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September 27, 2019

#### VIA E-PORTAL FILING

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Docket No. 20190171-GU - In re: Petition for Approval of 2018 True-up, Projected 2019 True-up and 2020 Revenue Requirements and Surcharges Associated with Cast Iron/Bare Steel Pipe Replacement Rider, by Peoples Gas System

Dear Mr. Teitzman:

Attached for electronic filing in the above docket on behalf of Peoples Gas System, please find its Response to Staff's First Data Request (Nos. 1-5).

Your assistance in this matter is greatly appreciated.

AB/plb Attachments

cc: Office of Public Counsel Ms. Kandi M. Floyd Ansley Watson, Jr., Esq.

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| In re: Petition for approval of 2018 True-up, | )                       |   |
|---|-------------------------|---|
| the Projected 2019 true-up and 2020           | ) Docket No. 20190171-0 | H |
| Revenue Requirements and Surcharges           | )                       | _ |
| associated with Cast Iron / Bare Steel        | ) Submitted for Filing: |   |
| Replacement Rider, by Peoples Gas             | 9-27-2019               |   |
| System.                                       | )                       |   |
|   | j.                      |   |

# NOTICE OF SERVICE OF RESPONSE TO STAFF'S FIRST DATA REQUEST (Nos. 1-5)

Peoples Gas System, by its undersigned attorneys, files this its Notice of Service of Response to Staff's First Data Request (Nos. 1-5).

Dated this 27th day of September, 2019.

ANDREW M. BROWN

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Attorneys for Peoples Gas System

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Notice of Service of Peoples Gas System's Response to Staff's First Data Request (Nos. 1-5) has been furnished by electronic mail this 27th day of September, 2019, to the following:

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ANDREW M BROWN

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1. Please update the tables below, contained in Peoples' response to staff's first data request No. 1, in docket No. 20180173-GU.

|      | CI/BS Miles<br>Replaced | PPP Miles<br>Replaced | CI/BS<br>Investment | PPP<br>Investment | CI/BS Revenue<br>Requirement | PPP Revenue<br>Requirement |
|------|-------------------------|-----------------------|---------------------|-------------------|------------------------------|----------------------------|
| 2017 | 51                      | *                     | \$ 17,588,366       | \$ 2,915,802      | \$ 6,868,302                 | \$ 74,021                  |
| 2018 | 74                      | 51                    | \$ 23,663,223       | \$ 14,068,995     | \$ 8,361,137                 | \$ 881,106                 |
| 2019 | 60                      | 33                    | \$ 27,080,000       | \$ 8,550,000      | \$ 10,175,696                | \$ 2,141,380               |
| 2020 | 50                      | 50                    | \$ 19,617,274       | \$ 16,065,338     | \$ 12,655,856                | \$ 3,307,722               |
| 2021 | 23                      | 50                    | \$ 9,479,959        | \$ 16,936,076     | \$ 14,173,638                | \$ 4,847,383               |
| 2022 |                         | 50                    |                     | \$ 17,359,478     | \$ 14,618,848                | \$ 6,350,953               |
| 2023 |                         | 50                    |                     | \$ 17,793,465     | \$ 14,452,013                | \$ 7,778,876               |
| 2024 |                         | 45                    |                     | \$ 16,563,052     | \$ 14,267,295                | \$ 9,223,330               |
| 2025 |                         | 45                    |                     | \$ 16,824,833     | \$ 14,082,002                | \$ 10,687,428              |
| 2026 |                         | 45                    |                     | \$ 17,245,454     | \$ 13,896,689                | \$ 12,171,746              |
| 2027 |                         | 45                    |                     | \$ 17,676,591     | \$ 13,711,388                | \$ 13,676,795              |
| 2028 |                         | 45                    |                     | \$ 18,118,505     | \$ 13,526,075                | \$ 15,203,100              |

<sup>\* 2017</sup> investment costs for retiring PPP in early 2018

<sup>\*\*\*</sup> See revised response to Staff's 1st Data request No. 1 in Docket No. 20170192-GU, filed October 18, 2017.

