

Dianne M. Triplett Deputy General Counsel Duke Energy Florida, LLC

July 30, 2019

VIA UPS OVERNIGHT

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20190001-EI

REDACTED

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of April, May, and June, 2019, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett

DMT/cmk **Enclosures**

cc: Parties of record

ECO _ ENG _ GCL -IDM CLK

APA

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 30th day of July, 2019.

Dianne M. Triplett

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

April - June 2019

Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company:

SUBMITTED ON THE FORM: Signature of Official Submitting

Report:

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Point of Delivery | Date of Delivery | Type Fuel Oil | Sulfur Level (%) | Btu Content (Btu/gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|-------------|------------|--------------------------|--------------------------------|------------------|-------------------|---------------------|------------------|------------------|--------------------------|---------------|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | 0) | (k) | (1) |
| April 2019 | | 8. | | | | | | | | | |
| 1 Crystal | River | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FAC LITY | 04/2019 | FO2 | 0.03 | 137,665 | 1,421.7143 | \$132.1210 |
| May 2019 | | | | | | | | | | | |
| 1 Crystal | River | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FAC LITY | 05/2019 | FO2 | 0.03 | 137,665 | 2,303.4048 | \$134.6529 |
| June 2019 | | | | | | | | | | | |
| 1 Crystal | River | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FAC LITY | 06/2019 | FO2 | 0.03 | 137,665 | 6,728.7143 | \$135.5713 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2019

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

DATE COMPLETED: 7/15/19

amy yu

| Line No. | Plant Name | Supplier Name | Point of Delivery | Date of Delivery | Type Oil | Volume (Bbls) | invoice Price (\$/Bbl) | Invoice Amount (\$) | Discount (\$) | Net Amount (\$) | Net Price (\$/Bbl) | Quality Adjustment (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Additional Transportation Charges (\$/Bbl) | Other Charges Incurred (\$/Bbl) | Deliverence Price (\$/Bbl) |
|------------|------------|--------------------------|-------------------|---------------------|----------|---------------|---------------------------|--|---------------|-----------------|-----------------------|-----------------------------------|---|--|--|-------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| April 2019 | | | | | | | | | | | | | | | | |
| 1 Crys | stal River | GENERIC TRANSFER COMPANY | FACILITY | 04/2019 | FO2 | 1,421.7143 | 3119 | | NT I | THE | THE | | WE | TALL SE | | \$132 1210 |
| May 2019 | | | | | | | | | | | | | | | | |
| 1 Crys | stal River | GENERIC TRANSFER COMPANY | FACILITY | 05/2019 | FO2 | 2,303.4048 | | State of the latest th | | | rat fi | 7 100 | | 100 | - 3 | \$134.6529 |
| June 2019 | | | | | | ' | | | | | | | | | | |
| 1 Crys | stal River | GENERIC TRANSFER COMPANY | FACILITY | 06/2019 | FO2 | 6,728.7143 | | I Aliana | 11.00 | MET TH | | The same | | Phi W | | \$135.5713 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

Plant Name:

April - June 2019

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Associated Terminals

DATE COMPLETED: 7/15/19

Signature of Official Submitting Report:

| | | | | | | | | | | 78 | As Received | Coal Quality | |
|-------------|---------------|------------------|------------------|------------------------|--|------|---|--|--------------------------------------|----------------|-------------------------|--------------|-------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Cost (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur | Btu Content (Btu/lb) | Percent Ash | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |

April 2019

NO ITEMS TO REPORT.

May 2019

NO ITEMS TO REPORT.

June 2019

NO ITEMS TO REPORT.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2019

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Plant Name:

Crystal River

DATE COMPLETED: 7/15/19

Signature of Official Submitting Report:

| | | | | | | | | | | | As Received | Coal Quality | |
|-------------|---------------|------------------|------------------|------------------------|--|-----------|---|--|--------------------------------------|----------------|-------------------------|--------------|-------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Cost (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur | Btu Content (Btu/lb) | Percent Ash | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) |
| April 2019 | | N/A | Transfer | ОВ | 4 | 73,356.3 | | | \$125.371 | 3.04 | 11,371 | 7.92 | 12.04 |
| May 2019 | | | | | | 9 | | | | | | | |
| 1 IMT | | N/A | Transfer | ОВ | 6 | 111,305.1 | | - | \$84.477 | 2.90 | 11,451 | 7.69 | 12.69 |
| June 2019 | | | | | | | | | | | | | |
| 1 IMT | | N/A | Transfer | ОВ | 9 | 172,983.3 | | | \$83 915 | 3.00 | 11,341 | 7.92 | 12.84 |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2019

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida Signature of Official Submitting Report:

Plant Name:

IMT (Intl Marine Terminal)

| | | | | | | | | | | | As Received | Coal Quality | |
|-------------|--------------------------|------------------|------------------|------------------------|--|----------|---|--|-----------------------------------|--------------------|-------------------------|--------------|-------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Number Primary Shipping Units | Tons | Effective Purchase Price (\$/ton) | Total Transportation Cost (\$/ton) | F.O.B. Plant Price (\$/ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) |
| April 2 | 019 | | | | | se. | | | | | | | |
| 1 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 28 | 53,985.4 | - | N. P. W. | \$53 607 | 2.97 | 11,152 | 8.74 | 12.89 |
| 2 | EAGLE RIVER | 10,IL,165 | LTC | RB | 8 | 15,628.7 | | | \$62.419 | 3.04 | 12,842 | 7.03 | 7.44 |
| May 2 | 019 | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 15 | 27,089.5 | | NAME OF | \$52 607 | 2.99 | 11,500 | 8.44 | 11.80 |
| 2 | CENTRAL COAL CO | 10,IL,145 | LTC | RB | 17 | 32,327.5 | | | \$52.759 | 3.01 | 11,190 | 8.53 | 12.84 |
| 3 | EAGLE RIVER | 10,IL,165 | LTC | RB | 12 | 22,116.5 | | | \$61.775 | 2.84 | 12,877 | 6.94 | 7.29 |
| 4 | FORESIGHT COAL SALES LLC | 10,IL,117 | S | RB | 7 | 12,982.9 | | | \$52 325 | 2.70 | 11,849 | 8.17 | 10.66 |
| June 2 | 019 | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 34 | 65,719.3 | Photo National | - | \$54 635 | 2.90 | 11,508 | 8.56 | 11.78 |
| 2 | EAGLE RIVER | 10,IL,165 | LTC | RB | 33 | 59,727.9 | 573 144 | | \$62 930 | 2.94 | 12,853 | 7.07 | 7.29 |
| 3 | FORESIGHT COAL SALES LLC | 10,IL,117 | LTC | RB | 8 | 14,722.3 | | | \$50 930 | 3.22 | 11,464 | 7.93 | 12.44 |
| 4 | FORESIGHT COAL SALES LLC | 10,IL,117 | S | RB | 4 | 7,573.7 | REE S | | \$53.480 | 2.74 | 11,900 | 7.87 | 10.62 |
| | | | | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(g)



(1)

(k)

Report For:

April - June 2019

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Plant Name:

Associated Terminals

DATE COMPLETED: 7/15/19

(e)

(d)

Signature of Official Submitting Report:

(f)

| The state of the s | Short Haul & Loading Charges (\$/ton) | Original Invoice | Base Price | Quality Adjustments (\$/ton) | Effective Purchase Price (\$/ton) |
|--|---|------------------|--|------------------------------------|---|
| Tons | F.O.B. Mine Price (\$/ton) | | 1.0.0 mino Locality of the general control of the c | 1.0.0 | 1.0.0, |

(h)

April 2019

Line

No.

(a)

NO ITEMS TO REPORT.

Supplier Name

May 2019

NO ITEMS TO REPORT.

June 2019

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2019

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

Crystal River

| Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/ton) | Short Haul & Loading Charges (\$/ton) | Original Invoice Price (\$/ton) | Retroactive Price Increases (\$/ton) | Base Price (\$/ton) | Quality Adjustments (\$/ton) | Effec ive Purchase Price (\$/ton) |
|---------------|------------------|-------------------------------------|--|---|--|--|--|--|---|---|
| (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| | | | | | | | | | | |
| | N/A | Transfer | 93,201.8 | | 0.000 | E K | 0 000 | | | HE PER |
| | | | | | _ | | | | | |
| | N/A | Transfer | 111,005.0 | TO THE | 0.000 | | 0 000 | | | |
| | | | | 2/- | | | | | | |
| | N/A | Transfer | 191,826.7 | STATE | 0.000 | SERVICE | 0 000 | NEW AND | STATE OF | C. State |
| | | Supplier Name Location (b) (c) N/A | Supplier Name Location Type (b) (c) (d) N/A Transfer N/A Transfer | Supplier Name Location Type Tons (b) (c) (d) (e) N/A Transfer 93,201.8 N/A Transfer 111,005.0 | Supplier Name Location Type Tons Price (\$/ton) (b) (c) (d) (e) (f) N/A Transfer 93,201.8 N/A Transfer 111,005.0 | Supplier Name Mine Location Purchase Type Tons F.O.B. Mine Price (\$/ton) Loading Charges (\$/ton) (b) (c) (d) (e) (f) (g) N/A Transfer 93,201.8 N/A Transfer 111,005.0 0.000 | Supplier Name Location Type Tons F.O.B. Mine Price (\$/ton) (\$/ | Supplier Name Mine Location Purchase Type Tons F.O.B. Mine Price (\$/ton) Loading Charges (\$/ton) Original Invoice Price (\$/ton) Price (\$/ton) (b) (c) (d) (e) (f) (g) (h) (i) N/A Transfer 93,201.8 0.000 0.000 0.000 N/A Transfer 111,005.0 0.000 0.000 0.000 | Supplier Name Mine Location Purchase Type Tons F.O.B. Mine Price (\$/ton) Loading Charges (\$/ton) Original Invoice Price Increases (\$/ton) Base Price (\$/ton) (b) (c) (d) (e) (f) (g) (h) (i) (\$/ton) N/A Transfer 93,201.8 0.000 0.000 0.000 | Supplier Name Location Type Tons F.O.B. Mine Price (\$/ton) (\$/ton) Price (\$/ton) (\$/to |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

