FILED 7/26/2019 DOCUMENT NO. 06073-2019 FPSC - COMMISSION CLERK



P.O. Box 3395 West Palm Beach, Florida 33402-3395

July 26, 2019

Ms. Carlotta Stauffer, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

<u>Re: Docket No. 20190001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Ms. Stauffer:

We are enclosing the revised January 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than expected primarily due to fuel revenues being lower than projected.

Please note that this submission supersedes and replaces Document No. 01137-2019 filed on 2/21/2019.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtos D. Young Curtis D. Young

Regulatory Analyst

Enclosure Cc: FPSC Beth Keating Buddy Shelley (no enclosure) SJ 80-441



1

4

6

7

8

21

25

27

30

31

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2019 Revised 7_26_2019

DOLLARS MWH. CENTS/KWH DIFFERENCE DIFFERENCE DIFFERENCE ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT ACTUAL ESTIMATED AMOUNT % % Fuel Cost of System Net Generation (A3) 0 0 n 0.0% 0.00000 0.00000 0.00000 0.0% 2 Nuclear Fuel Disposal Cost (A13) з FPL Interconnect 0 0 0 0.0% Adjustments to Fuel Cost (A2, Page 1) 0 0.0% 5 TOTAL COST OF GENERATED POWER 0 0 0 0.0% 0 0 0 0.0% 0.00000 0.00000 0.00000 0.0% Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 1,781,002 1,798,547 (17,545) -1.0% 40,750 40.695 55 0.1% 4.37056 4.41955 (0.04899)-1.1% Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 1,821,789 2,064,673 (242,884) -11.8% 49,750 40.695 55 0.1% 4.47065 5.07350 (0.60285)-11.9% 11 Energy Payments te Qualifying Facilities (A8a) 1.333.624 1,321,673 (11,951) -0.9% 15,438 17,400 (1,962) -11.3% 8.56112 7.69451 0.89661 11.7% 12 TOTAL COST OF PURCHASED POWER 5.196.844 4,924,464 (272,380) -5.2% . 56,188 58,095 (1,907) -3.3% 8.76425 8 94539 (0.18114)-2.0% 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 56,188 58,095 (1,907)-3.3% 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 ٥ 0 0.0% 0 0 Π 0.0% 0.00000 0.00000 0.00000 0.0% (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 196.674 118,155 78,519 -18.9% 0 Ω n. 0.0% 20a TOTAL FUEL AND NET POWER TRANSACTIONS 4,727,790 5.078.689 (350,899) -6.9% 56,188 58,095 (1.907)-3.3% 8.41422 8.74201 (0.32779)-3.8% (LINE\$ 5 + 12 + 18 + 19) Net Unbilled Sales (A4) 280,016 * (160,550) * 440,566 -274.4% 3,328 (1,837) 5,164 -281.2% 0.56617 (0.28465)0.85082 -298.9% 22 Company Use (A4) 2,625 * 3,738 * (1, 113)-29.8% 31 43 (12) -27.0% 0.00531 0.00663 23 (0.00132)-19.9% T & D Losses (A4) 283,643 * 304,746 * (21, 103)-6.9% 3,371 3.486 (115) -3.3% 0.57350 0.54030 0.03320 6.1% SYSTEM KWH SALES 24 4,727,790 5,078,689 (350,899) -6.9% 49,458 56,403 (6, 945)-12.3% 9.55920 9.00429 0.55491 6.2% Wholesale KWH Sales 26 Jurisdictional KWH Sales 5,078,689 4,727,790 (350,899) -6.9% 49,458 56.403 (6,945) -12.3% 9.55920 9.00429 0.55491 6.2% 26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.00000 0.0% Jurisdictional KWH Sales Adjusted for Line Losses 4,727,790 5.078.689 (350, 899)-6.9% 49,458 56,403 (6,945)-12.3% 9.55920 9.00429 0.55491 6.2% 28 GPIE** 29 TRUE-UP** 329,814 329,814 0.0% 0 49,458 56,403 (6,945) -12.3% 0.66686 0.58475 0.08211 14.0% TOTAL JURISDICTIONAL FUEL COST 5,057,604 5,408,503 (350,899) -6.5% 49,458 56,403 (6,945)-12.3% 10.22606 9.58903 0.63703 6.6% (Excluding GSLD Apportionment) Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 32 Fuel Factor Adjusted for Taxes 10.39060 9.74332 0.64728 33 6.6% FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

*included for informational Purposes Only Calculation Based on Jurisdictional KWH Sales 10.391

