	DEF's Historic DSM Achievements and Goals													
	Residential							Commercial / Industrial						
Year	Achievements			Goals			Achievements			Goals				
rear	Sum	Win	Energy	Sum	Win	Energy	Sum	Win	Energy	Sum	Win	Energy		
	MW	MW	GWh	MW	MW	GWh	MW	MW	GWh	MW	MW	GWh		
2010	44	85	58	80	81	262	36	31	66	14	5	31		
2011	39	75	52	82	87	268	29	29	67	16	5	33		
2012	35	73	48	85	91	277	28	21	67	26	11	36		
2013	26	48	41	87	94	283	27	21	43	26	12	38		
2014	25	41	43	88	96	289	36	30	57	26	12	40		
2015	25	41	39	26	58	26	35	28	36	12	5	15		
2016	30	52	47	24	53	24	85	72	28	12	5	14		
2017	31	54	46	22	49	21	52	26	35	11	6	12		
2018	26	45	43	20	43	17	60	43	39	10	5	10		

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2010 PSC Goals Order

DUKE ENERGY FLORIDA 2014

COMPARISON OF ANNUAL ACHIEVED MW & GWH REDUCTIONS BASED ON PSC-10-1098-FOF-EG WITH PUBLIC SERVICE COMMISSION ESTABLISHED ANNUAL GOALS*

				RESID	ENTIAL					
		PEAK MW RE			PEAK MW RE		GWH ENERGY REDUCTION			
	TOTAL	COMMISSION APPROVED	%	COMMISSION TOTAL APPROVED %			COMMISSION TOTAL APPROVED %			
YEAR	ACHIEVED	GOAL*	VARIANCE	ACHIEVED	APPROVED GOAL*	VARIANCE	ACHIEVED	GOAL*	VARIANCE	
2010	85	81	4%	44	80	-45%	58	262	-78%	
2011	75	87	-13%	39	82	-52%	52	268	-81%	
2012	73	91	-20%	35	85	-59%	48	277	-83%	
2013 2014	48 41	94 96	-49% -57%	26 25	87 88	-70% -72%	41 43	283 289	-86% -85%	
			C	OMMERCIAL	_ / INDUSTRIA	.L*				
	WINTER	PEAK MW RE	DUCTION	SUMMER	PEAK MW RE	DUCTION	GWH ENERGY REDUCTION			
		COMMISSION		COMMISSION			COMMISSION			
					COMMISSION			COMMISSION		
	TOTAL	APPROVED	%	TOTAL	APPROVED	%	TOTAL	APPROVED	%	
YEAR	TOTAL ACHIEVED									
YEAR 2010		APPROVED	%	TOTAL	APPROVED	%	TOTAL	APPROVED	%	
	ACHIEVED	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED	APPROVED GOAL*	% VARIANCE	
2010	31 29 21	APPROVED GOAL* 5 5 11	% VARIANCE 494% 450% 88%	TOTAL ACHIEVED 36 29 28	APPROVED GOAL* 14 16 26	% VARIANCE 163% 81% 10%	TOTAL ACHIEVED 66 67 67	31 33 36	% VARIANCE 111%	
2010 2011	31 29	APPROVED GOAL* 5 5	% VARIANCE 494% 450%	TOTAL ACHIEVED 36 29	APPROVED GOAL* 14 16	% VARIANCE 163% 81%	TOTAL ACHIEVED 66 67	APPROVED GOAL* 31 33	% VARIANCE 111% 102%	

	Total*											
	WINTER	PEAK MW RE	DUCTION	SUMMER PEAK MW REDUCTION			GWH ENERGY REDUCTION					
		COMMISSION		COMMISSION			COMMISSION					
	TOTAL	APPROVED	%	TOTAL	APPROVED	%	TOTAL	APPROVED	%			
YEAR	ACHIEVED	GOAL*	VARIANCE	ACHIEVED	GOAL*	VARIANCE	ACHIEVED	GOAL*	VARIANCE			
2010	116	87	34%	80	93	-14%	124	293	-58%			
2011	105	92	14%	69	98	-30%	119	301	-61%			
2012	94	102	-8%	63	110	-43%	115	313	-63%			
2013	69	105	-34%	53	112	-52%	84	320	-74%			
2014	71	108	-34%	61	115	-47%	100	328	-70%			

^{*2010-2019} Goals are based on ORDER NO. PSC-10-0198-FOF-EG issued March 31, 2010 Figures are rounded to the nearest whole number and are at the Generator 2010 data was reported at meter in 2011 submission, numbers above include Line Loss

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DUKE ENERGY FLORIDA 2018

COMPARISON OF ANNUAL ACHIEVED MW & GWH REDUCTIONS BASED ON PSC-14-0696-FOF-EU WITH PUBLIC SERVICE COMMISSION ESTABLISHED ANNUAL GOALS*

	RESIDENTIAL												
		PEAK MW RE		SUMMER PEAK MW REDUCTION COMMISSION			GWH ENERGY REDUCTION COMMISSION						
YEAR	TOTAL ACHIEVED	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED	APPROVED GOAL*	% VARIANCE	TOTAL ACHIEVED	APPROVED GOAL*	% VARIANCE				
2015	41	58	-29%	25	26	-4%	39	26	55%				
2016	52	53	-1%	30	24	25%	47	24	99%				
2017	54	49	11%	31	22	38%	46	21	123%				
2018	45	43	4%	26	20	28%	43	17	155%				
2019		38			18			13					
2020		32			16			9					
2021		28			14			6					
2022		25			12			4					
2023		22			11			2					
2024		21			11			1					

	COMMERCIAL / INDUSTRIAL*											
	WINTER	PEAK MW RE	DUCTION	SUMMER PEAK MW REDUCTION			GWH ENERGY REDUCTION					
		COMMISSION	l		COMMISSION	I	COMMISSION					
	TOTAL APPROVED %			TOTAL	APPROVED	%	TOTAL	APPROVED	%			
YEAR	ACHIEVED	GOAL*	VARIANCE	ACHIEVED	GOAL*	VARIANCE	ACHIEVED	GOAL*	VARIANCE			
2015	28	5	411%	35	12	191%	36	15	150%			
2016	72	5	1232%	85	12	635%	28	14	103%			
2017	26	6	370%	52	11	371%	35	12	195%			
2018	43	5	750%	60	10	503%	39	10	290%			
2019		5			9			8				
2020		5			8			6				
2021		5			7			4				
2022		5		6			2					
2023		5			6			1				
2024		5		5			1					

	Total*											
	WINTER	PEAK MW RE	DUCTION	SUMMER PEAK MW REDUCTION			GWH ENERGY REDUCTION					
		COMMISSION			COMMISSION	l	COMMISSION					
	TOTAL APPROVED %			TOTAL	APPROVED	%	TOTAL	APPROVED	%			
YEAR	ACHIEVED	GOAL*	VARIANCE	ACHIEVED	GOAL*	VARIANCE	ACHIEVED	GOAL*	VARIANCE			
2015	69	64	8%	60	38	57%	76	40	89%			
2016	124	59	113%	115	36	224%	75	37	100%			
2017	81	54	48%	82	33	148%	82	33	149%			
2018	88	48	83%	86	30	186%	82	27	205%			
2019		43			27			21				
2020		37			24			15				
2021		33			21			10				
2022		29			18			6				
2023		27			17			4				
2024		25			16			2				

^{*2015-2024} Goals are based on ORDER NO. PSC-14-0696-FOF-EU issued December 16, 2014 Figures are rounded to the nearest whole number and are at the Generator

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