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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

September 27, 2019

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU
Purchased Gas Cost Recovery Monthly for August 2019

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2019 Through DECEMBER 2019							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$200.69	\$200.69	0	0.00	\$2,091.66	\$2,091.59	0	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$10,701.53	\$10,941.76	240	2.20	\$156,707.95	\$145,115.30	-11,593	-7.99
5	DEMAND	\$3,297.15	\$3,297.16	0	0.00	\$41,093.68	\$40,514.08	-580	-1.43
6	OTHER	\$6,956.51	\$16,354.50	9,398	57.46	\$55,035.44	\$124,288.75	69,253	55.72
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$21,155.88	\$30,794.11	9,638	31.30	\$254,928.73	\$312,009.72	57,081	18.29
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$1.56	\$0.00	-2	0.00	\$47.17	\$0.00	-47	0.00
14	TOTAL THERM SALES	\$17,030.21	\$30,794.11	13,764	44.70	\$225,184.90	\$312,009.72	86,825	27.83
THERMS PURCHASED									
15	COMMODITY (Pipeline)	48,360	48,360	0	0.00	421,951	489,990	68,039	13.89
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	48,469	49,600	1,132	2.28	532,181	502,920	-29,261	-5.82
19	DEMAND	62,000	62,000	0	0.00	766,900	756,000	-10,900	-1.44
20	OTHER	0	7,228	7,228	0.00	0	44,397	44,397	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	48,360	48,360	0	0.00	421,951	489,990	68,039	13.89
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	3	0	-3	0.00	95	0	-95	0.00
27	TOTAL THERM SALES	34,232	48,360	14,128	29.22	432,064	489,990	57,926	11.82
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00415	\$0.00415	\$0.00000	0.00	\$0.00496	\$0.00427	0	-16.13
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.22079	\$0.22060	-\$0.00019	-0.09	\$0.29446	\$0.28855	-0.00592	-2.05
32	DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05358	\$0.05359	0.00001	0.01
33	OTHER (6/20)	#DIV/0!	\$2.26266	#DIV/0!	#DIV/0!	#DIV/0!	\$2.79949	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.43747	\$0.63677	\$0.19930	31.30	\$0.59003	\$0.63677	0.04674	7.34
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.61802	0.63677	\$0.01875	2.94	0.59003	0.63677	0.04674	7.34
41	TRUE-UP (E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.47875	\$0.49750	\$0.01875	3.77	\$0.45076	\$0.49750	0.04674	9.40
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.48116	\$0.50000	\$0.01884	3.77	\$0.45302	\$0.50000	0.04698	9.40
45	PGA FACTOR ROUNDED TO NEAREST .001	0.481	\$0.500	\$0.019	3.80	\$0.453	\$0.500	\$0.047	9.40

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2019 THROUGH: DECEMBER 2019
CURRENT MONTH: AUGUST