9.743

0.648

6.7%

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2019 Revised 7_26_2019

SCHEDULE A1 PAGE 2 OF 2

		PERIOD TO D	DATE	DOLLARS	-	PERIOI		MWH			CENTS/KWH		
		ACTUAL	ESTIMATED		Е %	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED		ENCE
1	Fuel Cost of System Net Generation (A3)											-	
2	Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.0000	0.00000	0.00000	0.0%
3	FPL Interconnect	0	0	0	0.0%								
4 5	Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER	0	D	0	0.0%								
6	Fuel Cost of Purchased Power (Exclusive	0	0	0	0.0%	0	0	٥	0.0%	0.00000	0.00000	0.00000	0.0%
Ū	of Economy) (A8)	1,781,002	1,798,547	(17,545)	-1.0%	40,750	40.695	55	0.1%	4.37056		(0.5.4505)	
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)		11,00,047	(17,010)	-1.0%	40,700	40,030	55	0.1%	4.37006	4.41955	(0.04899)	-1.1%
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 10	Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9)	4 004 500											
11	Energy Payments to Qualifying Facilities (A8a)	1,821,789 1,321,673	2,064,673 1,333,624	(242,884) (11,951)	-11.8% -0.9%	40,750 15,438	40,695	55	0.1%	4.47065	5.07350	(0.60285)	-11.9%
		1,021,070	1.000,024	(11,301)	-0.9%	10,438	17,400	(1,962)	-11.3%	8.56112	7.66451	0.89661	11.7%
12	TOTAL COST OF PURCHASED POWER	4,924,464	5,196,844	(272,380)	-5.2%	56,188	58,095	(1,907)	-3.3%	8.76425	8.94539	(0.18114)	-2.0%
	3 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					56.188	58.095	(1,907)	-3.3%				
14	Fuel Cost of Economy Sales (A7)					51,155	00,000	(1,007)	-2.07/0				
15 16	Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
	7 Fuel Cost of Other Power Sales (SLZ Panpis)(A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	a	0	0.0%	0	D	a	0.0%	0.00000	0.00000	0.00000	0.000
19	(LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	-	°,	Ū	0.0 %	0	U	ŭ	0.0%	0.00000	0.00000	0.00000	0.0%
15	NET MADVERTENT INTERCHANGE (A10)								i i				
	0 LESS GSLD APPORTIONMENT OF FUEL COST	196,674	118,155	78,519	66.5%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	4,727,790	5,078,689	(350,899)	-6.9%	56,188	58.095	(1,907)	-3.3%	8.41422	8.74201	(0.32779)	-3.8%
01	(LINES 5 + 12 + 18 + 19)							,				(0.02.100)	0.0.0
21 22	Net Unbilled Sales (A4) Company Use (A4)	280,016 *	(160,550) *	440,566	-274.4%	3,328	(1,837)	5,164	-281.2%	0.56617	(0.28465)	0.85082	-298.9%
23	T & D Losses (A4)	2,625 * 283,643 *	3,738 * 304,746 *	(1,113)	-29.8%	31	43	(12)	-27.0%	0.00531	0.00663	(0.00132)	-19.9%
		200,040	304,740	(21,103)	-6.9%	3,371	3,486	(115)	-3.3%	0.57350	0.54030	0.03320	6.1%
24	SYSTEM KWH SALES	4,727,790	5,078,689	(350,899)	-6.9%	49,458	56,403	(6,945)	-12.3%	9.55920	9.00429	0.55491	6.2%
25 26	Wholesale KWH Sales Jurisdictional KWH Sales							()		0100020	0.00 120	0.00401	0.2 /8
26a	Jurisdictional Loss Multiplier	4,727,790 1.000	5,078,689	(350,899)	-6.9%	49,458	56,403	(6,945)	-12.3%	9.55920	9.00429	0.55491	6.2%
27	Jurisdictional KWH Sales Adjusted for	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
	Line Losses	4,727,790	5.078.689	(350,899)	-6.9%	49.458	56,403	(6,945)	-12.3%	9.55920	9.00429	0.55491	0.000
28	GP!F**		, ,	(/		101100	00,400	(0,040)	~12.0 /8	3.00320	9.00429	0.00491	6.2%
29	TRUE-UP-	329,814	329,814	0_	0.0%	49,458	56,403	(6,945)	-12.3%	0.66686	0.58475	0.08211	14.0%
30	TOTAL JURISDICTIONAL FUEL COST	5,057,604	5,408,503	(350,899)	-6.5%	49,458	56,403	(6,945)	-12.3%	10.22606	9.58903	0.63703	6.6%
31	Revenue Tax Factor												
32	Fuel Factor Adjusted for Taxes									1.01609 10.39060	1.01609 9.74332	0.00000	0.0%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.39060	9.74332	0.64728 0.648	6.6% 6.7%
										10.001		0.070	0.776

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

.

