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September 3, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's Petition for Approval of its Generating Performance Incentive Factor Targets for January 2020 through December 2020 and (ii) the prepared testimony and exhibit of FPL witness Charles R. Rote.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20190001-EI

Filed: September 3, 2019

**PETITION OF FLORIDA POWER & LIGHT COMPANY FOR
APPROVAL OF ITS GENERATING PERFORMANCE INCENTIVE
FACTOR (GPIF) TARGETS FOR JANUARY 2020 THROUGH DECEMBER 2020**

Florida Power & Light Company (“FPL”), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission to approve the proposed Generation Performance Incentive Factor (“GPIF”) targets for the period January 2020 through December 2020 of 85.1% for the weighted system average equivalent availability factor and 7,164 Btu/kWh for the average net operating heat rate. In support, FPL states:

1. FPL’s GPIF targets for the period January 2020 through December 2020 are calculated in accordance with the methodology contained in the Generating Performance Incentive Factor Implementation Manual adopted by Order No. 10168 in Docket No. 810001-EU, as revised by Order No. 10912 in Docket No. 820001-EU. These GPIF targets are presented in FPL witness Charles Rote’s Exhibit CRR-2.

2. Details regarding calculation of the GPIF targets are reflected in the prepared written testimony and exhibits of FPL witness Rote, which are incorporated herein by reference.

WHEREFORE, FPL respectfully requests that this Commission approve the proposed GPIF targets for the period January 2020 through December 2020 of 85.1% for the weighted

system average equivalent availability factor and 7,164 Btu/kWh for the average net operating heat rate.

Respectfully submitted,

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 3rd day of September 2019 to the following:

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Florida Bar No. 0773301

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF CHARLES R. ROTE**

4 **DOCKET NO. 20190001-EI**

5 **SEPTEMBER 3, 2019**

6
7 **Q. Please state your name and business address.**

8 A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408.

10 **Q. By whom are you currently employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL”) as the Business
12 Services Director in the Power Generation Division of FPL, where I am
13 responsible for budgeting, forecasting, regulatory reporting and financial internal
14 controls for FPL’s fossil generating assets.

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to present FPL’s generating unit equivalent
17 availability factor (“EAF”) targets and average net operating heat rate
18 (“ANOHR”) targets used in determining the Generating Performance Incentive
19 Factor (“GPIF”) for the period January through December 2020.

20 **Q. Have you prepared, or caused to have prepared under your direction,
21 supervision, or control, any exhibits in this proceeding?**

22 A. Yes, I am sponsoring Exhibit CRR-2. This Exhibit supports the development of
23 the 2020 GPIF EAF and ANOHR targets. The first page of this exhibit is an

1 index to its contents. All other pages are numbered according to the GPIF
2 Manual as approved by the Commission.

3 **Q. Please summarize the 2020 system targets for EAF and ANOHR for the units**
4 **to be considered in establishing the GPIF for FPL.**

5 A. For the period of January through December 2020, FPL projects a weighted
6 system equivalent planned outage factor (“EPOF”) of 6.5% and a weighted
7 system equivalent unplanned outage factor (“EUOF”) of 8.4%, which yield a
8 weighted system EAF target of 85.1%. The targets for this period reflect planned
9 refuelings for St. Lucie Unit 2 and Turkey Point Units 3 and 4. FPL also projects
10 a weighted system ANOHR target of 7,164 Btu/kWh for the period January
11 through December 2020. These targets represent fair and reasonable values.
12 Therefore, FPL requests that the targets for these performance indicators be
13 approved by the Commission.

14 **Q. Have you established individual target levels of performance for the units to**
15 **be considered in establishing the GPIF for FPL?**

16 A. Yes, I have. Exhibit CRR-2, pages 6 and 7, contains the information
17 summarizing the individual targets and ranges for EAF and ANOHR for each of
18 the twelve generating units that FPL proposes to be considered as GPIF units for
19 the period January through December 2020. All of these targets have been
20 derived utilizing the accepted methodologies adopted in the GPIF Manual.

21 **Q. Please summarize FPL’s methodology for determining EAF targets.**

22 A. The GPIF Manual requires that the EAF target for each unit be determined as the
23 difference between 100% and the sum of the EPOF and EUOF. The EPOF for

1 each unit is determined by the duration and magnitude of the planned outage, if
2 any, scheduled for the projected period. The EUOF is determined by the sum of
3 the historical average equivalent forced outage factor and the historical equivalent
4 maintenance outage factor. The EUOF is then adjusted to reflect recent or
5 projected unit overhauls following the projection period.

6 **Q. Please summarize FPL's methodology for determining ANOHR targets.**

7 A. To develop the ANOHR targets, a set of curves that reflect historical ANOHR and
8 unit net output factors are developed for each GPIF unit. The historical data is
9 analyzed for any unusual operating conditions and changes in equipment that
10 affect the predicted heat rate. A regression equation is calculated and a statistical
11 analysis of the historical ANOHR variance with respect to the best fit curve is
12 also performed to identify unusual observations. The resulting equation is used to
13 project ANOHR for the unit using the net output factor from the production
14 costing simulation program, GenTrader. This projected ANOHR value is then
15 used in the GPIF tables and in the calculations to determine the possible fuel
16 savings or losses due to improvements or degradations in heat rate performance.
17 This process is consistent with the GPIF Manual.

18 **Q. How did you select the units to be considered when establishing the GPIF for**
19 **FPL?**

20 A. In accordance with the GPIF Manual, the GPIF units selected are responsible for
21 no less than 80% of the estimated system net generation. The estimated net
22 generation for each unit is taken from the GenTrader model, which forms the
23 basis for the projected levelized fuel cost recovery factor for the period. In this

1 case, the twelve units which FPL proposes to use for the period January through
2 December 2020 represent the top 82.6% of the total forecasted system net
3 generation for this period excluding the Okeechobee Clean Energy Center. This
4 unit came into service in April 2019 and was excluded from the GPIF calculation
5 because there is insufficient historical data to include it. Consistent with the GPIF
6 Manual, this unit will be considered in the GPIF calculations once FPL has
7 enough operating history to use in projecting future performance.

8 **Q. Do FPL's 2020 EAF and ANOHR performance targets as shown on Exhibit**
9 **CRR-2 represent reasonable levels of generation availability and efficiency?**

10 A. Yes, they do.

11 **Q. Does this conclude your testimony?**

12 A. Yes, it does.

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2020

SEPTEMBER 3, 2019

CRR-2
DOCKET NO. 20190001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 34

EXHIBIT INDEX

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2020

<u>EXHIBIT</u>	<u>PAGE NUMBER</u>	<u>TITLE</u>
CRR-2	7.201.001	Exhibit Index
	7.201.002	Projected System Generation
	7.201.003	Units Used to Determine GPIF
	7.201.004	GPIF Reward/Penalty Table (Estimated)
	7.201.005	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.006 and 7.201.007	GPIF Target and Range Summary
	7.201.008	GPIF Projected Unit Heat Rate Equations
	7.201.009	Derivation of Weighting Factors
	7.201.010 - 7.201.021	Estimated Unit Performance Data
	7.201.022 - 7.201.033	Unit FOF and MOF vs Time Graphs
	7.201.034	Planned Outages Schedule (Estimated)

**PROJECTED SYSTEM NET GENERATION
JANUARY THROUGH DECEMBER, 2020**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Okeechobee	1,652	8,448	12,681,808	90.9	10.3	10.3	194,448
Port Everglades 5	1,264	8,496	9,363,506	87.2	7.6	17.9	147,673
West County 2	1,264	8,592	9,256,341	85.2	7.5	25.5	148,128
West County 3	1,247	8,352	8,604,003	82.6	7.0	32.5	139,002
St. Lucie 1	981	8,784	8,482,708	98.4	6.9	39.4	41,562
Ft. Myers 2	1,774	8,616	8,268,224	54.1	6.7	46.1	147,919
Riviera 5	1,309	8,112	8,183,308	77.1	6.7	52.8	134,109
Cape Canaveral 3	1,309	8,112	7,878,890	74.2	6.4	59.2	128,819
West County 1	1,264	6,967	7,154,427	81.2	5.8	65.0	113,147
St. Lucie 2	840	8,088	6,679,331	98.3	5.4	70.4	31,114
Turkey Point 3	837	8,088	6,677,635	98.6	5.4	75.9	37,197
Turkey Point 4	821	7,824	6,373,199	99.2	5.2	81.1	35,709
Manatee 3	1,238	4,758	4,046,757	68.7	3.3	84.4	71,290
Turkey Point 5	1,248	4,571	3,603,940	63.2	2.9	87.3	66,743
Martin 8	1,231	3,683	3,539,206	78.1	2.9	90.2	61,978
Sanford 5	1,164	3,455	2,566,600	63.8	2.1	92.3	47,712
Sanford 4	1,164	2,747	2,115,109	66.1	1.7	94.0	39,273
Scherer 4	625	7,560	1,901,868	40.3	1.5	95.5	55,244
Martin 4	476	1,339	445,708	69.9	0.4	95.9	9,091
Martin 3	476	1,612	522,708	68.1	0.4	96.3	10,463
Horizon PV Solar	74.5	4,514	173,550	51.6	0.1	96.5	0
Hammock PV Solar	74.5	4,514	172,665	51.3	0.1	96.6	0
Barefoot PV Solar	74.5	4,485	172,637	51.7	0.1	96.7	0
Coral Farms PV Solar	74.5	4,514	172,464	51.3	0.1	96.9	0
Interstate PV Solar	74.5	4,485	172,304	51.6	0.1	97.0	0
Wildflower PV Solar	74.5	4,514	171,746	51.1	0.1	97.2	0
Miami-Dade PV Solar	74.5	4,485	171,664	51.4	0.1	97.3	0
Sunshine Gateway PV Solar	74.5	4,544	171,115	50.5	0.1	97.4	0
Loggerhead PV Solar	74.5	4,485	169,744	50.8	0.1	97.6	0
Manatee PV Solar	74.5	4,821	169,129	47.1	0.1	97.7	0
Blue Cypress PV Solar	74.5	4,485	169,011	50.6	0.1	97.8	0
Indian River PV Solar	74.5	4,485	168,461	50.4	0.1	98.0	0
Citrus PV Solar	74.5	4,790	168,076	47.1	0.1	98.1	0
Pioneer Trail PV Solar	74.5	4,485	167,634	50.2	0.1	98.3	0
Babcock PV Solar	74.5	4,852	166,927	46.2	0.1	98.4	0
ST Project 1 Site 3	74.5	4,234	166,107	52.7	0.1	98.5	0
ST Project 2 Site 1	74.5	4,234	161,642	51.2	0.1	98.7	0
ST Project 2 Site 2	74.5	4,173	148,228	47.7	0.1	98.8	0
ST Project 2 Site 3	74.5	4,173	148,083	47.6	0.1	98.9	0
ST Project 1 Site 1	74.5	4,174	145,267	46.7	0.1	99.0	0
ST Project 1 Site 2	74.5	4,173	142,779	45.9	0.1	99.1	0
Southfork PV Solar	74.5	3,032	136,615	60.5	0.1	99.2	0
Echo River PV Solar	74.5	3,185	135,980	57.3	0.1	99.4	0
Okeechobee PV Solar	74.5	3,032	118,605	52.5	0.1	99.5	0
Hibiscus PV Solar	74.5	3,032	114,544	50.7	0.1	99.5	0
Manatee 2	790	400	101,412	32.1	0.1	99.6	3,191
Manatee 1	790	382	95,274	31.6	0.1	99.7	3,106
Lauderdale 6C	215	364	73,474	93.9	0.1	99.8	1,888
Lauderdale 6B	215	373	75,205	93.8	0.1	99.8	1,933
Lauderdale 6A	215	392	79,113	93.9	0.1	99.9	2,036
DeSoto PV Solar	25	4,698	48,071	40.9	0.0	99.9	0
Ft. Myers 3C	215	172	34,031	92.0	0.0	100.0	891
Ft. Myers 3D	215	180	35,548	91.9	0.0	100.0	926
Space Coast PV Solar	10	4,727	17,441	36.9	0.0	100.0	0
Ft. Myers 3A	190	-	-	0.0	0.0	100.0	0
Ft. Myers 3B	190	-	-	0.0	0.0	100.0	0
Lauderdale 6D	215	-	-	0.0	0.0	100.0	0
Lauderdale 6E	215	-	-	0.0	0.0	100.0	0
Total	27,547		122,879,822		100.0		1,674,592

**UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTOR**

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2020**

Cape Canaveral 3

Ft. Myers 2

Manatee 3

Port Everglades 5

Riviera 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

**FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2020**

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) (\$000)	Generating Performance Incentive Factor (\$000)
+ 10	37,800	18,900
+ 9	34,020	17,010
+ 8	30,240	15,120
+ 7	26,460	13,230
+ 6	22,680	11,340
+ 5	18,900	9,450
+ 4	15,120	7,560
+ 3	11,340	5,670
+ 2	7,560	3,780
+ 1	3,780	1,890
0	0	0
- 1	(3,780)	(1,890)
- 2	(7,560)	(3,780)
- 3	(11,340)	(5,670)
- 4	(15,120)	(7,560)
- 5	(18,900)	(9,450)
- 6	(22,680)	(11,340)
- 7	(26,460)	(13,230)
- 8	(30,240)	(15,120)
- 9	(34,020)	(17,010)
- 10	(37,800)	(18,900)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2020

