FILED 10/31/2019 DOCUMENT NO. 10617-2019 FPSC - COMMISSION CLERK



October 31, 2019

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20190001-EI is Gulf Power Company's Form 423 Fuel Report for the months of July through September 2019.

Sincerely,

C. Share Bayett

C. Shane Boyett Regulatory, Forecasting and Pricing Manager

md

Attachments

cc: Office of Public Counsel Patricia Ann Christensen Gulf Power Company Russell Badders, Esq., VP & Associate General Counsel

Gulf Power Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

 1. Reporting Month:
 JULY
 Year: 2019
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850) 444-6055

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: July 23, 2019

							Sulfur				
Line				Purchase	Delivery	Delivery	Туре	Sulfur	BTU Content	Volume	Delivered
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Oil	Level %	(Btu/gal)	(Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Daniel	Diversified Oil	Milton, GA		Daniel	07/19	FO2/LS		1,385,007	968	82.118
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	07/19	FO2/LS		1,385,007	88	89.219

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	JULY Year: 20	019 3	. Name, Title	e, & Telepho	ne Number o	of Contact F	erson Concer	ning								
				Data Subm	nitted on this	Form:	Cody Nic	holson, Sr PG	D Technical	Services Speci	<u>alist</u>						
2.	Reporting Company	: Gulf Power Company		<u>(850)</u> 444-	<u>6055</u>												
			4	. Signature	of Official Su	bmitting Rep	ort: C. Nich	olson									
			5	. Date Comp	oleted:	<u>July 23, 201</u>	<u>9</u>										
														Transport	Add'l		
Line			Delivery	Dolivory		Volumo	Invoice		Discount	Not Amount	Not Drice	Quality	Purchase	t0 Terminal	Transport	Other	Delivered
No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
				4													
1	Daniel	Diversified Oil	Daniel	07/19	FO2/LS	968	82.118	79,451.13	-	79,451.13	82.118	-	82.118	-	-	-	82.118
2	Scherer	Petroleum Traders	Scherer	07/19	FO2/LS	88	89.219	7,866.18	-	7,866.18	89.219	-	89.219	-	-	-	89.219

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	JULY	Year: 2019	 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialis 	et
2.	Reporting Company:	Gulf Power Co	mpany	(850) 444-6055	<u>»</u>
				4. Signature of Official Submitting Report: C. Nicholson	
				5. Date Completed: July 23, 2019	
Line	Month & Year			Original Old Column New Line Volume Designator Delivered F	Reasor

Lin	e Month & Year			Line	Volume		Designator			Delivered	Reason for	
No	. Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a	i) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	-

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	JULY Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6055</u>
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: C. Nicholson
			6. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)	•	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	RB	39,237.29			71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	С	RB	91,553.68			57.248	2.87	11,903	8.19	10.45

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	JULY Year: 2019	4.	. Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: <u>Cody Nicholson, Sr PGD Technical Services Specialist</u>
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6055</u>
3.	Plant Name:	Crist Electric Generating Plan	5.	. Signature of Official Submitting Report: C. Nicholson
			6.	. Date Completed: July 23, 2019

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	39,237.29		-		-		(3.429)	
2	FORESIGHT	10	IL	199	С	91,553.68		-		-		0.308	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	JULY	Year: 2019	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning
					Data Submitted on this Form:	Cody Nicholson, Sr PGD Technical Services Specialist
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850) 444-6055</u>	
3.	Plant Name:	Crist Electric C	Generating Plant	5.	Signature of Official Submitting Report: (C. Nicholson

6. Date Completed: July 23, 2019

									Rail C	harges	١	Naterborne	Charges		_		
							Effective	Additional Shorthaul				Tropo	00000	Othor	Other	Total	
								& Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	<u>Mine Lo</u>	ocation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(0	c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM S	999 ASDD	RB	39,237.29		-	-	-		-	-	-	-		71.931
2	FORESIGHT	10	IL ´	199 Mt. Vernon, IL	RB	91,553.68		-		-		-	-	-	-		57.248

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	JULY	Year: 2019	3. Name, Title, & Telephone Number of Contact Person Concerning	
2.	Reporting Company:	Gulf Power Co	ompany	Data Submitted on this Form:Cody Nicholson, Sr PGD Technical Services Specialist(850) 444-6055	
				4. Signature of Official Submitting Report: C. Nicholson	
				5. Date Completed: July 23, 2019	