| Year                |                                  | N                                    | /lain Replace                                       | ments  |   | Service Re                                      | placements   |
|---------------------|----------------------------------|--------------------------------------|---|--|---|---|--|
|                     | Replaced<br>Cast Iron<br>(miles) | Replaced<br>Bare<br>Steel<br>(miles) | Remaining<br>Cast Iron<br>at Year<br>End<br>(miles) | Remaining<br>Bare Steel<br>at Year<br>End<br>(miles) | Total Miles<br>Remaining<br>of CI/BS<br>Mains | Replaced<br>Number of<br>Bare Steel<br>Services | Total Number<br>of Remaining<br>Bare Steel<br>Services |
| 2012                |                                  |                                      | 100   | 354  | 454   |   | 14978  |
| 2013                | 13                               | 38                                   | 87  | 316  | 403   | 907   | 14071  |
| 2014                | 2                                | 18                                   | 85  | 298  | 383   | 7964  | 6107   |
| 2015                | 26                               | 60                                   | 59  | 238  | 297   | 1019  | 5088   |
| 2016                | 15                               | 35                                   | 44  | 203  | 247   | 1050  | 6963   |
| 2017                | 15                               | 36*                                  | 29  | 178*   | 207   | 1135  | 4279   |
| 2018<br>(projected) | 10                               | 64                                   | 19  | 114  | 133   | 1500  | 4685   |
| 2019                | 9                                | 51                                   | 10  | 63   | 73  | 1200  | 3485   |
| 2020                | 5                                | 45                                   | 5   | 18   | 23  | 1200  | 2285   |

<sup>\*\* 2028</sup> PPP investment includes rollover costs to occur in 2029

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| 2021 | 5 | 18 | 0 | 0 | 0 | 1200 | 1085 |
|------|---|----|---|---|---|------|------|
| 2022 | 0 | 0  | 0 | 0 | 0 | 0    | 0    |

|      | PPP<br>(miles) | Total<br>Remaining<br>PPP Mains<br>(miles) | Replaced Number of PPP Services | Total Number of<br>Remaining PPP<br>Services* |
|------|----------------|--|---------------------------------|---|
| 2016 | 0              | 551  | 0                               | -   |
| 2017 | **             | 509  | 1396                            | 26,841**                                      |
| 2018 | 51             | 458  | 2100                            | 24,741  |
| 2019 | 33             | 425  | Not yet Determined**            | -   |
| 2020 | 50             | 375  | Not yet Determined**            | -   |
| 2021 | 50             | 325  | Not yet Determined**            | -   |
| 2022 | 50             | 275  | Not yet Determined**            | -   |
| 2023 | 50             | 225  | Not yet Determined**            | -   |
| 2024 | 45             | 180  | Not yet Determined**            | -   |
| 2025 | 45             | 135  | Not yet Determined**            | -   |
| 2026 | 45             | 90   | Not yet Determined**            | -   |
| 2027 | 45             | 45   | Not yet Determined**            | -   |
| 2028 | 45             | 0  | Not yet Determined**            | -   |

### A.

|      | CI/BS Miles<br>Replaced | PPP Miles<br>Replaced | CI/BS<br>Investment | PPP<br>Investment | <i>'</i> | BS Revenue<br>quirement | P Revenue<br>quirement |
|------|-------------------------|-----------------------|---------------------|-------------------|----------|-------------------------|------------------------|
| 2017 | 51                      | *                     | \$ 17,588,366       | \$ 2,915,802      | \$       | 6,868,302               | \$<br>74,021           |
| 2018 | 62                      | 56                    | \$ 27,035,678       | \$ 15,890,424     | \$       | 8,510,823               | \$<br>848,201          |
| 2019 | 66                      | 33                    | \$ 30,672,038       | \$ 10,513,608     | \$       | 10,855,703              | \$<br>2,526,584        |
| 2020 | 51                      | 50                    | \$ 19,328,072       | \$ 15,685,267     | \$       | 13,511,689              | \$<br>3,812,655        |
| 2021 | 27                      | 50                    | \$                  | \$ 16,077,399     | \$       | 14,905,884              | \$<br>5,464,964        |
| 2022 | 0                       | 54                    |                     | \$ 16,479,334     | \$       | 15,298,303              | \$<br>7,158,192        |
| 2023 |                         | 50                    |                     | \$ 16,891,317     | \$       | 15,117,501              | \$<br>8,874,103        |
| 2024 |                         | 50                    |                     | \$ 17,659,872     | \$       | 14,920,474              | \$<br>10,628,394       |
| 2025 |                         | 45                    |                     | \$ 15,971,797     | \$       | 14,722,925              | \$<br>12,334,602       |

