



October 18th 2019

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2019
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to be "Miguel", enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Gov. and Community Affairs
305-835-3605

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 09/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	5,939	5,939	100.00	-	61,629	61,629	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	812,532	847,295	34,763	4.10	7,622,552	9,137,396	1,514,844	16.58
5	DEMAND (Line 32 A-1 support detail)	631,044	672,100	41,056	6.11	7,934,213	8,221,771	287,558	3.50
6	OTHER (Line 40 A-1 support detail)	(2,328)	32,378	34,706	107.19	251,186	348,764	97,578	27.98
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	316,936	-	(316,936)	-	316,936	-	(316,936)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,124,312	1,557,712	433,400	27.82	15,491,015	16,769,560	1,278,545	7.62
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,343)	(1,137)	206	(18.13)	(8,395)	(10,360)	(1,965)	18.97
14	TOTAL THERM SALES	1,550,326	1,556,575	6,249	0.40	16,429,568	16,759,200	329,632	1.97
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,214,110	2,737,009	(477,101)	(17.43)	30,349,780	28,400,604	(1,949,176)	(6.86)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,361,340	2,706,409	(654,931)	(24.20)	28,482,190	28,090,904	(391,286)	(1.39)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,313,750	9,670,500	(9,643,250)	(99.72)	168,178,200	123,290,250	(44,887,950)	(36.41)
20	OTHER Commodity (Line 40 A-1 support detail)	30,341	32,600	2,259	6.93	1,173,395	327,700	(845,695)	(258.07)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,391,681	2,739,009	(652,672)	(23.83)	29,655,585	28,418,604	(1,236,981)	(4.35)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,920)	(2,000)	920	(45.99)	(18,250)	(18,000)	250	(1.39)
27	TOTAL THERM SALES (24-26 Estimated only)	2,875,336	2,737,009	(138,327)	(5.05)	29,012,175	28,400,604	(611,571)	(2.15)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.24173	0.31307	0.07134	22.79	0.26763	0.32528	0.05765	17.72
32	DEMAND (5/19)	0.03267	0.06950	0.03683	52.99	0.04718	0.06669	0.01951	29.25
33	OTHER (6/20)	(0.07674)	0.99319	1.06993	107.73	0.21407	1.06428	0.85021	79.89
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.33149	0.56871	0.23722	41.71	0.52236	0.59009	0.06773	11.48
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.56850	0.10850	19.09	0.46000	0.57556	0.11556	20.08
40	TOTAL THERM SALES (11/27)	0.39102	0.56913	0.17811	31.30	0.53395	0.59046	0.05651	9.57
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.40184	0.57995	0.17811	30.71	0.54477	0.60128	0.05651	9.40
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40386	0.58287	0.17901	30.71	0.54751	0.60430	0.05679	9.40
45	PGA FACTOR ROUNDED TO NEAREST .001	0.404	0.58300	0.179	30.70	0.548	0.604	0.056	9.27

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 09/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	100,365	100,365	100.00	-	913,027	913,027	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	812,532	573,980	(238,552)	(41.56)	7,622,552	6,885,010	(737,542)	(10.71)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	631,044	533,914	(97,130)	(18.19)	7,934,213	6,128,553	(1,805,660)	(29.46)
6 OTHER (Line 40 A-1 support detail)	(2,328)	32,378	34,707	107.19	339,816	348,765	8,949	2.57
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	70,703	-	(70,703)	-	1,349,943	-	(1,349,943)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,124,312	1,240,637	(129,907)	(10.47)	14,546,638	14,275,355	(271,283)	(1.90)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,343)	(1,013)	330	(32.56)	(8,395)	(9,934)	(1,539)	15.49
14 TOTAL THERM SALES	1,550,326	1,239,624	(310,702)	(25.06)	16,429,568	14,265,421	(2,164,147)	(15.17)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,214,110	2,418,437	(795,673)	(32.90)	30,349,780	25,419,358	(4,930,422)	(19.40)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,361,340	2,418,437	(942,903)	(38.99)	28,482,190	25,419,358	(3,062,832)	(12.05)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,313,750	8,897,400	(10,416,350)	(117.07)	168,178,200	102,574,340	(65,603,860)	(63.96)
20 OTHER Commodity (Line 40 A-1 support detail)	30,341	32,600	2,259	6.93	1,173,395	327,700	(845,695)	(258.07)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,391,681	2,451,037	(940,644)	(38.38)	29,655,585	25,747,058	(3,908,527)	(15.18)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,920)	(2,000)	920	-	(18,250)	(18,000)	250	(1.39)
27 TOTAL THERM SALES (24-26 Estimated only)	2,875,336	2,449,037	(426,299)	(17.41)	29,012,175	25,729,058	(3,283,118)	(12.76)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.03592	0.03592	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.24173	0.23734	(0.00439)	(1.85)	0.26763	0.27086	0.00323	1.19
32 DEMAND (5/19)	0.03267	0.06001	0.02734	45.56	0.04718	0.05975	0.01257	21.04
33 OTHER (6/20)	(0.07674)	0.99320	1.06994	107.73	0.28960	1.06428	0.77468	72.79
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.33149	0.50617	0.17468	34.51	0.49052	0.55445	0.06393	11.53
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.50658	0.04658	9.19	0.46000	0.55191	0.09191	16.65
40 TOTAL THERM SALES (11/27)	0.39102	0.50658	0.11556	22.81	0.50140	0.55483	0.05343	9.63
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.40184	0.5174	0.11556	22.33	0.51222	0.56565	0.05343	9.45
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40386	0.52000	0.11614	22.33	0.51480	0.56850	0.05370	9.45
45 PGA FACTOR ROUNDED TO NEAREST .001	0.404	0.520	0.116	22.31	0.515	0.569	0.054	9.49