April - June 2019

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED: 7/15/19

Signature of Official Submitting Report:

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O B. Mine Price (\$/ton) | Short Haul & Loading Charges (\$/ton) | Original Invoice Price (\$/ton) | Retroactive Price Increases (\$/ton) | Base Price (\$/ton) | Quality Adjustments (\$/ton) | (\$/ton) |
|-------------|--------------------------|------------------|------------------|----------|-------------------------------|---|------------------------------------|--|---------------------|------------------------------------|------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| April 2 | 019 | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 14,497.2 | | 0.000 | | 0.000 | | 100 | |
| 2 | EAGLE RIVER | 10, L,165 | LTC | 22,116.5 | | 0.000 | | 0.000 | | | |
| 3 | FORESIGHT COAL SALES LLC | 10, L,117 | S | 3,594.8 | | 0.000 | | 0.000 | | | |
| 4 | KNIGHTHAWK | 10, L,145 | LTC | 14,478.9 | FOR ST | 0.000 | | 0.000 | A COLUMN | | |
| May 2 | 019 | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 64,689.0 | IN THE | 0.000 | | 0.000 | | | |
| 2 | EAGLE RIVER | 10, L,165 | LTC | 34,784.2 | 1000 | 0.000 | | 0.000 | | | |
| 3 | FORESIGHT COAL SALES LLC | 10, L,117 | LTC | 9,178.1 | | 0.000 | | 0.000 | | | |
| 4 | FORESIGHT COAL SALES LLC | 10, L,117 | S | 16,961.8 | | 0.000 | | 0.000 | | | |
| 5 | KNIGHTHAWK | 10, L,145 | LTC | 13,832.2 | | 0.000 | E TELL | 0.000 | Spire H | | 44. |
| June 2 | 019 | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | 13,622.6 | Lane Lane | 0.000 | | 0.000 | STATE OF THE PARTY. | | A PARTY NAMED IN |
| 2 | EAGLE RIVER | 10, L,165 | LTC | 31,343.5 | | 0.000 | | 0.000 | | | |
| 3 | FORESIGHT COAL SALES LLC | 10, L,117 | LTC | 5,544.2 | #11 | 0.000 | | 0.000 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

April - June 2019

Reporting Company: DE Florida

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED: 7/15/19

| | | | | | | | | Rail Ch | arges | 95 | Waterbon | ne Charges | | | |
|----|---------------|------------------|----------------|------------------------|------|---|--|-----------------------|--|------------------------------|----------|------------|-----|---|--------------------------------|
| ne | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/ton) | Additional Short Haul & Loading Charges (\$/ton) | Rail Rate (\$/ton) | Other Charges Incurred (\$/ton) | River Barge Rate (\$/ton) | | | | Total Transportation Charges (\$/ton) | F.O.B. Plant Price (\$/ton) |
| -) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (o) | (p) |

April 2019

No.

NO ITEMS TO REPORT.

May 2019

NO ITEMS TO REPORT.

June 2019

NO ITEMS TO REPORT.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2019

Reporting Company: DE Florida

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

| | | | | | | | | Rail Ch | narges | | Waterborn | ne Charges | | | |
|-------------|---------------|------------------|---------------------------|------------------------|-----------|---|--|-----------------------|--|------------------------------|-------------------------------|------------------------------|------------------------------------|----------|--------------------------------|
| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/ton) | Additional Short Haul & Loading Charges (\$/ton) | Rail Rate (\$/ton) | Other Charges Incurred (\$/ton) | River Barge Rate (\$/ton) | Transloading Rate (\$/ton) | Ocean Barge Rate (\$/ton) | Other Charges Incurred (\$/ton) | | F.O B. Plant Price (\$/ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (9) | (h) | (i) | 0) | (k) | (1) | (m) | (n) | (0) | (p) |
| April 2019 | | | | | | | | | | * | | | | | |
| 1 MT | | N/A | MT (Intl Marine Terminal) | OB | 73,356.3 | | 0.000 | 14.4 | | HATE | T I | E 1 1 1 1 | | Telepine | \$125.371 |
| May 2019 | | | | | | | | | | | | | | | |
| 1 MT | | N/A | MT (Intl Marine Terminal) | ОВ | 111,305.1 | HAT. | 0.000 | | OW | STATE OF | THE SE | 4 | | | \$84.477 |
| June 2019 | | | | | | | | | | | | | | | |
| 1 MT | | N/A | MT (Intl Marine Terminal) | ОВ | 172,983 3 | CE THE | 0.000 | | 44.13 | | | THE STATE OF | 1 | | \$83.915 |
| | | | | | | | | | 11 | | | | | | |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2019

