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August 20, 2019

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20190001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of July 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria J. Moncada*  
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**  
**Docket No. 20190001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of August 2019 to the following:

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By: s/ Maria J. Moncada  
Maria J. Moncada  
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: July 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(5)</sup>	257,576,253	233,413,813	24,162,440	10.4%	12,505,570	12,055,416	450,154	3.7%	2.0597	1.9362	0.1235	6.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	175,886	157,046	18,840	12.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,412,466)	(2,902,500)	(509,966)	17.6%	(153,950)	(129,309)	(24,642)	19.1%	2.2166	2.2446	(0.0280)	(1.2%)
5	Adjustments to Fuel Cost (A2)	74,050	337,189	(263,139)	(78.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	254,413,723	231,005,548	23,408,175	10.1%	12,351,620	11,926,107	425,513	3.6%	2.0598	1.9370	0.1228	6.3%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,853,022	2,645,660	207,362	7.8%	142,775	114,530	28,245	24.7%	1.9983	2.3100	(0.3117)	(13.5%)
8	Energy Cost of Economy/OS Purchases (A9)	2,835,006	1,442,895	1,392,111	96.5%	60,794	49,755	11,039	22.2%	4.6633	2.9000	1.7633	60.8%
9	Energy Payments to Qualifying Facilities (A8)	518,259	354,498	163,761	46.2%	28,038	19,494	8,544	43.8%	1.8484	1.8185	0.0299	1.6%
10	TOTAL COST OF PURCHASED POWER	6,206,287	4,443,053	1,763,234	39.7%	231,607	183,779	47,828	26.0%	2.6797	2.4176	0.2621	10.8%
11	TOTAL AVAILABLE (LINE 6+10)	260,620,010	235,448,601	25,171,409	10.7%	12,583,227	12,109,886	473,341	3.9%	2.0712	1.9443	0.1269	6.5%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(2,933,950)	(2,407,686)	(526,264)	21.9%	(144,816)	(114,390)	(30,426)	26.6%	2.0260	2.1048	(0.0788)	(3.7%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(392,624)	(272,625)	(119,999)	44.0%	(71,614)	(51,706)	(19,908)	38.5%	0.5483	0.5273	0.0210	4.0%
15	Gains from Off-System Sales (A6)	(1,122,124)	(1,160,156)	38,032	(3.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,448,698)	(3,840,467)	(608,231)	15.8%	(216,430)	(166,096)	(50,334)	30.3%	2.0555	2.3122	(0.2567)	(11.1%)
17	Incremental Personnel, Software, and Hardware Costs	46,373	44,148	2,225	5.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	94,130	74,354	19,777	26.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(39,516)	(32,341)	(7,175)	22.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	100,987	86,161	14,826	17.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	256,272,299	231,694,295	24,578,004	10.6%	12,366,797	11,943,790	423,007	3.5%	2.0723	1.9399	0.1324	6.8%
22													
23	Net Unbilled Sales <sup>(2)</sup>	4,037,234	2,617,242	1,419,992	54.3%	194,819	134,918	59,901	44.4%	0.0350	0.0231	0.0119	51.2%
24	T & D Losses <sup>(2)</sup>	12,729,155	9,492,493	3,236,662	34.1%	614,253	489,336	124,917	25.5%	0.1102	0.0840	0.0262	31.3%
25	Company Use <sup>(2)</sup>	222,634	257,803	(35,169)	(13.6%)	10,743	13,290	(2,546)	(19.2%)	0.0019	0.0023	(0.0004)	(16.7%)
26	SYSTEM SALES KWH	256,272,299	231,694,295	24,578,004	10.6%	11,546,982,157	11,306,245,851	240,736,306	2.1%	2.2194	2.0493	0.1701	8.3%
27	Wholesale Sales KWH (excluding Stratified Sales)	12,535,765	9,570,341	2,965,424	31.0%	564,829,647	467,014,153	97,815,494	20.9%	2.2194	2.0493	0.1701	8.3%
28	Jurisdictional KWH Sales	243,736,534	222,123,954	21,612,580	9.7%	10,982,152,510	10,839,231,698	142,920,812	1.3%	2.2194	2.0493	0.1701	8.3%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	244,075,328	222,432,706	21,642,622	9.7%	10,982,152,510	10,839,231,698	142,920,812	1.3%	2.2225	2.0521	0.1704	8.3%
31	TRUE-UP	9,311,710	9,311,710	0	N/A	10,982,152,510	10,839,231,698	142,920,812	1.3%	0.0848	0.0859	(0.0011)	(1.3%)
32	TOTAL JURISDICTIONAL FUEL COST	253,387,038	231,744,416	21,642,622	9.3%	10,982,152,510	10,839,231,698	142,920,812	1.3%	2.3073	2.1380	0.1692	7.9%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.3089	2.1396	0.1693	7.9%
35	GPIF <sup>(3)</sup>	488,162	488,162	0	N/A	10,982,152,510	10,839,231,698	142,920,812	1.3%	0.0044	0.0045	(0.0001)	(2.2%)
36	Incentive Mechanism (FPL Portion) <sup>(4)</sup>	183,712	183,712	0	N/A	10,982,152,510	10,839,231,698	142,920,812	1.3%	0.0017	0.0017	(0.0000)	(1.3%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.3150	2.1458	0.1692	7.9%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.315	2.146	0.169	7.9%
39													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: July 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 <sup>(3)</sup> Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

2 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

3 <sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$265 which will be reversed in August 2019.