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019										FLEX DOWN ESTIMATE (REVISED 6/08/94) PAGE 3 OF 12	
FLEX DOWN ESTIMATE													
COST OF GAS PURCHASED		Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1	COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802	95,497	89,107	83,797	100,365			
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3	SWING SERVICE	-	-	-	-	-	-	-	-	-			
4	COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480	502,093	495,580	435,032	573,980			
5	DEMAND	741,180	944,390	881,411	825,314	550,586	550,586	550,586	550,586	533,914			
6	OTHER	49,110	44,343	49,625	39,398	36,897	36,066	32,778	28,169	32,378			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8	DEMAND	-	-	-	-	-	-	-	-	-			
9	Other	-	-	-	-	-	-	-	-	-			
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765	1,184,242	1,168,051	1,097,584	1,240,637			
12	NET UNBILLED	-	-	-	-	-	-	-	-	-			
13	COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)	(1,073)	(1,073)	(1,073)	(1,013)			
14	TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613	1,183,170	1,166,978	1,096,511	1,239,624			
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437			
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18	COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437			
19	DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980	9,193,980	9,193,980	9,193,980	8,897,400			
20	OTHER Commodity	44,500	39,100	45,200	35,800	35,000	34,300	32,300	28,900	32,600			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22	DEMAND	-	-	-	-	-	-	-	-	-			
23		-	-	-	-	-	-	-	-	-			
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611	2,209,636	2,179,463	2,048,088	2,451,037			
25	NET UNBILLED	-	-	-	-	-	-	-	-	-			
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)			
27	TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611	2,207,636	2,177,463	2,046,088	2,449,037			
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390	0.04390	0.04150	0.04150	0.04150			
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31	COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444	0.23081	0.23081	0.21545	0.23734			
32	DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989	0.05989	0.05989	0.05989	0.06001			
33	OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420	1.05150	1.01480	0.97470	0.99320			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36	Other (9/23)	-	-	-	-	-	-	-	-	-			
37	TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568	0.53594	0.53594	0.53591	0.50617			
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39	COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658			
40	TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658			
41	TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082			
42	TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58706	0.58705	0.58705	0.54725	0.54725	0.54725	0.51740			
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44	PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000			

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019				
CURRENT MONTH: 09/19				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,217,040	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	(10)	0.00	0.00000	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,920)	0.00		
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	3,214,110	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,217,030	767,732.52	0.23865	
18 Bay Gas Storage	0	0.00		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)	0.00	0.16		
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	147,230	29,506.09		
22 Other Shippers (Line 85 Page 10)	0.00	16,636.21		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,920)	(1,343.09)	0.46000	
24 TOTAL COMMODITY (Other)	3,361,340	812,531.89	0.24173	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,313,750	561,044.28	0.02905	
26 FPU - Capacity Indian River		70,000.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	0	0.00		
32 TOTAL DEMAND	19,313,750	631,044.28	0.03267	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER				
33 Other Monthly purchases and expense (Line 21+22, Page 10)	30,341	22,160.20	0.73037	
34 Storage Purchases	0	0.00		
35 Storage withdrawal	0	0.00		
36 Storage Acitivity	0	(24,488.70)		
35 Realized Gain/Loss (Line 20, Page 10)		(316,935.67)		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	30,341	(319,264.17)	(10.52253)	
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 09/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	810,204	606,358	(203,845)	-33.62%	7,962,368	7,233,775	(728,593)	-10.07%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	631,044	634,279	3,235	0.51%	7,934,213	7,041,580	(892,633)	-12.68%
3	TOTAL	1,441,248	1,240,637	(200,610)	-16.17%	15,896,581	14,275,355	(1,621,226)	-11.36%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,550,326	1,239,624	(310,702)	-25.06%	16,429,568	14,265,421	(2,164,147)	-15.17%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(313,371)	(313,371)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,515,507	1,204,805	(310,702)	-25.79%	16,116,197	13,952,050	(2,164,147)	-15.51%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	74,259	(35,832)	(110,091)	307.24%	219,616	(323,305)	(542,922)	167.93%
8	INTEREST PROVISION-THIS PERIOD (21)	2,846	(986)	(3,832)	388.64%	(118)	(10,110)	(9,992)	98.83%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,490,968	(590,057)	(2,081,025)	352.68%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	313,371	313,371	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	316,936	-	(316,936)	---	1,614,103	-	(1,614,103)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,919,828	(592,056)	(2,511,884)	424.26%	1,919,828	(592,056)	(2,511,884)	424.26%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,490,968	(590,057)	(2,081,025)	352.68%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,916,982	(591,070)	(2,508,052)	424.32%				
14	TOTAL (12+13)	3,407,950	(1,181,128)	(4,589,077)	388.53%				
15	AVERAGE (50% OF 14)	1,703,975	(590,564)	(2,294,539)	388.53%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02020	0.02020	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01980	0.01980	-	0.00%				
18	TOTAL (16+17)	0.04000	0.04000	-	0.00%				
19	AVERAGE (50% OF 18)	0.02000	0.02000	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00167	0.00167	-	0.00%				
21	INTEREST PROVISION (15x20)	2,846	(986)	(3,832)	388.64%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 09/19

