



July 22, 2019

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1	
FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19		CURRENT MONTH: JUNE 2019				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$54,240	\$91,852	\$37,612	40.95	\$417,654	\$350,167	(\$67,487)	(19.27)		
2	NO NOTICE SERVICE	\$30,831	\$30,831	\$0	0.00	\$222,820	\$222,819	(\$1)	(0.00)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,861,177	\$2,655,781	(\$2,205,396)	(83.04)	\$41,866,217	\$31,252,398	(\$10,613,818)	(33.96)		
5	DEMAND	\$3,594,021	\$4,257,680	\$663,659	15.59	\$30,612,670	\$33,281,275	\$2,668,605	8.02		
6	OTHER	\$149,763	\$305,565	\$155,801	50.99	\$1,728,322	\$2,057,509	\$329,187	16.00		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$494,969	\$516,328	\$21,359	4.14	\$3,558,131	\$3,572,524	\$14,393	0.40		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,195,063	\$6,825,380	(\$1,369,682)	(20.07)	\$71,289,552	\$63,591,644	(\$7,697,908)	(12.11)		
12	NET UNBILLED	(\$878,787)	\$0	\$878,787	0.00	(\$1,391,442)	\$0	\$1,391,442	0.00		
13	COMPANY USE	\$22,396	\$0	(\$22,396)	0.00	\$176,485	\$0	(\$176,485)	0.00		
14	TOTAL THERM SALES (11)	\$9,212,861	\$6,825,380	(\$2,387,481)	(34.98)	\$83,647,313	\$63,591,644	(\$20,055,668)	(31.54)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	15,590,320	25,864,370	10,274,050	39.72	118,888,800	132,220,070	13,331,270	10.08		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,615,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	19,492,191	6,767,699	(12,724,492)	(188.02)	147,659,153	68,412,504	(79,246,649)	(115.84)		
19	DEMAND	74,620,000	144,658,000	70,038,000	48.42	606,893,210	1,046,942,800	440,049,590	42.03		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,492,191	6,767,699	(12,724,492)	(188.02)	147,659,153	68,412,504	(79,246,649)	(115.84)		
25	NET UNBILLED	(887,692)	0	887,692	0.00	(2,176,869)	0	2,176,869	0.00		
26	COMPANY USE	22,426	0	(22,426)	0.00	203,946	0	(203,946)	0.00		
27	TOTAL THERM SALES (24)	20,557,028	6,767,699	(13,789,328)	(203.75)	150,345,278	68,412,504	(81,932,773)	(119.76)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00348	0.00355	0.00007	2.03	0.00351	0.00265	(0.00086)	(32.65)	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	(0.00000)	(0.00)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.24939	0.39242	0.14303	36.45	0.28353	0.45682	0.17329	37.93	
32	DEMAND	(5/19)	0.04816	0.02943	(0.01873)	(63.64)	0.05044	0.03179	(0.01865)	(58.68)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.42043	1.00852	0.58809	58.31	0.48280	0.92953	0.44673	48.06	
38	NET UNBILLED	(12/25)	0.98997	0.00000	(0.98997)	0.00	0.63919	0.00000	(0.63919)	0.00	
39	COMPANY USE	(13/26)	0.98869	0.00000	(0.98869)	0.00	0.86535	0.00000	(0.86535)	0.00	
40	TOTAL THERM SALES	(11/27)	0.39865	1.00852	0.60987	60.47	0.47417	0.92953	0.45536	48.99	
41	TRUE-UP	(E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.38010	0.98997	0.60987	61.60	0.45562	0.91098	0.45536	49.99	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.38201	0.99495	0.61294	61.60	0.45791	0.91556	0.45765	49.99	
45	PGA FACTOR ROUNDED TO NEAREST .001		38.201	99.495	61.29400	61.61	45.791	91.556	45.76500	49.99	