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	20,791,364,329	
	END OF MONTH BALANCE OF COMMON EQUITY				
LINE 2	MONTH OF JANUARY	2020	\$	21,021,204,354	
LINE 3	MONTH OF FEBRUARY	2020	\$	21,197,709,173	
LINE 4	MONTH OF MARCH	2020	\$	21,996,408,965	
LINE 5	MONTH OF APRIL	2020	\$	22,201,202,121	
LINE 6	MONTH OF MAY	2020	\$	22,441,137,172	
LINE 7	MONTH OF JUNE	2020	\$	22,714,553,011	
LINE 8	MONTH OF JULY	2020	\$	23,005,020,564	
LINE 9	MONTH OF AUGUST	2020	\$	23,732,142,832	
LINE 10	MONTH OF SEPTEMBER	2020	\$	23,919,620,409	
LINE 11	MONTH OF OCTOBER	2020	\$	24,114,759,902	
LINE 12	MONTH OF NOVEMBER	2020	\$	24,326,731,603	
LINE 13	MONTH OF DECEMBER	2020	\$	24,441,000,101	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	22,761,758,041	
LINE 15	25 BASIS POINTS			0.0025	
LINE 16	REVENUE EXPANSION FACTOR			74.6012%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$	76,278,123	
LINE 18	JURISDICTIONAL SALES			110,803,324,036	KWH
LINE 19	TOTAL SALES			116,710,071,525	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.94%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	72,418,450	
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	18,900,000	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	18,900,000	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2020

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	1.24	83.4	85.9	80.9	469	-469
Manatee 3	0.42	91.3	93.8	88.8	158	-158
Ft. Myers 2	0.61	90.1	92.6	87.6	232	-232
Port Everglades 5	2.17	81.8	84.8	78.8	822	-822
Riviera 5	1.18	84.7	87.2	82.2	446	-446
St. Lucie 1	9.86	87.4	90.9	83.9	3,728	-3,728
St. Lucie 2	6.81	85.7	88.7	82.7	2,576	-2,576
Turkey Point 3	6.36	85.7	88.7	82.7	2,403	-2,403
Turkey Point 4	5.95	82.7	85.7	79.7	2,250	-2,250
West County 1	1.31	68.5	71.0	66.0	496	-496
West County 2	1.62	90.2	92.7	87.7	614	-614
West County 3	1.61	85.3	88.3	82.3	608	-608
	39.14				14,802	-14,802

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2020

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>ANOHR TARGET BTU/KWH</u>	<u>NOF</u>	<u>ANOHR RANGE BTU/KWH</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
Cape Canaveral 3	6.29	6,615	74.2	6,493	6,737	2,376	-2,376
Manatee 3	3.34	6,880	68.7	6,758	7,002	1,264	-1,264
Ft. Myers 2	6.02	7,342	54.1	7,229	7,455	2,277	-2,277
Port Everglades 5	10.18	6,525	87.2	6,355	6,695	3,847	-3,847
Riviera 5	6.32	6,567	77.1	6,450	6,684	2,389	-2,389
St. Lucie 1	1.09	10,421	98.4	10,317	10,525	413	-413
St. Lucie 2	0.74	10,262	98.3	10,169	10,355	278	-278
Turkey Point 3	1.76	11,228	98.6	11,038	11,418	661	-661
Turkey Point 4	1.48	10,865	99.2	10,695	11,035	561	-561
West County 1	6.70	7,060	81.2	6,902	7,218	2,532	-2,532
West County 2	8.28	6,918	85.2	6,772	7,064	3,126	-3,126
West County 3	8.66	6,921	82.6	6,758	7,084	3,274	-3,274
	60.86					22,998	-22,998

**GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2020**

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,615	74.2	1309	6705	-1.21	122	07-16	06-19	5/18
Manatee 3	6,880	68.7	1238	7039	-2.32	122	07-16	06-19	5/17, 6/17, 11/17, 12/17
Ft. Myers 2	7,342	54.1	1774	7768	-7.88	113	07-16	06-19	12/17, 12/18, 3/19, 4/19, 5/19, 6/19
Port Everglades 5	6,525	87.2	1264	7434	-10.43	170	07-16	06-19	3/17, 8/17
Riviera 5	6,567	77.1	1309	6909	-4.44	117	07-16	06-19	3/19
St. Lucie 1	10,421	98.4	981	13876	-35.11	104	07-16	06-19	8/16, 10/16, 5/19
St. Lucie 2	10,262	98.3	840	12239	-20.11	93	07-16	06-19	9/18
Turkey Point 3	11,228	98.6	837	22907	-118.45	190	07-16	06-19	4/17, 10/18, 11/18, 1/19, 5/19, 6/19
Turkey Point 4	10,865	99.2	821	13728	-28.86	170	07-16	06-19	10/17
West County 1	7,060	81.2	1264	7575	-6.34	158	07-16	06-19	4/17, 11/18
West County 2	6,918	85.2	1264	7502	-6.85	146	07-16	06-19	4/19, 6/19
West County 3	6,921	82.6	1247	7442	-6.31	163	07-16	06-19	8/16

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2020

PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	1,674,592	1,674,123	469	1.24
Cape Canaveral 3	ANOHR	1,674,592	1,672,216	2,376	6.29
Manatee 3	EAF	1,674,592	1,674,434	158	0.42
Manatee 3	ANOHR	1,674,592	1,673,328	1,264	3.34
Ft. Myers 2	EAF	1,674,592	1,674,360	232	0.61
Ft. Myers 2	ANOHR	1,674,592	1,672,315	2,277	6.02
Port Everglades 5	EAF	1,674,592	1,673,770	822	2.17
Port Everglades 5	ANOHR	1,674,592	1,670,745	3,847	10.18
Riviera 5	EAF	1,674,592	1,674,146	446	1.18
Riviera 5	ANOHR	1,674,592	1,672,203	2,389	6.32
St. Lucie 1	EAF	1,674,592	1,670,864	3,728	9.86
St. Lucie 1	ANOHR	1,674,592	1,674,179	413	1.09
St. Lucie 2	EAF	1,674,592	1,672,016	2,576	6.81
St. Lucie 2	ANOHR	1,674,592	1,674,314	278	0.74
Turkey Point 3	EAF	1,674,592	1,672,189	2,403	6.36
Turkey Point 3	ANOHR	1,674,592	1,673,931	661	1.76
Turkey Point 4	EAF	1,674,592	1,672,342	2,250	5.95
Turkey Point 4	ANOHR	1,674,592	1,674,031	561	1.48
West County 1	EAF	1,674,592	1,674,096	496	1.31
West County 1	ANOHR	1,674,592	1,672,060	2,532	6.70
West County 2	EAF	1,674,592	1,673,978	614	1.62
West County 2	ANOHR	1,674,592	1,671,466	3,126	8.28
West County 3	EAF	1,674,592	1,673,984	608	1.61
West County 3	ANOHR	1,674,592	1,671,318	3,274	8.66
TOTAL				37,800	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

Cape Canaveral 3	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1 EAF (%)	91.9	70.7	11.8	91.9	91.9	91.9
2 EPOF (%)	0.0	23.0	87.1	0.0	0.0	0.0
3 EUOF (%)	8.1	6.3	1.1	8.1	8.1	8.1
4 EUOR (%)	8.1	6.5	8.1	8.1	8.1	8.1
5 PH	744	696	744	720	744	720
6 SH	744	672	96	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	24	648	0	0	0
9 POH	0	24	648	0	0	0
10 FOH & EFOH	16	12	2	16	16	16
11 MOH & EMOH	44	32	6	43	44	43
12 Oper Mbtu	4,311,283	3,143,310	536,807	4,842,227	4,933,550	5,248,375
13 Net Gen (MWH)	650,858	473,390	81,003	732,450	746,151	794,847
14 ANOHR (Btu/KWH)	6,624	6,640	6,627	6,611	6,612	6,603
15 NOF (%)	66.8	53.8	64.5	77.7	76.6	84.3
16 NSC (MW)	1,309	1,309	1,309	1,309	1,309	1,309
17 ANOHR Equation	-1.21 x NOF + 6705					

Cape Canaveral 3	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1 EAF (%)	91.9	91.9	91.9	91.9	91.9	91.9	83.4
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	9.2
3 EUOF (%)	8.1	8.1	8.1	8.1	8.1	8.1	7.4
4 EUOR (%)	8.1	8.1	8.1	8.1	8.1	8.1	8.0
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	8,112
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	672
9 POH	0	0	0	0	0	0	672
10 FOH & EFOH	16	16	16	16	16	16	176
11 MOH & EMOH	44	44	43	44	43	44	474
12 Oper Mbtu	5,127,282	5,051,091	5,295,491	4,564,337	4,725,742	4,331,632	52,118,857
13 Net Gen (MWH)	775,803	764,159	802,104	689,581	714,614	653,930	7,878,890
14 ANOHR (Btu/KWH)	6,609	6,610	6,602	6,619	6,613	6,624	6,615
15 NOF (%)	79.7	78.5	85.1	70.8	75.8	67.1	74.2
16 NSC (MW)	1,309	1,309	1,309	1,309	1,309	1,309	1,309
17 ANOHR Equation	-1.21 x NOF + 6705						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

	Ft. Myers 2	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1	EAF (%)	94.3	64.0	94.3	94.3	94.3	94.3
2	EPOF (%)	0.0	32.2	0.0	0.0	0.0	0.0
3	EUOF (%)	5.7	3.8	5.7	5.7	5.7	5.7
4	EUOR (%)	5.7	5.1	5.7	5.7	5.7	5.7
5	PH	744	696	744	720	744	720
6	SH	744	528	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	168	0	0	0	0
9	POH	0	168	0	0	0	0
10	FOH & EFOH	16	10	16	15	16	15
11	MOH & EMOH	26	17	26	26	26	26
12	Oper Mbtu	4,319,523	3,202,445	5,260,930	5,083,180	5,442,186	5,405,257
13	Net Gen (MWH)	582,146	432,529	716,748	692,437	743,062	739,231
14	ANOHR (Btu/KWH)	7,420	7,404	7,340	7,341	7,324	7,312
15	NOF (%)	44.1	46.2	54.3	54.2	56.3	57.9
16	NSC (MW)	1,774	1,774	1,774	1,774	1,774	1,774
17	ANOHR Equation	-7.88 x NOF + 7768					

	Ft. Myers 2	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1	EAF (%)	94.3	94.3	79.6	94.3	87.0	94.3	90.1
2	EPOF (%)	0.0	0.0	15.6	0.0	7.8	0.0	4.5
3	EUOF (%)	5.7	5.7	4.8	5.7	5.2	5.7	5.4
4	EUOR (%)	5.7	5.7	4.8	5.7	5.2	5.7	5.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,616
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	168
9	POH	0	0	0	0	0	0	168
10	FOH & EFOH	16	16	13	16	14	16	176
11	MOH & EMOH	26	26	22	26	24	26	299
12	Oper Mbtu	5,705,724	5,711,886	5,165,747	5,866,480	4,869,854	4,637,916	60,705,301
13	Net Gen (MWH)	781,392	782,343	704,356	805,061	661,665	627,254	8,268,224
14	ANOHR (Btu/KWH)	7,302	7,301	7,334	7,287	7,360	7,394	7,342
15	NOF (%)	59.2	59.3	55.1	61.0	51.8	47.5	54.1
16	NSC (MW)	1,774	1,774	1,774	1,774	1,774	1,774	1,774
17	ANOHR Equation	-7.88 x NOF + 7768						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

Manatee 3	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1 EAF (%)	94.0	94.0	94.0	94.0	94.0	94.0
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	6.0	6.0	6.0	6.0	6.0	6.0
4 EUOR (%)	24.5	17.0	8.4	8.5	11.8	9.2
5 PH	744	696	744	720	744	720
6 SH	181	244	531	506	375	469
7 RSH	563	452	213	214	369	251
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	15	14	15	15	15	15
11 MOH & EMOH	29	27	29	28	29	28
12 Oper Mbtu	853,944	1,363,984	2,834,558	2,844,600	2,360,044	2,998,145
13 Net Gen (MWH)	123,563	198,052	411,163	413,099	343,679	436,729
14 ANOHR (Btu/KWH)	6,911	6,887	6,894	6,886	6,867	6,865
15 NOF (%)	55.1	65.6	62.5	65.9	74.0	75.2
16 NSC (MW)	1,238	1,238	1,238	1,238	1,238	1,238
17 ANOHR Equation	-2.32 x NOF + 7039					

Manatee 3	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1 EAF (%)	94.0	94.0	94.0	94.0	61.1	94.0	91.3
2 EPOF (%)	0.0	0.0	0.0	0.0	35.0	0.0	2.9
3 EUOF (%)	6.0	6.0	6.0	6.0	3.9	6.0	5.8
4 EUOR (%)	9.1	9.0	7.7	6.3	17.4	101.0	10.7
5 PH	744	744	720	744	720	744	8,784
6 SH	487	495	555	710	161	44	4,758
7 RSH	257	249	165	34	391	700	3858
8 UH	0	0	0	0	168	0	168
9 POH	0	0	0	0	168	0	168
10 FOH & EFOH	15	15	15	15	10	15	176
11 MOH & EMOH	29	29	28	29	18	29	334
12 Oper Mbtu	3,047,799	3,009,611	3,353,790	4,026,940	923,671	219,223	27,841,688
13 Net Gen (MWH)	443,768	437,889	487,895	584,971	134,196	31,753	4,046,757
14 ANOHR (Btu/KWH)	6,868	6,873	6,874	6,884	6,883	6,904	6,880
15 NOF (%)	73.6	71.5	71.0	66.6	67.3	58.3	68.7
16 NSC (MW)	1,238	1,238	1,238	1,238	1,238	1,238	1,238
17 ANOHR Equation	-2.32 x NOF + 7039						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