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
140.	Reponed	FUILI FIANCINAINE	i iain	Supplier	Number	(1013)	T UIII NO.	a nue		value	TILLE	

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	JULY Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist (850) 444-6055 6055
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. Nicholson
			6. Date Completed: July 23, 2019

Line					Purchase	Transport		Effective Purchase Price		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Mine l</u>	Location		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	С	RR	38,913.70			46.789	0.29	8,813	5.22	27.28
2	ARCH COAL SALES	169	CO	5	S	RR	18,188.59			87.553	0.41	11,365	7.60	11.58

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	JULY Year: 2	2019 4	4.	Name, Title, & Telephone Number of Contact Person Concerning						
2	Reporting Company:	Gulf Power Company			Data Submitted on this Form: (850) 444-6055	Cody Nicholson, Sr PGD Technical Services Specialist					
2.	Plant Name:	<u>_</u>	ing Plant 6		<u> </u>						
З.	Plant Name.	Daniel Electric Generat	<u>ing Plani</u> t	5.	Signature of Official Submitting Report:						
			6	6.	Date Completed: July 23, 2	<u>2019</u>					

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL SALES	169	WY	5	С	38,913.70				-		(0.121)	
2	ARCH COAL SALES	169	СО	5	S	18,188.59		-		-		(0.117)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	JULY Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6055</u>
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. Nicholson
			6. Date Completed: July 23, 2019

		Rail Charges Waterborne Charges										_				
							Additional								Total	
						Effective					Trans-	Ocean	Other	Other	Transpor-	
						Purchase	0		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	38,913.70		-			-	-	-	-	-		46.789
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	18,188.59		-			-	-	-	-	-		87.553

(use continuation sheet if necessary)

<u>ces Specialist</u>

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	JULY	Year: 2019	3.	Name, Title, & Telephone N	Number	of Contact Person Concerning	
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this Form (850) 444-6055	rm:	Cody Nicholson, Sr PGD Technical Services Specialist	
				4.	Signature of Official Submitt	itting Rep	port: C. Nicholson	
				5.	Date Completed: July	l <u>y 23, 20</u>	<u>19</u>	

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	JULY Year: 2019	 Name, Title, & Telephone Number of Contact Person Concerning 						
			Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Species	alist					
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6055</u>						
3.	Plant Name:	Scherer Electric Generating Plant	5. Signature of Official Submitting Report: C. Nicholson						
			6. Date Completed: July 23, 2019						

								Effective		TILEOD	0.17		A 1	
Line					Purchase	Transport		Purchase Price	Effective Transport	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Туре	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
4		100		~	0	DD	40,000			05 000	0.50	44.004	0.00	20.02
1	ALPHA BLACKJEWEL	169	WY	5	С	RR	43,880			65.280	0.56	11,991	6.68	30.93
2	ALPHA BLACKJEWEL	169	WY	5	С	RR	19,405			61.277	0.55	11,988	6.63	31.05
3	PEABODY COAL SALES, LLC	169	WY	5	С	RR	58,588			67.980	0.45	12,050	6.56	30.08
4	KIEWITT BUCKSKIN	169	WY	5	С	RR	103,800			66.157	0.49	11,953	6.51	30.49
5	KIEWITT BUCKSKIN	169	WY	5	С	RR	21,601			59.671	0.51	11,964	6.41	30.10
6	ALPHA BLACKJEWEL	169	WY	5	С	RR	39,102			53.377	0.59	11,969	6.68	31.05
7	KIEWITT BUCKSKIN	169	WY	5	С	RR	139,341			60.106	0.44	12,035	6.23	30.07
8	PEABODY COAL SALES, LLC	169	WY	5	С	RR	129,367			62.382	0.50	12,051	6.90	29.26
9	PEABODY COAL SALES, LLC	169	WY	5	С	RR	59,105			62.924	0.48	12,072	6.56	29.47
10	ARCH COAL SALES	169	WY	5	С	RR	18,671			64.841	0.50	11,894	8.07	31.60
11	Receipts True-Up for June 2019						1,086							
12	2017 Peabody Option Adjustment						(32,189)							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	JULY	Year: 2019	4.	Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Cody Nicholson, Sr PGD Technical Services Specialist					
2.	Reporting Company:	Gulf Power Co	ompany		(850) 444-6055						
3.	Plant Name:	Scherer Elect	ric Generating Plant	5.	Signature of Official Submitting Rep	port: C. Nicholson					
				6.	Date Completed: Ju	ıly 23, 2019					