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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(5)</sup>	1,721,706,653	1,697,544,213	24,162,440	1.4%	72,529,759	72,079,605	450,154	0.6%	2.3738	2.3551	0.0187	0.8%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	2,039,235	2,020,396	18,840	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(18,357,999)	(17,848,033)	(509,966)	2.9%	(735,478)	(710,837)	(24,642)	3.5%	2.4961	2.5108	(0.0148)	(0.6%)
5	Adjustments to Fuel Cost (A2)	(1,916,434)	(1,653,295)	(263,139)	15.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	1,703,471,455	1,680,063,280	23,408,175	1.4%	71,794,281	71,368,768	425,513	0.6%	2.3727	2.3541	0.0187	0.8%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,901,383	18,694,021	207,362	1.1%	1,007,364	979,119	28,245	2.9%	1.8763	1.9093	(0.0329)	(1.7%)
8	Energy Cost of Economy/OS Purchases (A9)	20,152,964	18,760,853	1,392,111	7.4%	430,270	419,231	11,039	2.6%	4.6838	4.4751	0.2087	4.7%
9	Energy Payments to Qualifying Facilities (A8)	3,326,137	3,162,376	163,761	5.2%	169,475	160,931	8,544	5.3%	1.9626	1.9651	(0.0024)	(0.1%)
10	TOTAL COST OF PURCHASED POWER	42,380,484	40,617,249	1,763,235	4.3%	1,607,109	1,559,281	47,828	3.1%	2.6371	2.6049	0.0322	1.2%
11	TOTAL AVAILABLE (LINE 6+10)	1,745,851,939	1,720,680,529	25,171,410	1.5%	73,401,390	72,928,049	473,341	0.6%	2.3785	2.3594	0.0191	0.8%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(34,588,451)	(34,062,187)	(526,264)	1.5%	(1,732,757)	(1,702,331)	(30,426)	1.8%	1.9962	2.0009	(0.0048)	(0.2%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,503,077)	(1,383,078)	(119,999)	8.7%	(277,052)	(257,144)	(19,908)	7.7%	0.5425	0.5379	0.0047	0.9%
15	Gains from Off-System Sales (A6)	(14,901,422)	(14,939,454)	38,032	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(50,992,950)	(50,384,720)	(608,230)	1.2%	(2,009,809)	(1,959,475)	(50,334)	2.6%	2.5372	2.5713	(0.0341)	(1.3%)
17	Incremental Personnel, Software, and Hardware Costs	309,998	307,773	2,225	0.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,126,292	1,106,515	19,777	1.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(279,675)	(272,500)	(7,175)	2.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	1,156,615	1,141,789	14,826	1.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	1,696,015,604	1,671,437,598	24,578,006	1.5%	71,391,581	70,968,574	423,007	0.6%	2.3757	2.3552	0.0205	0.9%
22													
23	Net Unbilled Sales <sup>(2)</sup>	43,537,907	41,751,435	1,786,472	4.3%	1,832,635	1,772,734	59,901	3.4%	0.0663	0.0638	0.0025	3.9%
24	T & D Losses <sup>(2)</sup>	89,719,154	86,002,928	3,716,226	4.3%	3,776,536	3,651,619	124,917	3.4%	0.1365	0.1314	0.0052	3.9%
25	Company Use <sup>(2)</sup>	1,639,315	1,685,140	(45,825)	(2.7%)	69,003	71,550	(2,546)	(3.6%)	0.0025	0.0026	(0.0001)	(3.1%)
26	SYSTEM SALES KWH	1,696,015,604	1,671,437,598	24,578,006	1.5%	65,713,407,149	65,472,670,843	240,736,306	0.4%	2.5809	2.5529	0.0280	1.1%
27	Wholesale Sales KWH (excluding Stratified Sales)	82,196,522	79,231,098	2,965,424	3.7%	3,189,364,755	3,091,549,261	97,815,494	3.2%	2.5809	2.5529	0.0280	1.1%
28	Jurisdictional KWH Sales	1,613,819,082	1,592,206,500	21,612,582	1.4%	62,524,042,394	62,381,121,582	142,920,812	0.2%	2.5809	2.5529	0.0280	1.1%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	1,616,062,291	1,594,419,667	21,642,624	1.4%	62,524,042,394	62,381,121,582	142,920,812	0.2%	2.5847	2.5559	0.0288	1.1%
31	TRUE-UP	65,181,970	65,181,970	0	N/A	62,524,042,394	62,381,121,582	142,920,812	0.2%	0.1043	0.1045	(0.0002)	(0.2%)
32	TOTAL JURISDICTIONAL FUEL COST	1,681,244,261	1,659,601,637	21,642,624	1.3%	62,524,042,394	62,381,121,582	142,920,812	0.2%	2.6890	2.6604	0.0285	1.1%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.6909	2.6623	0.0286	1.1%
35	GPIF <sup>(3)</sup>	3,417,134	3,417,134	0	N/A	62,524,042,394	62,381,121,582	142,920,812	0.2%	0.0055	0.0055	(0.0000)	(0.2%)
36	Incentive Mechanism (FPL Portion) <sup>(4)</sup>	1,285,986	1,285,986	0	N/A	62,524,042,394	62,381,121,582	142,920,812	0.2%	0.0021	0.0021	(0.0000)	(0.2%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.6984	2.6699	0.0285	1.1%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.698	2.670	0.029	1.1%
39													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 <sup>(3)</sup> Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI  
 2 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI  
 3 <sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$265 which will be reversed in August 2019.

