



November 18<sup>th</sup> 2019

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2019  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel Bustos", enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr. Gov. and Community Affairs  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 10/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,519	6,519	100.00	-	68,148	68,148	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	720,355	939,559	219,204	23.33	8,342,907	10,076,955	1,734,048	17.21
5	DEMAND (Line 32 A-1 support detail)	940,092	979,934	39,842	4.07	8,874,305	9,201,705	327,400	3.56
6	OTHER (Line 40 A-1 support detail)	(4,925)	32,325	37,250	115.23	246,261	381,089	134,828	35.38
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	(180,478)	-	180,478	-	136,458	-	(136,458)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,836,000	1,958,337	122,337	6.25	17,327,015	18,727,897	1,400,882	7.48
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,475)	(1,303)	172	(13.18)	(9,870)	(11,663)	(1,793)	15.37
14	TOTAL THERM SALES	1,499,791	1,957,034	457,243	23.36	17,929,359	18,716,234	786,875	4.20
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,364,764	3,003,969	(1,360,795)	(45.30)	34,714,544	31,404,573	(3,309,971)	(10.54)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,265,444	2,973,569	(1,291,875)	(43.45)	32,747,634	31,064,473	(1,683,161)	(5.42)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,102,710	14,554,190	(9,548,520)	(65.61)	192,280,910	137,844,440	(54,436,470)	(39.49)
20	OTHER Commodity (Line 40 A-1 support detail)	37,530	32,400	(5,130)	(15.83)	1,210,925	360,100	(850,825)	(236.27)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,302,974	3,005,969	(1,297,005)	(43.15)	33,958,559	31,424,573	(2,533,986)	(8.06)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,206)	(2,000)	1,206	(60.29)	(21,456)	(20,000)	1,456	(7.28)
27	TOTAL THERM SALES (24-26 Estimated only)	2,938,369	3,003,969	65,600	2.18	31,950,545	31,404,573	(545,972)	(1.74)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.16888	0.31597	0.14709	46.55	0.25476	0.32439	0.06963	21.46
32	DEMAND (5/19)	0.03900	0.06733	0.02833	42.08	0.04615	0.06675	0.02060	30.86
33	OTHER (6/20)	(0.13122)	0.99769	1.12890	113.15	0.20337	1.05829	0.85492	80.78
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42668	0.65148	0.22480	34.51	0.51024	0.59596	0.08572	14.38
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.65150	0.19150	29.39	0.46000	0.58315	0.12315	21.12
40	TOTAL THERM SALES (11/27)	0.62484	0.65192	0.02708	4.15	0.54231	0.59634	0.05403	9.06
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.63566	0.66274	0.02708	4.09	0.55313	0.60716	0.05403	8.90
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63886	0.66607	0.02721	4.09	0.55591	0.61021	0.05430	8.90
45	PGA FACTOR ROUNDED TO NEAREST .001	0.639	0.66600	0.027	4.05	0.556	0.610	0.054	8.85

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

from doree	CURRENT MONTH: 10/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	122,129	122,129	100.00	-	1,035,156	1,035,156	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	720,355	756,410	36,055	4.77	8,342,907	7,641,420	(701,487)	(9.18)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	940,092	595,328	(344,764)	(57.91)	8,874,305	6,723,881	(2,150,424)	(31.98)
6 OTHER (Line 40 A-1 support detail)	(4,925)	32,325	37,250	115.23	334,891	381,091	46,200	12.12
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	70,703	-	(70,703)	-	1,420,646	-	(1,420,646)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,836,000	1,506,192	(78,627)	(5.22)	16,131,458	15,781,548	(349,910)	(2.22)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,475)	(1,013)	462	(45.55)	(9,870)	(10,948)	(1,078)	9.84
14 TOTAL THERM SALES	1,499,791	1,505,179	5,388	0.36	17,929,359	15,770,600	(2,158,759)	(13.69)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,364,764	2,942,868	(1,421,896)	(48.32)	34,714,544	28,362,226	(6,352,318)	(22.40)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,265,444	2,942,868	(1,322,576)	(44.94)	32,747,634	28,362,226	(4,385,408)	(15.46)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,102,710	10,035,320	(14,067,390)	(140.18)	192,280,910	112,609,660	(79,671,250)	(70.75)
20 OTHER Commodity (Line 40 A-1 support detail)	37,530	32,400	(5,130)	(15.83)	1,210,925	360,100	(850,825)	(236.27)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,302,974	2,975,268	(1,327,706)	(44.62)	33,958,559	28,722,326	(5,236,233)	(18.23)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,206)	(2,000)	1,206	-	(21,456)	(20,000)	1,456	(7.28)
27 TOTAL THERM SALES (24-26 Estimated only)	2,938,369	2,973,268	34,899	1.17	31,950,545	28,702,326	(3,248,219)	(11.32)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.03650	0.03650	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.16888	0.25703	0.08815	34.30	0.25476	0.26942	0.01466	5.44
32 DEMAND (5/19)	0.03900	0.05932	0.02032	34.25	0.04615	0.05971	0.01356	22.71
33 OTHER (6/20)	(0.13122)	0.99770	1.12892	113.15	0.27656	1.05829	0.78173	73.87
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.42668	0.50624	0.07956	15.72	0.47503	0.54945	0.07442	13.54
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.50658	0.04658	9.19	0.46000	0.54738	0.08738	15.96
40 TOTAL THERM SALES (11/27)	0.62484	0.50658	(0.11826)	(23.34)	0.50489	0.54984	0.04495	8.18
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.63566	0.5174	-0.11826	(22.86)	0.51571	0.56066	0.04495	8.02
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63886	0.52000	(0.11886)	(22.86)	0.51830	0.56348	0.04518	8.02
45 PGA FACTOR ROUNDED TO NEAREST .001	0.639	0.520	(0.119)	(22.88)	0.518	0.563	0.045	7.99

