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General Counsel and Chief Legal Officer
Board Certified City, County and Local Government Lawyer

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VIA Electronic Filing

November 19, 2019

Florida Public Service Commission
Adam Teitzman, Commission Clerk
Office of the Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: City of Bushnell, Florida – Original and Revised Tariff Sheets

Dear Mr. Teitzman:

This letter is submitted on behalf of the City of Bushnell, Florida pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

Electronically filed are the city's following tariff sheets in legislative and final filing formats, except as noted:

- a) First Revised Sheet No. 3.0 – *Territorial Boundary Map for SECO and the City of Bushnell* (Note: filing format only);
- b) Original Sheet No. 3.1 – *Territorial Boundary Map for SECO and the City of Bushnell with Facility Adjustments* (Note: filing format only);
- c) Seventh Revised Sheet No. 4.0 – *Miscellaneous*;
- d) Fourth Revised Sheets No. 4.1 and 4.2 – *Miscellaneous (Continued)*;
- e) Sixth Revised Sheet No. 5.0 – *Index of Rate Schedules*;
- f) Tenth Revised Sheet No. 6.0 – *Rate Schedule GS – General Service Non-Demand Electric Rate Schedule*;
- g) Tenth Revised Sheet 7.0 – *Rate Schedule GSD – General Service Demand Electric Rate Schedule*;
- h) Sixth Revised Sheet 7.1 - *Rate Schedule GSD – General Service Demand (Continued)*;
- i) Third Revised Sheet No. 8.2 – *Article V. Utilities Rates and Charges*;
- j) Original Sheets No. 9.3 – 9.5 – *Rate Schedule NM-IA Net Metering Service for Former Sumter Electric Cooperative Customers*;
- k) Ninth Revised Sheet No. 10.0 – *Rate Schedule OL Private Area Lighting Service*;
- l) Sixth Revised Sheet No. 10.1 - *Rate Schedule OL Private Area Lighting Service (Continued)*
- m) Second Revised Sheet No. 11.1 – *Power Cost Adjustment (Continued)*, and,

n) Fourth Revised Sheet No. 12.0 – *Tax Adjustment Clause*.

Also included is a copy of the City of Bushnell City Council Ordinance 2019-37, which includes Exhibit A, approving as amended the foregoing tariff sheet revisions effective November 4, 2019.

Please contact our office if there are any questions.