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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(5)</sup>	257,576,253	233,413,813	24,162,440	10.4%	1,721,706,654	1,697,544,213	24,162,441	1.4%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	175,886	157,046	18,840	12.0%	2,039,235	2,020,396	18,840	0.9%
4	Fuel Cost of Power Sold (Per A6)	(3,326,575)	(2,680,311)	(646,264)	24.1%	(36,091,530)	(35,445,267)	(646,263)	1.8%
5	Gains from Off-System Sales (Per A6)	(1,122,124)	(1,160,156)	38,032	(3.3%)	(14,901,422)	(14,939,454)	38,032	(0.3%)
6	Fuel Cost of Stratified Sales	(3,412,466)	(2,902,500)	(509,966)	17.6%	(18,357,999)	(17,848,033)	(509,966)	2.9%
7	Fuel Cost of Purchased Power (Per A7)	2,853,022	2,645,660	207,362	7.8%	18,901,382	18,694,021	207,361	1.1%
8	Energy Payments to Qualifying Facilities (Per A8)	518,259	354,498	163,761	46.2%	3,326,138	3,162,377	163,761	5.2%
9	Energy Cost of Economy Purchases (Per A9)	2,835,006	1,442,895	1,392,111	96.5%	20,152,965	18,760,853	1,392,112	7.4%
10	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$256,097,261</b>	<b>\$231,270,945</b>	<b>\$24,826,316</b>	<b>10.7%</b>	<b>\$1,696,775,422</b>	<b>\$1,671,949,106</b>	<b>\$24,826,316</b>	<b>1.5%</b>
11									
12	<b>Incremental Optimization Costs<sup>(1)</sup></b>								
13	Incremental Personnel, Software, and Hardware Costs	46,373	44,148	2,225	5.0%	309,998	307,773	2,225	0.7%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	94,130	74,354	19,777	26.6%	1,126,292	1,106,515	19,777	1.8%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(39,516)	(32,341)	(7,175)	22.2%	(279,675)	(272,500)	(7,175)	2.6%
16	<b>Total</b>	<b>100,987</b>	<b>86,161</b>	<b>14,826</b>	<b>17.2%</b>	<b>1,156,615</b>	<b>1,141,789</b>	<b>14,826</b>	<b>1.3%</b>
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	(181,968)	0	(181,968)	N/A	(752,843)	(570,874)	(181,969)	N/A
20	Inventory Adjustments	59,322	0	59,322	N/A	(199,863)	(259,185)	59,322	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(1,367,716)	(1,367,717)	1	N/A
22	Other O&M Expense	196,696	337,189	(140,493)	(41.7%)	403,988	544,481	(140,493)	(25.8%)
23	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$256,272,299</b>	<b>\$231,694,295</b>	<b>\$24,578,004</b>	<b>10.6%</b>	<b>\$1,696,015,603</b>	<b>\$1,671,437,599</b>	<b>\$24,578,004</b>	<b>1.5%</b>
24									
25	<b>kWh Sales</b>								
26	Jurisdictional kWh Sales	10,982,152,510	10,839,231,698	142,920,812	1.3%	62,524,042,394	62,381,121,582	142,920,812	0.2%
27	Sale for Resale (excluding Stratified Sales)	564,829,647	467,014,153	97,815,494	20.9%	3,189,364,755	3,091,549,261	97,815,494	3.2%
28	<b>Sub-Total Sales</b>	<b>11,546,982,157</b>	<b>11,306,245,851</b>	<b>240,736,306</b>	<b>2.1%</b>	<b>65,713,407,149</b>	<b>65,472,670,843</b>	<b>240,736,306</b>	<b>0.4%</b>
29	<b>Total Sales</b>	<b>11,546,982,157</b>	<b>11,306,245,851</b>	<b>240,736,306</b>	<b>2.1%</b>	<b>65,713,407,149</b>	<b>65,472,670,843</b>	<b>240,736,306</b>	<b>0.4%</b>
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	95.10842%	95.86941%	(0.76099%)	(0.8%)	N/A	N/A	N/A	N/A
31									
32	<b>True-up Calculation</b>								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	284,563,200	276,309,714	8,253,486	3.0%	1,621,646,192	1,613,392,706	8,253,486	0.5%
34									
35	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
36	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(65,181,968)	(65,181,968)	(0)	0.0%
37	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(487,810)	(487,811)	1	(0.0%)	(3,414,672)	(3,414,671)	(1)	0.0%



FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2019

(1) Line No.	(2) A2 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Incentive Mechanism, Net of Revenue Taxes <sup>(3)</sup>	(183,580)	(183,580)	0	(0.0%)	(1,285,060)	(1,285,060)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$274,580,100	\$266,326,614	\$8,253,486	3.1%	\$1,551,764,492	\$1,543,511,007	\$8,253,485	0.5%
3	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23)	256,272,299	231,694,295	24,578,004	10.6%	1,696,015,603	1,671,437,599	24,578,004	1.5%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	256,272,299	231,694,295	24,578,004	10.6%	1,696,015,603	1,671,437,599	24,578,004	1.5%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.10842%	95.86941%	(0.76099%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(4)</sup>	\$244,075,328	\$222,432,706	\$21,642,622	9.7%	\$1,616,061,263	\$1,594,418,640	\$21,642,623	1.4%
7	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	30,504,772	43,893,908	(13,389,136)	(30.5%)	(64,296,771)	(50,907,633)	(13,389,137)	26.3%
8	Interest Provision for the Month (Line 24)	(375,522)	(381,264)	5,742	(1.5%)	(2,861,844)	(2,867,586)	5,742	(0.2%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(153,158,123)	(153,158,123)	0	(0.0%)	(111,740,516)	(111,740,516)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,405)	(70,653,405)	0	N/A	(70,653,405)	(70,653,405)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	65,181,968	65,181,968	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$184,370,568)	(\$170,987,174)	(\$13,383,394)	7.8%	(\$184,370,568)	(\$170,987,173)	(\$13,383,395)	7.8%
13									
14	<b>Interest Provision</b>								
15	Beginning True-up Amount (Lns 9+10)	(\$223,811,528)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$183,995,046)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$407,806,575)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$203,903,287)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	2.32000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	2.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	4.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	2.21000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.18417%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$375,522)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Generating Performance Incentive Factor is  $((\$5,857,941/12) \times 99.9280\%)$  - See Order No. PSC-2018-0610-FOF-EI

<sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $((\$2,204,548/12) \times 99.9280\%)$  - See Order No. PSC-2018-0610-FOF-EI

<sup>(4)</sup> Line 4 x Line 5 x 1.00139

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$265 which will be reversed in August 2019.

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FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: July 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)<sup>(6)</sup></b>								
2	Heavy Oil <sup>(1)</sup>	489,294	500,463	(11,169)	(2.2%)	10,987,587	10,998,756	(11,169)	(0.1%)
3	Light Oil <sup>(1)</sup>	2,866,832	0	2,866,832	0.0%	14,546,891	11,680,059	2,866,832	24.5%
4	Coal	6,471,833	5,759,497	712,336	12.4%	43,425,361	42,713,026	712,336	1.7%
5	Gas <sup>(2)</sup>	232,823,964	213,293,114	19,530,850	9.2%	1,561,654,251	1,542,123,401	19,530,850	1.3%
6	Nuclear	14,924,065	13,860,739	1,063,326	7.7%	91,092,300	90,028,973	1,063,326	1.2%
7	Total <sup>(5)</sup>	257,575,988	233,413,813	24,162,175	10.4%	1,721,706,390	1,697,544,215	24,162,175	1.4%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	3,722	3,840	(118)	(3.1%)	84,208	84,326	(118)	(0.1%)
10	Light Oil	25,174	0	25,174	0.0%	164,468	139,294	25,174	18.1%
11	Coal	235,721	201,171	34,550	17.2%	1,480,050	1,445,500	34,550	2.4%
12	Gas	9,405,629	9,078,410	327,219	3.6%	53,355,331	53,028,112	327,219	0.6%
13	Nuclear	2,629,812	2,523,667	106,145	4.2%	16,018,517	15,912,372	106,145	0.7%
14	Solar <sup>(4)</sup>	205,512	248,328	(42,816)	(17.2%)	1,427,185	1,470,001	(42,816)	(2.9%)
15	Total	12,505,570	12,055,416	450,154	3.7%	72,529,759	72,079,605	450,154	0.6%
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	6,704	6,857	(153)	(2.2%)	150,537	150,690	(153)	(0.1%)
18	Light Oil <sup>(1)</sup>	29,105	0	29,105	0.0%	147,633	118,528	29,105	24.6%
19	Coal	152,392	133,724	18,668	14.0%	999,459	980,790	18,668	1.9%
20	Gas <sup>(2)</sup>	65,410,491	62,307,670	3,102,821	5.0%	375,833,579	372,730,758	3,102,821	0.8%
21	Nuclear	28,732,533	26,918,706	1,813,827	6.7%	174,579,154	172,765,327	1,813,827	1.0%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	42,430	43,882	(1,452)	(3.3%)	952,749	954,202	(1,452)	(0.2%)
24	Light Oil	167,853	0	167,853	0.0%	853,990	686,137	167,853	24.5%
25	Coal	2,547,432	2,273,307	274,125	12.1%	16,954,852	16,680,727	274,125	1.6%
26	Gas	67,023,185	62,307,670	4,715,515	7.6%	383,973,701	379,258,186	4,715,515	1.2%
27	Nuclear	28,732,533	26,918,706	1,813,827	6.7%	174,579,154	172,765,327	1,813,827	1.0%
28	Total	98,513,433	91,543,565	6,969,867	7.6%	577,314,446	570,344,579	6,969,867	1.2%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.03%	0.03%	(0.00%)	(6.6%)	0.12%	0.12%	(0.00%)	(0.8%)
31	Light Oil	0.20%	0.00%	0.20%	0.0%	0.23%	0.19%	0.03%	17.3%
32	Coal	1.88%	1.67%	0.22%	13.0%	2.04%	2.01%	0.04%	1.8%
33	Gas	75.21%	75.31%	(0.09%)	(0.1%)	73.56%	73.57%	(0.01%)	(0.0%)
34	Nuclear	21.03%	20.93%	0.10%	0.5%	22.09%	22.08%	0.01%	0.0%
35	Solar <sup>(4)</sup>	1.64%	2.06%	(0.42%)	(20.2%)	1.97%	2.04%	(0.07%)	(3.5%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	72.9854	72.9904	-0.0050	(0.0%)	72.9892	72.9895	-0.0002	(0.0%)
39	Light Oil <sup>(1)</sup>	98.4996	0.0000	98.4996	0.0%	98.5341	98.5426	-0.0085	(0.0%)
40	Coal	42.4682	43.0701	(0.6018)	(1.4%)	43.4489	43.5496	-0.1007	(0.2%)
41	Gas <sup>(2)</sup>	3.5594	3.4232	0.1362	4.0%	4.1552	4.1374	0.0178	0.4%
42	Nuclear	0.5194	0.5149	0.0045	0.9%	0.5218	0.5211	0.0007	0.1%
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.5318	11.4048	0.1270	1.1%	11.5325	11.5267	0.0058	0.1%
45	Light Oil <sup>(1)</sup>	17.0794	0.0000	17.0794	0.0%	17.0340	17.0229	0.0111	0.1%
46	Coal	2.5405	2.5335	0.0070	0.3%	2.5612	2.5606	0.0006	0.0%
47	Gas <sup>(2)</sup>	3.4738	3.4232	0.0506	1.5%	4.0671	4.0662	0.0009	0.0%
48	Nuclear	0.5194	0.5149	0.0045	0.9%	0.5218	0.5211	0.0007	0.1%
49	Total	2.6146	2.5498	0.0649	2.5%	2.9823	2.9763	0.0059	0.2%
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	11,398	11,427	(28)	(0.25%)	11,314	11,316	(1)	(0.0%)
52	Light Oil	6,668	0	6,668	0.0%	5,192	4,926	267	5.4%
53	Coal	10,807	11,300	(493)	(4.4%)	11,456	11,540	(84)	(0.7%)
54	Gas	7,126	6,863	263	3.8%	7,197	7,152	45	0.6%
55	Nuclear	10,926	10,667	259	2.4%	10,899	10,857	41	0.4%
56	Total	7,878	7,594	284	3.7%	7,960	7,913	47	0.6%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	13.1445	13.0318	0.1127	0.86%	13.0481	13.0431	0.0050	0.0%
59	Light Oil <sup>(1)</sup>	11.3883	N/A	11.3883	0.0%	8.8448	8.3852	0.4597	5.5%
60	Coal	2.7455	2.8630	(0.1174)	(4.1%)	2.9340	2.9549	(0.0208)	(0.7%)
61	Gas <sup>(2)</sup>	2.4754	2.3495	0.1259	5.4%	2.9269	2.9081	0.0188	0.6%
62	Nuclear	0.5675	0.5492	0.0183	3.3%	0.5687	0.5658	0.0029	0.5%
63	Total	2.0597	1.9362	0.1235	6.4%	2.3738	2.3551	0.0187	0.8%