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| 2026   | 45 | \$ 16,371,091 | \$<br>14,525,360 | \$<br>13,931,631 |
|--------|----|---------------|------------------|------------------|
| 2027   | 45 | \$ 16,593,231 | \$<br>14,327,795 | \$<br>15,539,094 |
| 2028** | 25 | \$ 16,260,325 | \$<br>14,130,227 | \$<br>17,124,548 |

<sup>\* 2017</sup> investment costs for retiring PPP in early 2018

| Year                |                                  | P                                    | Main Replace  | ments  |   | Service Re                                      | placements   |
|---------------------|----------------------------------|--------------------------------------|---|--|---|---|--|
|                     | Replaced<br>Cast Iron<br>(miles) | Replaced<br>Bare<br>Steel<br>(miles) | Remaining<br>Cast Iron<br>at Year<br>End<br>(miles) | Remaining<br>Bare Steel<br>at Year<br>End<br>(miles) | Total Miles<br>Remaining<br>of CI/BS<br>Mains | Replaced<br>Number of<br>Bare Steel<br>Services | Total Number<br>of Remaining<br>Bare Steel<br>Services |
| 2012                |                                  |                                      | 100   | 354  | 454   |   | 14978  |
| 2013                | 13                               | 38                                   | 87  | 316  | 403   | 907   | 14071  |
| 2014                | 2                                | 18                                   | 85  | 298  | 383   | 7964  | 6107   |
| 2015                | 26                               | 60                                   | 59  | 238  | 297   | 1019  | 5088   |
| 2016                | 15                               | 35                                   | 44  | 203  | 247   | 1050  | 6963   |
| 2017                | 15                               | 36                                   | 29  | 178  | 207   | 1135  | 4279   |
| 2018                | 10                               | 52                                   | 18*   | 126  | 144   | 1970  | 2309   |
| 2019<br>(projected) | 7                                | 59                                   | 11  | 67   | 78  | 1200  | 1109   |
| 2020                | 6                                | 45                                   | 5   | 22   | 23  | 1000  | 109  |
| 2021                | 5                                | 18                                   | 0   | 4  | 4   | 109   | 0  |
| 2022                | 0                                | 4                                    | 0   | 0  | 0   | 0   | 0  |

<sup>\*\* 2028</sup> PPP investment includes rollover costs to occur in 2029

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|      | PPP<br>(miles) | Total<br>Remaining<br>PPP Mains<br>(miles) | Replaced Number of<br>PPP Services | Total Number of<br>Remaining PPP<br>Services* |
|------|----------------|--|------------------------------------|---|
| 2016 | 0              | 551  | 0                                  | -   |
| 2017 | **             | 509  | 1396                               | 26,841  |
| 2018 | 56             | 461  | 3941                               | 22,958  |
| 2019 | 33             | 413  | Not yet Determined**               | -   |
| 2020 | 50             | 364  | Not yet Determined**               | -   |
| 2021 | 50             | 314  | Not yet Determined**               | -   |
| 2022 | 54             | 260  | Not yet Determined**               | -   |
| 2023 | 50             | 210  | Not yet Determined**               | -   |
| 2024 | 50             | 160  | Not yet Determined**               | -   |
| 2025 | 45             | 115  | Not yet Determined**               | -   |
| 2026 | 45             | 70   | Not yet Determined**               | -   |
| 2027 | 45             | 25   | Not yet Determined**               | -   |
| 2028 | 25             | 0  | Not yet Determined**               | -   |

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- **2.** Please provide the Excel spreadsheets for petition Exhibits A, B, and C with formulas unlocked.
- **A.** The unlocked Excel spreadsheets have been provided as requested.