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1		169	WY	5	С	43,880		-		-		4.430	
2	ALPHA BLACKJEWEL	169	WY	5	С	19,405		-		-		4.117	
3	PEABODY COAL SALES, LLC	169	WY	5	С	58,588		-		-		4.460	
4	KIEWITT BUCKSKIN	169	WY	5	С	103,800		-		-		4.357	
5	KIEWITT BUCKSKIN	169	WY	5	С	21,601		-		-		3.971	
6	ALPHA BLACKJEWEL	169	WY	5	С	39,102		-		-		3.567	
7	KIEWITT BUCKSKIN	169	WY	5	С	139,341		-		-		4.076	
8	PEABODY COAL SALES, LLC	169	WY	5	С	129,367		-		-		4.132	
9	PEABODY COAL SALES, LLC	169	WY	5	С	59,105		-		-		4.194	
10	ARCH COAL SALES	169	WY	5	С	18,671		-		-		4.291	
11	Receipts True-Up for June 2019					1,086		-		-			
12	2017 Peabody Option Adjustment					(32,189)		-		-			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	JULY	Year: 2019	4.	Name, Title, & Telephone Nu	lephone Number of Contact Person Concerning				
					Data Submitted on this Form	1:	Cody Nicholson, Sr PGD Technical Se			
2.	Reporting Company:	Gulf Power Com	npany		<u>(850) 444-6055</u>					
3.	Plant Name:	Scherer Electric	Generating Plant	5.	Signature of Official Submitt	ing Report: C	. Nicholson			
				6.	Date Completed:	<u>July 23, 201</u>	<u>9</u>			

										Rail C	harges		Waterborr	ne Charges				
Line No.	Supplier Name	<u>Mine L</u>	.ocation		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 AL	PHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	43,880		-			-	-	-	-	-		65.280
2 AL	PHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	19,405		-			-	-	-	-	-		61.277
3 PE	ABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	58,588		-			-	-	-	-	-		67.980
4 KIE	WITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	103,800		-			-	-	-	-	-		66.157
5 KIE	WITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	21,601		-			-	-	-	-	-		59.671
6 AL	PHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	39,102		-			-	-	-	-	-		53.377
7 KIE	WITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	139,341		-			-	-	-	-	-		60.106
8 PE	ABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	129,367		-			-	-	-	-	-		62.382
9 PE	ABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	59,105					-	-	-	-	-		62.924
10 AR	CH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNT	RR	18,671					-	-	-	-	-		64.841
11 Red	ceipts True-Up for June 2019						1,086					-	-	-	-	-		
12 201	7 Peabody Option Adjustment						(32,189)					-	-	-	-	-		

(use continuation sheet if necessary)

Services Specialist

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	JULY	Year: 2019	3.	Name, Title, & Telepho	one Numbe	r of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this (850) 444-6055	Form:	Cody Nicholson, Sr PGD Technical Services Specialist
				4.	Signature of Official Su	bmitting Re	eport: C. Nicholson
				5.	Date Completed:	<u>July 23, 2</u>	<u>019</u>

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the	month.										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

 1. Reporting Month:
 AUGUST
 Year: 2019
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850) 444-6055

4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: <u>August 20, 2019</u>

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	Petroleum Traders	Ft. Wayne, Indiana		CRIST	08/19	FO2/LS		1,385,007	349	81.900
2	Daniel	Diversified Oil	Milton, GA		Daniel	08/19	FO2/LS		1,385,007	617	77.505
3	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	08/19	FO2/LS		1,385,007	256	27.660

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	1. Reporting Month: AUGUST Year: 2019 3. Name, Title, & Telephone Number of Contact Person Concerning																
				Data Subm	itted on this	Form:	Cody Nic	holson, Sr PG	D Technical	<u>Services Speci</u>	<u>alist</u>						
2.	Reporting Company	y: Gulf Power Company		<u>(850) 444-</u>	<u>6055</u>												
				Signature o		ubmitting Repo		olson									
			0.	Date Com		<u>//ugu3t 20, 2</u>	.010										
							Invoice					Quality	Effective	Transport	Add'l Transport	Othor	Delivered
Line	9		Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	08/19	FO2/LS	349	81.900	28,553.85	-	28,553.85	81.900	-	81.900	-	-	-	81.900
2	Daniel	Diversified Oil	Daniel	08/19	FO2/LS	617	77.505	47,787.17	-	47,787.17	77.505	-	77.505	-	-	-	77.505
3	Scherer	Petroleum Traders	Scherer	08/19	FO2/LS	256	27.660	7,077.62	-	7,077.62	27.660	-	27.660	-	-	-	27.660