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

Г

CONSOLIDATED ELECTRIC DIVISIONS

JANUARY 2019

Month of:

Revised 7_26_2019

			CURRENT MONTH						
			ESTIMATED	DIFFERENC	×E%	ACTUAL	ESTIMATED		E %
 A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) 2. Fuel Cost of Power Sold 	\$	0\$	0\$	0	0.0% \$	0\$	0\$	0	0.0%
 Fuel Cost of Power Solu Fuel Cost of Purchased Power Bernand & Non Fuel Cost of Purchased Power Energy Payments to Qualifying Facilities Energy Cost of Economy Purchases 		1,781,002 1,821,789 1,321,673	1,798,547 2,064,673 1,333,624	(17,545) (242,884) (11,951)	-1.0% -11.8% -0.9%	1,781,002 1,821,789 1,321,673	1,798,547 2,064,673 1,333,624	(17,545) (242,884) (11,951)	-1.0% -11.8% - 0.9%
5. Total Fuel & Net Power Transactions 6. Adjustments to Fuel Cost (Describe Items)		4,924,464	5,196,844	(272,380)	-5.2%	4,924,464	5,196,844	(272,380)	-5.2%
6a. Special Meetings - Fuel Market Issue		64,554	17,850	46,704	261.7%	64,554	17,850	46,704	261.7%
	-								
 Adjusted Total Fuel & Net Power Transactions Less Apportionment To GSLD Customers Net Total Fuel & Power Transactions To Other Classes 	\$	4,989,018 196,674 4,792,344 \$	5,214,694 118,155 5,096,539_\$	(225,676) 78,519 (304,195)	-4.3% 66.5% -6.0% \$	4,989,018 196,674 4,792,344 \$	5,214,694 118,155 5,096,539 \$	(225,676) 78,519 (304,195)	-4.3% 66.5% -6.0%

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

JANUARY

Month of:

2019 Revised 7_26_2019

		CURRENT MONT	н					
	ACTUAL	ESTIMATED		же %	ACTUAL	ESTIMATED	DIFFERENC	E %
B. Sales Revenues (Exclude Revenue Taxes & Franchise T								
Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$	\$\$		\$	\$	\$		
b. Fuel Recovery Revenue c. Jurisidictional Fuel Revenue	2,268,590 2,268,590	5,288,498 5,288,498	(3,019,908) (3,019,908)	-57.1% -57.1%	2,268,590 2,268,590	5,288,498 5,288,498	(3,019,908) (3,019,908)	-57.1% -57.1%
 d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue 	2,267,071 4,535,661	2,563,462 7,851,961 0	(296,392) (3,316,300)	-11.6% -42.2% 0.0%	2,267,071 4,535,661 0	2,563,462 7,851,961	(296,392) (3,316,300)	-11.6% -42.2%
3. Total Sales Revenue (Excluding GSLD)	\$ 4,535,661	-	(3,316,300)	-42.2% \$	4,535,661 \$	0 7,851,961 \$	0 (3,316,300)	0.0% 42.2%
C. KWH Sales (Excluding GSLD)								
Jurisdictional Sales KWH Non Jurisdictional Sales Total Sales	47,358,300 0	54,923,130 0	(7,564,830) 0	-13.8% 0.0%	47,358,300 0	54,923,130 0	(7,564,830) 0	-13.8% 0.0%
 Jurisdictional Sales % of Total KWH Sales 	47,358,300 100.00%	54,923,130 100.00%	(7,564,830) 0.00%	-13.8% 0.0%	47,358,300 100.00%	54,923,130 100.00%	(7,564,830) 0.00%	-13.89 0.0%

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS JANUARY

Month of:

2019 Revised 7_26_2019

		CURRENT MONTH	<u> </u>			PERIOD TO DATE		
	ACTUAL	ESTIMATED		ж %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E
D. True-up Calculation (Excluding GSLD)								
 Jurisdictional Fuel Rev. (line B-1c) Fuel Adjustment Not Applicable 	\$ 2,268,590 \$	5,288,498 \$	(3,019,908)	-57.1% \$	2,268,590 \$	5,288,498 \$	(3,019,908)	-57.1%
a. True-up Provision b. Incentive Provision	329,814	329,814	0	0.0%	329,814	329,814	0	0.0%
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,938,776	4,958,684	(3,019,908)	-60.9%	1,938,776	4,958,684	(3,019,908)	-60.9%
 Adjusted Total Fuel & Net Power Transaction (Line A-7) Jurisdictional Sales % of Total KWH Sales (Line C-4) 	4,792,344	5,096,539	(304,195)	-6.0%	4,792,344	5,096,539	(304,195)	-6.0%
 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 	100% 4,792,344	100% 5,096,539	0.00% (304,195)	0.0% -6.0%	N/A 4,792,344	N/A 5,096,539	(304,195)	-6.0%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 	(2,853,568)	(137,855)	(2,715,713)	1970.0%	(2,853,568)	(137,855)	(2,715,713)	1970.0%
8. Interest Provision for the Month	(5,626)	(6,358)	732	-11.5%	(5,626)	(6,358)	732	-11.5%
True-up & Inst. Provision Beg. of Month	(1,482,331)	(3,671,108)	2,188,777	-59.6%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period				1	(· · · · · · · · · · · · · · · · · · ·	(-,,,	_,,	
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	329,814	329,814	0	0.0%
 End of Period - Total Net True-up (Lines D7 through D10) 	\$ (4,011,711) \$	(3,485,507) \$	(526,204)	15.1% \$	(4,011 ,7 11) \$	(3,485,507) \$	(526,204)	15.1%

* Jurisdictional Loss Multiplier

ſ

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

JANUARY

Month of:

Г

2019 Revised 7_26_2019

.

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL			CE %	ACTUAL	ESTIMATED	DIFFEREN	CE %
 E. Interest Provision (Excluding GSLD) 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9) 	\$ (1,482,331) \$ (4,006,085) (5,488,416) (2,744,208) \$ 2,5000% 2,4200% 4,9200% 2,4600% 0,2050% (5,626)	(3,671,108) \$ (3,479,149) (7,150,257) (3,575,128) \$ N/A N/A N/A N/A N/A N/A N/A N/A	2,188,777 (526,936) 1,661,841 830,920 	-59.6% 15.2% -23.2% 	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A		

SCHEDULE A2 Page 4 of 4

•	CONSOLIDATED ELECTRIC DIVISIONS				ELECTRIC ENERG Month of:	Y ACCOUNT JANUARY	2019	Revised 7_26_2	2019	Schedule A
				CURRENT MON	ТН		·	PERIOD TO DA	TE	
					DIFFERENCE				DIFFERENC	E
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
$\frac{1}{2}$	System Net Generation Power Sold		0	0	0	0.00%	0	0	0	0.00%
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		40,750	40,695	FF	0.400/	40 750			
4a	Energy Purchased For Qualifying Facilities		15,438	17,400	55 (1,962)	0.13% -11.28%	40,750	40,695	55	0.13%
5	Economy Purchases		10,700	17,400	(1,902)	-11.20%	15,438	17,400	(1,962)	-11.28%
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		56,188	58,095	(1,907)	-3,28%	56,188	58,095	(4 007)	0.000/
3	Sales (Billed)	· · ·	49.458	56,403	(6,945)	-12.31%	49,458	56,403	(1,907)	-3.28%
Ba	Unbilled Sales Prior Month (Period)		-0,-00	50,405	(0,845)	-12.31%	49,408	06,403	(6,945)	-12.31%
зь	Unbilled Sales Current Month (Period)									
9	Company Use		31	43	(12)	-27.02%	31	43	(40)	07.000/
0	T&D Losses Estimated @	0.06	3,371	3,486	(115)	-3.30%	3,371		(12)	-27.02%
1	Unaccounted for Energy (estimated)	0.00	3,328	(1,837)	5,164	-281.21%		3,486	(115)	-3.30%
2			0,020	(1,001)	0,104	-201.2170	3,328	(1,837)	5,164	-281.21%
3	% Company Use to NEL		0.06%	0.07%	-0.01%	-14.29%	0.06%	0.07%	0.049/	44.000
4	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%			-0.01%	-14.29%
15	% Unaccounted for Energy to NEL		5.92%	-3.16%	9.08%	-287.34%	6.00% 5.92%		0.00%	0.00%
			0.3270	-3.1070	5.00%	-201.34%	5.92%	-3.16%	9.08%	-287.34%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions			-	0	-	-	-	0
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,781,002	1.798.547	(17,545)	-0.98%	1.781.002	1.798.547	(17,545)	-0.98%
18a	Demand & Non Fuel Cost of Pur Power	1,821,789	2,064,673	(242,884)	-11.76%	1.821.789	2.064.673	(242,884)	-11.76%
18b	Energy Payments To Qualifying Facilities	1,321,673	1,333,624	(11,951)	-0.90%	1.321.673	1,333,624	(11,951)	-0.90%
19	Energy Cost of Economy Purch.			(,	0.0070	1,021,010	1,000,024	(11,501)	-0.90 %
20	Total Fuel & Net Power Transactions	4,924,464	5,196,844	(272.380)	-5.24%	4.924.464	5,196,844	(272,380)	-5.24%

