



October 21, 2019

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	CURRENT MONTH: September 2019				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$89,972	\$101,629	\$11,657	11.47	\$633,814	\$659,264	\$25,450	3.86	
2 NO NOTICE SERVICE	\$30,381	\$30,831	\$450	1.46	\$316,918	\$317,368	\$450	0.14	
3 SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4 COMMODITY (Other)	\$7,679,854	\$526,765	(\$7,153,090)	(1,357.93)	\$60,021,928	\$33,402,818	(\$26,619,110)	(79.69)	
5 DEMAND	\$4,337,391	\$4,685,750	\$348,360	7.43	\$43,398,920	\$47,442,941	\$4,044,020	8.52	
6 OTHER	\$309,402	\$338,947	\$29,544	8.72	\$2,803,838	\$3,007,585	\$203,747	6.77	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9 OTHER	\$476,235	\$506,841	\$30,606	6.04	\$4,978,336	\$5,007,530	\$29,194	0.58	
10					\$0	\$0	\$0		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,970,765	\$5,177,080	(\$6,793,685)	(131.23)	\$102,197,082	\$79,822,446	(\$22,374,636)	(28.03)	
12 NET UNBILLED	\$190,079	\$0	(\$190,079)	0.00	(\$1,938,682)	\$0	\$1,938,682	(0.00)	
13 COMPANY USE	\$60,763	\$0	(\$60,763)	0.00	\$306,560	\$0	(\$306,560)	0.00	
14 TOTAL THERM SALES (11)	\$12,427,520	\$5,177,080	(\$7,250,440)	(140.05)	\$113,507,118	\$79,822,446	(\$33,684,672)	(42.20)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	24,597,690	27,355,950	2,758,260	10.08	179,936,510	216,166,450	36,229,940	16.76	
16 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,395,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	31,756,909	6,024,986	(25,731,924)	(427.09)	226,360,973	86,247,466	(140,113,507)	(162.46)	
19 DEMAND	81,354,620	145,158,000	63,803,380	43.95	844,122,500	1,492,094,000	647,971,500	43.43	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	31,756,909	6,024,986	(25,731,924)	(427.09)	226,360,973	86,247,466	(140,113,507)	(162.46)	
25 NET UNBILLED	226,090	0	(226,090)	0.00	(2,274,628)	0	2,274,628	0.00	
26 COMPANY USE	71,807	0	(71,807)	0.00	348,521	0	(348,521)	0.00	
27 TOTAL THERM SALES (24)	31,010,052	6,024,986	(24,985,067)	(414.69)	223,072,074	86,247,466	(136,824,608)	(158.64)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00366	0.00372	0.00006	1.54	0.00352	0.00305	(0.00047)	(15.50)	
29 NO NOTICE SERVICE (2/16)	0.00471	0.00478	0.00007	1.46	0.00477	0.00478	0.00001	0.14	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	0.24183	0.08743	(0.15440)	(176.60)	0.26516	0.38729	0.12213	31.53	
32 DEMAND (5/19)	0.05331	0.03228	(0.02103)	(65.16)	0.05141	0.03180	(0.01962)	(61.70)	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.37695	0.85927	0.48232	56.13	0.45148	0.92550	0.47403	51.22	
38 NET UNBILLED (12/25)	0.84072	0.00000	(0.84072)	0.00	0.85231	0.00000	(0.85231)	0.00	
39 COMPANY USE (13/26)	0.84620	0.00000	(0.84620)	0.00	0.87960	0.00000	(0.87960)	0.00	
40 TOTAL THERM SALES (11/27)	0.38603	0.85927	0.47324	55.07	0.45813	0.92550	0.46737	50.50	
41 TRUE-UP (E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.36748	0.84072	0.47324	56.29	0.43958	0.90695	0.46737	51.53	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36933	0.84495	0.47562	56.29	0.44180	0.91152	0.46972	51.53	
45 PGA FACTOR ROUNDED TO NEAREST .001	36.933	84.495	47.56200	56.29	44.180	91.152	46.97200	51.53	