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable. **Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	AUGUST	Year:	2019	3.	Name, Title Data Subm	•	none Number of is Form: Co		Concerning Sr PGD Technical So	ervices Speci	alist
2.	Reporting Company:	<u>Gulf Power C</u>	Company			<u>(850) 444-6</u>			,			
					4.	Signature c	of Official S	Submitting Repo	rt: C. Nicholson			
					5.	Date Comp	leted:	<u>August 20, 20</u>	<u>)19</u>			
Line	e Month & Year					Original Line	Old Volume	D	Column Designator		New Delivered	Reaso

Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	AUGUST Year: 2019	4. Name, Title, & Telephone Number of Con	tact Person Concerning
2	Poporting Company	Gulf Power Company	Data Submitted on this Form:	Cody Nicholson, Sr PGD Technical Services Specialist
Ζ.	Reporting Company:	Gui Fower Company	<u>(850) 444-6055</u>	
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: C	. Nicholson
			6. Date Completed: <u>August 2</u>	<u>0, 2019</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)	_	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	RB	36,946.11			71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	С	RB	86,207.60			57.492	2.88	11,985	7.79	10.05

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	AUGUST Year: 2019	4.	4. Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Cody Nicholson, Sr PGD Technical Services Specialist						
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6055</u>							
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C	. Nicholson						
			6.	Date Completed: <u>August 20, 2</u>	2019						

Line No.	Supplier Name	Mine	E Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	36,946.11		-		-		(3.429)	
2	FORESIGHT	10	IL	199	С	86,207.60		-		-		0.552	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	AUGUST Year: 2019	4.	Name, Title, & Telephone Number of Contact I	Person Concerning
				Data Submitted on this Form: Cody	ly Nicholson, Sr PGD Technical Services Specialist
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6055</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C. Nich	holson

6. Date Completed: <u>August 20, 2019</u>

									Rail C	harges	١	Vaterborne	Charges				
							Effective	Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transpor-	
					-		Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line	•				Transport	_	Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	<u>Mine L</u>	ocation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(0	c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 II	NTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	36,946.11		-	-	-		-	-	-	-		71.931
2 F	ORESIGHT	10	IL	199 Mt. Vernon, IL	RB	86,207.60		-		-		-	-	-	-		57.492

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	AUGUST	Year: 2019	3.	. Name, Title, & Telepho	one Numbe	r of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany		Data Submitted on this (850) 444-6055	Form:	Cody Nicholson, Sr PGD Technical Services Specialist
				4.	. Signature of Official Su	Ibmitting R	eport: C. Nicholson
				5.	. Date Completed:	August 20	<u>), 2019</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	AUGUST Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6055</u>
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. Nicholson
			6. Date Completed: <u>August 20, 2019</u>

								Effective	Effective					
								Purchase	Transport	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine L</u>	_ocation		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	С	RR	30,903.00			46.734	0.37	8,774	5.29	27.47
2	ARCH COAL SALES	169	СО	5	S	RR	12,337.70			87.260	0.42	11,277	7.66	11.73
3	ARCH COAL SALES	169	WY	5	С	RR	16,818.45			46.298	0.25	8,936	4.74	27.65

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	AUGUST Year: 2019	4.	Name, Title, & Telephone Number of Contact Per	rson Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form:Cody Nie(850) 444-6055	cholson, Sr PGD Technical Services Specialist
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: C. Nicho	lson
			6.	Date Completed: <u>August 20, 2019</u>	

Line No.	Supplier Name	Mine	Eccation		Purchase Type	Tons	FOB Mine Price (\$/Ton)	0	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL SALES	169	WY	5	С	30,903.00		-		-		(0.176)	
2	ARCH COAL SALES	169	CO	5	S	12,337.70		-		-		(0.410)	
3	ARCH COAL SALES	169	WY	5	С	16,818.45		-		-		0.048	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	AUGUST Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6055</u>
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. Nicholson
			6. Date Completed: <u>August 20, 2019</u>