Very truly yours,

/s/

Jody Lamar Finklea

General Counsel and Chief Legal Officer



Territorial Boundaries - SECO and The City of Bushnell



Legend

Territory Boundary

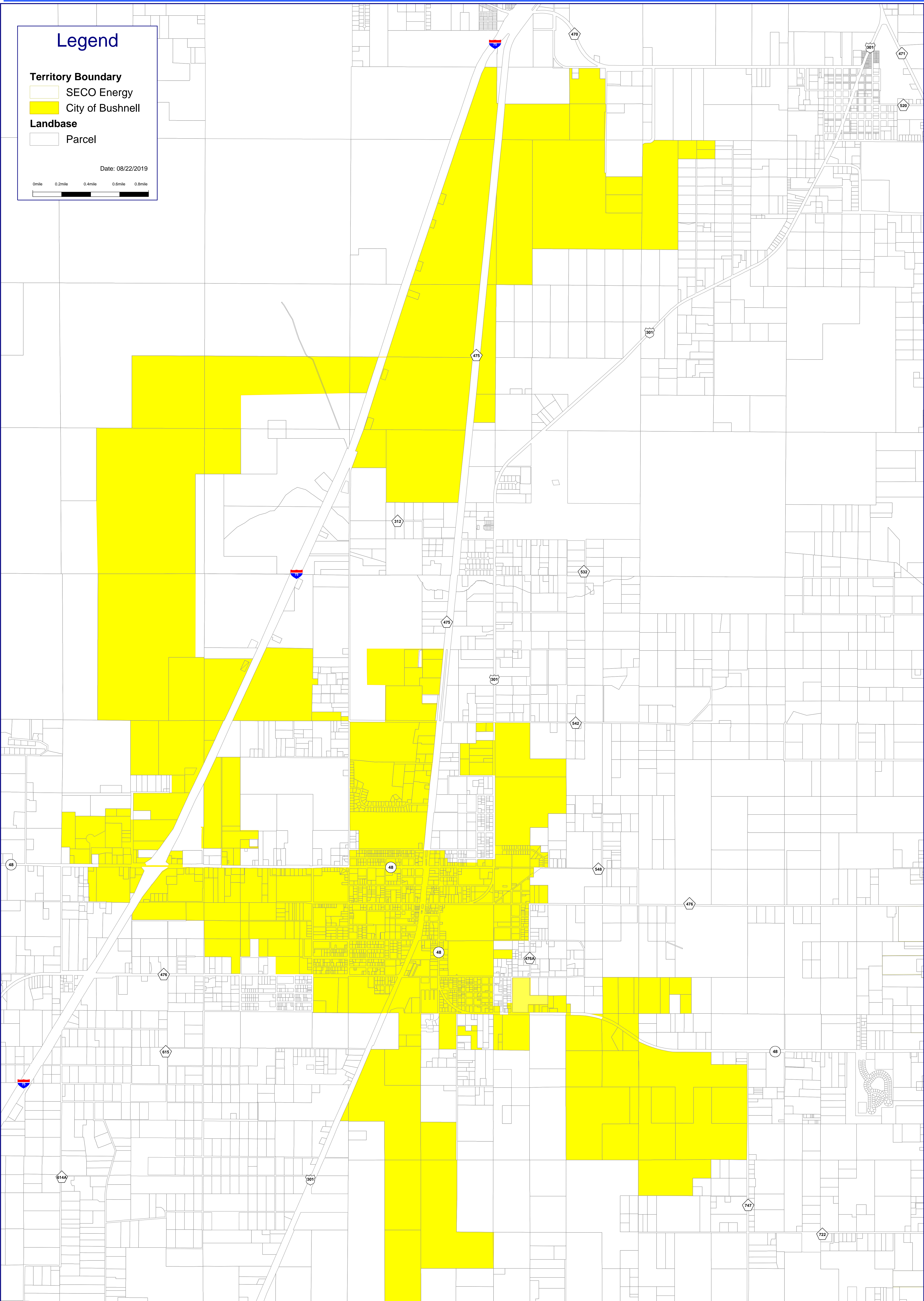
- SECO Energy
- City of Bushnell

Landbase

- Parcel

Date: 08/22/2019

0mile 0.2mile 0.4mile 0.6mile 0.8mile





Territorial Boundaries - SECO and The City of Bushnell



Legend

Territory Boundary

- SECO Energy
- City of Bushnell

Landbase

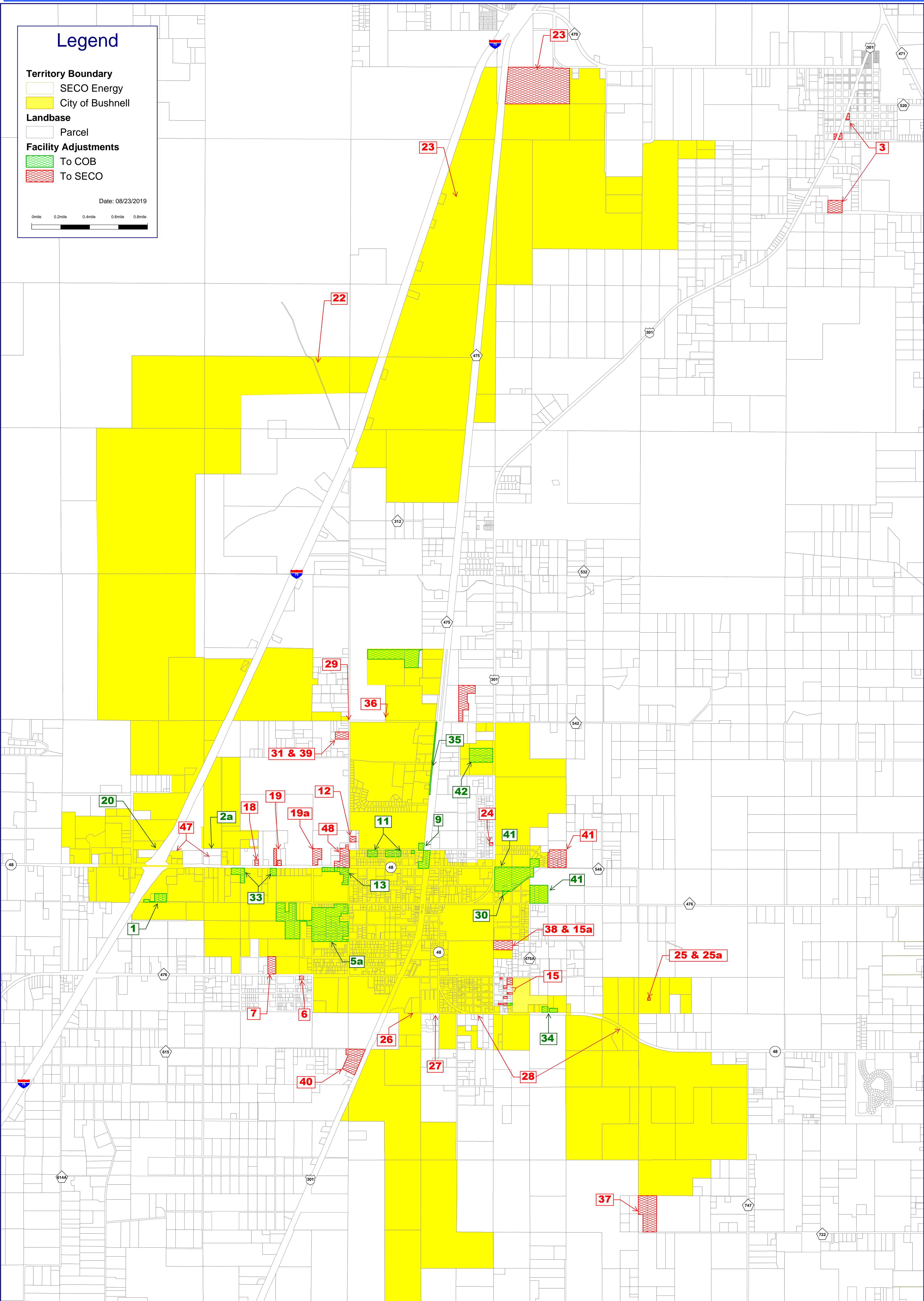
- Parcel

Facility Adjustments

- To COB
- To SECO

Date: 08/23/2019

0mile 0.2mile 0.4mile 0.6mile 0.8mile



MISCELLANEOUS**DEPOSIT:**

All electric schedules (except Private Area Lighting): one hundred fifty dollars (\$150.00) or an amount equivalent to two months of the customer's average estimated electric bills including all applicable adjustments and surcharges, whichever, as determined by the City, is greater. Estimated deposits may be adjusted at the discretion of the City subsequent to determining normal usage. The city reserves the right to review the customer's credit status prior to establishing the deposit amount. The city reserves the right to review existing deposits and payment status on any customer at any given time and adjust those deposits to reflect an adequate security deposit. A customer desiring reconnection after being disconnected for nonpayment shall be treated as a new customer. That customer will be required to establish a deposit amount equal to two months' estimated billing prior to reconnection. The customer may, at the discretion of the city, remit payment for the required additional deposit in monthly installments for no more than two consecutive months. The City shall hold such deposit until final settlement of the customer's account, at which time such deposit shall be applied against any electric bill due the City for such service and any unused balance shall be refunded when such account is settled and closed.

NEW SERVICE INSTALLATION:

~~A standard administrative charge of Two Hundred Fifty dollars (\$50.00), and Fifty Dollars (\$250.00) a customized invoice unique to each customer's location for in field charges will be made for initial service to a customer at a new service location where a temporary service is initially provided for construction or other purposes-purpose. An additional service charge of \$25 Fifty dollars (\$50.00) will be made at such time that the service is changed from temporary to permanent. In addition, to the extent that the City is required to extend or modify its facilities to provide for new service-installations, the customer shall be required to pay all construction costs associated with extending or modifying the electric distribution facilities beyond a one pole span or equivalent underground-distances in accordance with the following provisions: The City Council reserves the right~~

~~The City Council reserves the right to waive any connection or service fee for new installations when it is deemed to be in the best interest of the health, safety, and welfare of the public.~~

~~(b) — A separate electric meter shall be required to be installed for each residential or commercial unit, whether that unit will be a dwelling house, mobile home apartment or any unit of a multiunit building. This requirement shall not apply to overnight rentals located in registered mobile parks.~~

RECONNECTION OF SERVICE AT AN EXISTING SERVICE LOCATION:

~~A charge of \$25.00 will be made for each reconnection at an existing service location. To the foregoing, a an additional fifty dollars (\$50.00) premium shall be charged in addition for reconnections made at the customer's requires during periods other than normal working hours.~~

~~(1) Construction costs for new residential services requiring extensions exceeding one pole span (or equivalent underground length) shall be charged back to the customer.~~

~~(2) All construction costs to modify residential services shall be charged back to the~~

customer.

(3) All construction costs for new commercial services shall be charged back to the customer.

(4) All construction costs to bring service to, and within, a new development or subdivision shall be charged back to the developer. This includes all distribution system extension costs excluding individual residential service connections.