PEOPLES GAS SYSTEM  
DOCKET NO. 20190003-GU  
MONTHLY PGA  
FILED: JULY 22, 2019

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: JUNE 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	11,491,350	46,821.98	\$0.00407
2 Commodity Pipeline (SNG)	523,420	2,832.65	\$0.00541
3 Commodity Pipeline (Gulfstream)	3,502,670	7,460.34	\$0.00213
4 Commodity Pipeline (FGT) -March'19 Accrual Adj.	58,380	223.70	\$0.00383
5 Commodity Pipeline (SNG) -March'19 Accrual Adj.	14,500	87.30	\$0.00602
6 Penalties	0	(3,186.03)	\$0.00000
7 TOTAL COMMODITY (Pipeline)	15,590,320	54,239.94	\$0.00348
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	20,604,780	5,113,148.34	\$0.24815
11 Purchases from 3rd Party Suppliers -March'19 Accrual Adj.	0	327.24	\$0.00000
12 Imbalance Cashout (FGT)	(8,423,880)	(2,026,424.53)	\$0.24056
13 Imbalance Cashout (FGT)-March'19 Accrual Adj.	5,147,790	1,275,426.49	\$0.24776
14 Imbalance Cashout (SNG)	523,420	123,527.12	\$0.23600
15 Imbalance Cashout (SNG)-March'19 Accrual Adj.	14,500	4,497.39	\$0.31016
16 Imbalance Cashout (Gulfstream)	11,140	2,956.93	\$0.26543
17 Imbalance Cashout (Gulfstream)-March'19 Accrual Adj.	4,520	1,314.93	\$0.29091
18	68,940	18,298.97	\$0.26543
19	(270,450)	(71,785.54)	\$0.26543
20	56,994	75,245.71	\$1.32024
21	(0)	1,293.56	\$0.00000
22	(14,685)	(2,864.75)	\$0.19508
23	225,000	31,500.00	\$0.14000
24	21,000	7,283.09	\$0.34681
25	3,605	787.33	\$0.21840
26 SEACOAST Cashout -March'19 Accrual Adj.	0	130.93	\$0.00000
27	14,119	7,812.69	\$0.55335
28 Cashouts-Peoples' Transportation Customers	1,203,189	223,148.76	\$0.18546
29 Cashouts-NCTS Program	302,210	75,552.40	\$0.25000
30 TOTAL COMMODITY (Other)	19,492,191	4,861,177.06	\$0.24939
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	27,941,700	1,348,187.11	\$0.04825
32 Demand (SNG) - Capacity Release	(17,280,000)	(786,000.21)	\$0.04549
33 Demand (SNG) -March'19 Accrual Adj.	0	(2.18)	\$0.00000
34 Demand (SNG) Capacity Release -March'19 Adjustment	0	(5.54)	\$0.00000
35 Demand Seacoast	1,140,000	31,920.00	\$0.02800
36 Demand (Gulfstream)	10,800,000	601,995.00	\$0.05574
37 Demand (Gulfstream) - Capacity Release	(90,000)	(5,014.80)	\$0.05572
38 Demand (FGT)	97,776,300	6,406,343.60	\$0.06552
39 Temporary Relinquishment Credit - (FGT)	(53,168,000)	(4,402,252.36)	\$0.08280
40 Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318
41 TOTAL DEMAND	74,620,000	3,594,020.62	\$0.04816
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
42 Administrative Costs	0	149,763.39	\$0.00000
43 Legal	0	0.00	\$0.00000
44 LNG/CNG	0	0.00	\$0.00000
45 Odorant	0	0.00	\$0.00000
46 TOTAL OTHER	0	149,763.39	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-19 Through		December-19		Page 1 of 1			
		CURRENT MONTH: JUNE 2019				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,838,781	\$2,655,781	(\$2,183,000)	(\$0.82198)	\$41,689,731	\$31,252,398	(\$10,437,333)	(0.33397)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$3,333,886	\$4,169,600	\$835,714	\$0.20043	\$29,423,335	\$32,339,246	\$2,915,911	0.09017
3	TOTAL	\$8,172,666	\$6,825,380	(\$1,347,286)	(\$0.19739)	\$71,113,067	\$63,591,644	(\$7,521,422)	(0.11828)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,212,861	\$6,825,380	(\$2,387,481)	(\$0.34979)	\$83,647,313	\$63,591,644	(\$20,055,668)	(0.31538)
5	TRUE-UP REFUND/(COLLECTION)	\$188,849	\$188,849	\$0	\$0.00000	\$1,133,094	\$1,133,094	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,401,710	\$7,014,229	(\$2,387,481)	(\$0.34038)	\$84,780,407	\$64,724,738	(\$20,055,668)	(0.30986)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,229,044	\$188,849	(\$1,040,195)	(\$5.50808)	\$13,667,340	\$1,133,094	(\$12,534,246)	(11.06196)
8	INTEREST PROVISION-THIS PERIOD (21)	\$19,071	\$17,867	(\$1,204)	(\$0.06738)	\$51,549	\$44,297	(\$7,252)	(0.16372)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$9,153,065	\$9,104,251	(\$48,814)	(\$0.00536)	\$19,416,204	\$22,139,348	\$2,723,144	0.12300
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$188,849	-\$188,849	\$0	\$0.00000	(\$1,133,094)	(\$1,133,094)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$10,212,331	\$9,122,118	(\$1,090,213)	(\$0.11951)	\$32,001,999	\$22,183,644	(\$9,818,354)	(0.44259)
11a	REFUNDS FROM PIPELINE	\$89,064	\$0	(\$89,064)	\$0.00000	\$127,777	\$0	(\$127,777)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$10,301,395	\$9,122,118	(\$1,179,277)	(0.12928)	\$32,129,776	\$22,183,644	(\$9,946,131)	(0.44835)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,153,065	9,104,251	(48,814)	(0.00536)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,282,324	9,104,251	(1,178,073)	(0.12940)				
15	TOTAL (13+14)	19,435,388	18,208,502	(1,226,887)	(0.06738)				
16	AVERAGE (50% OF 15)	9,717,694	9,104,251	(613,443)	(0.06738)				
17	INTEREST RATE - FIRST DAY OF MONTH	2.39	2.39	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.32	2.32	0	0.00000				
19	TOTAL (17+18)	4.710	4.710	0	0.00000				
20	AVERAGE (50% OF 19)	2.355	2.355	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.19625	0.19625	0	0.00000				
22	INTEREST PROVISION (16x21)	\$19,071	\$17,867	(\$1,204)	(0.06738)				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*

Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

June'19

JANUARY 19 through DECEMBER 19

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	June'19	FGT	PGS	FTS-1 COMM. PIPELINE	10,632,950		10,632,950		43,259.64			\$0.41
2	June'19	FGT	PGS	FTS-2 COMM. PIPELINE	858,400		858,400		3,562.34			\$0.41
3	June'19	FGT	PGS	FTS-1 DEMAND	38,421,000		38,421,000			1,509,427.88		\$3.93
4	June'19	FGT	PGS	FTS-2 DEMAND	6,725,500		6,725,500			179,244.70		\$2.67
5	June'19	FGT	PGS	FTS-3 DEMAND	6,961,800		6,961,800			714,268.66		\$10.26
6	June'19	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00		\$0.48
7	June'19	SONAT	PGS	COMM. PIPELINE	523,420		523,420		2,832.65			\$0.54
8	June'19	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,348,187.11		\$4.83
9	June'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,280,000)		(17,280,000)			(786,000.21)		\$4.55
10	June'19	SONAT	PGS	COMM. OTHER	523,420		523,420	123,527.12				\$23.60
11	June'19	SONAT	PGS	COMM. PPLN-OTHER			0		(3,186.03)			
12	June'19	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00		\$2.80
13	June'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,502,670		3,502,670		7,460.34			\$0.21
14	June'19	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
15	June'19	GULFSTREAM PIPELINE - Cpcity Release	PGS	DEMAND	(90,000)		(90,000)			(5,014.80)		\$5.57
16	June'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	11,140		11,140	2,956.93				\$26.54
17	June'19		PGS	COMM. OTHER	56,994		56,994	75,245.71				\$132.02
18	June'19		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
19	June'19		PGS	COMM. OTHER	14,119		14,119	7,812.69				\$55.33
20	June'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,203,189		1,203,189	223,148.76				\$18.55
21	June'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	302,210		302,210	75,552.40				\$25.00
22	June'19		PGS	COMM. OTHER	181,530		181,530	43,734.09				\$24.09
23	June'19		PGS	COMM. OTHER	672,780		672,780	162,400.17				\$24.14
24	June'19		PGS	COMM. OTHER	579,220		579,220	140,307.45				\$24.22
25	June'19		PGS	COMM. OTHER	3,518,520		3,518,520	918,951.29				\$26.12
26	June'19		PGS	COMM. OTHER	50,000		50,000	12,387.50				\$24.78
27	June'19		PGS	COMM. OTHER	127,000		127,000	28,824.00				\$22.70
28	June'19		PGS	COMM. OTHER	726,000		726,000	199,356.41				\$27.46
29	June'19		PGS	COMM. OTHER	581,000		581,000	129,735.00				\$22.33
30	June'19		PGS	COMM. OTHER	38,000		38,000	8,790.00				\$23.13
31	June'19		PGS	COMM. OTHER	1,155,000		1,155,000	297,759.01				\$25.78
32	June'19		PGS	COMM. OTHER	179,500		179,500	43,102.51				\$24.01
33	June'19		PGS	COMM. OTHER	1,650,000		1,650,000	439,312.50				\$26.63
34	June'19		PGS	COMM. OTHER	60,000		60,000	13,740.00				\$22.90
35	June'19		PGS	COMM. OTHER	270,000		270,000	58,830.00				\$21.79
36	June'19		PGS	COMM. OTHER	8,486,020		8,486,020	2,063,301.49				\$24.31
37	June'19		PGS	COMM. OTHER	80,000		80,000	19,420.01				\$24.28
38	June'19		PGS	COMM. OTHER	595,200		595,200	143,193.48				\$24.06
39	June'19		PGS	COMM. OTHER	300,000		300,000	69,460.00				\$23.15
40	June'19		PGS	COMM. OTHER	1,175,010		1,175,010	276,443.43				\$23.53
41	June'19		PGS	COMM. OTHER	180,000		180,000	44,100.00				\$24.50
42	Total	**This report excludes prior month/period adjustments.			119,528,291	0	119,528,291	5,652,891.95	53,928.94	3,624,859.34	-	\$7.81