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

FLEX DOWN ESTIMATE  
(REVISED 6/08/94)  
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FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1 COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802	95,497	89,107	33,797	100,365	122,129		
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4 COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480	502,093	495,580	435,032	573,980	756,410		
5 DEMAND	741,180	944,390	881,411	825,314	550,586	550,586	550,586	550,586	533,914	595,328		
6 OTHER	49,110	44,343	49,625	39,398	36,897	36,066	32,778	28,169	32,378	32,325		
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-	-	-		
9 Other	-	-	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765	1,184,242	1,168,051	1,097,584	1,240,637	1,506,192		
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13 COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)	(1,073)	(1,073)	(1,073)	(1,013)	(1,013)		
14 TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613	1,183,170	1,166,978	1,096,511	1,239,624	1,505,179		
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437	2,942,868		
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437	2,942,868		
19 DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980	9,193,980	9,193,980	9,193,980	8,897,400	10,035,320		
20 OTHER Commodity	44,500	39,100	45,200	35,800	35,000	34,300	32,300	28,900	32,600	32,400		
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611	2,209,636	2,179,463	2,048,088	2,451,037	2,975,268		
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27 TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611	2,207,636	2,177,463	2,046,088	2,449,037	2,973,268		
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390	0.04390	0.04150	0.04150	0.04150	0.04150		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444	0.23081	0.23081	0.21545	0.23734	0.25703		
32 DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989	0.05989	0.05989	0.05989	0.06001	0.05932		
33 OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420	1.05150	1.01480	0.97470	0.99320	0.99770		
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568	0.53594	0.53594	0.53591	0.50617	0.50624		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658	0.50658		
40 TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658	0.50658		
41 TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082		
42 TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58706	0.58705	0.58705	0.54725	0.54725	0.54725	0.51740	0.51740		
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000	0.52000		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000	0.52000		

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 10/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,367,970	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(3,206)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,364,764	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,367,970	988,827.19	0.22638
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(114,890.00)	(285,466.52)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	15,570	1,898.60	
22 Other Shippers (Line 85 Page 10)	0.00	16,570.09	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(3,206)	(1,474.69)	0.46000
24 TOTAL COMMODITY (Other)	4,265,444	720,354.67	0.16888
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	24,102,710	870,092.04	0.03610
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	24,102,710	940,092.04	0.03900
	Sched A-1 Line 19+16	Sched A-1 Line 5-2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	37,530	30,303.34	0.80744
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity	0	(35,227.58)	
35 Realized Gain/Loss (Line 20, Page 10)		180,477.61	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	37,530	175,553.37	4.67767
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 10/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	715,430	788,735	73,305	9.29%	8,677,798	8,022,511	(655,287)	-8.17%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	940,092	717,457	(222,635)	-31.03%	8,874,305	7,759,037	(1,115,268)	-14.37%
3	TOTAL	1,655,522	1,506,192	(149,330)	-9.91%	17,552,103	15,781,548	(1,770,555)	-11.22%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,499,791	1,505,179	5,388	0.36%	17,929,359	15,770,600	(2,158,759)	-13.69%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(348,190)	(348,190)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,464,972	1,470,360	5,388	0.37%	17,581,169	15,422,410	(2,158,759)	-14.00%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(190,550)	(35,832)	154,718	-431.79%	29,066	(359,138)	(388,203)	108.09%
8	INTEREST PROVISION-THIS PERIOD (21)	2,663	(901)	(3,564)	395.56%	2,545	(11,011)	(13,556)	123.11%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,919,828	(592,056)	(2,511,884)	424.26%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	348,190	348,190	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	(180,478)	-	180,478	---	1,433,625	-	(1,433,625)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,586,282	(593,971)	(2,180,252)	367.06%	1,586,282	(593,971)	(2,180,252)	367.06%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,919,828	(592,056)	(2,511,884)	424.26%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,583,619	(593,070)	(2,176,688)	367.02%				
14	TOTAL (12+13)	3,503,447	(1,185,126)	(4,688,573)	395.62%				
15	AVERAGE (50% OF 14)	1,751,723	(592,563)	(2,344,286)	395.62%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01980	0.01980	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01660	0.01660	-	0.00%				
18	TOTAL (16+17)	0.03640	0.03640	-	0.00%				
19	AVERAGE (50% OF 18)	0.01820	0.01820	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00152	0.00152	-	0.00%				
21	INTEREST PROVISION (15x20)	2,663	(901)	(3,564)	395.56%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 10/19