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FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: September 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	14,901,060	61,839.63	\$0.00415
2 Commodity Pipeline (SNG)	653,300	9,240.01	\$0.01414
3 Commodity Pipeline (Gulfstream)	9,040,190	19,255.78	\$0.00213
4 Commodity Pipeline (FGT) -August'19 Accrual Adj.	3,160	13.24	\$0.00419
5 Commodity Pipeline (SNG) -August'19 Accrual Adj.	(20)	(0.11)	\$0.00550
6 Commodity Pipeline (Gulfstream) -August'19 Accrual Adj.	0	0.12	\$0.00000
7 Penalties	0	(376.90)	\$0.00000
8 TOTAL COMMODITY (Pipeline)	24,597,690	89,971.77	\$0.00366
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	32,064,680	7,993,281.60	\$0.24929
12 Purchases from 3rd Party Suppliers -August'19 Accrual Adj.	0	189.00	\$0.00000
13 Imbalance Cashout (FGT)	(1,236,860)	(323,057.51)	\$0.26119
14 Imbalance Cashout (FGT)-August'19 Accrual Adj.	(1,484,080)	(332,285.51)	\$0.22390
15 Imbalance Cashout (SNG)	653,300	158,098.60	\$0.24200
16 Imbalance Cashout (SNG)-August'19 Accrual Adj.	(20)	881.15	(\$44.05750)
17 Imbalance Cashout (Gulfstream)	(575,640)	(163,606.50)	\$0.28422
18 Imbalance Cashout (Gulfstream)-August'19 Accrual Adj.	(70,010)	(16,876.90)	\$0.24106
18	(13,620)	(3,871.03)	\$0.28422
19	18,440	4,034.67	\$0.21880
20	44,947	59,360.44	\$1.32066
21	(10,000)	1,000.66	\$0.00000
22	(1,060)	(196.17)	\$0.18507
23	14,400.00	3,150.72	\$0.21880
24	186,520	42,527	\$0.22800
25	225,000	31,500.00	\$0.14000
26	0	1,116.37	\$0.00000
27	12,215	2,530.15	\$0.20713
28	(5,701)	(1,139.99)	\$0.19995
29 SEACOAST Cashout	2,802	594.02	\$0.21200
30 SEACOAST Cashout -August'19 Accrual Adj.	0	(61.30)	\$0.00000
31	8,272	3,935.65	\$0.47578
32 Cashouts-Peoples' Transportation Customers	1,901,880	214,140.43	\$0.11259
33 Cashouts-NCTS Program	21,444	4,609.02	\$0.21493
34 TOTAL COMMODITY (Other)	31,756,909	7,679,854.13	\$0.24183
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
35 Demand (SNG)	27,941,700	1,319,407.65	\$0.04722
36 Demand (SNG) - Capacity Release	(11,400,000)	(554,133.57)	\$0.04861
37 Demand (SNG) Capacity Release -August'19 Adjustment	0	(7.73)	\$0.00000
38 Demand Seacoast	1,140,000	31,920.00	\$0.02800
39 Demand (Gulfstream)	10,797,920	601,877.58	\$0.05574
40 Demand (FGT)	97,776,300	6,406,343.66	\$0.06552
41 Temporary Relinquishment Credit - (FGT)	(52,401,300)	(3,866,866.95)	\$0.07379
42 Temporary Acquisition (FGT)	7,500,000	398,850.00	\$0.05318
43 FGT-August'19 Accrual Adj.	0	(0.05)	\$0.00000
44 TOTAL DEMAND	81,354,620	4,337,390.59	\$0.05331
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	178,520.74	\$0.00000
46 Legal	0	2,169.00	\$0.00000
47 LNG/CNG	0	128,712.73	\$0.00000
48 Odorant	0	0.00	\$0.00000
49 TOTAL OTHER	0	309,402.47	\$0.00000

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FOR THE PERIOD OF:

January-19 Through December-19

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	CURRENT MONTH: September 2019		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$7,619,091	\$526,765	(\$7,092,327)	(\$13.46394)	\$59,715,368	\$33,402,818	(\$26,312,550)	(0.78773)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,290,911	\$4,650,316	\$359,405	\$0.07729	\$42,175,154	\$46,419,628	\$4,244,474	0.09144	
3 TOTAL	\$11,910,002	\$5,177,080	(\$6,732,922)	(\$1.30052)	\$101,890,522	\$79,822,446	(\$22,068,076)	(0.27646)	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$12,427,520	\$5,177,080	(\$7,250,440)	(\$1.40049)	\$113,507,118	\$79,822,446	(\$33,684,672)	(0.42199)	
5 TRUE-UP REFUND/(COLLECTION)	\$188,849	\$188,849	\$0	\$0.00000	\$1,699,641	\$1,699,641	\$0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$12,616,369	\$5,365,929	(\$7,250,440)	(\$1.35120)	\$115,206,759	\$81,522,087	(\$33,684,672)	(0.41320)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$706,367	\$188,849	(\$517,518)	(\$2.74038)	\$13,316,237	\$1,699,641	(\$11,616,596)	(6.83474)	
8 INTEREST PROVISION-THIS PERIOD (21)	\$15,362	\$14,359	(\$1,003)	(\$0.06982)	\$102,740	\$92,937	(\$9,803)	(0.10549)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$8,902,056	\$8,572,773	(\$329,282)	(\$0.03841)	\$49,081,312	\$49,946,098	\$864,785	0.01731	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$188,849	-\$188,849	\$0	\$0.00000	(\$1,699,641)	(\$1,699,641)	\$0	0.00000	
10a OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$9,434,936	\$8,587,133	(\$847,803)	(\$0.09873)	\$60,800,648	\$50,039,034	(\$10,761,614)	(0.21506)	
11a REFUNDS FROM PIPELINE	\$20,877	\$0	(\$20,877)	\$0.00000	\$148,654	\$0	(\$148,654)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$9,455,813	\$8,587,133	(\$868,680)	(0.10116)	\$60,949,302	\$50,039,034	(\$10,910,268)	(0.21804)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	8,902,056	8,572,773	(329,282)	(0.03841)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,440,451	8,572,773	(867,677)	(0.10121)					
15 TOTAL (13+14)	18,342,506	17,145,547	(1,196,959)	(0.06981)					
16 AVERAGE (50% OF 15)	9,171,253	8,572,773	(598,480)	(0.06981)					
17 INTEREST RATE - FIRST DAY OF MONTH	2.05	2.05	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.97	1.97	0	0.00000					
19 TOTAL (17+18)	4.020	4.020	0	0.00000					
20 AVERAGE (50% OF 19)	2.010	2.010	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.16750	0.16750	0	0.00000					
22 INTEREST PROVISION (16x21)	\$15,362	\$14,359	(\$1,003)	(0.06982)					

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 19 through DECEMBER 19

SCHEDULE A-3**
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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

September'19

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	September'19	FGT	PGS	FTS-1 COMM. PIPELINE	13,201,260		13,201,260		54,785.46			\$0.42
2	September'19	FGT	PGS	FTS-2 COMM. PIPELINE	1,699,800		1,699,800		7,054.17			\$0.42
3	September'19	FGT	PGS	FTS-1 DEMAND	37,493,100		37,493,100			1,725,872.61		\$4.60
4	September'19	FGT	PGS	FTS-2 DEMAND	8,226,900		8,226,900			423,795.65		\$5.15
5	September'19	FGT	PGS	FTS-3 DEMAND	7,155,000		7,155,000			788,658.45		\$11.02
6	September'19	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,381.00		\$0.47
7	September'19	SONAT	PGS	COMM. PIPELINE	653,300		653,300		9,240.01			\$1.41
8	September'19	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,319,407.65		\$4.72
9	September'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,400,000)		(11,400,000)			(554,133.57)		\$4.86
10	September'19	SONAT	PGS	COMM. OTHER	653,300		653,300	158,098.60				\$24.20
11	September'19	SONAT	PGS	COMM. PPLN-OTHER			0		(376.90)			
12	September'19	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00		\$2.80
13	September'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	9,040,190		9,040,190		19,255.78			\$0.21
14	September'19	GULFSTREAM PIPELINE	PGS	DEMAND	10,797,920		10,797,920			601,877.58		\$5.57
15	September'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(575,640)		(575,640)	(163,606.50)				\$28.42
16	September'19		PGS	COMM. OTHER	44,947		44,947	59,360.44				\$132.07
17	September'19		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
18	September'19		PGS	COMM. OTHER	8,272		8,272	3,935.65				\$47.58
19	September'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,901,880		1,901,880	214,140.43				\$11.26
20	September'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	21,444		21,444	4,609.02				\$21.49
21	September'19		PGS	COMM. OTHER	1,241,320		1,241,320	339,846.11				\$27.38
22	September'19		PGS	COMM. OTHER	1,068,170		1,068,170	270,954.24				\$25.37
23	September'19		PGS	COMM. OTHER	927,000		927,000	247,555.76				\$26.71
24	September'19		PGS	COMM. OTHER	6,248,790		6,248,790	1,445,221.13				\$23.13
25	September'19		PGS	COMM. OTHER	1,126,000		1,126,000	298,238.02				\$26.49
26	September'19		PGS	COMM. OTHER	1,675,810		1,675,810	425,817.98				\$25.41
27	September'19		PGS	COMM. OTHER	1,500,000		1,500,000	329,400.00				\$21.96
28	September'19		PGS	COMM. OTHER	875,980		875,980	234,491.35				\$26.77
29	September'19		PGS	COMM. OTHER	289,190		289,190	77,163.52				\$26.68
30	September'19		PGS	COMM. OTHER	91,080		91,080	22,318.92				\$24.50
31	September'19		PGS	COMM. OTHER	90,000		90,000	21,600.00				\$24.00
32	September'19		PGS	COMM. OTHER	1,835,000		1,835,000	450,665.00				\$24.56
33	September'19		PGS	COMM. OTHER	3,554,390		3,554,390	871,877.10				\$24.53
34	September'19		PGS	COMM. OTHER	206,000		206,000	51,388.00				\$24.95
35	September'19		PGS	COMM. OTHER	808,020		808,020	221,959.70				\$27.47
36	September'19		PGS	COMM. OTHER	194,810		194,810	48,942.13				\$25.12
37	September'19		PGS	COMM. OTHER	2,400,000		2,400,000	559,200.00				\$23.30
38	September'19		PGS	COMM. OTHER	7,836,830		7,836,830	2,050,490.06				\$26.16
39	September'19		PGS	COMM. OTHER	96,290		96,290	26,152.58				\$27.16
40	Total	**This report excludes prior month/period adjustments.			146,743,053	0	146,743,053	8,301,319.24	89,958.52	4,367,779.37	-	\$8.69