(Cents/KWH)

21 21a	Fuel Cost of Sys Net Gen Fuel Related Transactions		<u></u>					<u> </u>	
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.371	4.420	(0.049)	-1.11%	4.371	4,420	(0.049)	-1.11%
23a	Demand & Non Fuel Cost of Pur Power	4.471	5.074	(0.603)	-11.88%	4.471	5.074	(0.603)	-11.88%
23b	Energy Payments To Qualifying Facilities	8,561	7.665	0.896	11.69%	8.561	7,665	· /	
24	Energy Cost of Economy Purch.		1.000	0.030	11.0370	0.001	7.000	0.896	11.69%
25	Total Fuel & Net Power Transactions	8.764	8.945	(0.181)	-2.02%	8.764	8,945	(0,181)	-2.02%

Schedule A4

.

PURCHASED POWER

		(Exclusive of Ec For the Period/I	conomy Energy Pun Month of:	chases) JANUARY	2019	Revised 7_26_201	9	
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	40,695			40,695	4.419553	9.493055	1,798,547
TOTAL		40,695	0	0	40,695	4.419553	9.493055	1,798,547
ACTUAL:								
FPL GULF/SOUTHERN Other Other Other	MS	15,953 24,797 0 0 0 0			15,953 24,797 0 0 0 0	3.446292 4.965177 0.000000 0.000000 0.000000 0.000000	5.940488 10.707364 0.000000 0.000000 0.000000 0.000000	549,787 1,231,215 0 0 0 0
TOTAL		40,750	0	o	40,750	8.411469	5.940488	1,781,002

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		55 0.1%	0 0.0%	0.0%	55 0.1%	3.991916 90.3%	(3.55257) -37.4%	(17,545) -1.0%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	40,750 40,695 55 0.1%	0.0%	0 0.0%	40,750 40,695 55 0.1%	4.370557 4.419553 (0.048996) -1.1%		1,781,002 1,798,547 (17,545) -1,0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/Mc	onth of:	JANUARY	2019	Revised 7_26_2	019	
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	КЖН	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	17,400			17,400	7.664506	7.664506	1,333,624
TOTAL	17,400	0	0	17,400	7.664506	7.664506	1.333.624

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	15,438		15,43	8 8.561117	8.561117	1,321,673
· ·						
	15,438	0	0 15,43	8 8.561117	8.561117	1,321,673

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(1,962) -11.3%	0 0.0%	0 0.0%	(1,962) -11.3%	0.896611 11.7%	0.896611 11.7%	(11,951) -0.9%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	15,438 17,400 (1,962) -11.3%	0 0.0%	0 0.0%	15,438 17,400 (1,962) -11.3%	8.561117 7.664506 0.896611 11.7%	8.561117 7.664506 0.896611 11.7%	1,321,673 1,333,624 (11,951) -0.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: JANUARY 2019 Revised 7_26_2019									
(1)	(2)	(3)	(4)	(5)	(6)		(7)		
PURCHASED FROM	TYPE	TOTAL KWH PURCHASED	TRANS. COST	TOTAL \$ FOR FUEL ADJ. (3) X (4)	COST IF GEN	ERATED (b) TOTAL	FUEL SAVINGS		
	SCHEDULE	(000)	CENTS/KWH	\$	CENTS/KWH	COST \$	(6)(b)-(5) \$		

ESTIMATED:

				r	
	1		1	ł	
			1		
	1 1				
TÓTAL	1				
			4		

ACTUAL:

	 	<u> </u>	-	 	
				1	
				i i	
				1	
				1	
TOTAL					
	 				I

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		 	 · · · ·	
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)				

SCHEDULE A9