	Port Everglades 5	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1	EAF (%)	88.2	88.2	88.2	69.0	42.0	77.8
2	EPOF (%)	0.0	0.0	0.0	21.7	52.4	11.7
3	EUOF (%)	11.8	11.8	11.8	9.3	5.6	10.5
4	EUOR (%)	11.8	11.8	11.8	9.3	9.2	10.5
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	456	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	288	0
9	POH	0	0	0	0	288	0
10	FOH & EFOH	41	38	41	31	19	35
11	MOH & EMOH	47	44	47	36	22	40
12	Oper Mbtu	5,575,185	5,211,515	5,621,699	4,032,248	2,525,471	4,732,019
13	Net Gen (MWH)	860,368	804,122	868,887	597,370	373,701	715,455
14	ANOHR (Btu/KWH)	6,480	6,481	6,470	6,750	6,758	6,614
15	NOF (%)	91.5	91.4	92.4	65.6	64.8	78.6
16	NSC (MW)	1,264	1,264	1,264	1,264	1,264	1,264
17	ANOHR Equation	-10.43 x NOF + 7434					

	Port Everglades 5	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1	EAF (%)	88.2	88.2	88.2	88.2	88.2	88.2	81.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.2
3	EUOF (%)	11.8	11.8	11.8	11.8	11.8	11.8	11
4	EUOR (%)	11.8	11.8	11.8	11.8	11.8	11.8	11.4
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,496
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	288
9	POH	0	0	0	0	0	0	288
10	FOH & EFOH	41	41	40	41	40	41	448
11	MOH & EMOH	47	47	46	47	46	47	518
12	Oper Mbtu	5,647,915	5,670,852	5,471,336	5,497,277	5,413,909	5,591,860	61,096,877
13	Net Gen (MWH)	873,614	877,705	846,432	846,386	836,125	863,341	9,363,506
14	ANOHR (Btu/KWH)	6,465	6,461	6,464	6,495	6,475	6,477	6,525
15	NOF (%)	92.9	93.3	93.0	90.0	91.9	91.8	87.2
16	NSC (MW)	1,264	1,264	1,264	1,264	1,264	1,264	1,264
17	ANOHR Equation	-10.43 x NOF + 7434						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

Riviera 5	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1 EAF (%)	91.8	91.8	91.8	91.8	91.8	91.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	8.2	8.2	8.2	8.2	8.2	8.2
4 EUOR (%)	8.2	8.2	8.2	8.2	8.2	8.2
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	15	16	16	16	16
11 MOH & EMOH	45	42	45	44	45	44
12 Oper Mbtu	4,347,962	4,104,321	5,152,446	4,841,526	4,746,246	5,032,757
13 Net Gen (MWH)	657,885	621,302	786,633	737,925	721,314	768,712
14 ANOHR (Btu/KWH)	6,609	6,606	6,550	6,561	6,580	6,547
15 NOF (%)	67.6	68.2	80.8	78.3	74.1	81.6
16 NSC (MW)	1,309	1,309	1,309	1,309	1,309	1,309
17 ANOHR Equation	-4.44 x NOF + 6909					

Riviera 5	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1 EAF (%)	91.8	91.8	91.8	41.5	58.1	91.8	84.7
2 EPOF (%)	0.0	0.0	0.0	54.8	36.7	0.0	7.7
3 EUOF (%)	8.2	8.2	8.2	3.7	5.2	8.2	7.6
4 EUOR (%)	8.2	8.2	8.2	8.2	8.2	8.2	8.2
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	336	456	744	8,112
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	408	264	0	672
9 POH	0	0	0	408	264	0	672
10 FOH & EFOH	16	16	16	7	10	16	176
11 MOH & EMOH	45	45	44	20	28	45	492
12 Oper Mbtu	5,426,378	5,323,096	5,245,255	2,129,423	2,954,351	4,414,318	53,739,784
13 Net Gen (MWH)	830,992	814,178	803,132	323,473	449,331	668,431	8,183,308
14 ANOHR (Btu/KWH)	6,530	6,538	6,531	6,583	6,575	6,604	6,567
15 NOF (%)	85.3	83.6	85.2	73.5	75.3	68.6	77.1
16 NSC (MW)	1,309	1,309	1,309	1,309	1,309	1,309	1,309
17 ANOHR Equation	-4.44 x NOF + 6909						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

St. Lucie 1	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1 EAF (%)	87.4	87.4	87.4	87.4	87.4	87.4
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	12.6	12.6	12.6	12.6	12.6	12.6
4 EUOR (%)	12.6	12.6	12.6	12.6	12.6	12.6
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	70	65	70	68	70	68
11 MOH & EMOH	24	22	24	23	24	23
12 Oper Mbtu	7,551,631	7,064,421	7,551,631	7,199,052	7,439,023	7,199,052
13 Net Gen (MWH)	728,079	681,105	728,079	688,707	711,664	688,707
14 ANOHR (Btu/KWH)	10,372	10,372	10,372	10,453	10,453	10,453
15 NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16 NSC (MW)	981	981	981	981	981	981
17 ANOHR Equation	-35.11 x NOF + 13876					

St. Lucie 1	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1 EAF (%)	87.4	87.4	87.4	87.4	87.4	87.4	87.4
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	12.6	12.6	12.6	12.6	12.6	12.6	12.6
4 EUOR (%)	12.6	12.6	12.6	12.6	12.6	12.6	12.6
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	8,784
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	0
9 POH	0	0	0	0	0	0	0
10 FOH & EFOH	70	70	68	70	68	70	826
11 MOH & EMOH	24	24	23	24	23	24	281
12 Oper Mbtu	7,439,023	7,439,023	7,199,052	7,439,023	7,308,021	7,551,631	88,398,302
13 Net Gen (MWH)	711,664	711,664	688,707	711,664	704,591	728,079	8,482,708
14 ANOHR (Btu/KWH)	10,453	10,453	10,453	10,453	10,372	10,372	10,421
15 NOF (%)	97.5	97.5	97.5	97.5	99.8	99.8	98.4
16 NSC (MW)	981	981	981	981	981	981	981
17 ANOHR Equation	-35.11 x NOF + 13876						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

St. Lucie 2	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1 EAF (%)	93.0	51.4	45.0	93.0	93.0	93.0
2 EPOF (%)	0.0	44.8	51.6	0.0	0.0	0.0
3 EUOF (%)	7.0	3.8	3.4	7.0	7.0	7.0
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5 PH	744	696	744	720	744	720
6 SH	744	384	360	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	312	384	0	0	0
9 POH	0	312	384	0	0	0
10 FOH & EFOH	26	13	13	25	26	25
11 MOH & EMOH	26	13	13	25	26	25
12 Oper Mbtu	6,379,296	3,292,539	3,086,757	6,060,271	6,262,283	6,060,271
13 Net Gen (MWH)	623,343	321,726	301,618	589,635	609,290	589,635
14 ANOHR (Btu/KWH)	10,234	10,234	10,234	10,278	10,278	10,278
15 NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16 NSC (MW)	840	840	840	840	840	840
17 ANOHR Equation	-20.11 x NOF + 12239					

St. Lucie 2	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	85.7
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.9
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.4
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.9
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	8,088
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	696
9 POH	0	0	0	0	0	0	696
10 FOH & EFOH	26	26	25	26	25	26	281
11 MOH & EMOH	26	26	25	26	25	26	281
12 Oper Mbtu	6,262,283	6,262,283	6,060,271	6,262,283	6,173,504	6,379,296	68,543,293
13 Net Gen (MWH)	609,290	609,290	589,635	609,290	603,235	623,343	6,679,331
14 ANOHR (Btu/KWH)	10,278	10,278	10,278	10,278	10,234	10,234	10,262
15 NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.3
16 NSC (MW)	840	840	840	840	840	840	840
17 ANOHR Equation	-20.11 x NOF + 12239						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

Turkey Point 3	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1 EAF (%)	93.0	93.0	87.0	9.3	93.0	93.0
2 EPOF (%)	0.0	0.0	6.5	90.0	0.0	0.0
3 EUOF (%)	7.0	7.0	6.5	0.7	7.0	7.0
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5 PH	744	696	744	720	744	720
6 SH	744	696	696	72	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	48	648	0	0
9 POH	0	0	48	648	0	0
10 FOH & EFOH	26	24	24	3	26	25
11 MOH & EMOH	26	24	24	3	26	25
12 Oper Mbtu	6,885,465	6,441,233	6,441,233	667,362	6,896,123	6,673,665
13 Net Gen (MWH)	623,119	582,917	582,917	58,757	607,160	587,574
14 ANOHR (Btu/KWH)	11,050	11,050	11,050	11,358	11,358	11,358
15 NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16 NSC (MW)	837	837	837	837	837	837
17 ANOHR Equation	-118.45 x NOF + 22907					

Turkey Point 3	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1 EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	85.7
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.9
3 EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.4
4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.9
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	8,088
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	696
9 POH	0	0	0	0	0	0	696
10 FOH & EFOH	26	26	25	26	25	26	281
11 MOH & EMOH	26	26	25	26	25	26	281
12 Oper Mbtu	6,896,123	6,896,123	6,673,665	6,896,123	6,663,349	6,885,465	74,976,486
13 Net Gen (MWH)	607,160	607,160	587,574	607,160	603,018	623,119	6,677,635
14 ANOHR (Btu/KWH)	11,358	11,358	11,358	11,358	11,050	11,050	11,228
15 NOF (%)	97.5	97.5	97.5	97.5	100.1	100.1	98.6
16 NSC (MW)	837	837	837	837	837	837	837
17 ANOHR Equation	-118.45 x NOF + 22907						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

Turkey Point 4	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1 EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2
4 EUOR (%)	7.2	7.2	7.2	7.2	7.2	7.2
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	27	25	27	26	27	26
11 MOH & EMOH	27	25	27	26	27	26
12 Oper Mbtu	6,657,034	6,227,552	6,657,034	6,290,197	6,499,865	6,290,197
13 Net Gen (MWH)	615,139	575,453	615,139	576,342	595,553	576,342
14 ANOHR (Btu/KWH)	10,822	10,822	10,822	10,914	10,914	10,914
15 NOF (%)	100.7	100.7	100.7	97.5	97.5	97.5
16 NSC (MW)	821	821	821	821	821	821
17 ANOHR Equation	-28.86 x NOF + 13728					

Turkey Point 4	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1 EAF (%)	92.8	92.8	92.8	12.0	52.6	92.8	82.7
2 EPOF (%)	0.0	0.0	0.0	87.1	43.3	0.0	10.9
3 EUOF (%)	7.2	7.2	7.2	0.9	4.1	7.2	6.4
4 EUOR (%)	7.2	7.2	7.2	7.2	7.2	7.2	7.2
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	96	408	744	7,824
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	648	312	0	960
9 POH	0	0	0	648	312	0	960
10 FOH & EFOH	27	27	26	3	15	27	281
11 MOH & EMOH	27	27	26	3	15	27	281
12 Oper Mbtu	6,499,865	6,499,865	6,290,197	838,697	3,712,903	6,770,594	69,244,807
13 Net Gen (MWH)	595,553	595,553	576,342	76,846	345,290	629,647	6,373,199
14 ANOHR (Btu/KWH)	10,914	10,914	10,914	10,914	10,753	10,753	10,865
15 NOF (%)	97.5	97.5	97.5	97.5	103.1	103.1	99.2
16 NSC (MW)	821	821	821	821	821	821	821
17 ANOHR Equation	-28.86 x NOF + 13728						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

West County 1	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1 EAF (%)	90.2	90.2	78.6	82.2	70.8	90.2
2 EPOF (%)	0.0	0.0	12.9	8.9	21.5	0.0
3 EUOF (%)	9.8	9.8	8.5	8.9	7.7	9.8
4 EUOR (%)	9.8	9.8	8.5	8.9	7.7	9.8
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	20	18	17	17	15	19
11 MOH & EMOH	53	50	46	47	42	51
12 Oper Mbtu	4,624,696	4,383,484	5,178,472	5,103,205	4,682,165	5,845,263
13 Net Gen (MWH)	647,898	614,622	731,216	721,607	656,501	835,993
14 ANOHR (Btu/KWH)	7,138	7,132	7,082	7,072	7,132	6,992
15 NOF (%)	68.9	69.9	77.8	79.3	69.8	91.9
16 NSC (MW)	1,264	1,264	1,264	1,264	1,264	1,264
17 ANOHR Equation	-6.34 x NOF + 7575					

West County 1	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1 EAF (%)	90.2	90.2	90.2	17.5	0.0	32.0	68.5
2 EPOF (%)	0.0	0.0	0.0	80.6	100.0	64.5	24.1
3 EUOF (%)	9.8	9.8	9.8	1.9	0.0	3.5	7.4
4 EUOR (%)	9.8	9.8	9.8	9.8	0.0	10.4	9.3
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	144	0	247	6,967
7 RSH	0	0	0	0	0	17	17
8 UH	0	0	0	600	720	480	1,800
9 POH	0	0	0	600	720	480	1,800
10 FOH & EFOH	20	20	19	4	0	7	176
11 MOH & EMOH	53	53	51	10	0	19	474
12 Oper Mbtu	6,022,275	6,040,267	5,863,464	1,061,154	0	1,651,859	50,510,255
13 Net Gen (MWH)	860,940	863,759	838,836	150,497	0	232,558	7,154,427
14 ANOHR (Btu/KWH)	6,995	6,993	6,990	7,051	0	7,103	7,060
15 NOF (%)	91.5	91.8	92.2	82.7	0.0	74.5	81.2
16 NSC (MW)	1,264	1,264	1,264	1,264	1,264	1,264	1,264
17 ANOHR Equation	-6.34 x NOF + 7575						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