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-19 September'19	Through	December-19		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.51000	2.58177
2	FGT	25309-Cs #11 Mt Vernon Zone 3	667	648	20,000	19,444	2.52250	2.59463
3	FGT	25309-Cs #11 Mt Vernon Zone 3	654	636	19,632	19,086	2.74500	2.82349
4	FGT	25309-Cs #11 Mt Vernon Zone 3	250	243	7,500	7,292	2.77750	2.85692
5	FGT	25309-Cs #11 Mt Vernon Zone 3	1,233	1,199	37,000	35,971	2.80000	2.88007
6	FGT	25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.80750	2.88778
7	FGT	25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.89000	2.97264
8	FGT	25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.90000	2.98293
9	FGT	25309-Cs #11 Mt Vernon Zone 3	1,500	1,458	45,000	43,749	2.27000	2.33491
10	FGT	25309-Cs #11 Mt Vernon Zone 3	538	523	16,138	15,689	2.74500	2.82349
11	FGT	25309-Cs #11 Mt Vernon Zone 3	503	489	15,102	14,682	2.78000	2.85949
12	FGT	71441-Mbpps Outlet FGT	333	324	10,000	9,722	2.80750	2.88778
13	FGT	25309-Cs #11 Mt Vernon Zone 3	86	84	2,577	2,505	2.89750	2.98035
14	FGT	25309-Cs #11 Mt Vernon Zone 3	450	437	13,500	13,125	2.54250	2.61520
15	FGT	25309-Cs #11 Mt Vernon Zone 3	183	178	5,500	5,347	2.59500	2.66920
16	FGT	25309-Cs #11 Mt Vernon Zone 3	85	85	2,552	2,552	2.30500	2.30500
17	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000	972	30,000	29,166	2.27000	2.33491
18	FGT	25309-Cs #11 Mt Vernon Zone 3	19,411	18,871	582,327	566,138	2.30500	2.37091
19	FGT	25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.89750	2.98035
20	FGT	10034-Gulf So-St Landry FGT	273	266	8,200	7,972	2.47000	2.54063
21	FGT	10102-Gulf So-St Landry FGT	273	266	8,200	7,972	2.48500	2.55606
22	FGT	10102-Gulf So-St Landry FGT	820	797	24,600	23,916	2.56000	2.63320
23	FGT	10102-Gulf So-St Landry FGT	200	194	6,000	5,833	2.57000	2.64349
24	FGT	10102-Gulf So-St Landry FGT	273	266	8,200	7,972	2.68500	2.76178
25	FGT	10102-Gulf So-St Landry FGT	820	797	24,600	23,916	2.70000	2.77721
26	FGT	10102-Gulf So-St Landry FGT	273	266	8,200	7,972	2.70500	2.78235
27	FGT	10102-Gulf So-St Landry FGT	273	266	8,200	7,972	2.73500	2.81321
28	FGT	10102-Gulf So-St Landry FGT	273	266	8,200	7,972	2.77000	2.84921
29	FGT	10102-Gulf So-St Landry FGT	273	266	8,200	7,972	2.86000	2.94178
30	FGT	25309-Cs #11 Mt Vernon Zone 3	667	648	20,000	19,444	2.50000	2.57149
31	FGT	25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.70000	2.77721
32	FGT	25309-Cs #11 Mt Vernon Zone 3	400	389	12,000	11,666	2.72500	2.80292
33	FGT	25309-Cs #11 Mt Vernon Zone 3	767	745	23,000	22,361	2.74500	2.82349
34	FGT	25309-Cs #11 Mt Vernon Zone 3	999	972	29,981	29,148	2.76000	2.83892
35	FGT	78533-Frisco Acadian	5,000	4,861	150,000	145,830	2.19600	2.25879
36	FGT	25309-Cs #11 Mt Vernon Zone 3	17	16	499	485	2.77000	2.84921
37	FGT	25309-Cs #11 Mt Vernon Zone 3	30	29	900	875	2.89500	2.97778
38	FGT	78303-Anr/FGT St Landry Parish Exchnng	102	99	3,057	2,972	2.50500	2.57663
39	FGT	78303-Anr/FGT St Landry Parish Exchnng	310	302	9,306	9,047	2.58000	2.65377
40		SUBTOTAL	40,939	39,803	1,228,171	1,194,099	3.02194	3.10817