(Continued on Sheet No. 4.1)

ISSUED BY: ~~Mr. Joe P. Strickland, Jr.~~ W. C. Spaude

EFFECTIVE: ~~OCT. 7, 2003~~ November 4, 2019

Mayor, City of Bushnell

MISCELLANEOUS**DEPOSIT:**

All electric schedules (except Private Area Lighting): one hundred fifty dollars (\$150.00) or an amount equivalent to two months of the customer's average estimated electric bills including all applicable adjustments and surcharges, whichever, as determined by the City, is greater. Estimated deposits may be adjusted at the discretion of the City subsequent to determining normal usage. The city reserves the right to review the customer's credit status prior to establishing the deposit amount. The city reserves the right to review existing deposits and payment status on any customer at any given time and adjust those deposits to reflect an adequate security deposit. A customer desiring reconnection after being disconnected for nonpayment shall be treated as a new customer. That customer will be required to establish a deposit amount equal to two months' estimated billing prior to reconnection. The customer may, at the discretion of the city, remit payment for the required additional deposit in monthly installments for no more than two consecutive months. The City shall hold such deposit until final settlement of the customer's account, at which time such deposit shall be applied against any electric bill due the City for such service and any unused balance shall be refunded when such account is settled and closed.

NEW SERVICE INSTALLATION:

A standard administrative charge of Fifty dollars (\$50.00), and a customized invoice unique to each customer's location for in field charges will be made for initial service at a new service location where a temporary service is initially provided for construction or other purpose. An additional service charge of Fifty dollars (\$50.00) will be made at such time that the service is changed from temporary to permanent. In addition, to the extent that the City is required to extend or modify its facilities to provide service, the customer shall be required to pay all construction costs associated with extending or modifying the electric distribution facilities in accordance with the following provisions:

- (1) Construction costs for new residential services requiring extensions exceeding one pole span (or equivalent underground length) shall be charged back to the customer.
- (2) All construction costs to modify residential services shall be charged back to the customer.
- (3) All construction costs for new commercial services shall be charged back to the customer.
- (4) All construction costs to bring service to, and within, a new development or subdivision shall be charged back to the developer. This includes all distribution system extension costs excluding individual residential service connections.

(Continued on Sheet No. 4.1)

(Continued from Sheet No. 4.0)

(5) Construction costs eligible for charge back includes: labor, equipment use, permits, materials, and overhead cost not to exceed 10% of all other costs combined.

(6) Only constructions costs directly related to a customer shall be charged back to that customer. When transformers are installed that are shared between customers, the construct cost charged to the customer must be prorated according to usage.

RECONNECTION AFTER DISCONNECTION:

The charge for reconnecting service after service is discontinued for non-payment of electric service shall be ~~\$2550.00~~. To the foregoing, an additional ~~\$50100.00 (fifty dollars)~~ premium shall be charged ~~in addition~~ for reconnection after disconnection of service for non-payment made at the customer's request during periods other than normal working hours. Reconnect fees will be due and payable immediately following the issuance of a disconnect order from the administrative office, regardless of whether the service was disconnected yet or not.

CONTINUATION OF SERVICE:

The utility will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall the utility be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of its rate schedules for interruptible, curtailable, and load management service. The utility shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state or municipal governments, acts of God, or other causes beyond its control.

VOLTAGE-UPGRADE:

In the event that a customer requests an increase in voltage requirements associated with the receipt of electric service, the customer shall remit to the City the actual costs incurred with respect thereto. Such costs as determined by the City shall include, but not be limited to, the cost of materials used, labor, equipment, and an allowance for overheads.

METER TESTING:

If a customer requests meter test and the meter is determined to be accurate, the customer must pay a test fee of ~~twenty-five~~fifty dollars (~~\$2550.00~~). A copy of the test results will be provided to the customer. If upon testing, the meter is not within three percent of being accurate, it shall be repaired or replaced, and the fee returned to the customer.

PENALTY:

~~If bills are not paid by 15th of the month, or fifteen (15) days after the mailing date, a five percent (5%) penalty will be added to the outstanding bill.~~

(Continued on Sheet No. 4.2)

ISSUED BY: ~~Mr. Joe P. Strickland, Jr.~~ W. C. Spaude
2019

EFFECTIVE: ~~June 5, 2004~~ Nov. 4,

Mayor, City of Bushnell

(Continued from Sheet No. 4.0)

(5) Construction costs eligible for charge back includes: labor, equipment use, permits, materials, and overhead cost not to exceed 10% of all other costs combined.

(6) Only constructions costs directly related to a customer shall be charged back to that customer. When transformers are installed that are shared between customers, the construct cost charged to the customer must be prorated according to usage.

RECONNECTION AFTER DISCONNECTION:

The charge for reconnecting service after service is discontinued for non-payment of electric service shall be \$50.00. To the foregoing, an additional \$100.00 premium shall be charged for reconnection after disconnection of service for non-payment made at the customer's request during periods other than normal working hours. Reconnect fees will be due and payable immediately following the issuance of a disconnect order from the administrative office, regardless of whether the service was disconnected yet or not.

