AUSLEY MCMULLEN

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123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

July 31, 2019 HAND DELIVERED

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 COMMISSION Parton

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor <u>FPSC Docket No. 20190001-EI</u>

Dear Mr. Teitzman:

Enclosed for filing in the above docket are the original and seven (7) copies of Tampa Electric Company's Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to portions of Forms 423-2, 423-2(a) and 423-2(b) for the months of March 2019 and May 2019.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Sent

ames D. Beasley

JDB/ne Enclosures

cc: All Parties of Record (w/enc.)



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 20190001-EI

FILED: July 31, 2019

TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-2, 423-2(a) and 423-2(b) for the months of March 2019 and May 2019:

1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for each of the months of March 2019 and May 2019:

2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.

3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 31st day of July, 2019.

Respectfully submitted,

JAMES D. BEASLEY J. JEFFRY WAHLEN MALCOLM N. MEANS Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by hand delivery or electronic mail on this 31st day of July, 2019 to the following:

Ms. Suzanne Brownless Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us

Ms. Patricia A. Christensen Associate Public Counsel Office of Public Counsel 111 West Madison Street – Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us

Ms. Dianne M. Triplett Duke Energy Florida 299 First Avenue North St. Petersburg, FL 33701 Dianne.triplett@duke-energy.com

Mr. Matthew R. Bernier Senior Counsel Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, FL 32301-7740 Matthew.bernier@duke-energy.com

Mr. Jon C Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

Holly Henderson Senior Manager Regulatory Affairs Gulf Power Company 215 South Monroe Street, Suite 618 Tallahassee FL 32301 holly.henderson@nexteraenergy.com Ms. Beth Keating Gunster, Yoakley & Stewart, P.A. 215 S. Monroe St., Suite 601 Tallahassee, FL 32301 <u>bkeating@gunster.com</u>

Maria Moncada Senior Atttorney Mr. Joel T. Baker Principal Attorney Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 <u>maria.moncada@fpl.com</u> joel.baker@fpl.com

Mr. Kenneth Hoffman Vice President, Regulatory Relations Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859 ken.hoffman@fpl.com

Mr. Mike Cassel Regulatory and Governmental Affairs Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp. 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

Mr. Russell A. Badders Vice President & Associate General Counsel Gulf Power Company One Energy Place Pensacola FL 32520 russell.badders@nexteranergy.com WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 31st day of July, 2019.

Respectfully submitted,

JAMES D. BEASLEY J. JEFFRY WAHLEN MALCOLM N. MEANS Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

<u>Request for Specified Confidential Treatment</u> Justification for March 2019 and May 2019

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FORM 423-2		
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none March	G	(11) Disclosure of the effective purchase price "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 266 (02(2)(d) Ele Stat. Additionally, prohibiting the
none May Big Bend Station 1 March		366.093(3)(d), Fla Stat. Additionally, prohibiting the purchase price would enable one to ascertain the total transportation charges by subtracting the effective
1 May United Bulk Terminal Transfer Facility Polk Station		price from the delivered price at the transfer facility, shown in Column I. Any competitor with knowledge of the total transportation charges would be able to use
none March none May		that information in conjunction with the published delivered price at the United Bulk Terminal Transfer
Polk Station none March		Facility to determine the segmented transportation costs, i.e., the separate breakdown of transportation
none May		charges for river barge transport and for deep water transportation across the Gulf of Mexico from the transfer facility to Tampa. It is this segmented transportation cost data which is proprietary and confidential. The disclosure of the segmented transportation costs would have a direct impact or Tampa Electric's future fuel and transportation contracts by informing potential bidders of current prices paid for services provided. That harm, which would flow to Tampa Electric and its Customers from such disclosure, was the subject of Prepared Direct Testimony of Mr. John R. Rowe, Jr. on behalf of Tampa Electric from September 29, 1986, in Docker No. 860001-EI-D ("Rowe Testimony").
		In the Commission's Order No. 12645 issued in Docke No. 830001-EU on November 3, 1983 (In re Investigation of Fuel Adjustment Clauses of Electri Utilities), the Commission prescribed the current 42 Form filings. In so doing, the Commission observed: Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the

confidential information. However, many portions of the monthly reports

will not. The proprietary information for all types of fuel is transportation.

<u>Request for Specified Confidential Treatment</u> <u>Justification for March 2019 and May 2019</u>

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FORM 423-2 Column Justification

Plant Name/Lines

Any breakout of transportation costs must be treated confidentially. In addition, F.O.B. mine prices for coal is proprietary in nature as is the price of fuel oil. Disclosure of separate transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

<u>Request for Specified Confidential Treatment</u> <u>Justification for March 2019 and May 2019</u>

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FORM 423-2			
Plant Name/Lines	Column	Justification	
United Bulk Terminal Big Bend Station none March none May Big Bend Station 1 March 1 May United Bulk Terminal Transfer Facility Polk Station none March none May Polk Station none March none March none May	Η	(12) The disclosure of this information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1), Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.	