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$265 which will be reversed in August 2019.

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		13,595					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		14,216					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		13,150					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		141					157	5.917	929	14,798	10.5326	94.26
12	Gas		587,414					3,780,313	1.028	3,886,162	13,499,273	2.2981	3.57
13	Plant Unit Info	1,269		60.2	78.0	60.2	6,616						
14	<u>Citrus PV Solar</u>												
15	Solar		13,886					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		13,266					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
20	<u>Desoto Solar</u>												
21	Solar		4,111					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		22.1	N/A	22.1	N/A						
23	<u>Fort Myers GT</u>												
24	Light Oil		2					30	5.804	174	2,830	134.7820	94.35
25	Plant Unit Info	92		0.0	100.0	0.7	82,857						
26	<u>Fort Myers 2</u>												
27	Gas		838,827					6,003,505	1.022	6,133,781	21,306,777	2.5401	3.55
28	Plant Unit Info	1,718		65.6	83.1	65.6	7,312						
29	<u>Fort Myers 3A</u>												
30	Light Oil		174					311	5.757	1,790	29,342	16.8536	94.35
31	Gas		7,218					75,849	1.022	77,495	269,193	3.7295	3.55
32	Plant Unit Info	165		5.1	100.0	75.7	10,726						
33	<u>Fort Myers 3B</u>												
34	Light Oil		3					6	5.757	35	566	16.1738	94.35
35	Gas		4,279					43,402	1.022	44,344	154,037	3.6003	3.55
36	Plant Unit Info	165		3.0	97.6	82.4	10,364						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		106					192	5.757	1,105	18,115	17.0091	94.35
3	Gas		11,868					125,856	1.022	128,587	446,670	3.7636	3.55
4	Plant Unit Info	216		7.0	100.0	73.6	10,831						
5	<u>Fort Myers 3D</u>												
6	Light Oil		18					33	5.757	190	3,113	16.9210	94.35
7	Gas		13,200					138,647	1.022	141,656	492,067	3.7278	3.55
8	Plant Unit Info	216		7.7	100.00	74.7	10,731						
9	<u>Hammock PV Solar</u>												
10	Solar		12,736					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
12	<u>Horizon PV Solar</u>												
13	Solar		13,567					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
15	<u>Indian River PV Solar</u>												
16	Solar		13,495					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
18	<u>Indiantown FPL</u> <sup>(6)</sup>												
19	Coal		(744)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	<u>Interstate PV Solar</u>												
23	Solar		12,781					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		16					169	1.027	174	604	3.7776	3.57
28	Plant Unit Info	56		0.0	100.0	22.2	10,875						
29	<u>Lauderdale 6A</u>												
30	Light Oil <sup>(7)</sup>		263					494	5.764	2,847	38,180	14.5007	77.29
31	Gas		4,735					47,537	1.027	48,821	169,588	3.5818	3.57
32	Plant Unit Info	213		2.9	100.0	78.6	10,338						
33	<u>Lauderdale 6B</u>												
34	Light Oil <sup>(7)</sup>		2					4	5.764	23	309	14.0524	77.29
35	Gas		9,309					95,298	1.027	97,871	339,972	3.6522	3.57
36	Plant Unit Info	213		5.4	100.0	77.1	10,514						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil <sup>(7)</sup>		2					4	5.764	23	309	14.0524	77.29
3	Gas		12,633					131,340	1.027	134,886	468,550	3.7090	3.57
4	Plant Unit Info	213		7.4	100.0	72.1	10,677						
5	<u>Lauderdale 6D</u>												
6	Light Oil <sup>(7)</sup>		3					5	5.764	29	386	14.3127	77.29