CONTINUATION OF SERVICE:

The utility will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall the utility be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of its rate schedules for interruptible, curtailable, and load management service. The utility shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state or municipal governments, acts of God, or other causes beyond its control.

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In the event that a customer requests an increase in voltage requirements associated with the receipt of electric service, the customer shall remit to the City the actual costs incurred with respect thereto. Such costs as determined by the City shall include, but not be limited to, the cost of materials used, labor, equipment, and an allowance for overheads.

METER TESTING:

If a customer requests meter test and the meter is determined to be accurate, the customer must pay a test fee of fifty dollars (\$50.00). A copy of the test results will be provided to the customer. If upon testing, the meter is not within three percent of being accurate, it shall be repaired or replaced, and the fee returned to the customer.

(Continued on Sheet No. 4.2)

(Continued from Sheet No. 4.1)

PENALTY:

If bills are not paid by 15th of the month, or fifteen (15) days after the mailing date, a five percent (5%) penalty will be added to the outstanding bill. Penalties will be added at the time the administrative offices are closed on the fifteenth. Governmental agencies and churches are exempt from the penalty assessment. If the fifteenth falls on a weekend or a holiday, the penalty will not be assessed until the end of the following workday. A postmark on the envelope of a utility payment that is on or before the due date will constitute a timely payment.

DISCONTINUANCE:

Service will be discontinued upon failure to pay bill by the 20th of the month, or twenty (20) days after the mailing date of the bill. Where special circumstances warrant, the disconnection for non-payment policy may be waived by the City Manager or his designee no more than once per year for customers with timely payment histories under the following hardship cases:

(1) When it is deemed to be in the best interest in the welfare of the public during times of bad weather, health reasons, extended out of town trips, or extraordinary or unusual financial difficulty.

STREET LIGHTING:

All Street Lights are billed under the General Service Non-~~d~~Demand Electric rate schedule.

UNDERGROUND SERVICE:

Based on the discretion of the City regarding the availability of such services, the customer shall pay actual installation cost of such underground services. Such costs, as determined by the City and to be paid by the customer, shall include but not be limited to, the actual cost of materials used, labor, equipment, and an allowance for overheads. These costs shall represent the net difference of installing such services underground as opposed to providing such services overhead.

TERMS OF PAYMENT:

All accounts or bills for electric service shall be due and payable by the 15th of each month for which such bills are rendered or fifteen (15) days after the mailing date.

BAD CHECKS:

A service charge in accordance with and in amounts allowable under the Florida Statutes will be assessed against the party for whose account the dishonored check has been presented.

ISSUED BY: Mr. Joe P. Strickland, Jr. W. C. Spaude
4, 2019

EFFECTIVE: OCT. 1, 2003~~Nov.~~

Mayor, City of Bushnell

(Continued from Sheet No. 4.1)

PENALTY:

If bills are not paid by 15th of the month, or fifteen (15) days after the mailing date, a five percent (5%) penalty will be added to the outstanding bill. Penalties will be added at the time the administrative offices are closed on the fifteenth. Governmental agencies and churches are exempt from the penalty assessment. If the fifteenth falls on a weekend or a holiday, the penalty will not be assessed until the end of the following workday. A postmark on the envelope of a utility payment that is on or before the due date will constitute a timely payment.

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INDEX OF RATE SCHEDULES

DESIGNATION	DESCRIPTION	SHEET NUMBER
	Miscellaneous	4.0 – 4.2
GS	General Service Nondemand Electric Rate Schedule	6.0 – 6.1
GSD	General Service Demand Electric Rate Schedule	7.0 – 7.1
	High Load Credit Factor	7.2
RS	Residential Electric Rate Schedule	8.0
	Utilities Rates and Charges – In General	8.2 – 8.4
NM-1	Net-Metering Rate Schedule	9.0 – 9.1
<u>NM-1A</u>	<u>Net-Metering Service for Former Sumter Electric Cooperative (SECO) Customers</u>	<u>9.3 – 9.5</u>
OL	Private Area Lighting Electric Rate Schedule	10.0 – 10.2
PAC	Power Cost Adjustment Clause	11.0 – 11.1
TAC	Tax Adjustment Clause	12.0
	Billing Forms	13.0
	Net-Metering Application for Interconnection	14.0 – 14.1
	Tri-Party Net-Metering Power Purchase Agreement	15.0 - 15.5
	Tier 1 Interconnection Agreement	16.0 – 16.7
	Tier 2 Interconnection Agreement	17.0 – 17.8
	Tier 3 Interconnection Agreement	18.0 – 18.8

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	Tri-Party Net-Metering Power Purchase Agreement	15.0 - 15.5
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	Tier 3 Interconnection Agreement	18.0 – 18.8

GS

**RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND ELECTRIC RATE SCHEDULE**

AVAILABILITY:

This schedule is applicable to electric service at a single metering point throughout the entire territory served by the city for all service other than residential service with a maximum demand of forty-nine (49) kilowatts or less per month for more than six (6) months out of a twelve (12) consecutive months ending with the current billing period. Customers having their homes in the same premises as their business establishments may include service to both on the same meter, in which case all service will be billed under this rate schedule using the monthly rate set out below.