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						577,677.24		18.08
2	Florida Power & Light	System Supply	FTS	3,217,040		3,217,040	767,732.52			3,860.45	23.86
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,217,040	-	3,217,040	767,733	-	577,677	3,860	41.94

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

GAS INVOICES
CURRENT MONTH: 09/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1		0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00		
3A	Back to Back / No Notice		n/a	n/a		
4	Total Firm:	3,217,040		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.05318	250,717.11 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	214,200	0.03001259	0.05318	11,391.16 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.05318	67,469.47 ()
9	" " "	Merritt Sq.	0		0.05318	0.00 ()
10	Total FTS-1 demand		6,194,700			329,578
11						
12	FTS-2 Demand - System supply	Miami	3,473,100		0.06318	219,430 ()
13	FTS-2 Demand		0		---	0
14						
15	Total FTS-2 demand		3,473,100			219,430.46
16						
17	Fuel Transport		8,845,900			12,098
18	FGT Storage Demand		1,571,180			16,571
19						
20						()
21	Total fixed charges		20,084,880			577,677.24
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Florida Power & Light		3,217,040			767,732.52 ()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,217,040			767,732.52
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,345,409.76

CURRENT MONTH: 09/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT -	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
			therms received		This month				
					Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 09/19		3,217,040.0			-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 08/19		(3,241,060.0)			-	-		
3	FTS-1 & FTS-2 Commodity 08/19		3,241,050.0						
4			3,217,030.0						
5									
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 09/19	11,238,980.0				577,677.24	577,677.24		
7	Reverse FTS-1 & FTS-2 Demand accr 08/19	(11,603,370.0)				(597,127.23)	(597,127.23)		
8	FTS-1 & FTS-2 Demand 08/19	19,678,140.0			580,494.27		580,494.27	B1 (1)	
9									
10	TOTAL FGT DEMAND	19,313,750.0					561,044.28		
11	No-Notice Demand								
12									
13									
14									
15									
16	TOTAL NO-NOTICE DEMAND								
17									
18									
19	PGA Admin				6,724.62		6,724.62		
20	Cost Optimization Sharing				(316,935.67)		(316,935.67)		
21	FPU - Capacity Indian River				70,000.00		70,000.00		
22	TECO - Peoples Gas				5,074.87		5,074.87	B2 & B3	
23	FPL Energy Services		30,341		10,360.71		10,360.71	B4	
24	Reverse FPL - 08/19	(3,241,060.0)				(681,341.81)	(681,341.81)		
25									
26	FPL - 09/19	4,881,570.0			697,978.02		697,978.02	B1 (2)	
27									
28									
29									
30	Bay Gas Storage Activity				(30,971.86)		(30,971.86)		
31	Bay Gas Storage Activity				24,260.14		24,260.14		
32	Bay Gas Storage Activity				(17,776.98)		(17,776.98)		
33									
34									
35								B1(7)	
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47	Net Activity	1,640,510.00					(7,852.49)		
48									
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,217,040.0				767,732.52	767,732.52		
50									
51	Total purchases & accruals -		3,247,371.0		1,029,208.12	66,940.72	1,096,148.84		

CURRENT MONTH: 09/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	147,230.0	29,506.09		29,506.09	B5	JE RVBI085364 - Mar07	
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	147,230.0	29,506.09	0.00	29,506.09		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout	-	0.16		0.16	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Allocation	-			-	B1 (10)		
28	Total book-outs	0.0	0.0	0.16	0.00	0.16		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-	0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39		3,394,601.0	1,068,714.37	66,940.72	1,125,655.09			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		1,125,655.09					
43			0.00					
44								
45	Company Use		(2,919.6)	(1,343.09)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	3,391,681.24	1,124,312.00					