(BS\_ 6) DR 2 FINAL - Exhibits ABC with Formulas Unlocked.xlsx

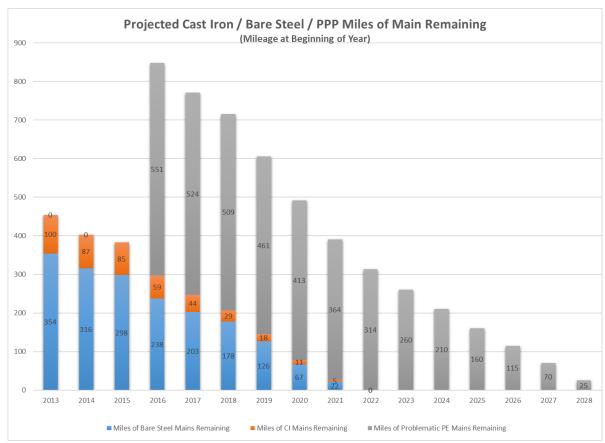
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- 3. Referring to paragraph 10 of the petition, please explain the factors that led to the \$15,885 over-recovery (including interest) in 2018.
- A. \$10,399,354 of CI/BSR Revenue was collected during 2018, as shown on line 1 on page 2 of Exhibit A of the filing. This was \$1,220,678 lower than the \$11,620,032 of Revenue estimated for 2018 on line 1 on page 2 of Exhibit B in the 2019 Projection filing. The reduction in revenue, due to slightly lower therm sales, was the main driver for the variance from the \$1,437,164 estimated over-recovery End of Period True-Up for 2018 shown on line 10 on page 2 of Exhibit B in the 2019 Projection filing.

In addition, \$4,962,282 of ROI was earned in 2018, as shown on line 4.a. on page 2 of Exhibit A of the filing. This was \$188,247 higher than had been projected, due mainly to additional investments during the latter portion of the year, as shown on lines 1.a. through 1.d. on page 1 of Exhibit A in the 2020 filing beyond the \$37,732,218 of investment that had been forecasted on lines 1.a through 1.d on page 1 of Exhibit B of the 2019 Projection filing. This higher ROI costs further contributed to the decrease in over-recovery, resulting in the actual over-recovery End of Period Total True-Up of \$15,885 shown on line 10 on page 2 of the 2020 Projection filing.

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- Please discuss the progress of Cast Iron/Bare Steel Pipe Replacement Rider projects and Problematic Plastic Pipe replacement projects in 2018, 2019, and those planned for 2020.
- A. Peoples Gas has made significant progress towards removing all Cast Iron and Bare Steel pipelines from the system statewide. The Company expects to be completed one year ahead of our initial 10-year estimate for CI/BS and is on schedule for replacing all plastic pipe in its system by 2028.



- Start of CIBS/BS Rider January 1, 2013 (454 miles)
- Start of PPP Rider July 1, 2017 (528 miles)
- In 2018, Peoples Gas focused on CIBS projects in St. Petersburg, Tampa, Miami, Jacksonville and Sarasota. The Company also focused on PPP projects in Pompano Beach and Orlando. Key replacement projects include:
  - St Pete
    - Central Ave CIBS
    - Mobel Americana CIBS

- ⊃ **Tampa** 
  - Lake to Hillsborough CIBS
  - Bayshore Blvd CIBS
  - E of I-275 N of Hillsborough Ave CIBS
- Orlando
  - Williamsburg PPP
  - Deer Run PPP
- Miami
  - Pompano CIBS
- In 2019, Peoples Gas has continued focus on replacement projects Miami, Tampa, St. Pete, Orlando, Sarasota and has begun replacement in Jacksonville, Eustis and Daytona.
  - o St Pete
    - Central Ave (Phase C and 4) CIBS
  - Tampa
    - E of I-275 N of Hillsborough Ave CIBS
    - Hubert CIBS
    - Granada Empredrado CIBS
    - Leona Corona CIBS
    - W of I-275 N of Hillsborough Ave North Phase CIBS
  - Orlando
    - Deer Run PPP
      - Sky Lake
      - Sausalito
      - Tuskawilla Point
      - Howell Harbor
      - Howell Cove & Sutter Mills
    - Pepper Mill PPP
    - Winter Park (Webster Ave) CIBS
  - Miami
    - NE 3<sup>rd</sup> Ave (58<sup>th</sup> Terr & 54<sup>th</sup> St)- CIBS
    - Victory Homes CIBS
    - South of SW 8<sup>th</sup> St CIBS
    - Cypress Creek CIBS
    - Federal Highway & NE 39<sup>th</sup> St CIBS
    - Pasadena Lakes (Pembroke Pines) PPP
  - Jacksonville
    - San Marco PPP
    - King St CIBS
  - Davtona
    - Shangri-La PPP