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PEOPLES GAS SYSTEM  
DOCKET NO. 20190003-GU  
MONTHLY PGA  
FILED: JULY 22, 2019

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 1 of 2			
		FOR THE PERIOD OF: PRESENT MONTH:		January-19 June '19	Through	December-19			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	313	305	9,400	9,139	2.45500	2.52520	
2	FGT	78460-Southern Pines Citronelle (Rec)	292	284	8,753	8,510	2.36000	2.42748	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	680	661	20,397	19,830	2.45000	2.52006	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	350	340	10,500	10,208	2.47500	2.54577	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	258	251	7,731	7,516	2.35500	2.42234	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	100	97	3,000	2,917	2.31000	2.37605	
7	FGT	78319-Gulf So-Williams Field Serv Pdc	949	923	28,469	27,678	2.37000	2.43777	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	500	486	15,000	14,583	2.47750	2.54834	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	142	138	4,253	4,135	2.47000	2.54063	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	995	967	29,836	29,007	2.20500	2.26805	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	360	350	10,801	10,501	2.35750	2.42491	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	324	315	9,715	9,445	2.37000	2.43777	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	50	49	1,500	1,458	2.45000	2.52006	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	167	162	5,000	4,861	2.47750	2.54834	
15	FGT	10102-Gulf So-St Landry FGT	233	227	7,000	6,805	2.31000	2.37605	
16	FGT	62410-Columbia Gulf-Lafayette FGT	190	185	5,700	5,542	2.22000	2.28348	
17	FGT	78533-Frisco Acadian	1,000	972	30,000	29,166	2.16000	2.22177	
18	FGT	78533-Frisco Acadian	333	324	10,000	9,722	2.23000	2.29377	
19	FGT	78533-Frisco Acadian	333	324	10,000	9,722	2.36000	2.42748	
20	FGT	78533-Frisco Acadian	270	262	8,100	7,875	2.35000	2.41720	
21	FGT	282-Sabine Pass Plt	83	81	2,500	2,431	2.32000	2.38634	
22	FGT	282-Sabine Pass Plt	43	42	1,300	1,264	2.30000	2.36577	
23	FGT	78533-Frisco Acadian	3,850	3,743	115,500	112,289	2.57800	2.65172	
24	FGT	78303-Anr/FGT St Landry Parish Exchng	193	188	5,800	5,639	2.44500	2.51491	
25	FGT	78303-Anr/FGT St Landry Parish Exchng	133	130	4,000	3,889	2.35000	2.41720	
26	FGT	78303-Anr/FGT St Landry Parish Exchng	133	130	4,000	3,889	2.41000	2.47891	
27	FGT	62410-Columbia Gulf-Lafayette FGT	72	70	2,150	2,090	2.41000	2.47891	
28	FGT	62410-Columbia Gulf-Lafayette FGT	67	65	2,000	1,944	2.35000	2.41720	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	5,500	5,347	165,000	160,413	2.66250	2.73863	
30	FGT	78299-Egan Hub (Rec)/FGT Acadia	200	194	6,000	5,833	2.29000	2.35548	
31	FGT	742101-Enbridge-Orange Co	500	486	15,000	14,583	2.17000	2.23205	
32	FGT	742101-Enbridge-Orange Co	400	389	12,000	11,666	2.19000	2.25262	
33	FGT	78299-Egan Hub (Rec)/FGT Acadia	14,997	14,580	449,907	437,400	2.56300	2.63629	
34	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,500	2,431	75,000	72,915	2.17500	2.23719	
35	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,000	1,944	60,000	58,332	2.33000	2.39663	
36	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,703	1,656	51,093	49,673	2.46000	2.53034	
37	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,700	1,653	51,000	49,582	2.21000	2.27319	
38	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,151	1,119	34,516	33,556	2.31000	2.37605	
39	FGT	78299-Egan Hub (Rec)/FGT Acadia	833	810	25,000	24,305	2.19500	2.25777	
40		SUBTOTAL	43,897	42,677	1,316,921	1,280,311	2.47191	2.54259	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 88,306 dth's nominated under FGT FTS-2 and 229,333 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 2 of 2			