West County 2	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1 EAF (%)	92.9	92.9	92.9	59.8	92.9	92.9
2 EPOF (%)	0.0	0.0	0.0	35.6	0.0	0.0
3 EUOF (%)	7.1	7.1	7.1	4.6	7.1	7.1
4 EUOR (%)	7.1	7.1	7.1	6.2	7.1	7.1
5 PH	744	696	744	720	744	720
6 SH	744	696	744	528	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	192	0	0
9 POH	0	0	0	192	0	0
10 FOH & EFOH	15	14	15	10	15	15
11 MOH & EMOH	38	35	38	23	38	36
12 Oper Mbtu	5,167,830	4,815,411	5,689,102	3,482,851	5,955,933	5,676,680
13 Net Gen (MWH)	742,291	691,472	824,388	498,262	866,948	824,979
14 ANOHR (Btu/KWH)	6,962	6,964	6,901	6,990	6,870	6,881
15 NOF (%)	78.9	78.6	87.7	74.7	92.2	90.6
16 NSC (MW)	1,264	1,264	1,264	1,264	1,264	1,264
17 ANOHR Equation	-6.85 x NOF + 7502					

West County 2	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1 EAF (%)	92.9	92.9	92.9	92.9	92.9	92.9	90.2
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.9
3 EUOF (%)	7.1	7.1	7.1	7.1	7.1	7.1	6.9
4 EUOR (%)	7.1	7.1	7.1	7.1	7.1	7.1	7.1
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	720	744	720	744	8,592
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	0	0	0	0	192
9 POH	0	0	0	0	0	0	192
10 FOH & EFOH	15	15	15	15	15	15	176
11 MOH & EMOH	38	38	36	38	36	38	430
12 Oper Mbtu	5,729,834	5,722,753	5,722,015	5,609,659	5,241,403	5,201,916	64,035,367
13 Net Gen (MWH)	830,772	829,625	832,172	811,700	756,008	747,724	9,256,341
14 ANOHR (Btu/KWH)	6,897	6,898	6,876	6,911	6,933	6,957	6,918
15 NOF (%)	88.3	88.2	91.4	86.3	83.1	79.5	85.2
16 NSC (MW)	1,264	1,264	1,264	1,264	1,264	1,264	1,264
17 ANOHR Equation	-6.85 x NOF + 7502						

ESTIMATED UNIT PERFORMANCE DATA

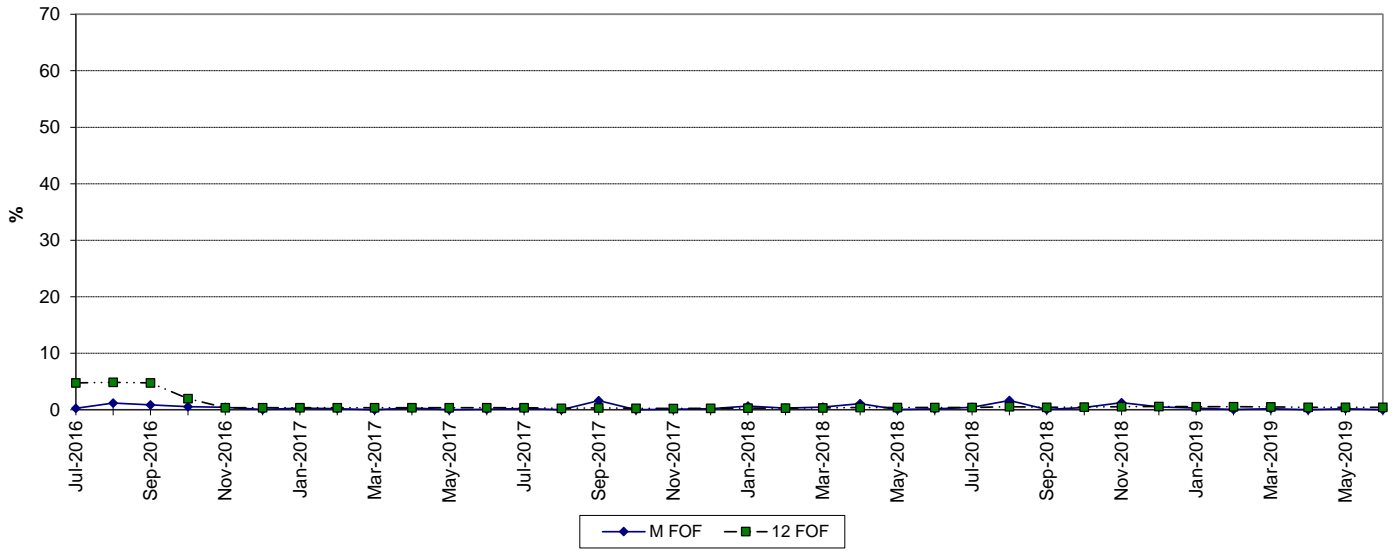
FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

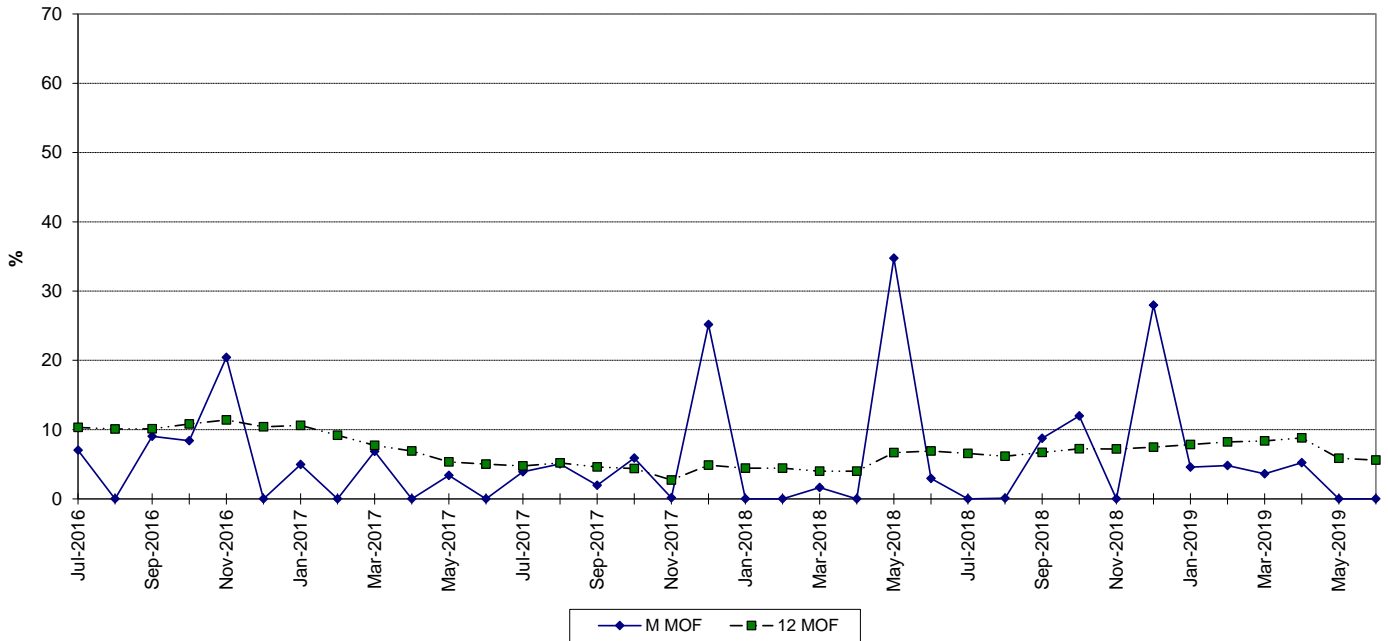
West County 3	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20
1 EAF (%)	91.3	91.3	91.3	91.3	91.3	91.3
2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3 EUOF (%)	8.7	8.7	8.7	8.7	8.7	8.7
4 EUOR (%)	8.7	8.7	8.7	8.7	8.7	8.7
5 PH	744	696	744	720	744	720
6 SH	744	696	744	720	744	720
7 RSH	0	0	0	0	0	0
8 UH	0	0	0	0	0	0
9 POH	0	0	0	0	0	0
10 FOH & EFOH	16	15	16	15	16	15
11 MOH & EMOH	49	45	49	47	49	47
12 Oper Mbtu	4,535,896	4,443,934	5,318,718	5,532,973	5,786,954	5,579,960
13 Net Gen (MWH)	647,800	636,758	768,712	804,562	842,474	812,103
14 ANOHR (Btu/KWH)	7,002	6,979	6,919	6,877	6,869	6,871
15 NOF (%)	69.8	73.4	82.9	89.6	90.8	90.5
16 NSC (MW)	1,247	1,247	1,247	1,247	1,247	1,247
17 ANOHR Equation	-6.31 x NOF + 7442					

West County 3	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Total
1 EAF (%)	91.3	91.3	25.4	84.5	91.3	91.3	85.3
2 EPOF (%)	0.0	0.0	72.2	7.5	0.0	0.0	6.6
3 EUOF (%)	8.7	8.7	2.4	8.0	8.7	8.7	8.1
4 EUOR (%)	8.7	8.7	6.0	8.0	8.7	8.7	8.5
5 PH	744	744	720	744	720	744	8,784
6 SH	744	744	288	744	720	744	8,352
7 RSH	0	0	0	0	0	0	0
8 UH	0	0	432	0	0	0	432
9 POH	0	0	432	0	0	0	432
10 FOH & EFOH	16	16	4	15	15	16	176
11 MOH & EMOH	49	49	13	45	47	49	536
12 Oper Mbtu	5,753,333	5,760,282	1,599,705	5,246,413	5,052,282	4,893,686	59,548,305
13 Net Gen (MWH)	837,092	838,225	227,134	757,386	729,045	702,712	8,604,003
14 ANOHR (Btu/KWH)	6,873	6,872	7,043	6,927	6,930	6,964	6,921
15 NOF (%)	90.2	90.3	63.2	81.6	81.2	75.7	82.6
16 NSC (MW)	1,247	1,247	1,247	1,247	1,247	1,247	1,247
17 ANOHR Equation	-6.31 x NOF + 7442						

