lake Placid	2019	\$1,347
	2019	Trenton	2019	\$1,337
	2019	Debary	2020	\$1,224

<sup>&</sup>lt;sup>1</sup> \$/kWac is not a perfect metric due to the fact that not all utilities report total costs in the same way each project will have a different system design (DC and AC sizing). A higher DC to AC ratio will result in higher costs on a \$KW/ac basis but will produce more energy over the life of the project.

<sup>&</sup>lt;sup>2</sup> Estimated average of \$1,386/kWac with a range of \$1,289 to \$1,460/kWac.

<sup>&</sup>lt;sup>3</sup> Estimated average of \$1,378/kWac with a range of \$1,339 to \$1,407/kWac.