		FOR THE PERIOD OF: PRESENT MONTH:		January-19 June'19	Through	December-19			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	833	810	25,000	24,305	2.37000	2.43777	
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	648	20,000	19,444	2.22000	2.28348	
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	627	609	18,800	18,277	2.29000	2.35548	
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	350	340	10,500	10,208	2.27000	2.33491	
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	350	340	10,500	10,208	2.28000	2.34520	
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	343	333	10,286	10,000	2.35000	2.41720	
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	233	227	7,000	6,805	2.23000	2.29377	
48	FGT	57391-Ngpl Vermilion	133	130	4,000	3,889	2.41000	2.47891	
49	FGT	57391-Ngpl Vermilion	133	130	4,000	3,889	2.44500	2.51491	
50	FGT	62248-Bay Gas (Rec) Storage Company	686	667	20,580	20,008	2.47000	2.54063	
51	FGT	62248-Bay Gas (Rec) Storage Company	333	324	10,000	9,722	2.39000	2.45834	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	626	609	18,786	18,264	2.37000	2.43777	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	338	329	10,154	9,872	2.35750	2.42491	
54	FGT	78448-Liberty Storage (Rec)	400	389	12,000	11,666	2.35000	2.41720	
55	FGT	78448-Liberty Storage (Rec)	333	324	10,000	9,722	2.31000	2.37605	
56	FGT	78448-Liberty Storage (Rec)	267	259	8,000	7,778	2.27000	2.33491	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	842	819	25,258	24,556	2.30000	2.36577	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	600	583	18,000	17,500	2.20750	2.27062	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	533	519	16,000	15,555	2.36750	2.43520	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	310	301	9,293	9,035	2.35750	2.42491	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	200	194	6,000	5,833	2.37500	2.44291	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	65	63	1,950	1,896	2.46500	2.53549	
63	FGT	62248-Bay Gas (Rec) Storage Company	667	648	20,000	19,444	2.50000	2.57149	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	600	583	18,000	17,500	2.45000	2.52006	
65	Gulfstream	8205175-Destin	855	839	25,650	25,175	2.39000	2.43505	
66	Gulfstream	8205171-Williams Mobile Bay	340	334	10,200	10,011	2.46750	2.51401	
67	Gulfstream	8205177-Gulfsouth	10,000	9,815	300,000	294,450	2.67000	2.72033	
68	Gulfstream	8205177-Gulfsouth	700	687	21,000	20,612	2.37000	2.41467	
69	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	2.74596	2.74596	
70		SUBTOTAL	24,785	24,274	743,557	728,223	2.47191	2.52396	
71		TOTAL	68,683	66,951	2,060,478	2,008,534	2.47191	2.53584	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 88,306 dth's nominated under FGT FTS-2 and 229,333 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1 Commodity Costs	\$ 11,022,998	\$ 5,446,306	\$ 7,087,938	\$ 6,025,055	\$ 7,422,744	\$ 4,861,177							\$ 41,866,217
2 Transportation Costs	\$ 5,676,089	\$ 4,985,110	\$ 5,797,628	\$ 4,720,093	\$ 3,331,971	\$ 3,184,122							\$ 27,695,013
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
4 Company Use	\$ (16,832)	\$ (21,601)	\$ (34,567)	\$ (29,685)	\$ (51,405)	\$ (22,396)							\$ (176,485)
5 Administrative Costs	\$ 383,485	\$ 211,911	\$ 264,204	\$ 159,333	\$ 359,641	\$ 149,763							\$ 1,528,337
6 Odorant Charges	\$ 20,681	\$ 40,699	\$ (0)	\$ 51,318	\$ 26,778	\$ -							\$ 139,476
7 Legal	\$ (13,500)	\$ 13,383	\$ 8,573	\$ 43,915	\$ 8,139	\$ -							\$ 60,510
8 Total	\$ 17,072,921	\$ 10,675,806	\$ 13,123,776	\$ 10,970,030	\$ 11,097,868	\$ 8,172,666							\$ 71,113,067
<b>PGA THERM SALES</b>													
9 Residential	9,806,019	10,114,845	7,028,244	6,661,571	5,242,139	3,971,654							42,824,471
