



Matthew R. Bernier
Associate General Counsel

September 25, 2019

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 20190001-EI*

Dear Mr. Teitzman:

On August 30, 2019, DEF filed its Petition, Testimony and Exhibits for Approval of Fuel and Purchase Power Cost Recovery Factors for the Period of January 2020 through December 2020, in the above-referenced docket. Please replace Exhibit No. ___(CAM-3), Part 3, Page 1 of 1, to the Direct Testimony of Christopher A. Menendez (Document No. 08540-2019), with the attached, as it includes the Calculation of Standby Service kW Charges which was inadvertently omitted from the original filing.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier
Matt.Bernier@duke-energy.com

MRB/mw
Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 25th day of September, 2019.

/s/ Matthew R. Bernier

Attorney

<p>Suzanne Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us</p> <p>J. Beasley / J. Wahlen / M. Means Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com mmeans@ausley.com</p> <p>Steven Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 srg@beggslane.com</p> <p>Russell A. Badders Gulf Power Company One Energy Place Pensacola, FL 32520 russell.badders@nexteraenergy.com</p> <p>Holly Henderson Gulf Power Company 215 S. Monroe St., Ste. 618 Tallahassee, FL 32301 holly_henderson@nexteraenergy.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken_hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com</p>	<p>J.R. Kelly / P. Christensen / T. David / S. Morse Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us david.tad@leg.state.fl.us morse.stephanie@leg.state.fl.us</p> <p>Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>Maria Moncada / Joel Baker Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 maria.moncada@fpl.com joel.baker@fpl.com</p> <p>James Brew / Laura Wynn Stone Law Firm 1025 Thomas Jefferson St., N.W. Suite 800 West Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p> <p>Mike Cassel Florida Public Utilities Company 1750 S. 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p>
---	---

Rate Class	(1) 12CP 1/13 AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs (\$)	(4) ISFSI Dry Cask Storage Costs (\$)	(5) Capacity + ISFSI Production Demand Costs (\$)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor (\$/kW-mo)	(12) ISFSI CCR Factor (\$/kW-mo)	(13) Capacity + ISFSI CCR Factor (\$/kW-mo)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	59.444%	20,570,483	\$242,571,083	\$4,385,625	\$246,956,708	1.179	0.021	1.200					
General Service Non-Demand													
GS-1, GST-1													
Secondary		2,111,508				1.126	0.021	1.147					
Primary		20,393				1.115	0.021	1.136					
Transmission		2,489				1.103	0.021	1.124					
TOTAL GS	5.887%	2,134,390	24,025,105	452,855	24,477,960								
General Service													
GS-2													
Secondary	0.340%	203,276	1,386,466	16,565	1,403,031	0.682	0.008	0.690					
General Service Demand													
GSD-1, GSDT-1, SS-1													
Secondary		11,560,312									3.55	0.05	3.60
Primary		2,250,572									3.51	0.05	3.56
Transmission		6,024									3.48	0.05	3.53
TOTAL GSD	30.021%	13,816,908	122,505,608	1,789,356	124,294,964				54.70%	34,507,418			
Curtailable													
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		-									1.34	0.03	1.38
Primary		121,767									1.33	0.03	1.37
Transmission		-									1.31	0.03	1.35
TOTAL CS	0.175%	121,767	714,722	17,459	732,181				31.30%	531,464			
Interruptible													
IS-1, IST-1, IS-2, IST-2, SS-2													
Secondary		311,838									2.97	0.03	3.00
Primary		1,515,034									2.94	0.03	2.97
Transmission		405,705									2.91	0.03	2.94
TOTAL IS	4.008%	2,232,577	16,353,892	191,641	16,545,533				55.30%	5,515,314			
Lighting													
LS-1													
Secondary	0.126%	369,250	512,969	31,289	544,258	0.139	0.008	0.147					
Total	100.000%	39,448,650	\$408,069,843	\$6,884,790	\$414,954,634	1.034	0.017	1.051					

Notes: (1) From Schedule E12-D, Column 10 (8) Column 6 + Column 7
 (2) Projected mWh sales at effective voltage level for Jan-Dec 2020 (9) Class Billing kW Load Factor
 (3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A) (10) Column 2 x 1000 / 8,760 / Column 9 x 12
 (4) From Schedule E12-D, Column 12 (11) Column 3 / Column 10
 (5) Column 3 + Column 4 (12) Column 4 / Column 10
 (6) (Column 3 / Column 2) / 10 (13) Column 5 / Column 10
 (7) (Column 4 / Column 2) / 10

	Capacity + Ridge		
	+ ISFSI Cost	Effective kW	\$/kW
Total GSD, CS, IS	\$141,572,677	40,554,195	3.49
SS-1, 2, 3 - \$/kW-mo			
	Secondary	Primary	Trans
Monthly - \$3.49/kW * 10%	0.349	0.346	0.342
Daily - \$3.49/kW / 21	0.166	0.164	0.163