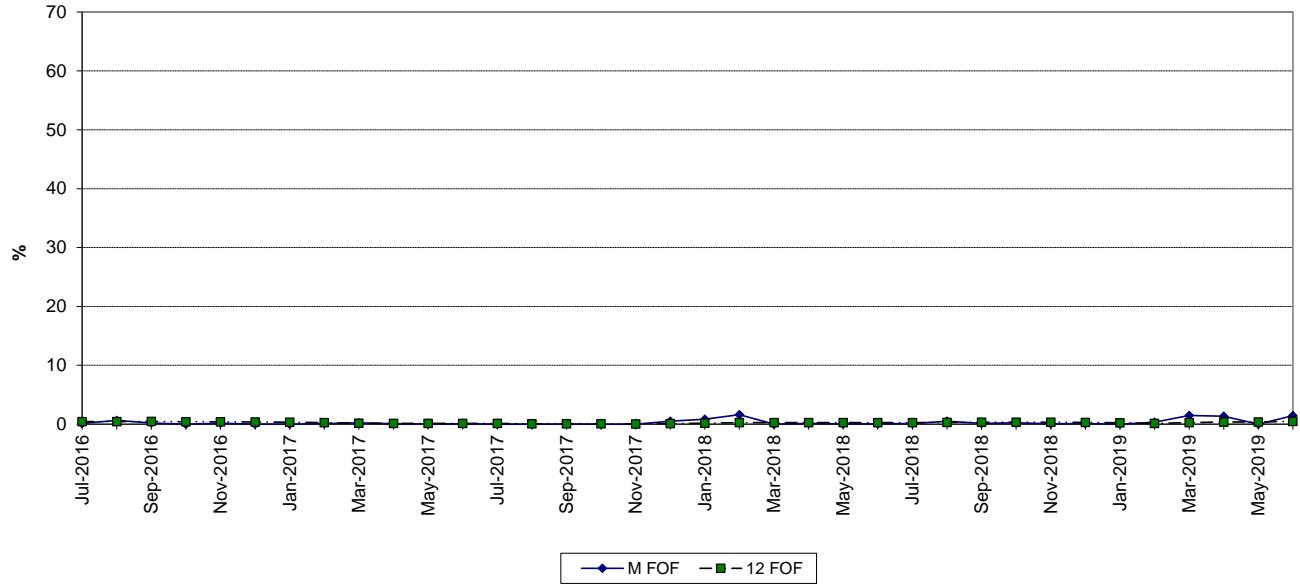
CAPE CANAVERAL 3 FORCED OUTAGE FACTOR



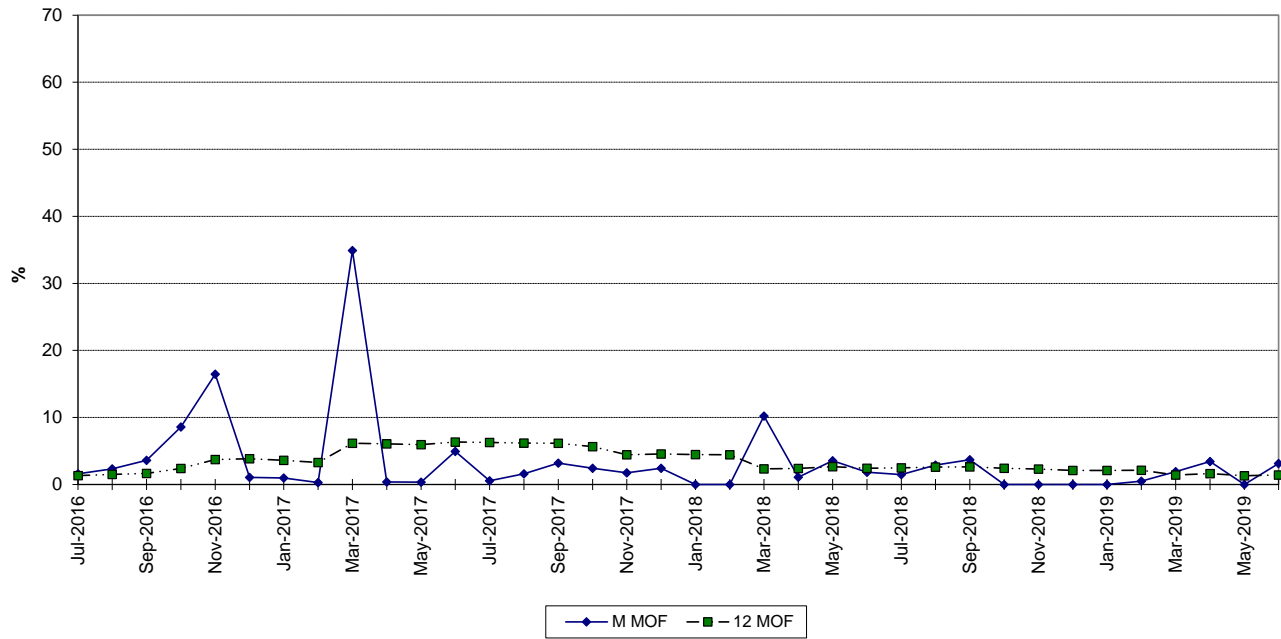
MAINTENANCE OUTAGE FACTOR



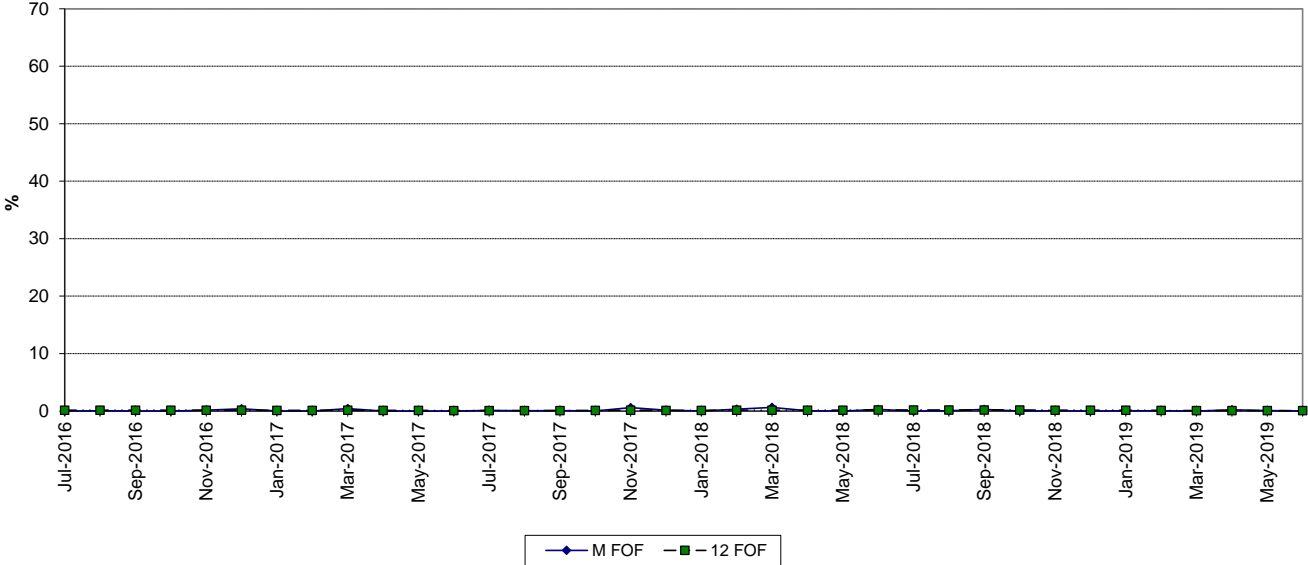
FT. MYERS 2 FORCED OUTAGE FACTOR



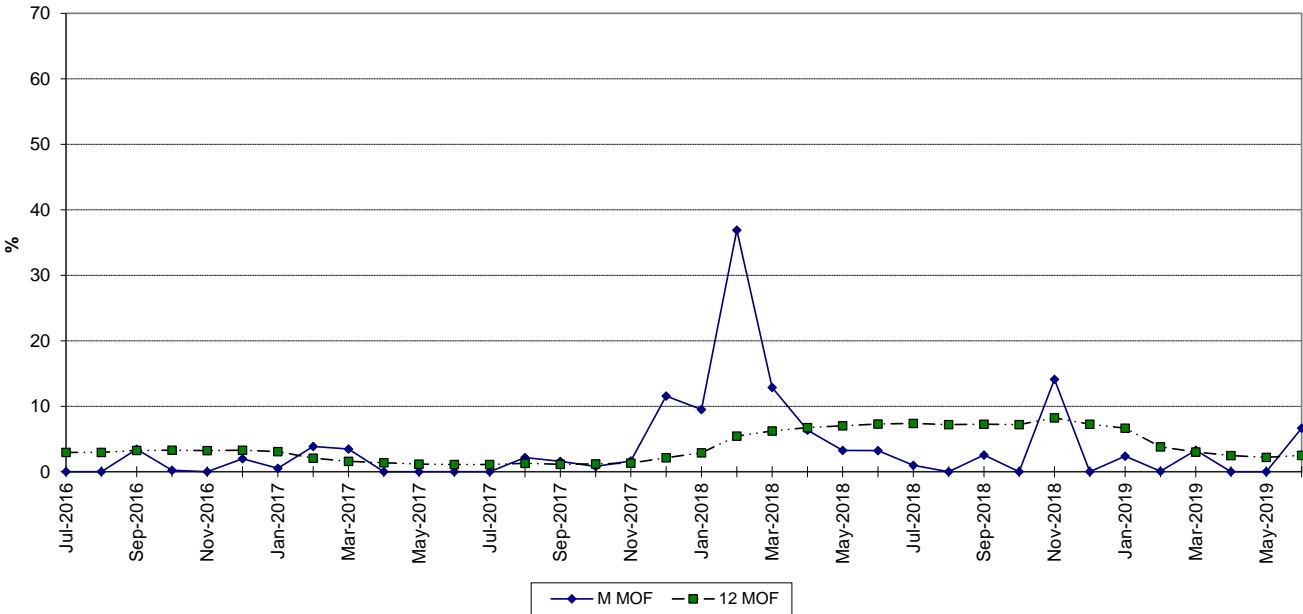
MAINTENANCE OUTAGE FACTOR



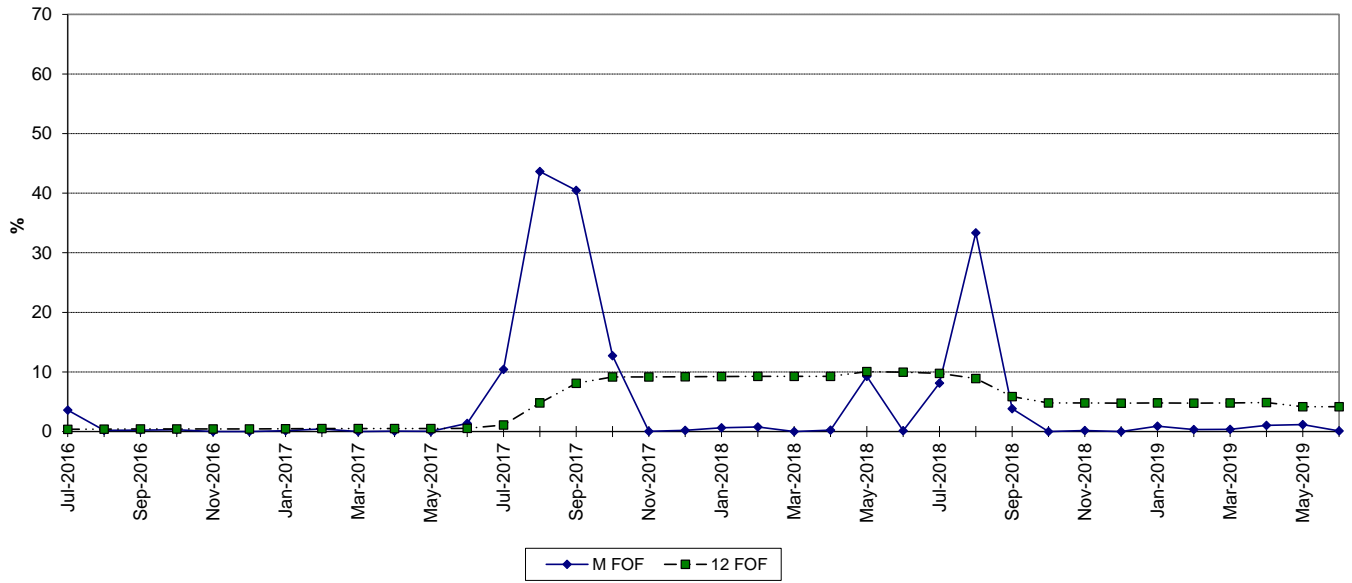
MANATEE 3 FORCED OUTAGE FACTOR



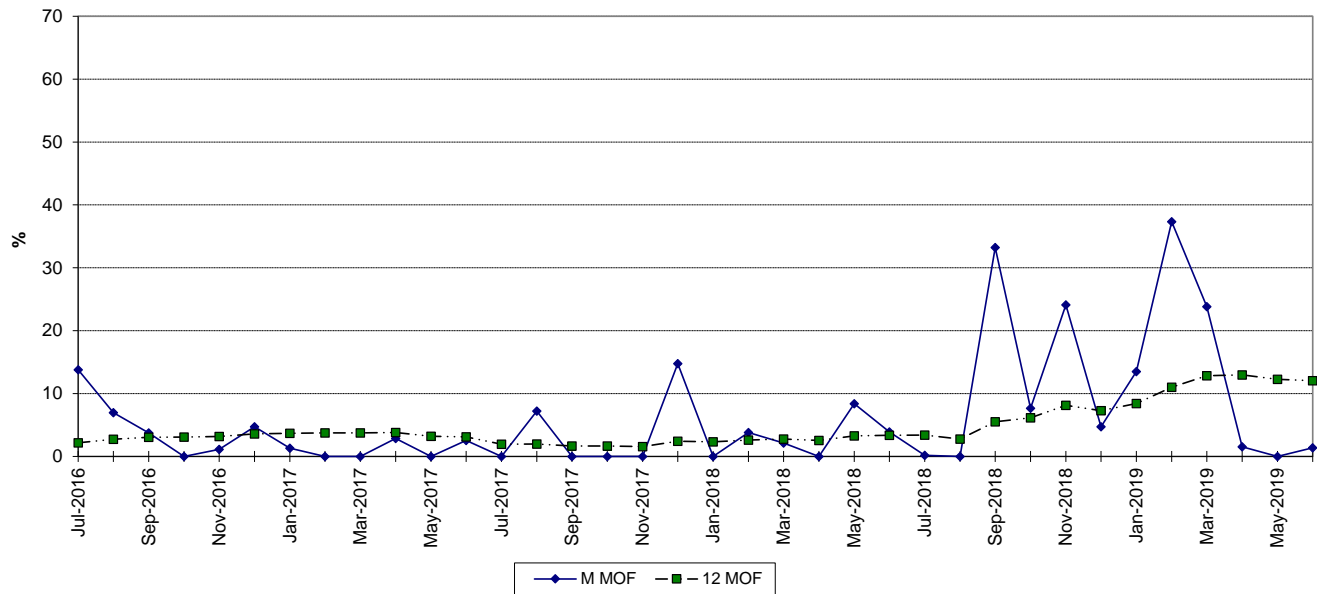
MAINTENANCE OUTAGE FACTOR



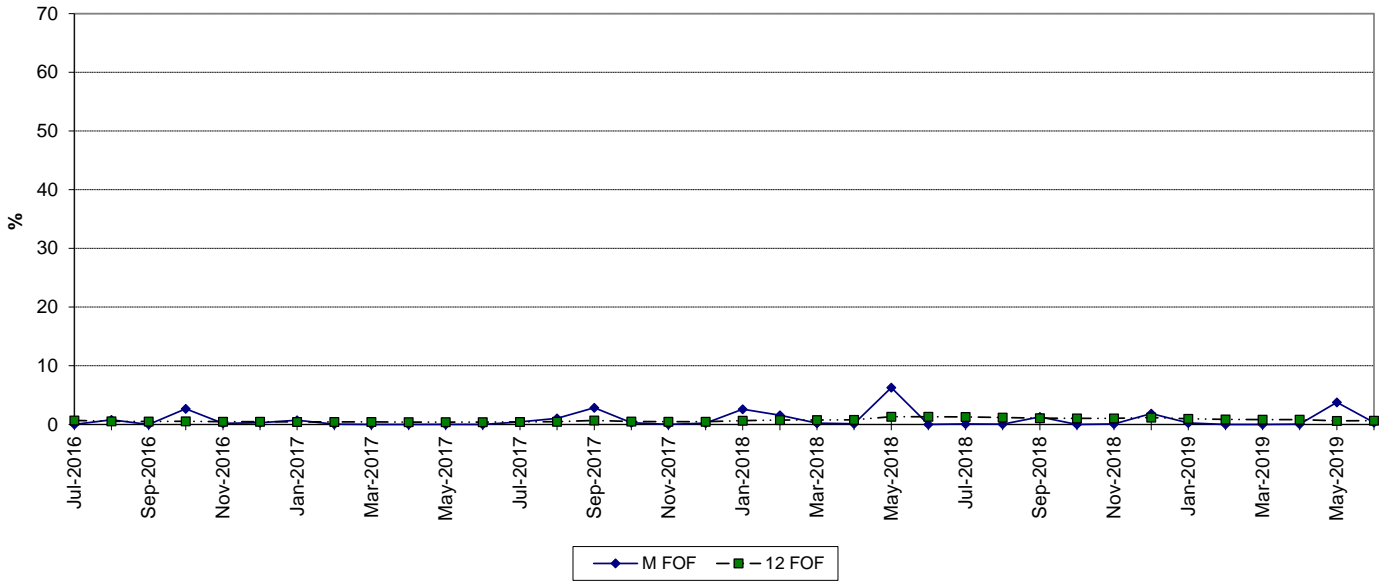
PORT EVERGLADES 5 FORCED OUTAGE FACTOR



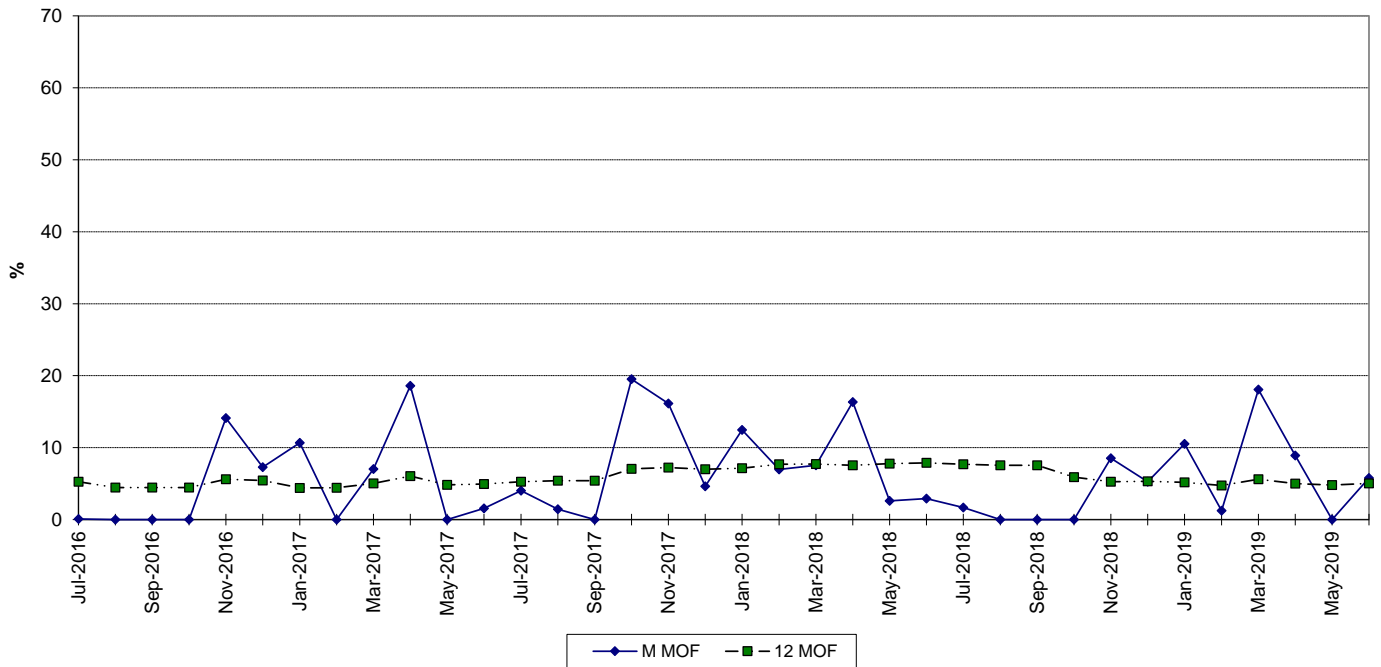
MAINTENANCE OUTAGE FACTOR



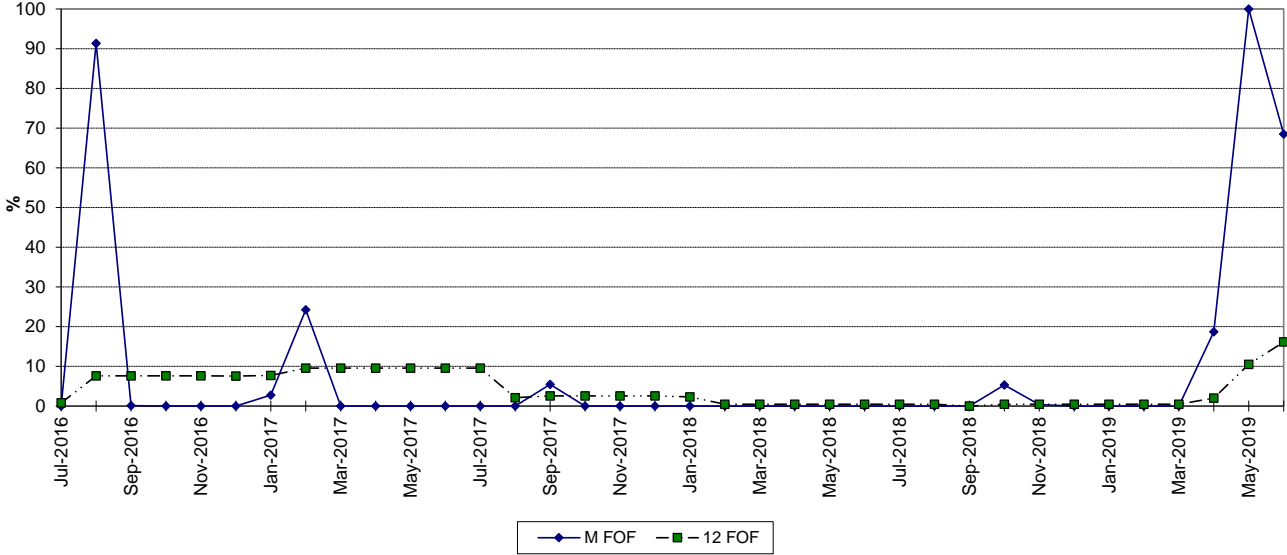
RIVIERA 5 FORCED OUTAGE FACTOR



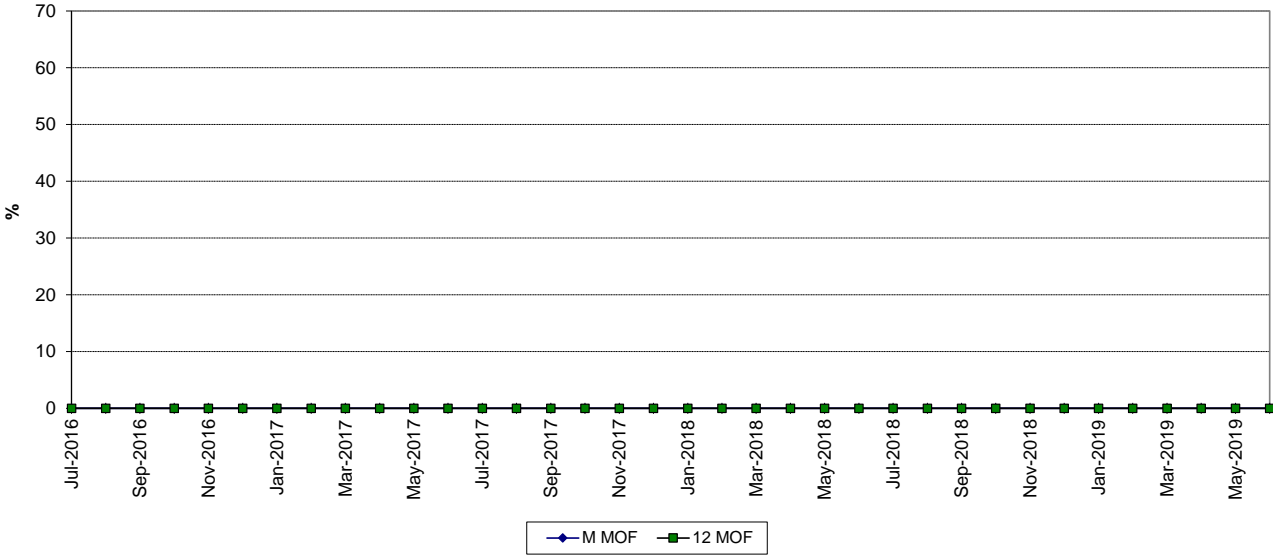
MAINTENANCE OUTAGE FACTOR



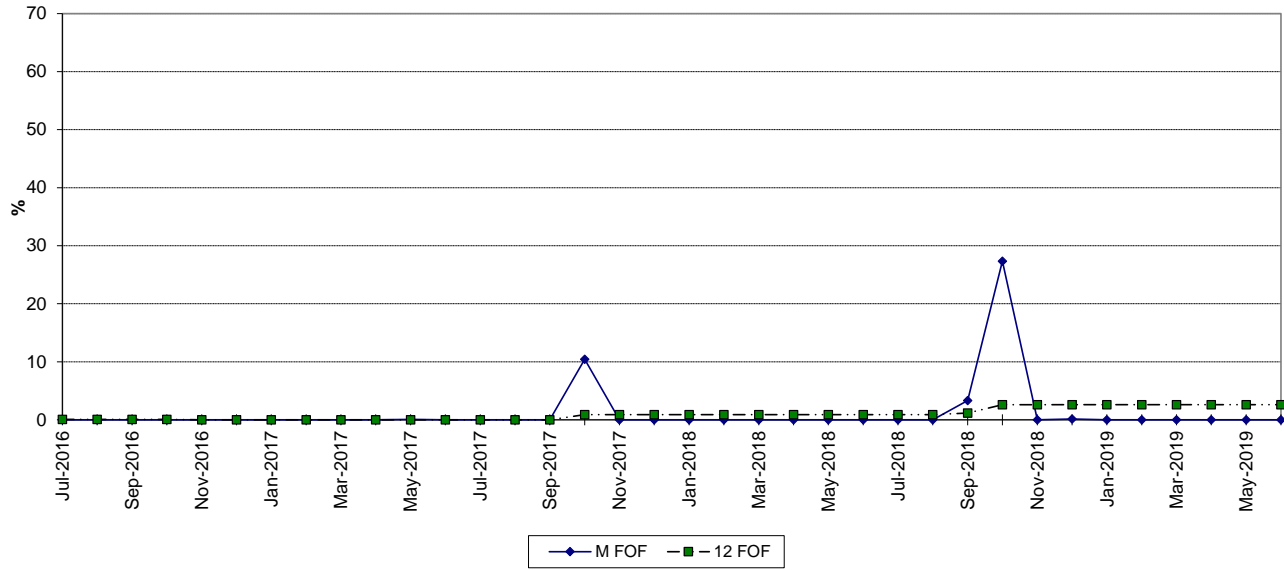
ST. LUCIE 1 FORCED OUTAGE FACTOR



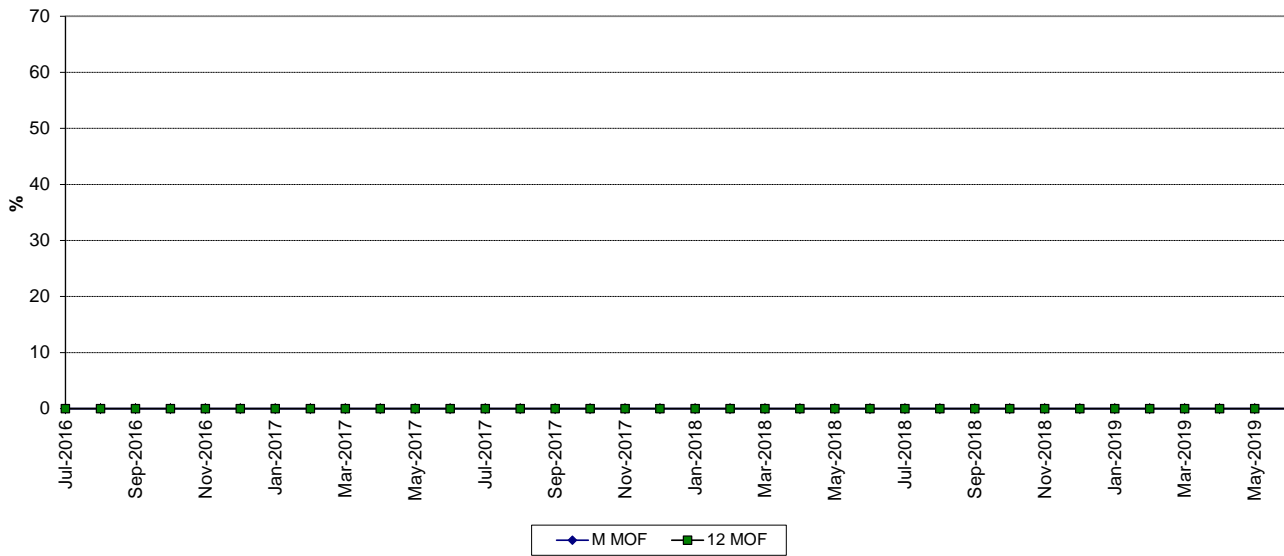
MAINTENANCE OUTAGE FACTOR



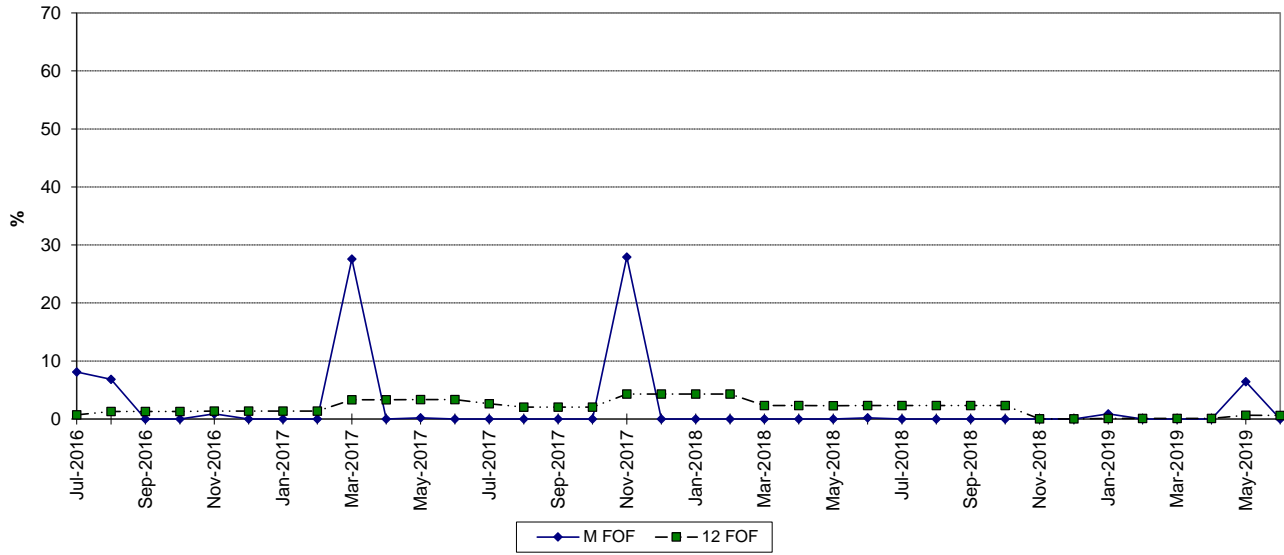
ST. LUCIE 2 FORCED OUTAGE FACTOR



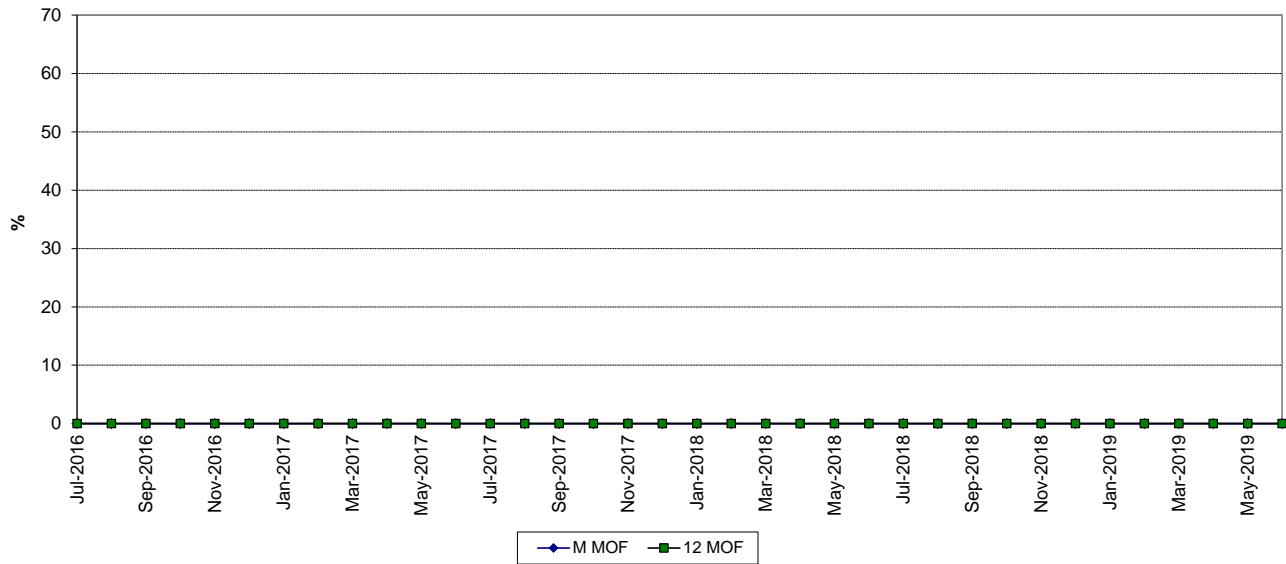