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						885,816.05		20.40
2	Florida Power & Light	System Supply	FTS	4,367,970		4,367,970	988,827.19			5,241.56	22.64
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>4,367,970</b>	<b>-</b>	<b>4,367,970</b>	<b>988,827</b>	<b>-</b>	<b>885,816</b>	<b>5,242</b>	<b>43.04</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION SYSTEM SUPPLY  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

CURRENT MONTH: 10/19

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	14,090	13,703	436,797	424,785	2.2638	2.3278
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	14,090	13,703	436,797	424,785	2.2638	2.3278
							<b>WEIGHTED AVERAGE</b>	
							2.2638	2.3278

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	CURRENT MONTH: 10/19		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,123,208	1,115,422	(7,786)	-0.69%	13,127,507	12,714,158	(413,349)	-3.15%	
2 GAS LIGHTS	1,723	1,423	(300)	-17.41%	18,606	14,230	(4,376)	-23.52%	
3 COMMERCIAL	1,741,670	1,871,026	129,356	7.43%	18,190,173	18,521,658	331,485	1.82%	
4 LARGE COMMERCIAL	71,769	16,098	(55,671)	-77.57%	614,258	154,522	(459,736)	-74.84%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>6 TOTAL FIRM</b>	<b>2,938,389</b>	<b>3,003,969</b>	<b>65,600</b>	<b>2.23%</b>	<b>31,950,545</b>	<b>31,404,588</b>	<b>(545,977)</b>	<b>-1.71%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	4,189,487	4,655,572	466,085	11.13%	46,823,726	44,223,907	(2,599,819)	-5.55%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,680,477	2,946,305	265,828	9.92%	27,387,461	29,469,924	2,082,463	7.60%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	1,405,308	1,353,816	(51,492)	-3.66%	5,629,074	5,426,801	(202,273)	-3.59%	
<b>19 TOTAL TRANSPORTATION</b>	<b>8,275,271</b>	<b>8,955,693</b>	<b>680,422</b>	<b>8.22%</b>	<b>79,840,260</b>	<b>79,120,632</b>	<b>(719,628)</b>	<b>-0.90%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>11,213,641</b>	<b>11,959,662</b>	<b>746,022</b>	<b>6.65%</b>	<b>111,790,805</b>	<b>110,525,200</b>	<b>(1,265,605)</b>	<b>-1.13%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	103,442	103,231	(211)	-0.20%	102,998	102,829	(169)	-0.16%	
21 GAS LIGHTS	15	16	1	6.67%	15	16	1	6.67%	
22 COMMERCIAL	5,054	5,201	147	2.91%	5,039	5,142	103	2.04%	
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	4	1	(3)	-75.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>108,516</b>	<b>108,449</b>	<b>(67)</b>	<b>-0.06%</b>	<b>108,056</b>	<b>107,988</b>	<b>(68)</b>	<b>-0.06%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	98	98	-	0.00%	98	99	1	1.02%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,909	2,781	(128)	-4.40%	2,872	2,779	(93)	-3.24%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>3,008</b>	<b>2,880</b>	<b>(128)</b>	<b>-4.26%</b>	<b>2,971</b>	<b>2,879</b>	<b>(92)</b>	<b>-3.10%</b>	
<b>TOTAL CUSTOMERS</b>	<b>111,524</b>	<b>111,329</b>	<b>(195)</b>	<b>-0.17%</b>	<b>111,027</b>	<b>110,867</b>	<b>(160)</b>	<b>-0.14%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	11	11	-	0.00%	13	12	(1)	-7.69%	
40 GAS LIGHTS	-	89	89	0.00%	-	89	89	0.00%	
41 COMMERCIAL	345	360	15	4.35%	361	360	(1)	-0.28%	
42 LARGE COMMERCIAL	14,354	16,098	1,744	12.15%	15,356	15,452	96	0.63%	
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	42,750	47,506	4,756	11.13%	47,779	44,671	(3,108)	-6.50%	
47 SMALL COMMERCIAL TRANSP. FIRM	921	1,059	138	14.98%	954	1,060	106	11.11%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	1,405,308	1,353,816	(51,492)	-3.66%	562,907	542,680	(20,227)	-3.59%	