Customers may choose to receive service pursuant to the general service demand rate if (i) the monthly energy usage is equal to or greater than twenty thousand (20,000) kilowatt hours per month for more than six (6) months out of the twelve (12) consecutive months ending with the current billing period, and (ii) the customer agrees to pay the ~~minimum demand charge of fifty (50 kilowatts or the~~ actual metered demand, ~~whichever is greater~~. Customers that choose to receive electric service pursuant to the general service demand rate must receive such service for a minimum of twenty-four (24) consecutive months.

CHARACTER OF SERVICE:

Service to be furnished under this schedule shall be alternating current, sixty (60) cycles, single-phase, 120/240 volts or three-phase at nominal 120/208, 120/240 or 277/480 volts, at the option of the city, depending upon the class of service available.

MONTHLY RATE:

Customer charge is as stated in (SEE ARTICLE V, DIVISION II: ELECTRIC) (~~SECOND REVISED SHEET NO. 8.2 REPLACING FIRST REVISED SHEET NO. 8.2~~) per meter.

~~(2)~~—Energy charge is, for all kilowatt hours per month ~~is as stated in~~, (SEE ARTICLE V, DIVISION II: ELECTRIC) (~~SECOND REVISED SHEET NO. 8.2 REPLACING FIRST REVISED SHEET NO. 8.2~~).

MINIMUM CHARGE:

There is a charge of (SEE ARTICLE V, DIVISION II: ELECTRIC) (~~SECOND REVISED SHEET NO. 8.2 REPLACING FIRST REVISED SHEET NO. 8.2~~) per meter per month for single-phase service; plus, for service to irrigation pump motors, the minimum charge provided above or a minimum charge of fifty cents (\$0.50) per horsepower per month, whichever is greater.

(Continued on Sheet No. 6.1)

ISSUED BY: _____
Mr. Joe P. Strickland, Jr. W. C. Spaude
2005 November 4, 2019
Mayor, City of Bushnell

EFFECTIVE: ~~OCT. 1,~~

RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND ELECTRIC RATE SCHEDULE

AVAILABILITY:

This schedule is applicable to electric service at a single metering point throughout the entire territory served by the city for all service other than residential service with a maximum demand of forty-nine (49) kilowatts or less per month for more than six (6) months out of a twelve (12) consecutive months ending with the current billing period. Customers having their homes in the same premises as their business establishments may include service to both on the same meter, in which case all service will be billed under this rate schedule using the monthly rate set out below.

Customers may choose to receive service pursuant to the general service demand rate if (i) the monthly energy usage is equal to or greater than twenty thousand (20,000) kilowatt hours per month for more than six (6) months out of the twelve (12) consecutive months ending with the current billing period, and (ii) the customer agrees to pay the actual metered demand. Customers that choose to receive electric service pursuant to the general service demand rate must receive such service for a minimum of twenty-four (24) consecutive months.

CHARACTER OF SERVICE:

Service to be furnished under this schedule shall be alternating current, sixty (60) cycles, single-phase, 120/240 volts or three-phase at nominal 120/208, 120/240 or 277/480 volts, at the option of the city, depending upon the class of service available.

MONTHLY RATE:

Customer charge is as stated in (SEE ARTICLE V, DIVISION II: ELECTRIC) per meter.

Energy charge is, for all kilowatt hours per month (SEE ARTICLE V, DIVISION II: ELECTRIC).

MINIMUM CHARGE:

There is a charge of (SEE ARTICLE V, DIVISION II: ELECTRIC) per meter per month for single-phase service; plus, for service to irrigation pump motors, the minimum charge provided above or a minimum charge of fifty cents (\$0.50) per horsepower per month, whichever is greater.

(Continued on Sheet No. 6.1)

GSD

**RATE SCHEDULE GSD
GENERAL SERVICE DEMAND ELECTRIC RATE SCHEDULE**

AVAILABILITY:

This schedule is applicable to:

(i) Electric service at a single metering point throughout the entire territory served by the city for all service with a minimum demand of fifty (50) kilowatts or greater for more than six (6) months out of the twelve (12) consecutive months ending with the current billing period; and:

(ii) Electric service at a single metering point where such meter (a) was a prior customer of Sumter Electric Cooperative ("SECO") on or before October 7, 2019, (b) was transferred to City service on or about October 7, 2019, and (c) was eligible for SECO's then in effect General Service Demand Rate.