MAINTENANCE OUTAGE FACTOR



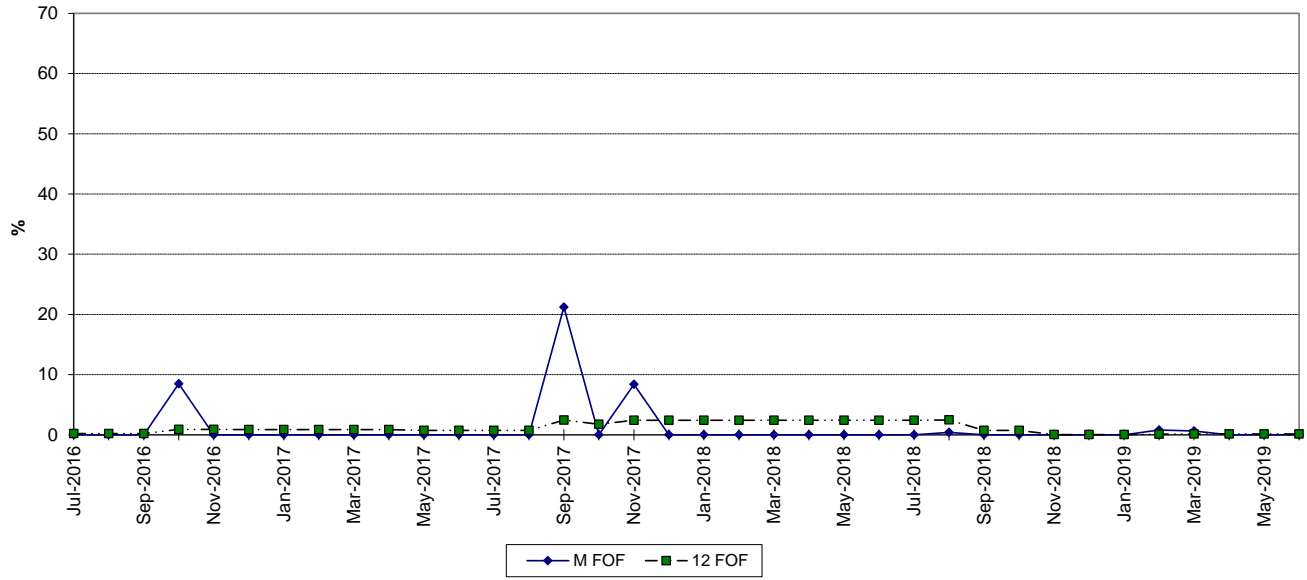
TURKEY POINT 3 FORCED OUTAGE FACTOR



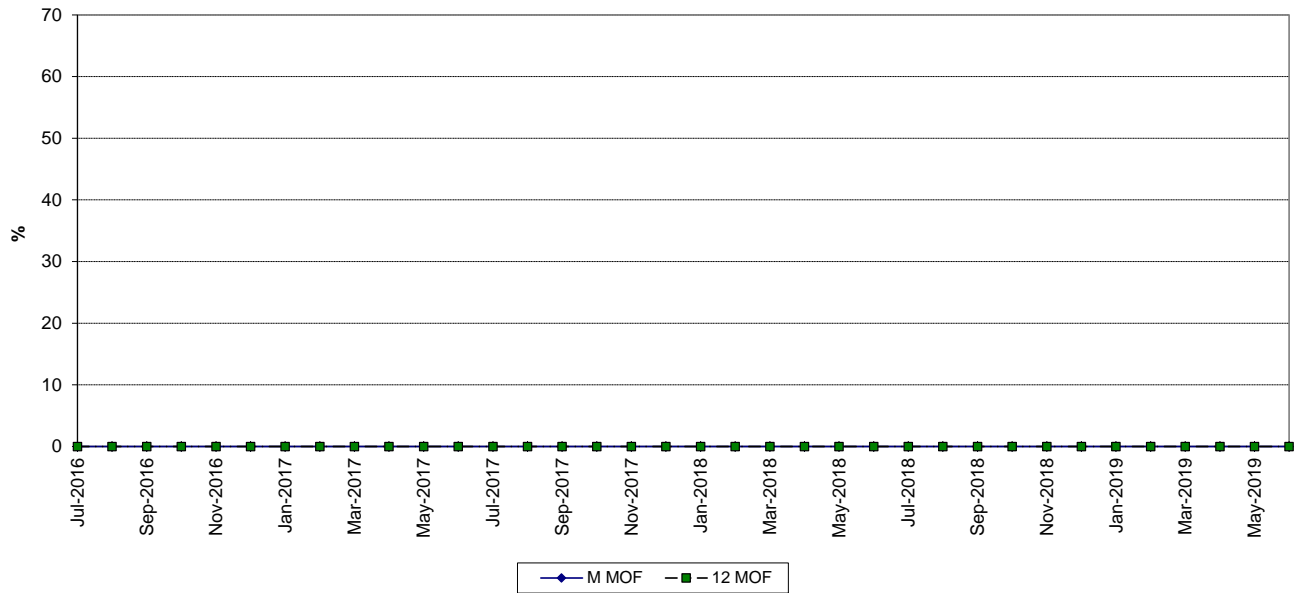
MAINTENANCE OUTAGE FACTOR



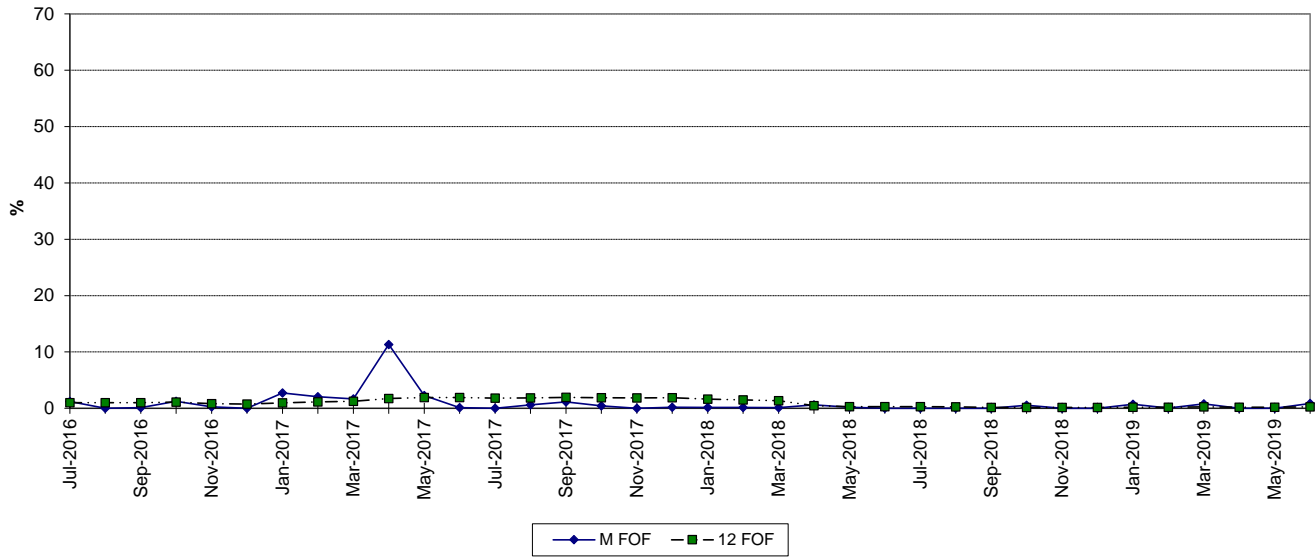
TURKEY POINT 4 FORCED OUTAGE FACTOR



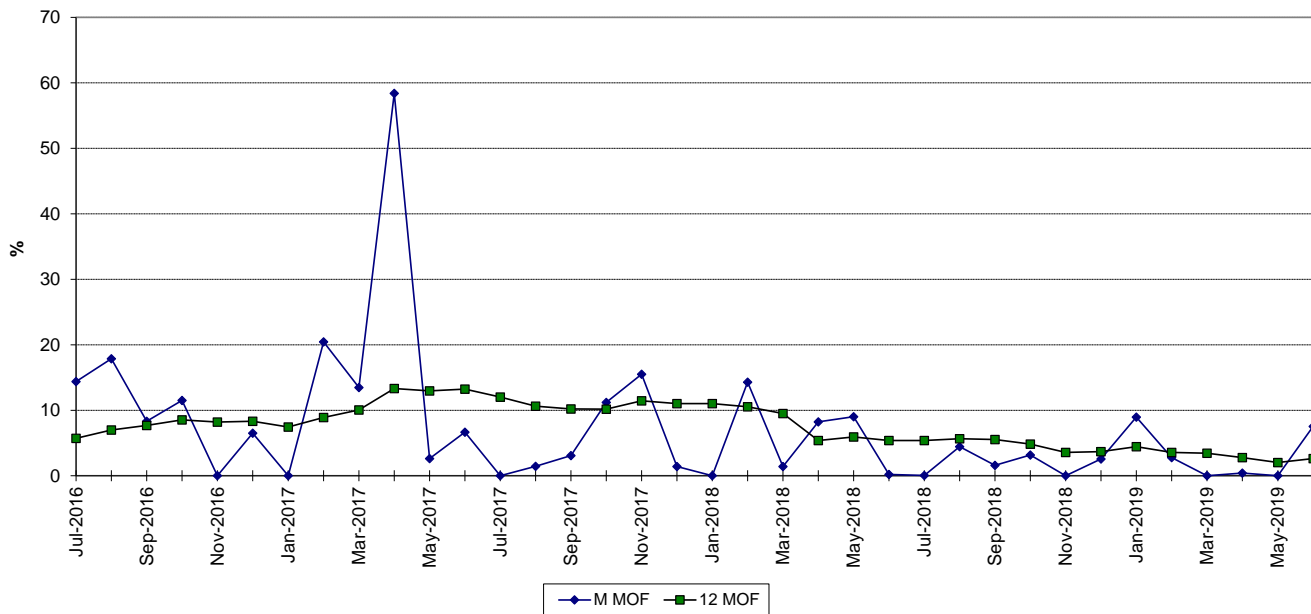
MAINTENANCE OUTAGE FACTOR



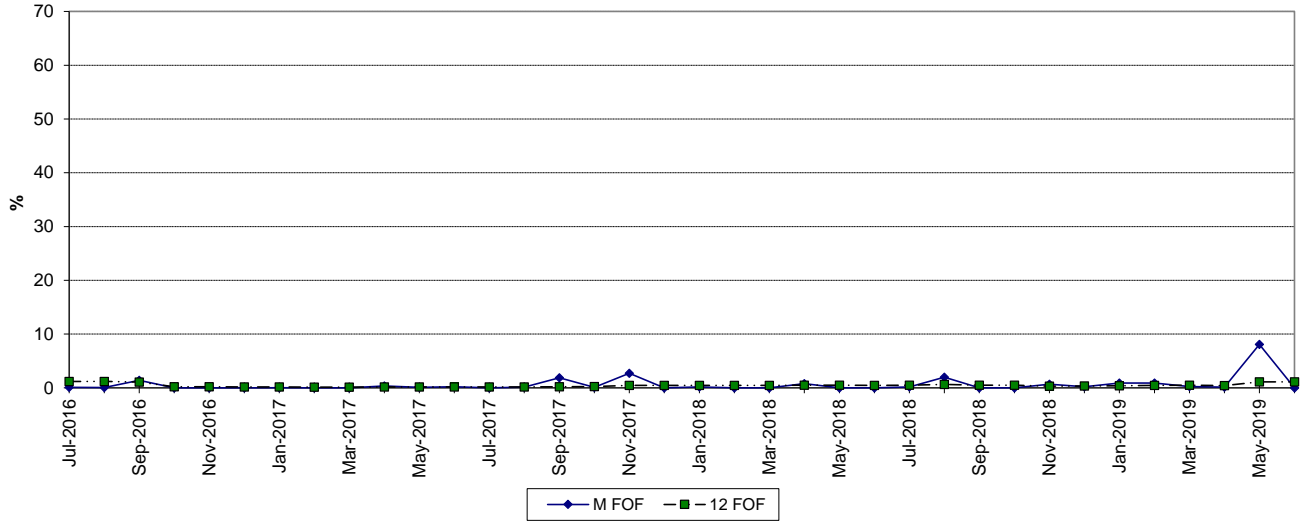
WEST COUNTY 1 FORCED OUTAGE FACTOR



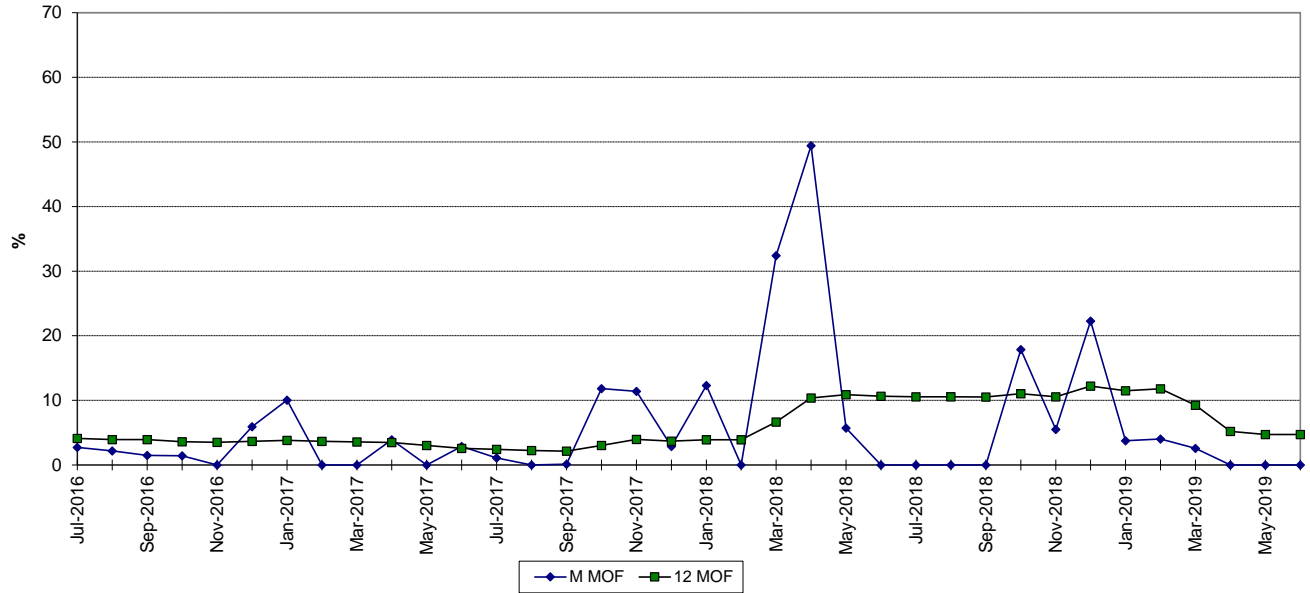
MAINTENANCE OUTAGE FACTOR



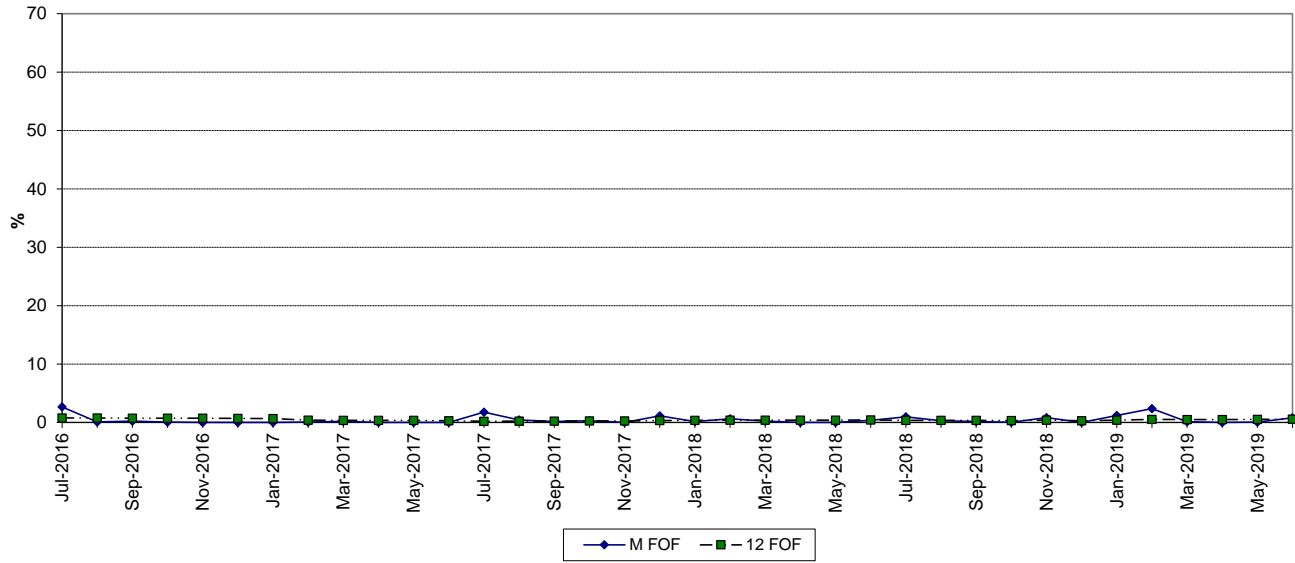
WEST COUNTY 2 FORCED OUTAGE FACTOR



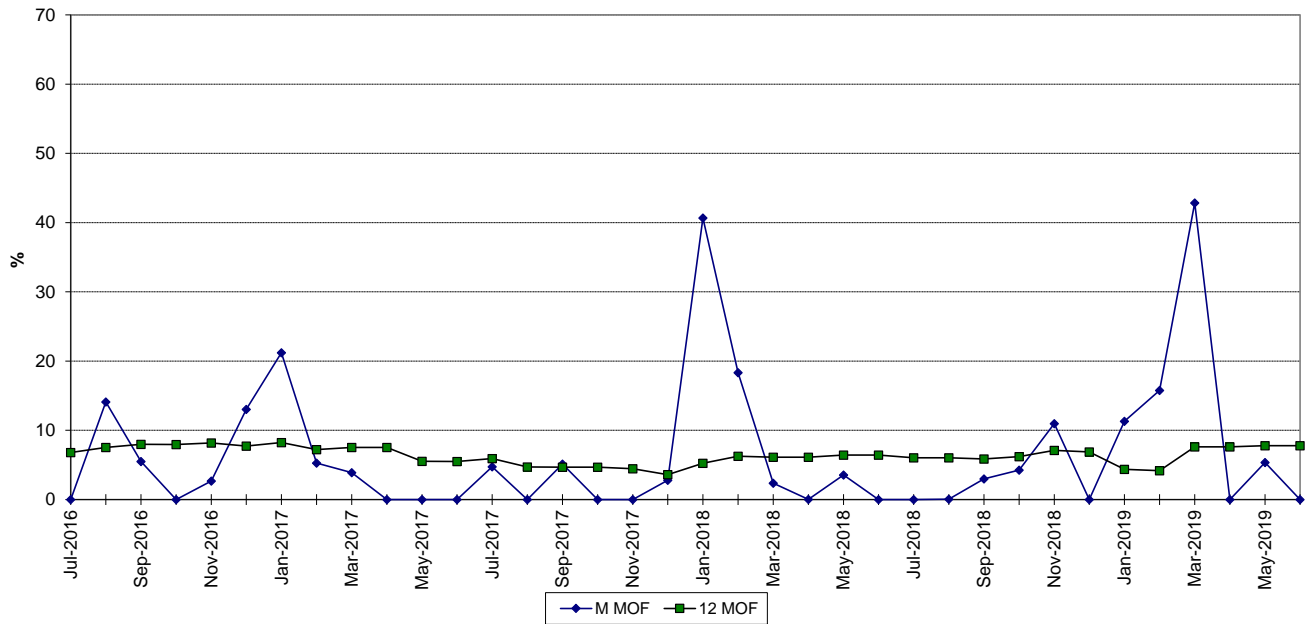
MAINTENANCE OUTAGE FACTOR



WEST COUNTY 3 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2020

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	02/12/2020 - 03/26/2020	PCC31 CT-CI-MAJOR-RELIABILITY	436
Cape Canaveral 3	02/29/2020 - 03/27/2020	PCC3 STM TURB-VALVES-GENERATOR MINOR- DCS MINOR	1,307