7	Gas		17,059					178,815	1.027	183,643	637,917	3.7394	3.57
8	Plant Unit Info	213		9.9	98.0	74.7	10,765						
9	<u>Lauderdale 6E</u>												
10	Light Oil <sup>(7)</sup>		3					5	5.764	29	386	14.3127	77.29
11	Gas		19,680					203,312	1.027	208,801	725,307	3.6854	3.57
12	Plant Unit Info	213		11.5	98.1	76.7	10,610						
13	<u>Loggerhead PV Solar</u>												
14	Solar		13,234					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
16	<u>Manatee 1</u>												
17	Heavy Oil <sup>(7)</sup>		2,171					3,879	6.329	24,547	283,074	13.0419	72.99
18	Gas		157,307					1,818,259	1.027	1,867,352	6,486,579	4.1235	3.57
19	Plant Unit Info	781		27.1	91.9	31.1	11,863						
20	<u>Manatee 2</u>												
21	Heavy Oil <sup>(7)</sup>		1,552					2,826	6.329	17,883	206,220	13.2882	72.99
22	Gas		143,091					1,689,800	1.027	1,735,425	6,028,307	4.2129	3.57
23	Plant Unit Info	781		24.6	92.8	31.9	12,122						
24	<u>Manatee 3</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		696,086					4,718,491	1.027	4,845,890	16,833,059	2.4182	3.57
27	Plant Unit Info	1,213		77.8	98.1	77.8	6,962						
28	<u>Manatee PV Solar</u>												
29	Solar		13,169					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
31	<u>Martin 3</u>												
32	Gas		237,586					1,743,671	1.022	1,781,683	6,188,992	2.6049	3.55
33	Plant Unit Info	460		65.6	100.0	65.6	7,499						
34	<u>Martin 4</u>												
35	Gas		251,477					1,758,972	1.022	1,797,318	6,243,303	2.4827	3.55
36	Plant Unit Info	460		69.4	100.0	69.4	7,147						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		739,985					7,662,046	-	7,662,046	3,998,486	0.5403	0.52
3	Plant Unit Info	981		101	100.0	101.4	10,354						
4	<u>St Lucie 2</u>												
5	Nuclear		639,994					7,661,724	-	7,661,724	3,737,799	0.5840	0.49
6	Plant Unit Info	840		102.3	100.0	102.3	10,196						
7	<u>Sunshine Gateway PV Solar</u>												
8	Solar		13,503					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
10	<u>Turkey Point 3</u>												
11	Nuclear		637,214					6,701,880	-	6,701,880	3,876,314	0.6083	0.58
12	Plant Unit Info	837		102.3	100.0	102.3	10,517						
13	<u>Turkey Point 4</u>												
14	Nuclear		612,619					6,706,883	-	6,706,883	3,311,466	0.5405	0.49
15	Plant Unit Info	821		100.3	100.0	100.3	10,948						
16	<u>Turkey Point 5</u>												
17	Light Oil		0					0	N/A	0	0	0.0000	0.00
18	Gas		628,162					4,318,031	1.027	4,434,618	15,404,433	2.4523	3.57
19	Plant Unit Info	1,186		72.3	95.4	72.4	7,060						
20	<u>WCEC 01</u>												
21	Light Oil		592					761	5.755	4,380	80,980	13.6860	106.41
22	Gas		722,346					5,007,847	1.022	5,116,016	17,771,390	2.4602	3.55
23	Plant Unit Info	1,191		77.1	99.2	77.1	7,083						
24	<u>WCEC 02</u>												
25	Light Oil		8,114					9,563	5.755	55,035	1,017,623	12.5417	106.41
26	Gas		713,862					4,739,633	1.022	4,842,009	16,819,578	2.3561	3.55
27	Plant Unit Info	1,191		78.4	98.5	78.4	6,783						
28	<u>WCEC 03</u>												
29	Light Oil		238					282	5.755	1,623	30,008	12.6032	106.41
30	Gas		699,461					4,667,023	1.022	4,767,831	16,561,907	2.3678	3.55
31	Plant Unit Info	1,189		75.9	96.6	75.9	6,816						
32	<u>Wildflower PV Solar</u>												
33	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
35	<u>System Totals</u>												
36	Total	26,485	12,505,570	-	-	-	7,878	-	-	98,513,433	257,575,988	2.0597	-