10 Commercial	4,199,568	4,225,141	3,974,380	3,765,230	2,854,914	2,373,044							21,392,276
11 Off System Sales	15,123,990	9,394,000	11,977,890	13,238,560	22,181,760	14,212,330							86,128,530
12 Total	29,129,577	23,733,986	22,980,514	23,665,360	30,278,813	20,557,028							150,345,278
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13 Residential	\$0.84995	\$0.84995	\$0.91995	\$0.99495	\$0.99495	\$0.99495							\$0.93412
14 Commercial	\$0.84995	\$0.84995	\$0.91995	\$0.99495	\$0.99495	\$0.99495							\$0.93412
<b>PGA REVENUES</b>													
15 Residential	\$ 8,292,950	\$ 8,554,124	\$ 6,433,303	\$ 6,594,755	\$ 5,189,560	\$ 3,931,818							\$ 38,996,511
16 Commercial	\$ 3,284,793	\$ 3,518,143	\$ 3,238,744	\$ 3,237,457	\$ 2,848,454	\$ 2,286,983							\$ 18,414,574
17 Off System Sales	\$ 5,634,755	\$ 2,950,000	\$ 3,742,122	\$ 3,854,635	\$ 6,483,483	\$ 3,950,416							\$ 26,615,411
18 Cash Outs-Transportation Customers	\$ 476,690	\$ 220,382	\$ 729,339	\$ 231,289	\$ (1,205)	\$ 35,764							\$ 1,692,259
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (103,333)	\$ (113,333)	\$ (113,333)	\$ (123,333)	\$ (113,333)							\$ (680,000)
20 Unbilled Revenues-Residential	\$ 1,061,589	\$ (810,366)	\$ (119,456)	\$ 80,725	\$ (702,597)	\$ (628,871)							\$ (1,118,976)
21 Unbilled Revenues-Commercial	\$ 182,190	\$ (261,174)	\$ 248,587	\$ 1,523	\$ (193,676)	\$ (249,916)							\$ (272,466)
22 Total	\$ 18,819,633	\$ 14,067,775	\$ 14,159,307	\$ 13,887,051	\$ 13,500,686	\$ 9,212,861							\$ 83,647,313
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23 Residential	354,695	354,808	356,116	357,289	357,814	358,206							356,488
24 Commercial	13,476	13,521	13,578	13,628	13,537	13,499							13,540
25 Off System Sales	11	4	7	8	10	13							9
26 Total	368,182	368,333	369,701	370,925	371,361	371,718							370,037

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040						
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039						
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039						

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0217	1.0226	1.0226	1.0217	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.039	1.040	1.040	1.039	1.041						
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0226	1.0226	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040	1.040	1.041						
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0207	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.038	1.040						

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0217	1.0217	1.0207	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.039	1.039	1.038	1.039						
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0226	1.0226	1.0226	1.0226	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.040	1.040	1.040	1.040	1.041						

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236	1.0226	1.0217	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041	1.040	1.039	1.039						
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0236	1.0236	1.0217	1.0217	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.041	1.041	1.039	1.039	1.039						
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19		Page 5 of 5											
PANAMA CITY:		JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0272	1.0233	1.0243	1.0223	1.0213	1.0223						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.048	1.049	1.047	1.046	1.047						
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0226	1.0226	1.0226	1.0226	1.0236						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.040	1.040	1.040	1.040	1.041						
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0236	1.0236	1.0226	1.0217	1.0217						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.041	1.041	1.040	1.039	1.039						

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