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FORM 423-2(a)		
Plant Name/Lines	Column	Justification
United Bulk Terminal	G	(13) This column discloses the value of shorthau
Big Bend Station	Ũ	and loading charges on a \$/Ton basis, which is a
none March		negotiated price the disclosure of which would
none May		adversely impact Tampa Electric in future
Big Bend Station		negotiations for this component of the overall price
1 March		which, in turn, would adversely impact Tampa
1 May		Electric's customers.
United Bulk Terminal		
Transfer Facility Polk Station		
none March		
none May		
Polk Station		
none March		
none May		
United Bulk Terminal	Н	(14) If the original invoice price is made public, one
Big Bend Station		can subtract the original invoice price from the
none March		publicly disclosed delivered price at the United Bulk
none May		Terminal Transfer Facility and thereby determine
Big Bend Station		the segmented river transportation cost. Disclosure
1 March		of the river transportation cost "would impair the
1 May		efforts of Tampa Electric to contract for goods or
United Bulk Terminal		services on favorable terms." Section 366.093(3)(d)
Transfer Facility Polk Station		Fla. Stat. Additional justification appears ir
none March		paragraph (1) of the rationale for confidentiality of
none May		Column G of Form 423-2 (United Bulk Termina
Polk Station		Transfer Facility - Big Bend Station). See also Rowe
none March		Testimony.
none May		

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FORM 423-2(a)		
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none March none May Big Bend Station 1 March 1 May United Bulk Terminal Transfer Facility Polk Station none March none May	J	(15) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of
Polk Station none March none May		Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony
United Bulk Terminal Big Bend Station none March none May Big Bend Station 1 March 1 May United Bulk Terminal Transfer Facility Polk Station none March none May	L	(16) This information, if publicly disclosed, would enable a competitor to back into the segmented waterborne transportation costs using the already publicly disclosed delivered price of coal at the United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer
Polk Station none March none May		Facility - Big Bend Station). See also Rowe Testimony

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FORM 423-2(b)			
Plant Name/Lines	Column	Justification	
United Bulk Terminal Big Bend Station none March none May Big Bend Station 1 March 1 May United Bulk Terminal Transfer Facility Polk Station none March none May Polk Station none March none May	G	(17) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price for coal at the United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony. Such disclosure would also adversely affect Tampa Electric's ability to negotiate future coal supply contracts.	
United Bulk Terminal Big Bend Station none March none May Big Bend Station 1 March 1 May United Bulk Terminal Transfer Facility Polk Station none March none May Polk Station none March none May	Η	(18) This column discloses the value of additional shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.	

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FORM 423-2(b)			
Plant Name/Lines	Column	Justification	
United Bulk Terminal Big Bend Station none March none May Big Bend Station 1 March 1 May United Bulk Terminal Transfer Facility Polk Station none March none May Polk Station none March none March	Ι	(19) Disclosure of the rail rate per ton would adversely affect the ability of Tampa Electric to negotiate favorable rail rates. Disclosure of the rail rates paid would effectively eliminate any negotiating leverage and could lead to higher rail rates. This would work to the ultimate detriment of Tampa Electric and its customers. Accordingly, disclosure of this information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat.	
United Bulk Terminal Big Bend Station none March none May Big Bend Station 1 March 1 May United Bulk Terminal Transfer Facility Polk Station none March none May Polk Station none March none March none March	J	(20) This column discloses the value of other rail charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.	

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		XM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk Terminal	K	(21) These columns contained information the
Big Bend Station		disclosure of which "would impair the efforts of
none March		Tampa Electric to contract for goods or services or
none May		favorable terms." Section 366.093(3)(d), Fla. Stat.
Big Bend Station		Each of these columns provides specific
1 March		information on segmented transportation costs
1 May		which are the primary objects of this request.
United Bulk Terminal		Additional justification appears in paragraph (1) of
Transfer Facility Polk Station		the rationale for confidentiality for Column G on
none March		423-2 (United Bulk Terminal Transfer Facility -
none May		Big Bend Station). See also Rowe Testimony
Polk Station		- / /
none March		
none May		
United Bulk Terminal	L	(22) See item (21) above.
Big Bend Station		
none March		
none May		
Big Bend Station		
1 March		
1 May		
United Bulk Terminal		
Transfer Facility Polk Station		
none March		
none May		
Polk Station		
none March		

Request for Specified Confidential Treatment Justification for March 2019 and May 2019

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FORM 423-2(b)			
Plant Name/Lines	Column	Justification	
United Bulk Terminal	М	(23) See item (21) above.	
Big Bend Station		(25) 500 1011 (27) 450 00.	
none March			
none May			
Big Bend Station			
1 March			
1 May			
United Bulk Terminal			
Transfer Facility Polk Station			
none March			
none May			
Polk Station			
none March			
none May			
United Bulk Terminal	N	(24) See item (21) above.	
Big Bend Station			
none March			
none May			
Big Bend Station			
1 March			
1 May			
United Bulk Terminal			
Transfer Facility Polk Station			
none March			
none May			
Polk Station			
none March			
none May			

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FORM 423-2(b)				
Plant Name/Lines	Column	Justification		
United Bulk Terminal Big Bend Station none March	0	(25) See item (21) above.		
none May Big Bend Station 1 March 1 May				
United Bulk Terminal Transfer Facility Polk Station none March none May Polk Station none March none May				
United Bulk Terminal Big Bend Station none March none May Big Bend Station 1 March 1 May United Bulk Terminal Transfer Facility Polk Station none March none May Polk Station none March none March	Р	(26) See item (21) above.		