GAS INVOICES  
CURRENT MONTH: 10/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

						Actual	Checked:
FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT		
1	<b>Commodity costs</b>						
2	Contract #5034	FTS 1	4,367,970	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	<b>Total Firm:</b>		<b>4,367,970</b>		<b>0.00</b>		( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	5,482,040	0.72998354	0.05318	291,534.89	( )
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05318	11,770.86	( )
8	" System supply	Brevard	1,541,940	0.24000387	0.05318	82,000.37	( )
9	" " "	Merritt Sq.	0		0.05318	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>7,245,320</b>			<b>385,306</b>	
11							
12	FTS-2 Demand - System supply	Miami	7,308,870		0.06318	461,774	( )
13	FTS-2 Demand		0		---	0	
14							
15	<b>Total FTS-2 demand</b>		<b>7,308,870</b>			<b>461,774.41</b>	
16							
17	Fuel Transport		12,595,680			22,077	
18	FGT Storage Demand		1,658,680			16,659	
19							
20							( )
21	<b>Total fixed charges</b>		<b>28,808,550</b>			<b>885,816.05</b>	
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>			<b>AMOUNT</b>	
25	Florida Power & Light		4,367,970			988,827.19	( )
26	Bay Gas Storage - Injection						( )
27							( )
28							( )
29							( )
30							( )
31							( )
32							( )
33							( )
34							( )
35							( )
36							( )
37							( )
38							( )
39							( )
40							( )
41							( )
42							( )
43							( )
44							( )
45	<b>Total costs:</b>		<b>4,367,970</b>			<b>988,827.19</b>	
46							
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>1,874,643.24</b>	

CURRENT MONTH: 10/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

		Net		Amount		Net Activity	Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 10/19		4,367,970.0			-		
2	Reverse FTS-1 & FTS-2 Commod accr 09/19		(3,217,040.0)			-		
3	FTS-1 & FTS-2 Commodity 09/19		3,217,040.0			-		
4			4,367,970.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia.Br.v.TC) 10/19	16,212,870.0			885,816.05	885,816.05		
7	Reverse FTS-1 & FTS-2 Demand accr 09/19	(11,238,980.0)			(577,677.24)	(577,677.24)		
8	FTS-1 & FTS-2 Demand 09/19	19,128,820.0		561,953.23		561,953.23	<b>B1 (1)</b>	
9								
10	TOTAL FGT DEMAND	24,102,710.0				870,092.04		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	PGA Admin			12,022.92		12,022.92		
20	Cost Optimization Sharing			180,477.61		180,477.61		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas			4,903.83		4,903.83	<b>B2 &amp; B3</b>	
23	FPL Energy Services		37,530	13,376.59		13,376.59	<b>B4</b>	
24	Reverse FPL - 09/19	(3,217,040.0)			(767,732.52)	(767,732.52)		
25								
26	FPL - 10/19	4,788,220.0		784,302.61		784,302.61	<b>B1 (2)</b>	
27								
28								
29								
30	Bay Gas Storage Activity			17,776.98		17,776.98		
31	Bay Gas Storage Activity			(17,776.98)		(17,776.98)		
32	Bay Gas Storage Activity			(35,227.58)		(35,227.58)		
33								
34								
35							<b>B1(7)</b>	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	<b>Net Activity</b>	<b>1,571,180.00</b>				<b>(18,657.49)</b>		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,367,970.0			988,827.19	988,827.19		
50								
51	<b>Total purchases &amp; accruals -</b>		<b>4,405,500.1</b>	<b>1,591,809.21</b>	<b>529,233.48</b>	<b>2,121,042.69</b>		

CURRENT MONTH: 10/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2		15,570.0	1,898.60		1,898.60	B5		JE RVBI085364 - Mar'07
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22		0.0	15,570.0	1,898.60	0.00	1,898.60		
<b>BOOK-OUT TRANSACTIONS</b>								
23								
24								
25	FGT Inbalance	(114,890.0)	(159,672.90)		(159,672.90)	B1 (3)		
26	Annual Cashout		(125,793.62)		(125,793.62)			
27	Bay Gas Property Tax Allocation	-				B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(114,890.0)</b>	<b>(285,466.52)</b>	<b>0.00</b>	<b>(285,466.52)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg - Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas			0.00	0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>			
38								
39		4,306,180.1	1,308,241.29	529,233.48	1,837,474.77			
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>		<b>1,837,474.77</b>					
43					0.00			
44								
45	<b>Company Use</b>	(3,205.8)	(1,474.69)					
46	<b>CNG Vehicle Use</b>	0.0	0.00					
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>4,302,974.25</b>	<b>1,836,000.08</b>					