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 174,841 dth's nominated under FGT FTS-2 and 629,033 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-19 September'19	Through	December-19		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
41	FGT	78303-Anr/FGT St Landry Parish Exchn	167	162	4,999	4,860	2.72500	2.80292
42	FGT	25309-Cs #11 Mt Vernon Zone 3	219	212	6,557	6,375	2.74500	2.82349
43	FGT	78303-Anr/FGT St Landry Parish Exchn	167	162	5,000	4,861	2.77500	2.85435
44	FGT	10178-Eunice Tx Gas FGT	150	146	4,500	4,375	2.41000	2.47891
45	FGT	10178-Eunice Tx Gas FGT	154	149	4,608	4,480	2.49000	2.56120
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	300	292	9,000	8,750	2.40000	2.46863
47	FGT	78499-Enbridge-Orange Co	850	826	25,500	24,791	2.30000	2.36577
48	FGT	78499-Enbridge-Orange Co	400	389	12,000	11,666	2.35000	2.41720
49	FGT	78499-Enbridge-Orange Co	2,117	2,058	63,500	61,735	2.40000	2.46863
50	FGT	78499-Enbridge-Orange Co	283	275	8,500	8,264	2.42000	2.48920
51	FGT	78499-Enbridge-Orange Co	117	113	3,500	3,403	2.45000	2.52006
52	FGT	78499-Enbridge-Orange Co	500	486	15,000	14,583	2.49000	2.56120
53	FGT	78499-Enbridge-Orange Co	350	340	10,500	10,208	2.54000	2.61263
54	FGT	78499-Enbridge-Orange Co	500	486	15,000	14,583	2.59000	2.66406
55	FGT	78499-Enbridge-Orange Co	333	324	10,000	9,722	2.62000	2.69492
56	FGT	78499-Enbridge-Orange Co	667	648	20,000	19,444	2.66000	2.73606
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,750	1,701	52,500	51,041	2.27000	2.33491
58	FGT	78299-Egan Hub (Rec)/FGT Acadia	600	583	18,000	17,500	2.31000	2.37605
59	FGT	78299-Egan Hub (Rec)/FGT Acadia	833	810	25,000	24,305	2.35000	2.41720
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	3,095	3,009	92,839	90,258	2.40000	2.46863
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	633	616	19,000	18,472	2.41000	2.47891
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,333	1,296	40,000	38,888	2.51000	2.58177
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	648	20,000	19,444	2.54000	2.61263
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	324	10,000	9,722	2.59000	2.66406
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	833	810	25,000	24,305	2.62000	2.69492
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	103	100	3,100	3,014	2.63500	2.71035
67	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,667	1,620	50,000	48,610	2.66000	2.73606
68	FGT	57391-Ngpl Vermilion	520	506	15,600	15,166	2.48000	2.55092
69	FGT	57391-Ngpl Vermilion	167	162	5,000	4,861	2.54000	2.61263
70	FGT	62248-Bay Gas (Rec) Storage Company	161	157	4,833	4,699	2.60000	2.67435
71	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000	972	30,000	29,166	2.60250	2.67692
72	FGT	25309-Cs #11 Mt Vernon Zone 3	332	323	9,969	9,692	2.77750	2.85692
73	FGT	62248-Bay Gas (Rec) Storage Company	367	356	11,000	10,694	2.83000	2.91092
74	FGT	25309-Cs #11 Mt Vernon Zone 3	833	810	25,000	24,305	2.90000	2.98293
75	FGT	25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.50500	2.57663
76	FGT	25309-Cs #11 Mt Vernon Zone 3	316	307	9,481	9,217	2.52000	2.59206
77	FGT	25309-Cs #11 Mt Vernon Zone 3	900	875	27,000	26,249	2.45000	2.52006
78	FGT	25309-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,722	2.51000	2.58177
79	FGT	25309-Cs #11 Mt Vernon Zone 3	309	300	9,257	9,000	2.52250	2.59463
80		SUBTOTAL	24,691	24,005	740,743	720,150	3.02194	3.10836