									Rail C	harges	١	Vaterborne	Charges		_		
								Additional							_	Total	
								Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
								& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	•	charges	Price
No.	<u>Supplier Name</u>	Mine	Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
		400		-													40 70 4
1	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	30,903.00		-			-	-	-	-	-		46.734
2	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	12,337.70		-			-	-	-	-	-		87.260
3	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	16,818.45		-			-	-	-	-	-		46.298

(use continuation sheet if necessary)

ices Specialist

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	AUGUST	Year: 2019	3.	Name, Title, & Teleph	one Numbe	r of Contact Person Concerning	
2.	Reporting Company:	Gulf Power C	ompany		Data Submitted on thi (850) 444-6055	s Form:	Cody Nicholson, Sr PGD Technical Services Specialist	
				4.	Signature of Official S	ubmitting R	eport: C. Nicholson	
				5.	Date Completed:	August 2	D <u>. 2019</u>	

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	AUGUST Year: 2019	 Name, Title, & Telephone Number of Contact Person Concerning 					
			Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specia	<u>alist</u>				
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6055</u>					
3.	Plant Name:	Scherer Electric Generating Plant	5. Signature of Official Submitting Report: C. Nicholson					
			6. Date Completed: <u>August 20, 2019</u>					

								Effective			0.16.1		A I.	N A a l'a fa cara
Line No.	Supplier Name	<u>Mine I</u>	Location		Purchase Type	Transport Mode	MMBTUs	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	20,246			59.150	0.48	12,145	6.26	29.23
2	KIEWITT BUCKSKIN	169	WY	5	С	RR	34,107			56.603	0.42	11,973	6.61	30.82
3	PEABODY COAL SALES, LLC	169	WY	5	С	RR	104,282			62.465	0.50	12,073	6.78	29.34
4	KIEWITT BUCKSKIN	169	WY	5	С	RR	108,297			59.809	0.41	11,911	6.93	30.63
5	PEABODY COAL SALES, LLC	169	WY	5	С	RR	281,337			62.863	0.48	12,023	7.04	29.55
6	PEABODY COAL SALES, LLC	169	WY	5	С	RR	29,444			63.113	0.47	12,057	6.85	29.90
7	PEABODY COAL SALES, LLC	169	WY	5	С	RR	114,398			66.967	0.33	11,956	6.17	29.06
8	ARCH COAL SALES	169	WY	5	С	RR	148,213			65.027	0.52	11,918	8.49	30.70
9	KIEWITT BUCKSKIN	169	WY	5	С	RR	182,628			65.382	0.43	11,957	6.62	30.78
10	Receipts True-Up for July 2019						1,468							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	AUGUST Year: 2019	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Cody Nicholson, Sr PGD Technical Services Specialist				
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6055</u>					
2	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: C. Nic	holson				
З.	Flant Name.		5.	Signature of Official Submitting Report. C. Nic					
			6.	Date Completed: <u>August 20, 20</u>	<u>019</u>				

Line No.	Supplier Name	Mine L	_ocation		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES, LLC	169	WY	5	С	20,246	6	-		-		4.070	
2	KIEWITT BUCKSKIN	169	WY	5	С	34,107	7	-		-		3.713	
3	PEABODY COAL SALES, LLC	169	WY	5	С	104,282	2	-		-		4.195	
4	KIEWITT BUCKSKIN	169	WY	5	С	108,297	7	-		-		3.879	
5	PEABODY COAL SALES, LLC	169	WY	5	С	281,33	7	-		-		4.153	
6	PEABODY COAL SALES, LLC	169	WY	5	С	29,444	1	-		-		4.193	
7	PEABODY COAL SALES, LLC	169	WY	5	С	114,398		-		-		4.187	
8	ARCH COAL SALES	169	WY	5	С	148,213		-		-		4.307	
9	KIEWITT BUCKSKIN	169	WY	5	С	182,628		-		-		4.302	
10	Receipts True-Up for July 2019					1,468							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	AUGUST Year: 2019	4.	Name, Title, & Telephone Nu	mber of Cor	ntact Person Concerning
				Data Submitted on this Form	:	Cody Nicholson, Sr PGD Technical Se
2.	Reporting Company:	Gulf Power Company		(850) 444-6055		
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitti	ng Report: C	2. Nicholson
			6.	Date Completed:	August 20,	2019