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1													
2	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2019 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
3	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
4	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE												
5	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
6	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
7	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
8	<sup>(6)</sup> INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS												
9	<sup>(7)</sup> DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL												
10													
11	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$265 which will be reversed in August 2019.												
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FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	35,809
3	MCF	65,410,491
4	MMBTU (Coal - Scherer)	2,547,432
5	MMBTU (Nuclear)	28,732,533
6	-----	
7	Average Net Heat Rate (BTU/KWH)	7,878
8	Fuel Cost Per KWH (Cents/KWH)	2.0597
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	MONTH OF JULY 2019							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>								
			<b>HEAVY OIL</b>					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	3,406	2,314,000	(2,310,594)	(100)
<b>5 BURNED</b>								
6 UNITS (BBL)	6,703	39,098	(32,395)	(83)	120,500	356,223	(235,723)	(66)
7 UNIT COST (\$/BBL)	72.9905	76.1918	(3,2013)	(4.2000)	79.8120	75.7745	4.0375	5.3000
8 AMOUNT (\$)	489,255	2,978,947	(2,489,692)	(84)	9,617,341	26,992,626	(17,375,285)	(64)
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	642,329	997,008	(354,679)	(36)	642,329	997,008	(354,679)	(36)
11 UNIT COST (\$/BBL)	72.9904	76.1920	(3,2016)	(4.2000)	72.9904	76.1920	(3,2016)	(4.2000)
12 AMOUNT (\$)	46,883,862	75,964,000	(29,080,138)	(38)	46,883,862	75,964,000	(29,080,138)	(38)
13 OTHER USAGE (\$)	45,327				28,976,968			
14 DAYS SUPPLY	2,880							
<b>15 PURCHASES</b>								
16 UNITS (BBL)	33,506	58,281	(24,775)	(43)	188,853	274,354	(85,501)	(31)
17 UNIT COST (\$/BBL)	89.0214	96.8583	(7,8369)	(8.1000)	90.8583	96.9733	(6,1150)	(6.3000)
18 AMOUNT (\$)	2,982,752	5,645,000	(2,662,248)	(47)	17,158,863	26,605,000	(9,446,137)	(36)
<b>19 BURNED</b>								
20 UNITS (BBL)	29,105	70,242	(41,137)	(59)	147,633	303,909	(156,276)	(51)
21 UNIT COST (\$/BBL)	98.4996	95.2878	3,2118	3	98.5341	92.8622	5,6719	6.1000
22 AMOUNT (\$)	2,866,832	6,693,207	(3,826,375)	(57)	14,546,890	28,221,665	(13,674,775)	(49)
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,338,175	1,333,346	4,829	0	1,338,175	1,333,346	4,829	0
25 UNIT COST (\$/BBL)	95.7485	99.2526	(3,5041)	(3.5000)	95.7485	99.2526	(3,5041)	(3.5000)
26 AMOUNT (\$)	128,128,264	132,338,000	(4,209,736)	(3)	128,128,264	132,338,000	(4,209,736)	(3)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>								
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>33 BURNED</b>								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JULY 2019							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	2,523,539	2,324,794	198,745	9	18,153,147	16,273,558	1,879,589	12
45 U. COST (\$/MMBTU)	2.5922	2.3830	0.2092	8.8000	2.5587	2.3582	0.2005	8.5000
46 AMOUNT (\$)	6,541,564	5,540,000	1,001,564	18	46,449,341	38,377,000	8,072,341	21
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,547,432	2,397,563	149,869	6	16,954,852	16,761,975	192,877	1
49 U. COST (\$/MMBTU)	2.5277	2.3627	0.1650	7.0000	2.5190	2.3543	0.1647	7.0000
50 AMOUNT (\$)	6,439,118	5,664,675	774,443	14	42,708,850	39,462,996	3,245,854	8
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	4,534,250	4,707,771	(173,521)	(4)	4,534,250	4,707,771	(173,521)	(4)
53 U. COST (\$/MMBTU)	2.5832	2.3627	0.2205	9.3000	2.5832	2.3627	0.2205	9.3000
54 AMOUNT (\$)	11,712,981	11,123,000	589,981	5	11,712,981	11,123,000	589,981	5
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	66,433,229	-	66,433,229	100	384,110,253	-	384,110,253	100
59 U. COST (\$/MMBTU)	3.4954	-	3.4954	100.0000	4.0841	-	4.0841	100.0000
60 AMOUNT (\$)	232,207,443	-	232,207,443	100	1,568,745,373	-	568,745,373	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	67,023,185	60,519,115	6,504,070	11	383,973,701	347,156,535	36,817,166	11
63 U. COST (\$/MMBTU)	3.4934	3.9546	(0.4612)	(11.7000)	4.0903	4.2858	(0.1955)	(4.6000)
64 AMOUNT (\$)	234,136,315	239,327,899	(5,191,584)	(2)	1,570,581,091	1,487,854,860	82,726,231	6
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,716,496	-	2,716,496	100	2,716,496	-	2,716,496	100
67 U. COST (\$/MMBTU)	2.6222	-	2.6222	100.0000	2.6222	-	2.6222	100.0000
68 AMOUNT (\$)	7,123,098	-	7,123,098	100	7,123,098	-	7,123,098	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	28,732,533	26,793,648	1,938,885	7	174,579,154	175,426,250	(847,096)	(1)
73 U. COST (\$/MMBTU)	0.5194	0.5542	(0.0348)	(6.3000)	0.5218	0.5572	(0.0354)	(6.4000)
74 AMOUNT (\$)	14,924,065	14,850,084	73,981	1	91,092,300	97,750,030	(6,657,730)	(7)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	40	-	40	100	1,552	-	1,552	100
77 UNIT COST (\$/GAL)	0.9750	-	0.9750	100.0000	1.6295	-	1.6295	100.0000
78 AMOUNT (\$)	39	-	39	100	2,529	-	2,529	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	<b>BARRELS,</b>	<b>\$ -</b>	<b>CURRENT MONTH AND</b>	<b>30,000</b>	<b>BARRELS,</b>	<b>\$ 1,367,716</b>	<b>PERIOD-TO-DATE.</b>
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	<b>\$ -</b>	<b>CURRENT MONTH AND</b>	<b>PERIOD-TO-DATE.</b>					