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,360	\$200.69	0.00415
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	48,360	\$200.69	0.00415
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,600	\$10,941.76	0.22060
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-1,250	(\$265.38)	0.21230
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	119	\$25.15	0.21224
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	48,469	\$10,701.53	0.22079
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-430,900	-\$22,915.27	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,297.15	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,956.51	
39 Other			
40 TOTAL OTHER	0	\$6,956.51	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2019		Through		DECEMBER 2019				
		CURRENT MONTH:				PERIOD TO DATE				
		AUGUST		DIFFERENCE		AUGUST		DIFFERENCE		
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$10,702	\$10,942	240	0.021955	\$156,708	\$145,115	-11,593	-0.07989
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9	\$10,454	\$19,852	9,398	0.473395	\$98,221	\$166,894	68,674	0.41148
3	TOTAL		\$21,156	\$30,794	9,638	0.312989	\$254,929	\$312,010	57,081	0.182946
4	FUEL REVENUES	(NET OF REVENUE TAX)	\$17,030	\$30,794	13,764	0.446965	\$225,185	\$312,010	86,825	0.278276
5	TRUE-UP(COLLECTED) OR REFUNDED		\$9,947	\$9,947	0	0	\$79,573	\$79,573	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$26,977	\$40,741	13,764	0.337842	\$304,758	\$391,582	86,825	0.221728
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	\$5,821	\$9,947	4,126	0.414783	\$49,829	\$79,573	29,744	0.373795
8	INTEREST PROVISION-THIS PERIOD (21)		\$166	-\$110	-276	2.502263	\$1,625	-\$976	-2,601	2.665772
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		\$95,981	(\$62,517)	-158,498	2.535259	\$120,139	(\$61,652)	-181,791	2.948663
10	TRUE-UP COLLECTED OR (REFUNDED)	(REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(79,573)	(79,573)	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	\$92,020	-\$62,628	-154,648	2.469325	\$92,020	-\$62,628	-154,648	2.469325
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		95,981	(62,517)	(158,498)	2.535259	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		91,855	(62,517)	(154,372)	2.469267				
14	TOTAL (12+13)		187,835	(125,035)	(312,870)	2.502263				
15	AVERAGE (50% OF 14)		93,918	(62,517)	(156,435)	2.502263				
16	INTEREST RATE - FIRST DAY OF MONTH		2.21	2.21	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.02	2.02	0	0				
18	TOTAL (16+17)		4.23	4.23	0	0				
19	AVERAGE (50% OF 18)		2.12	2.12	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.17625	0.17625	0	0				
21	INTEREST PROVISION (15x20)		166	-110	-276	2.502263				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2019 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2019

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	AUG	FGT	SJNG	FT		0		\$75.44	\$3,297.15	\$125.25			
2	"	BP	SJNG	FT	49,600	49,600	\$10,941.76				22.06		
3	"	INFINITE ENERGY	SJNG	BO	119	119	\$25.15				21.22		
4	"	SJNG	FGT	CO	-1,250	-1,250	-\$265.38				21.23		
5													
6													
7													
8													
9													
10													
11													
12													
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19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						48,469	0	48,469	\$10,701.53	\$75.44	\$3,297.15	\$125.25	29.30

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2019

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	160	156	4,960	4,836	2.21	2.26
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	160	156	4,960	4,836		
20.					WEIGHTED AVERAGE	2.21	2.26

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2019 THRU DECEMBER 2019

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	45,146	21,056	23,165	17,300	14,220	13,324	11,796	10,702	0	0	0
2	Transportation costs	15,887	15,165	15,720	9,951	10,487	10,671	9,885	10,454	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	61,032	36,221	38,885	27,252	24,707	23,996	21,680	21,156	0	0	0
PGA THERM SALES												
13	Residential	59,736	53,984	34,495	32,125	23,352	22,528	17,374	16,564	0	0	0
14	Commercial	32,906	30,728	26,290	23,113	20,525	23,035	18,275	17,671	0	0	0
15	Interruptible	0	0	10	0	0	0	30	0	0	0	0
18	Total:	92,642	84,712	60,795	55,238	43,877	45,563	35,679	34,235	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50			
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50			
21	Interruptible	0.00	0.00	0.82	0.00	0.00	0.00	0.82	0.00			
22												
23												
PGA REVENUES												
24	Residential	29,868	26,857	17,248	16,063	11,676	11,264	8,687	8,282	0	0	0
25	Commercial	16,453	15,287	13,145	11,556	10,263	11,518	9,138	8,836	0	0	0
26	Interruptible	0	0	8	0	0	0	24	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	46,321	42,144	30,401	27,619	21,939	22,782	17,849	17,117	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,400	2,318	2,309	2,313	2,322	2,320	2,312	2,338			
47	Commercial	184	176	176	176	175	175	176	176			
48	Interruptible *	0	0	1	0	1	0	1	0			

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2019			through			DECEMBER 2019					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.023264	1.022345	1.02154	1.022488	1.022948	1.024401	1.025974	1.025519				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040631	1.039696	1.038878	1.039842	1.04031	1.041787	1.043387	1.042924	0	0	0	0