										Rail C	harges		Waterborr	ne Charges		_		
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)_
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	20,246		-			-	-	-	-	-		59.150
2	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	34,107		-			-	-	-	-	-		56.603
3	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	104,282		-			-	-	-	-	-		62.465
4	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	108,297		-			-	-	-	-	-		59.809
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	281,337		-			-	-	-	-	-		62.863
6	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	29,444		-			-	-	-	-	-		63.113
7	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	114,398		-			-	-	-	-	-		66.967
8	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COU	RR	148,213					-	-	-	-	-		65.027
9	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	182,628					-	-	-	-	-		65.382
40							4 400											

10 Receipts True-Up for July 2019

1,468

(use continuation sheet if necessary)

Services Specialist

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	AUGUST	Year: 2019	3. Name, Titl	le, & Telephone Nu	umber of Contact Person Concerning
2.	Reporting Company:	Gulf Power C	ompany	Data Subr <u>(850)</u> 444-	nitted on this Form <u>·6055</u>	n: <u>Cody Nicholson, Sr PGD Technical Services Specialist</u>
				4. Signature	of Official Submitti	ing Report: C. Nicholson
				5. Date Com	pleted: <u>Aug</u>	ust 20, 2019

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: SEPTEMBER Year: 2019

Reporting Company: <u>Gulf Power Company</u>

2.

- 3. Name, Title, & Telephone Number of Contact Person Concerning

 Data Submitted on this Form:
 Cody Nicholson, Sr PGD Technical Services Specialist

 (850) 444-6055
- 4. Signature of Official Submitting Report: C. Nicholson

5. Date Completed: <u>September 20, 2019</u>

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	Petroleum Traders	Ft. Wayne, Indiana		CRIST	09/19	FO2/LS		1,385,007	0.24	855.960
2	Daniel	Diversified Oil	Milton, GA		Daniel	09/19	FO2/LS		1,385,007	705	84.250
3	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	09/19	FO2/LS		1,385,007	64	282.046

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	SEPTEMBER Year: 2019	3.	3. Name, Title, & Telephone Number of Contact Person Concerning								
				Data Subm	itted on this	Form:	Cody Nicl	nolson, Sr PG	D Technical	Services Speci	<u>alist</u>	
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6</u>	<u>6055</u>							
	4. Signature of Official Submitting Report: C. Nicholson											
	5. Date Completed: September 20, 2019											
Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust
No.	Plant Name	Supplier Name	Location	Delivery	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	CRIST	Petroleum Traders	CRIST	09/19	FO2/LS	0.24	855.960	203.80	-	203.80	855.960	-

FO2/LS

FO2/LS

705

64

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable. **Includes tax charges.

Daniel

Scherer

09/19

09/19

Diversified Oil

Petroleum Traders

(use continuation sheet if necessary)

282.046 17,950.21

59,375.32

-

-

59,375.32

17,950.21

84.250

282.046

-

-

84.250

2 Daniel

3 Scherer

Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(n)	(o)	(p)	(q)	(r)
855.960	-	-	-	855.960
84.250	-	-	-	84.250
282.046	-	-	-	282.046

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	SEPTEMBER Year: 2019	Name, Title, & Telephone Number of Contact Person Concerning					
			Data Submitted on this Form: <u>Cody Nicholson, Sr PGD Technic</u>	al Services Specialist				
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6055</u>					
			4. Signature of Official Submitting Report: C. Nicholson					
			5. Date Completed: <u>September 20, 2019</u>					
			Original Old Column	New				

				Original	Old		Column			INEW		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	SEPTEMBER Year: 2019	 Name, Title, & Telephone Number of Contact Person Concerning 						
			Data Submitted on this Form:	Cody Nicholson, Sr PGD Technical Services Specialist					
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6055</u>						
-									
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report:	C. Nicholson					
			6. Date Completed: <u>Septem</u>	ber 20, 2019					

Line No.	Supplier Name	<u>Mine I</u>	Location	Purchase Typ	Transport be Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999 C	RB	36,545.04			71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199 C	RB	85,271.76			57.468	2.91	11,977	8.23	9.63

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	SEPTEMBER Year: 2019	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Cody Nicholson, Sr PGD Technical Services Specialist					
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6055</u>						
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	C. Nicholson					
			6.	Date Completed: September	<u>er 20, 2019</u>					