Availability of this schedule under this subsection (ii) is limited solely to the customer(s) of record as of the date of transfer from SECO to the City, and for a period of 24 months thereafter. Upon the earlier of such 24-month period or the customer of record changes, continued eligibility under this schedule shall be subject to the criteria set out in (i) above.

Customer may choose to receive service pursuant to the General Service Non-demand rate if the monthly energy usage is less than twenty thousand (20,000) kilowatt hours per month for more than six (6) months out of the twelve (12) consecutive months ending with the current billing period. Customers that choose to receive electric service pursuant to the General Service Non-demand rate must receive such service for a minimum of twenty-four (24) consecutive months.

CHARACTER OF SERVICE:

Service to be furnished under this schedule shall be alternating current, sixty (60) cycles, three- phase at nominal 120/208, 120/240 or 277/480 volts, at the option of the city, depending upon the class of service available.

MONTHLY RATE:

Customer charge: (~~SEE ARTICLE V, DIVISION II: ELECTRIC~~) (~~SECOND REVISED SHEET NO. 8.2 REPLACING FIRST REVISED SHEET NO. 8.2~~)-per metering point.

Demand charge: All kilowatts of billing demand at (~~SEE ARTICLE V, DIVISION II: ELECTRIC~~) (~~SECOND REVISED SHEET NO. 8.2 REPLACING FIRST REVISED SHEET NO. 8.2~~)-per kW.

Energy charge: All kilowatt hours at (~~SEE ARTICLE V, DIVISION II: ELECTRIC~~) (~~SECOND REVISED SHEET NO. 8.2 REPLACING FIRST REVISED SHEET NO. 8.2~~)-per kWh.

MINIMUM CHARGE:

~~(ARTICLE V, DIVISION II: ELECTRIC) (SECOND REVISED SHEET NO. 8.2 REPLACING FIRST REVISED SHEET NO. 8.2) per month plus the minimum Demand Charge for the currently effective Billing Demand. (ARTICLE V, DIVISION II: ELECTRIC) (SECOND REVISED SHEET NO. 8.2 REPLACING FIRST REVISED SHEET NO. 8.2).~~

BILLING DEMAND:

~~The maximum measured 15-minute integrated kW demand established during the billing period adjusted for power factor, if applicable, but not less than fifty (50) kW.~~

(Continued on Sheet No. 7.1)

ISSUED BY: _____

Mr. Joe P. Strickland, Jr. W. C. Spaude

EFFECTIVE: ~~OCT. 1,~~

~~2005~~ November 4, 2019

Mayor, City of Bushnell

**RATE SCHEDULE GSD
GENERAL SERVICE DEMAND ELECTRIC RATE SCHEDULE**

AVAILABILITY:

This schedule is applicable to:

(i) Electric service at a single metering point throughout the entire territory served by the city for all service with a minimum demand of fifty (50) kilowatts or greater for more than six (6) months out of the twelve (12) consecutive months ending with the current billing period; and

(ii) Electric service at a single metering point where such meter (a) was a prior customer of Sumter Electric Cooperative ("SECO") on or before October 7, 2019, (b) was transferred to City service on or about October 7, 2019, and (c) was eligible for SECO's then in effect General Service Demand Rate.

Availability of this schedule under this subsection (ii) is limited solely to the customer(s) of record as of the date of transfer from SECO to the City, and for a period of 24 months thereafter. Upon the earlier of such 24-month period or the customer of record changes, continued eligibility under this schedule shall be subject to the criteria set out in (i) above.

Customer may choose to receive service pursuant to the General Service Non-demand rate if the monthly energy usage is less than twenty thousand (20,000) kilowatt hours per month for more than six (6) months out of the twelve (12) consecutive months ending with the current billing period. Customers that choose to receive electric service pursuant to the General Service Non-demand rate must receive such service for a minimum of twenty-four (24) consecutive months.

CHARACTER OF SERVICE:

Service to be furnished under this schedule shall be alternating current, sixty (60) cycles, three-phase at nominal 120/208, 120/240 or 277/480 volts, at the option of the city, depending upon the class of service available.

MONTHLY RATE:

Customer charge: (SEE ARTICLE V, DIVISION II: ELECTRIC) per metering point.

Demand charge: All kilowatts of billing demand at (SEE ARTICLE V, DIVISION II: ELECTRIC) per kW.

Energy charge: All kilowatt hours at (SEE ARTICLE V, DIVISION II: ELECTRIC) per kWh.

