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October 30, 2019 HAND DELIVERED

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 20190001-EI

Dear Mr. Teitzman:

Enclosed for filing in the above docket are the original and seven (7) copies of Tampa Electric Company's Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to portions of Forms 423-2, 423-2(a) and 423-2(b) for the months of June 2019 and July 2019.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

COM_ (AFD) 6	Thank you for your assistance in connection with this matter.	6.3	
APA	Sincerely,	239	1
ECO		20	9
ENG	Mu Jose L	8	X
GCD 1	James D. Beasley		P
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cc: All Parties of Record (w/enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)	
Cost Recovery Clause and)	DOCKET NO. 20190001-EI
Generating Performance Incentive)	
Factor.)	FILED: October 30, 2019
)	

TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-2, 423-2(a) and 423-2(b) for the months of June 2019 and July 2019:

- 1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for each of the months of June 2019 and July 2019:
- 2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.
- 3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 30th day of October, 2019.

Respectfully submitted,

JAMES D. BEASLEY

J. JEFFRY WAHLEN

MALCOLM N. MEANS

Ausley McMullen

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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by hand delivery or electronic mail on this 30th day of October, 2019 to the following:

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ATTORNEY

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	F	ORM 423-2
Plant Name/Lines	Column	Justification
United Bulk Terminal	G	(11) Disclosure of the effective purchase price
Big Bend Station		"would impair the efforts of Tampa Electric to
none June		contract for goods or services on favorable terms."
none July		Section 366.093(3)(d), Fla Stat. Additionally,
Big Bend Station		prohibiting the purchase price would enable one to
1 June		ascertain the total transportation charges by
1 July		subtracting the effective price from the delivered
United Bulk Terminal		price at the transfer facility, shown in Column I. Any
Transfer Facility Polk Station		competitor with knowledge of the total transportation
none June		charges would be able to use that information in
none July		conjunction with the published delivered price at the
Polk Station		United Bulk Terminal Transfer Facility to determine
none June		the segmented transportation costs, i.e., the separate
none July		breakdown of transportation charges for river barge
		transport and for deep water transportation across the
		Gulf of Mexico from the transfer facility to Tampa.
		It is this segmented transportation cost data which is
		proprietary and confidential. The disclosure of the
		segmented transportation costs would have a direct
		impact on Tampa Electric's future fuel and
		transportation contracts by informing potential
		bidders of current prices paid for services provided.
		That harm, which would flow to Tampa Electric and
		its Customers from such disclosure, was the subject
		of Prepared Direct Testimony of Mr. John R. Rowe,
		Jr. on behalf of Tampa Electric from September 29,
		1986, in Docket No. 860001-EI-D ("Rowe
		Testimony").

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information

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FORM 423-2

Plant Name/Lines

Column Justification

for all types of fuel is transportation. Any breakout of transportation costs must be treated confidentially. addition, F.O.B. mine prices for coal is proprietary in nature as is the price of fuel oil. Disclosure of separate transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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FORM 423-2			
Plant Name/Lines	Column	Justification	
United Bulk Terminal Big Bend Station none June none July Big Bend Station 1 June 1 July	Н	(12) The disclosure of this information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1), Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented	
United Bulk Terminal Transfer Facility Polk Station none June none July Polk Station none June none July		transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.	

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FORM 423-2(a)		
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none June none July Big Bend Station 1 June 1 July	G	(13) This column discloses the value of shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
United Bulk Terminal		
Transfer Facility Polk Station		
none June		
none July		
Polk Station		
none June		
none July		
United Bulk Terminal	Н	(14) If the original invoice price is made public
Big Bend Station		one can subtract the original invoice price from the
none June		publicly disclosed delivered price at the United
none July		Bulk Terminal Transfer Facility and thereby
Big Bend Station		determine the segmented river transportation cost
1 June		Disclosure of the river transportation cost "would
1 July		impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section
United Bulk Terminal		366.093(3)(d), Fla. Stat. Additional justification
Transfer Facility Polk Station none June		appears in paragraph (1) of the rationale for
none July		confidentiality of Column G of Form 423-2 (United
Polk Station		Bulk Terminal Transfer Facility - Big Bend
none June		Station). See also Rowe Testimony.
mone July		waterije zav and tro