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.78%, 1.85%, and 4.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 174,841 dth's nominated under FGT FTS-2 and 629,033 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 11,022,998	\$ 5,446,306	\$ 7,087,938	\$ 6,025,055	\$ 7,422,744	\$ 4,861,177	\$ 5,098,132	\$ 5,377,725	\$ 7,679,854				\$ 60,021,928
2 Transportation Costs	\$ 5,676,089	\$ 4,985,110	\$ 5,797,628	\$ 4,720,093	\$ 3,331,971	\$ 3,184,122	\$ 3,760,869	\$ 3,933,926	\$ 3,981,508				\$ 39,371,316
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
4 Company Use	\$ (16,832)	\$ (21,601)	\$ (34,567)	\$ (29,685)	\$ (51,405)	\$ (22,396)	\$ (50,832)	\$ (18,480)	\$ (60,763)				\$ (306,560)
5 Administrative Costs	\$ 383,485	\$ 211,911	\$ 264,204	\$ 159,333	\$ 359,641	\$ 149,763	\$ 287,271	\$ 277,631	\$ 307,233				\$ 2,400,474
6 Odorant Charges	\$ 20,681	\$ 40,699	\$ (0)	\$ 51,318	\$ 26,778	\$ -	\$ -	\$ 152,754	\$ -				\$ 292,229
7 Legal	\$ (13,500)	\$ 13,383	\$ 8,573	\$ 43,915	\$ 8,139	\$ -	\$ 48,284	\$ 172	\$ 2,169				\$ 111,135
8 Total	\$ 17,072,921	\$ 10,675,806	\$ 13,123,776	\$ 10,970,030	\$ 11,097,868	\$ 8,172,666	\$ 9,143,724	\$ 9,723,729	\$ 11,910,002				\$ 101,890,522
PGA THERM SALES													
9 Residential	9,806,019	10,114,845	7,028,244	6,661,571	5,242,139	3,971,654	3,538,226	3,461,278	3,746,828				53,570,804
10 Commercial	4,199,568	4,225,141	3,974,380	3,765,230	2,854,914	2,373,044	2,509,633	2,795,976	2,614,564				29,312,450
11 Off System Sales	15,123,990	9,394,000	11,977,890	13,238,560	22,181,760	14,212,330	13,805,070	15,606,560	24,648,660				140,188,820
12 Total	29,129,577	23,733,986	22,980,514	23,665,360	30,278,813	20,557,028	19,852,929	21,863,814	31,010,052				223,072,074
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.84995	\$0.84995	\$0.91995	\$0.99495	\$0.99495	\$0.99495	\$0.99495	\$0.99495	\$0.84495	\$0.84495			\$0.92106
14 Commercial	\$0.84995	\$0.84995	\$0.91995	\$0.99495	\$0.99495	\$0.99495	\$0.99495	\$0.84495	\$0.84495				\$0.92106
PGA REVENUES													
15 Residential	\$ 8,292,950	\$ 8,554,124	\$ 6,433,303	\$ 6,594,755	\$ 5,189,560	\$ 3,931,818	\$ 3,502,738	\$ 2,909,966	\$ 3,150,033				\$ 48,559,248
16 Commercial	\$ 3,284,793	\$ 3,518,143	\$ 3,238,744	\$ 3,237,457	\$ 2,848,454	\$ 2,286,983	\$ 2,402,969	\$ 1,816,327	\$ 2,104,351				\$ 24,738,220
17 Off System Sales	\$ 5,634,755	\$ 2,950,000	\$ 3,742,122	\$ 3,854,635	\$ 6,483,483	\$ 3,950,416	\$ 3,598,675	\$ 3,843,309	\$ 6,989,286				\$ 41,046,681
18 Cash Outs-Transportation Customers	\$ 476,690	\$ 220,382	\$ 729,339	\$ 231,289	\$ (1,205)	\$ 35,764	\$ 51,976	\$ 270,313	\$ 107,104				\$ 2,121,652
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (103,333)	\$ (113,333)	\$ (113,333)	\$ (123,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)				\$ (1,020,000)
20 Unbilled Revenues-Residential	\$ 1,061,589	\$ (810,366)	\$ (119,456)	\$ 80,725	\$ (702,597)	\$ (628,871)	\$ (214,540)	\$ (296,386)	\$ 120,034				\$ (1,509,868)
21 Unbilled Revenues-Commercial	\$ 182,190	\$ (261,174)	\$ 248,587	\$ 1,523	\$ (193,676)	\$ (249,916)	\$ 56,403	\$ (282,796)	\$ 70,045				\$ (428,814)
22 Total	\$ 18,819,633	\$ 14,067,775	\$ 14,159,307	\$ 13,887,051	\$ 13,500,686	\$ 9,212,861	\$ 9,284,886	\$ 8,147,399	\$ 12,427,520				\$ 113,507,118
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	354,695	354,808	356,116	357,289	357,814	358,206	359,093	360,284	360,946				357,695
24 Commercial	13,476	13,521	13,578	13,628	13,537	13,499	13,357	13,347	13,391				13,482
25 Off System Sales	11	4	7	8	10	13	11	10	12				10
26 Total	368,182	368,333	369,701	370,925	371,361	371,718	372,461	373,641	374,349				371,186