Reporting Company: Plant Name:

Crystal River

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

| | | | | | | | W00000000 - 2001 | Rail C | harges | - 100 | Waterborn | e Charges | | | |
|-------------|---------------|------------------|----------------|------------------------|------|-------------------------------------|---|--------------------|--------------------------------|--------------------------|---------------------------|--------------------------|--------------------------------|---|----------------------------|
| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$) | Additional Short Haul & Loading Charges (\$) | Rail Rate (\$) | Other Charges Incurred (\$) | River Barge Rate (\$) | Transloading Rate (\$) | Ocean Barge Rate (\$) | Other Charges Incurred (\$) | Total Transportation Charges (\$) | F.O.B. Plant Price (\$) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | 0 | (k) | (1) | (m) | (n) | (0) | (p) |
| April 2019 | | | | | | | | | | | | | | | |
| 1 Variou | us . | N/A | N/A | UR | 0.0 | | 0.000 | 11111 | | | 17.15 | | | | TO YEAR |
| May 2019 | | | | | | 7 | | | | | - | | | | |
| 1 Variou | s | N/A | N/A | UR | 0.0 | 5-14 | 0.000 | THE REAL PROPERTY. | | 10.00 | HATE | Mark In | 1 | 0.00 | |
| lune 2019 | | | | | | | - | | | | | | | | |
| 1 Variou | is | N/A | N/A | UR | 0.0 | | 0.000 | THE | | | 100 | | 1 | | |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2019

Reporting Company: DE Florida

Plant Name:

IMT (In I Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Signature of Official Submitting Report:

| | | | 44 | | | | | Rail Ch | narges | | Waterbor | ne Charges | | | |
|-------------|--------------------------|------------------|-----------------------------|---------------------|----------|---|--|-----------------------|--|------------------------------|-------------------------------|------------------------------|------------------------------------|---------------------------------------|--------------------------------|
| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/ton) | Additional Short Haul & Loading Charges (\$/ton) | Rail Rate (\$/ton) | Other Charges Incurred (\$/ton) | River Barge Rate (\$/ton) | Transloading Rate (\$/ton) | Ocean Barge Rate (\$/ton) | Other Charges Incurred (\$/ton) | Total Transportation Charges (\$/ton) | F.O.B. Plant Price (\$/ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) |
| Apri | il 2019 | | | | | | | | | | | | | | |
| 1 | CENTRAL COAL CO | 10, L,145 | PRA R E EAGLE (KNIGHT HAWK) | RB | 53,985.4 | | 0.000 | | | | | | E INDIAN | C. Williams | \$53.607 |
| 2 | EAGLE RIVER | 10, L,165 | EAGLE RIVER M NE #1 | RB | 15,628.7 | | 0.000 | | | | | | | | \$62.419 |
| May | 2019 | | | | | | | | | | | | 7.5 | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW M NE | RB | 27,089.5 | | 0.000 | 100 | 1000 | | ALL STATE | 15 5 3 | N 19 140 | ALC: NO | \$52.607 |
| 2 | CENTRAL COAL CO | 10, L,145 | PRA R E EAGLE (KNIGHT HAWK) | RB | 32,327.5 | | 0.000 | | | | | | | | \$52.759 |
| 3 | EAGLE RIVER | 10, L,165 | EAGLE RIVER M NE #1 | RB | 22,116.5 | | 0.000 | | | | | | | | \$61.775 |
| 4 | FORESIGHT COAL SALES LLC | 10, L,117 | SHAY#1 | RB | 12,982.9 | | 0.000 | | | | | | | | \$52.325 |
| June | 2019 | | | | | | | | | 117 | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW M NE | RB | 65,719.3 | W-5 | 0.000 | UE N | | 1000 | | 1000 | - | | \$54.635 |
| 2 | EAGLE RIVER | 10, L,165 | EAGLE RIVER M NE #1 | RB | 59,727.9 | | 0.000 | | | | | | | | \$62.930 |
| 3 | FORESIGHT COAL SALES LLC | 10, L,117 | SHAY #1 | RB | 14,722.3 | | 0.000 | | | | | | | | \$50.930 |
| 4 | FORESIGHT COAL SALES LLC | 10, L,117 | SHAY#1 | RB | 7,573.7 | | 0.000 | | | Nation | | | | | \$53,480 |