Ft. Myers 2	02/15/2020 - 02/21/2020	ST MAINT-OH, Cyber Vulnerability Assessment (CVA) & PFM2A MAINT-ANNUAL-RELIABILITY	1,791
Ft. Myers 2	02/22/2020 - 02/28/2020	PFM2C & PFM2F MAINTENANCE-ANNUAL-RELIABILITY	597
Ft. Myers 2	09/01/2020 - 09/14/2020	PFM2B GEN-MINOR	296
Ft. Myers 2	09/15/2020 - 09/28/2020	PFM2D GEN-MINOR	296
Ft. Myers 2	11/01/2020 - 11/14/2020	PFM2E-GEN-MINOR	299
Manatee 3	11/12/2020 - 11/18/2020	PMT3A & PMT3B MAINTENANCE-ANNUAL-RELIABILITY	626
Manatee 3	11/19/2020 - 11/25/2020	PMT3, PMT3C & PMT3D MAINTENANCE-ANNUAL-RELIABILITY	1,251
Port Everglades 5	04/05/2020 - 05/02/2020	PPE53-CT-CI	421
Port Everglades 5	05/05/2020 - 06/14/2020	PPE51 CT-HGP-ROTOR SWAP	421
Port Everglades 5	05/17/2020 - 05/28/2020	PPE5 MAINT-NERC CIP & CVA & PPE52 MAINT-ANNUAL- RELIABILITY	1,264
Riviera 5	10/15/2020 - 11/11/2020	PRV5 STM TURB-VALVES-GEN MINOR & PRV51, 52 & 53 HRSG-MAJORS	1,309
St. Lucie 1	NONE		
St. Lucie 2	02/17/2020 - 03/17/2020	REFUELING	860
Turkey Point 3	03/30/2020 - 04/28/2020	REFUELING	837
Turkey Point 4	10/05/2020 - 11/14/2020	REFUELING	821