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226	1.0236	1.0256	1.0276			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040	1.041	1.043	1.045			
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217	1.0217	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039	1.039	1.042	1.043			
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217	1.0217	1.0226	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039	1.039	1.040	1.041			

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0217	1.0226	1.0226	1.0217	1.0236	1.0236	1.0256	1.0276			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.039	1.040	1.040	1.039	1.041	1.041	1.043	1.045			
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0256	1.0276			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040	1.040	1.041	1.042	1.043	1.045			
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0236	1.0226	1.0207	1.0226	1.0226	1.0236	1.0276			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.038	1.040	1.040	1.041	1.045			

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0256	1.0226	1.0217	1.0217	1.0207	1.0217	1.0217	1.0246	1.0256			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.039	1.039	1.038	1.039	1.039	1.042	1.043			
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0266	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0256	1.0276			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.040	1.040	1.040	1.040	1.041	1.042	1.043	1.045			

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0266	1.0236	1.0236	1.0226	1.0217	1.0217	1.0226	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041	1.040	1.039	1.039	1.040	1.042	1.043			
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0236	1.0236	1.0217	1.0217	1.0217	1.0226	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.041	1.041	1.039	1.039	1.039	1.040	1.042	1.043			
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226	1.0236	1.0256	1.0276			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040	1.041	1.043	1.045			

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0272	1.0233	1.0243	1.0223	1.0213	1.0223	1.0233	1.0243	1.0262			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.048	1.049	1.047	1.046	1.047	1.048	1.049	1.051			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0266	1.0276			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040	1.040	1.041	1.042	1.044	1.045			
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236	1.0226	1.0217	1.0217	1.0226	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041	1.040	1.039	1.039	1.040	1.042	1.043			

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