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- o Eustis
  - Umatilla PPP
- In 2020, Peoples Gas will continued focus on replacement projects Miami, Tampa, St. Pete, Orlando, Jacksonville and Lakeland and will begin replacement in Ocala.
  - o St Pete CIBS
  - o Tampa CIBS/PPP
  - o Orlando CIBS/PPP
  - o Miami CIBS
  - o Jacksonville PPP
  - o Ocala PPP

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**5.** Legislative version of Eighth Revised Sheet No.7.806 reflects meter readings taken on or after January 1, 2017. Please file the corrected Sheet No. 7.806 reflecting January 1, 2020.

**A.** Please see attached.

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Eighth Ninth Revised Sheet No. 7.806

Cancels Seventh Eighth Revised Sheet

Peoples Gas System a Division of Tampa Electric Company No. 7.806 Original Volume No. 3

## CAST IRON/BARE STEEL REPLACEMENT RIDER RIDER CI/BSR

The monthly bill for Gas Service in any Billing Period shall be increased by the CI/BSR Surcharge determined in accordance with this Rider. CI/BSR Surcharges approved by the Commission for bills rendered for meter readings taken on or after January 1, 204720, are as follows with respect to Customers receiving Gas Service under the following rate schedules:

| Rate Schedule                               | CI/BSR Surcharge                               |
|---|--|
| Residential/Residential Standby Generator / |  |
| Residential Gas Heat Pump Service           | \$ <del>0.05274</del> <u>0.08845</u> per therm |
| Small General Service                       | \$ <del>0.03345</del> <u>0.06255</u> per therm |
| General Service – 1/ Commercial Standby     |  |
| Generator Service /                         |  |
| Commercial Gas Heat Pump Service            | \$ <del>0.01765</del> <u>0.03137</u> per therm |
| General Service – 2                         | \$ <del>0.01708</del> <u>0.02901</u> per therm |
| General Service – 3                         | \$ <del>0.01465</del> <u>0.02545</u> per therm |
| General Service – 4                         | \$ <del>0.00892</del> <u>0.01720</u> per therm |
| General Service – 5                         | \$ <del>0.00500</del> <u>0.00872</u> per therm |
| Commercial Street Lighting                  | \$ <del>0.02427</del> <u>0.04454</u> per therm |
| Natural Gas Vehicle Service                 | \$ <del>0.04289</del> <u>0.07326</u> per therm |
| Wholesale                                   | \$ <del>0.00611</del> 0.01080 per therm        |

The CI/BSR Surcharges set forth above shall remain in effect until changed pursuant to an order of the Commission.

CI/BSR Surcharges shall be determined in accordance with the provisions of this Rider set forth below.

#### **Definitions**

For purposes of this Rider:

"<u>Eligible Replacements</u>" means the following Company plant investments that (i) do not increase revenues by directly connecting new customers to the plant asset, (ii) are in service and used and useful in providing utility service and (iii) were not included in the Company's rate base for purposes of determining the Company's base rates in its most recent general base rate proceeding:

Mains and service lines, as replacements for existing materials recognized/identified by the Pipeline Safety and Hazardous Materials Administration as being obsolete and that present a potential safety threat to operations and the general public, including cast iron, wrought iron, bare steel, and specific polyethylene/plastic facilities, and regulators and other pipeline system components the installation of which is required as a consequence of the replacement of the aforesaid facilities.

"CI/BSR Revenues" means the revenues produced through CI/BSR Surcharges, exclusive of revenues from all other rates and charges.

Issued By: T. J. Szelistowski, President Effective: January 1, 2019

Issued On: October 17, 2018