West County 1	03/20/2020 - 04/08/2020	PWC1A-HRSG-MAJOR-CT OUTLET DUCT	422
West County 1	05/01/2020 - 05/20/2020	PWC1C-HRSG-MAJOR-CT OUTLET DUCT	421
West County 1	10/07/2020 - 12/20/2020	PWC1 ST TURB-HP IP-GEN MAJOR, BOP & PWC1A, 1B & 1C MAINT-ANNUAL-RELIABILITY	1,264
West County 2	04/09/2020 - 04/18/2020	PWC2A MAINTENANCE-ANNUAL-RELIABILITY	421
West County 2	04/11/2020 - 04/15/2020	PWC2 MAINTENANCE-ANNUAL-BOP-RELIABILITY	1,264
West County 2	04/11/2020 - 04/20/2020	PWC2B MAINTENANCE-ANNUAL-RELIABILITY	421
West County 2	04/13/2020 - 04/22/2020	PWC2C MAINTENANCE-ANNUAL-RELIABILITY	421
West County 3	09/06/2020 - 09/29/2020	PWC3A MAINTENANCE-ANNUAL-RELIABILITY.	416
West County 3	09/09/2020 - 10/02/2020	PWC3B MAINTENANCE-ANNUAL-RELIABILITY.	416
West County 3	09/12/2020 - 09/29/2020	PWC3 MAINTENANCE-ANNUAL-ST RELIABILITY.	1,247
West County 3	09/12/2020 - 10/05/2020	PWC3C MAINTENANCE-ANNUAL-RELIABILITY.	416

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period