



May 13, 2019

Mr. Adam Teitzman
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0868

Re: Docket No. 20180147-EI – Review of 2019-2021 storm hardening plan, Gulf Power Company

Dear Mr. Teitzman:

Attached is Gulf Power Company's response to Staff's Fourth Data Request in the above-referenced docket.

Sincerely,

A handwritten signature in blue ink that reads 'C. Shane Boyett'.

C. Shane Boyett
Regulatory, Forecasting and Pricing Manager

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Attachments

cc w/att.: Florida Public Service Commission
Walt Trierweiler, Office of General Counsel
Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel
Beggs & Lane

Please refer to Gulf's responses to staff's third data request.

1. Please refer request number 6. Please explain what the numbers in the parenthesis in the table mean. (e.g. two critical infrastructure feeder projects in Panama City?)

RESPONSE:

The numbers in parentheses signify the number of projects planned in the specified area. More specifically, Gulf is planning two Critical Infrastructure Feeder projects in Panama City and five Community Feeder Projects in Escambia County.

2. Please refer to request number 12.
 - A. Gulf indicated there was a change to Initiative Two Audits of Joint-Use Attachment Agreements Initiative. Please explain the change that was made to Initiative Two?
 - B. Does Gulf have any suggested improvements/alternatives/modifications including the elimination, of any of the Ten Initiatives? If so, please explain.

RESPONSE:

- A. The change that Gulf made to the cost chart was to include the estimated budget amount for the 2021 joint-use audit. This audit is conducted every five years and during the original filing it was inadvertently omitted from the cost estimate sheet.
- B. While the 10-Part Storm Hardening Initiatives are all part of the overall storm plan, there are several of the items that are integrated into normal business practices. As part of normal business it is difficult to track these for storm hardening budgeting and reporting. Examples would be Transmission and Distribution GIS, Collection of Detailed Outage Data, Increased Utility Coordination with Local Governments, and having A Natural Disaster Preparedness and Recovery Program. These items could easily be removed without changing the overall effectiveness of the plans. Additionally, at some point in the future, the Commission may need to consider changes to Item 3 – A Six-Year Transmission Structure Inspection Program. The consideration would not be around the removal of the program but adding flexibility to the inspection cycle to account for the increase in system hardening and the implementation of more steel and concrete structures that do not require the same inspection frequency as wood structures.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Review of 2019-2021 storm hardening plan,)
Gulf Power Company)
_____)

Docket No.: 20180147-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by electronic mail this 13th day of May, 2019 to the following:

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