none June none July

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FORM 423-2(a)		
Plant Name/Lines	Column	Justification
United Bulk Terminal	J	(15) This information, like that contained in Column H, would enable a competitor to "back
Big Bend Station none June		into" the segmented transportation cost using the
none July		publicly disclosed delivered price at the United
Big Bend Station		Bulk Terminal Transfer Facility. This would be
1 June		done by subtracting the base price per ton from the
1 July		delivered price at United Bulk Terminal, thereby
United Bulk Terminal		revealing the river barge rate. Such disclosure
Transfer Facility Polk Station		"would impair the efforts of Tampa Electric to
none June		contract for goods or services on favorable terms.
none July		Section 366.093(3)(d), Fla. Stat. Additional
Polk Station		justification appears in paragraph (1) of the
none June		rationale for confidentiality of Column G of Forn
none July		423-2 (United Bulk Terminal Transfer Facility
none sary		Big Bend Station). See also Rowe Testimony
United Bulk Terminal	L	(16) This information, if publicly disclosed, would
Big Bend Station		enable a competitor to back into the segmented
none June		waterborne transportation costs using the already
none July		publicly disclosed delivered price of coal at the
Big Bend Station		United Bulk Terminal Transfer Facility. Such
1 June		disclosure "would impair the efforts of Tampa
1 July		Electric to contract for goods or services on
United Bulk Terminal		favorable terms." Section 366.093(3)(d), Fla. Stat.
Transfer Facility Polk Station		Additional justification appears in paragraph (1) of
none June		the rationale for confidentiality of Column G of
none July		Form 423-2 (United Bulk Terminal Transfer
Polk Station		Facility - Big Bend Station). See also Rowe
none June		Testimony
none July		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none June none July Big Bend Station 1 June 1 July United Bulk Terminal Transfer Facility Polk Station none June none July Polk Station none June none June none June	G	(17) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price for coal at the United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony. Such disclosure would also adversely affect Tampa Electric's ability to negotiate future coal supply contracts.
United Bulk Terminal Big Bend Station none June none July Big Bend Station 1 June 1 July United Bulk Terminal Transfer Facility Polk Station none June none July Polk Station none June none July	Н	(18) This column discloses the value of additional shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.

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	FOI	RM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk Terminal	I	(19) Disclosure of the rail rate per ton would
Big Bend Station		adversely affect the ability of Tampa Electric to
none June		negotiate favorable rail rates. Disclosure of the rail
none July		rates paid would effectively eliminate any
Big Bend Station		negotiating leverage and could lead to higher rail
1 June		rates. This would work to the ultimate detriment of
1 July		Tampa Electric and its customers. Accordingly,
United Bulk Terminal		disclosure of this information "would impair the
Transfer Facility Polk Station		efforts of Tampa Electric to contract for goods or
none June		services on favorable terms." Section
none July		366.093(3)(d), Fla. Stat.
Polk Station		
none June		
none July		
United Bulk Terminal	J	(20) This column discloses the value of other rail
Big Bend Station		charges on a \$/Ton basis, which is a negotiated
none June		price the disclosure of which would adversely
none July		impact Tampa Electric in future negotiations for
Big Bend Station		this component of the overall price, which, in turn
1 June		would adversely impact Tampa Electric's
1 July		customers.
United Bulk Terminal		
Transfer Facility Polk Station		
none June		
none July		
Polk Station		
none June		
none July		

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none June none July Big Bend Station 1 June 1 July United Bulk Terminal Transfer Facility Polk Station none June none July	K	(21) These columns contained information the disclosure of which "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Each of these columns provides specific information on segmented transportation costs which are the primary objects of this request. Additional justification appears in paragraph (1) of the rationale for confidentiality for Column G on 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony
Polk Station none June none July		
United Bulk Terminal Big Bend Station none June none July Big Bend Station 1 June 1 July United Bulk Terminal Transfer Facility Polk Station none June none July Polk Station none June none July	L	(22) See item (21) above.

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	FOI	RM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk Terminal	M	(23) See item (21) above.
Big Bend Station		
none June		
none July		
Big Bend Station		
1 June		
1 July		
United Bulk Terminal		
Transfer Facility Polk Station		
none June		
none July		
Polk Station		v .
none June		
none July		
United Bulk Terminal	N	(24) See item (21) above.
Big Bend Station		
none June		
none July		
Big Bend Station		
1 June		
1 July		
United Bulk Terminal		
Transfer Facility Polk Station		
none June		
none July		
Polk Station		
none June		
none July		

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	FOI	RM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk Terminal	O	(25) See item (21) above.
Big Bend Station		(==, ==== (
none June		
none July		
Big Bend Station		
1 June		
1 July		
United Bulk Terminal		
Transfer Facility Polk Station		
none June		
none July		
Polk Station		
none June		
none July		
United Bulk Terminal	P	(26) See item (21) above.
Big Bend Station		
none June		
none July		
Big Bend Station		
1 June		
1 July		
United Bulk Terminal		
Transfer Facility Polk Station		
none June		
none July		
Polk Station		
none June		
none July		