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	36,545.04		-		-		(3.429)	
2	FORESIGHT	10	IL	199	С	85,271.76		-		-		0.528	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	SEPTEMBER Year: 2019	4.	Name, Title, & Telephone Number of Co	ontact Person Concerning
				Data Submitted on this Form:	Cody Nicholson, Sr PGD Technical Services Specialist
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6055</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	C. Nicholson

6. Date Completed: <u>September 20, 2019</u>

									Rail C	harges	١	Naterborne	Charges		_		
							Effective	Additional Shorthaul				Tropo	Occor	Othor	Othor	Total Transpor	
								& Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	Mine Lo	ocation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(0	C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM S	999 ASDD	RB	36,545.04		-	-	-		-	-	-	-		71.931
2	FORESIGHT	10	IL ⁷	199 Mt. Vernon, IL	RB	85,271.76		-		-		-	-	-	-		57.468

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	SEPTEMBER Year: 2019	3. Name, Title, & Teleph	phone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on thi (850) 444-6055	this Form: Cody Nicholson, Sr PGD Technical Services Specialist
			4. Signature of Official S	I Submitting Report: C. Nicholson
			5. Date Completed:	<u>September 20, 2019</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	SEPTEMBER Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning	. Name, Title, & Telephone N
			Data Submitted on this Form: <u>Cody Nicholson, Sr PGD Technical Services Specialis</u>	Data Submitted on this For
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6055</u>	<u>(850) 444-6055</u>
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. Nicholson	. Signature of Official Submit
			6. Date Completed: <u>September 20, 2019</u>	. Date Completed:

Effective Effective Purchase Transport Total FOB Sulfur Line Purchase Transport Price Charges Plant Price Content Btu Conter No. Sumplier Name Association Turne Made Tone (\$(Ton)) (\$(Ash Content	Moisture Content
No.	Supplier Name	<u>Mine I</u>	Location		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	СО	5	S	RR	18,435.90			87.473	0.42	11,341	7.72	11.52
2	ARCH COAL SALES	169	WY	5	С	RR	70,986.23			46.182	0.34	8,849	5.10	27.22

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	SEPTEMBER Year: 2019	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Cody Nicholson, Sr PGD Technical Services Specialist					
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6055</u>						
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report:	C. Nicholson					
			6.	Date Completed: <u>September</u>	er 20, 2019					

Line					Purchase		FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price increases		Quality Adjustments	Effective Purchase Price
No.	Supplier Name	<u>Mine L</u>	ocation		Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	, (\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL SALES	169	СО	5	S	18,435.90		-		-		(0.197)	
2	ARCH COAL SALES	169	WY	5	С	70,986.23		-		-		(0.068)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	SEPTEMBER Year: 2019	4. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Service (850) 444-6055
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. Nicholson
			6. Date Completed: <u>September 20, 2019</u>

							_	Rail C	harges	V	Vaterborne	Charges		_		
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	18,435.90		-			-	-	-	-	-		87.473
2	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	70,986.23		-			-	-	-	-	-		46.182

(use continuation sheet if necessary)

ices Specialist

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	SEPTEMBER Year: 2019	3. Name, Title, & Teleph	one Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on thi (850) 444-6055	s Form: Cody Nicholson, Sr PGD Technical Services Specialist
			4. Signature of Official S	ubmitting Report: C. Nicholson
			5. Date Completed:	<u>September 20, 2019</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	SEPTEMBER Year: 2019	4. Nam	Name, Title, & Telephone Number of Contact Person Concerning								
			Data	a Submitted on this Form	n: <u>(</u>	Cody Nicholson, Sr PGD Technical Services Specialist						
2.	Reporting Company:	Gulf Power Company	<u>(850</u>	<u>)) 444-6055</u>								
3.	Plant Name:	Scherer Electric Generating Plant	5. Sign	Nicholson								
			6. Date	e Completed:	September 20	0 <u>, 2019</u>						