**SCHEDULE A - NOTES**

**JUL 2019**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
621	\$45,327.05	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>621</b>	<b>\$45,327.05</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 621</b>	<b>\$45,327.05</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0		SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19	-	-
Apr-19	(68,255)	\$ (173,402.59)
May-19	-	-
Jun-19	-	-
Jul-19	(155,531)	(396,167.29)
Aug-19		
Sep-19		
Oct-19		
Nov-19		
Dec-19		





FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	St Lucie Reliability		43,374	0	43,374	43,374	0	43,374	0.542	\$235,028	\$0	\$235,028
3	OUC PPA	PPA	8,660	0	8,660	8,660	0	8,660	3.198	\$276,935	\$0	\$276,935
4	Solid Waste Authority 40MW	PPA	26,040	0	26,040	26,040	0	26,040	2.746	\$715,185	\$0	\$715,185
5	Solid Waste Authority 70MW	PPA	36,456	0	36,456	36,456	0	36,456	3.891	\$1,418,513	\$0	\$1,418,513
6	Total Estimated		<u>114,530</u>	<u>0</u>	<u>114,530</u>	<u>114,530</u>	<u>0</u>	<u>114,530</u>	<u>2.310</u>	<u>\$2,645,660</u>	<u>\$0</u>	<u>\$2,645,660</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,953	(52)	32,901	32,953	(52)	32,901	0.601	\$200,419	(\$2,835)	\$197,584
10	OUC (SL 2)	SL 2	22,788	(36)	22,752	22,788	(36)	22,752	0.662	\$144,564	\$5,955	\$150,519
11	Solid Waste Authority 40MW	PPA	30,468	0	30,468	30,468	0	30,468	1.813	\$552,516	\$0	\$552,516
12	Orlando Utilities Commission OP-CAP	PPA	11,280	0	11,280	11,280	0	11,280	3.588	\$404,676	\$0	\$404,676
13	Solid Waste Authority 70MW	PPA	45,374	0	45,374	45,374	0	45,374	3.411	\$1,493,546	\$54,181	\$1,547,727
14	Total Actual		<u>142,863</u>	<u>(88)</u>	<u>142,775</u>	<u>142,863</u>	<u>(88)</u>	<u>142,775</u>	<u>1.998</u>	<u>\$2,795,721</u>	<u>\$57,301</u>	<u>\$2,853,022</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	142,775	142,775	1.998	\$2,853,022
3	Estimate	114,530	114,530	2.310	\$2,645,660
4	Difference	28,245	28,245	(0.3118)	\$207,362
5	Difference (%)	24.7%	24.7%	(13.5%)	7.8%
6					
7	<u>Year to Date</u>				
8	Actual	1,007,364	1,007,364	1.876	\$18,901,382
9	Estimate	979,118	979,118	1.909	\$18,694,020
10	Difference	28,245	28,245	(0.0329)	\$207,362
11	Difference (%)	2.9%	2.9%	(1.7%)	1.1%
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: July 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	19,494	19,494	1.818	354,498
3	Total Estimated	19,494	19,494	1.818	\$354,498
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.819	\$47,378
7	Broward County Resource Recovery - South AA QF	4,170	4,170	1.697	\$70,779
8	Georgia Pacific Corporation QF	8	8	2.313	\$185
9	Okeelanta Power Limited Partnership QF	1,522	1,522	1.847	\$28,114
10	BREVARD ENERGY, LLC QF	3,200	3,200	1.891	\$60,497
11	Tropicana Products QF	599	599	1.935	\$11,593
12	WM-Renewable LLC QF	1	1	1.300	\$13
13	WM-Renewables LLC - Naples QF	2,504	2,504	1.874	\$46,917
14	Miami-Dade South District Water Treatment	6,365	6,365	1.838	\$116,967
15	Lee County Solid Waste	4,187	4,187	1.905	\$79,781
16	Seminole Energy LLC QF	2,335	2,335	2.147	\$50,143
17	GES-PORT CHARLOTTE, L.L.C.	471	471	1.079	\$5,081
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	72	72	1.126	\$811
19	Total Actual	28,038	28,038	1.848	\$518,259

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<sup>(1)</sup> NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: July 2019

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	28,038	28,038	1.848	\$518,259
3	Estimate	19,494	19,494	1.818	\$354,498
4	Difference	8,544	8,544	0.030	\$163,761
5	Difference (%)	43.8%	43.8%	1.6%	46.2%
6					
7	<u>Year to Date</u>				
8	Actual	169,475	169,475	1.963	\$3,326,138
9	Estimate	160,931	160,931	1.965	\$3,162,377
10	Difference	8,544	8,544	(0.002)	\$163,761
11	Difference (%)	5.3%	5.3%	(0.1%)	5.2%
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of **Jul-19**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
<b>Indiantown</b>	330	12/22/1995	3/31/2020	QF
<b>Broward South - 1991 Agreement</b>	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	113,295	113,295	113,295	113,295	113,295	113,635	124,979						805,089
<b>Total</b>	<b>113,295</b>	<b>113,295</b>	<b>113,295</b>	<b>113,295</b>	<b>113,295</b>	<b>113,635</b>	<b>124,979</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>805,089</b>

Notes:

<sup>(1)</sup> Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of Jul-19

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1												
2	40	40	40	40	40	40	40					
3	70	70	70	70	70	70	70					
4	70	70	70	70	100	100	100					
Total	180	180	180	180	210	210	210	-	-	-	-	-

2019 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,910,150	1,907,896	1,910,150	1,910,150	2,180,125	2,243,700	2,243,700	0	0	0	0	0

Year-to-date Short Term Capacity Payments	14,305,871 <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: August 20, 2019

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center