								Effective Purchase	Effective	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Transport	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine l</u>	Location		Туре	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
										l				
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	79,358			67.557	0.50	11,996	6.99	29.38
2	KIEWITT BUCKSKIN	169	WY	5	С	RR	104,543			61.870	0.46	11,994	6.44	30.37
3	PEABODY COAL SALES, LLC	169	WY	5	С	RR	77,253			63.278	0.55	12,054	7.14	29.38
4	KIEWITT BUCKSKIN	169	WY	5	С	RR	87,706			54.155	0.46	12,045	6.54	30.07
5	PEABODY COAL SALES, LLC	169	WY	5	С	RR	29,331			60.127	0.47	12,057	6.85	29.90
6	PEABODY COAL SALES, LLC	169	WY	5	С	RR	419,985			65.354	0.33	11,969	6.17	28.87
7	ARCH COAL SALES	169	WY	5	С	RR	92,132			64.169	0.56	11,978	8.19	30.98
8	KIEWITT BUCKSKIN	169	WY	5	С	RR	204,019			58.306	0.46	11,942	6.71	30.41
9	Receipts True-Up for August 2019						81							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	SEPTEMBER Year: 2019	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Cody Nicholson, Sr PGD Technical Services Specialist						
2.	Reporting Company:	Gulf Power Company		(850) 444-6055							
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: C. Nic	cholson						

6. Date Completed:

September 20, 2019

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES, LLC	169	WY	5	С	79,358	8	-		-		4.417	
2	KIEWITT BUCKSKIN	169	WY	5	С	104,543	3	-		-		4.120	
3	PEABODY COAL SALES, LLC	169	WY	5	С	77,253	3	-		-		4.198	
4	KIEWITT BUCKSKIN	169	WY	5	С	87,706	5	-		-		3.675	
5	PEABODY COAL SALES, LLC	169	WY	5	С	29,331		-		-		3.967	
6	PEABODY COAL SALES, LLC	169	WY	5	С	419,985	5	-		-		4.094	
7	ARCH COAL SALES	169	WY	5	С	92,132		-		-		4.319	
8	KIEWITT BUCKSKIN	169	WY	5	С	204,019		-		-		3.816	
9	Receipts True-Up for August 2019					81		-		-			
						-							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	SEPTEMBER Year: 2019
2.	Reporting Company:	Gulf Power Company
3.	Plant Name:	Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Cody Nicholson, Sr PGD Technical Services Specialist Data Submitted on this Form: <u>(850) 444-6055</u>

5. Signature of Official Submitting Report: C. Nicholson

6. Date Completed: September 20, 2019

								A delition el	Rail C	Rail Charges		Waterborr	ne Charges				
Line No.	Supplier Name	<u>Mine I</u>	Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)_
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5 NARM JUNCTION	RR	79,358		-			-	-	-	-	-		67.557
2	KIEWITT BUCKSKIN	169	WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	104,543		-			-	-	-	-	-		61.870
3	PEABODY COAL SALES, LLC	169	WY	5 NARM JUNCTION	RR	77,253		-			-	-	-	-	-		63.278
4	KIEWITT BUCKSKIN	169	WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	87,706		-			-	-	-	-	-		54.155
5	PEABODY COAL SALES, LLC	169	WY	5 NARM JUNCTION	RR	29,331		-			-	-	-	-	-		60.127
6	PEABODY COAL SALES, LLC	169	WY	5 NARM JUNCTION	RR	419,985		-			-	-	-	-	-		65.354
7	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COU	J RR	92,132		-			-	-	-	-	-		64.169
8	KIEWITT BUCKSKIN	169	WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	204,019		-			-	-	-	-	-		58.306
9	Receipts True-Up for August 2019					81											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	SEPTEMBER Year: 2019	3. Name, Title, & Telephone Number of Contact Person Concerning									
2.	Reporting Company:	Gulf Power Company		Data Submitted on this (850) 444-6055	Form:	Cody Nicholson, Sr PGD Technical Services Specialist						
			4. 3	Signature of Official Su	bmitting Re	eport: C. Nicholson						
			5.	Date Completed:	<u>Septembe</u>	<u>or 20, 2019</u>						

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

- 2
- 2
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(use continuation sheet if necessary)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost **Recovery Clause with Generating Performance Incentive Factor**

Docket No.: 20190001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 31st day of October, 2019 to the following:

)

)

)

Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp Mike Cassel, Director Regulatory and Governmental Affairs Eighth Floor, West Tower 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

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Tampa Electric Company Ms. Paula K. Brown, Manager Regulatory Coordination P. O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com

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STEVEN R. GRIFFIN

Florida Bar No. 0627569 srg@beggslane.com Beggs & Lane P. O. Box 12950 Pensacola FL 32591-2950 (850) 432-2451 **Attorneys for Gulf Power**