(Continued on Sheet No. 7.1)

CITY OF BUSHNELL, FLORIDA

~~FIFTH~~SIXTH REVISED SHEET NO. 7.1
CANCELLING ~~FOURTH~~FIFTH REVISED SHEET NO.

7.1

~~GSD~~

(Continued from Sheet No. 7.0)

MINIMUM CHARGE:

(SEE ARTICLE V, DIVISION II: ELECTRIC) (~~SECOND REVISED SHEET NO. 8.2~~
~~REPLACING FIRST REVISED SHEET NO. 8.2~~) per month plus the minimum Demand Charge
for the Currently effective Billing Demand. (SEE ARTICLE V, DIVISION II: ELECTRIC)
(~~SECOND REVISED SHEET NO. 8.2 REPLACING FIRST REVISED SHEET NO. 8.2~~)

BILLING DEMAND:

The maximum measured 15-minute integrated kW demand established during the billing period
adjusted for power factor, if applicable. The City reserves the right to periodically evaluate
billing demand to determine continued eligibility under this rate schedule.

POWER FACTOR:

Service under this rate schedule is predicated upon the customer maintaining a power factor of ninety (90) percent or higher. When a customer does not maintain the required power factor, the measured kilowatt demand may, at the option of the city, be converted to KVA, in which case the billing demand shall be ninety (90) percent of such kVA.

TERMS OF PAYMENT:

See "Terms of Payment" beginning on Sheet No. 4.0

BILLING ADJUSTMENT:

See "Power Cost Adjustment Clause" (section 27-34) and the "Tax Adjustment Clause" (section 27-35) beginning on Sheet No. 12.0.

ISSUED BY: _____
2019

EFFECTIVE: ~~OCT. 7, 2003~~November 4,

Mr. Joe P. Strickland, Jr. W. C. Spaude
Mayor, City of Bushnell

(Continued from Sheet No. 7.0)

MINIMUM CHARGE:

(SEE ARTICLE V, DIVISION II: ELECTRIC) per month plus the minimum Demand Charge for the Currently effective Billing Demand. (SEE ARTICLE V, DIVISION II: ELECTRIC)

BILLING DEMAND:

The maximum measured 15-minute integrated kW demand established during the billing period adjusted for power factor, if applicable. The City reserves the right to periodically evaluate billing demand to determine continued eligibility under this rate schedule.

POWER FACTOR:

Service under this rate schedule is predicated upon the customer maintaining a power factor of ninety (90) percent or higher. When a customer does not maintain the required power factor, the measured kilowatt demand may, at the option of the city, be converted to kVA, in which case the billing demand shall be ninety (90) percent of such kVA.

TERMS OF PAYMENT:

See "Terms of Payment" beginning on Sheet No. 4.0

BILLING ADJUSTMENT:

See "Power Cost Adjustment Clause" (section 27-34) and the "Tax Adjustment Clause" (section 27-35) beginning on Sheet No. 12.0.

ARTICLE V. UTILITIES RATES AND CHARGES

DIVISION II. ELECTRIC

Sec. 27-600. Electric Rates effective ~~October 2005~~ November 2019.

TITLE	SECTION	RATE
Electric Rates effective October 2005		
RESIDENTIAL ELECTRIC SERVICE (RS)		
Customer Charge:	Sec. 27-28 (e)	\$7.40
<u>Single-phase service</u>	<u>Sec. 27-28(c)</u>	<u>\$10.00</u>
<u>Three-phase service</u>	<u>Sec. 27-28(c)</u>	<u>\$13.10</u>
Energy Charge:	Sec. 27-28 (d)	\$0.09065
Minimum Charge:		
Single-phase service	Sec. 27-28 (e)	\$7.40 <u>10.00</u>
Three-phase service	Sec. 27-28 (e)	\$13.10
GENERAL SERVICE, NONDEMAND ELECTRIC SERVICE (GS)		
Customer Charge:		
<u>Single-phase service</u>	Sec. 27-298 (c)(1)	\$7.40 <u>10.00</u>
<u>Three-phase service</u>	<u>Sec. 27-28 (c)</u>	<u>\$13.10</u>
Energy Charge:	Sec. 27-29 (e)(2)	
<u>Single-phase service</u>	<u>Sec. 27-29 (c)(2)</u>	<u>\$0.10386</u>
<u>Three-phase service</u>	<u>Sec. 27-29 (c)(2)</u>	<u>\$0.08950</u>
Minimum Charge:		
Single-phase service	Sec. 27-29 (d)	\$7.40 <u>10.00</u>
Three-phase service	Sec. 27-29 (d)	\$13.10
GENERAL SERVICE, DEMAND ELECTRIC SERVICE (GSD)		
Customer Charge	Sec. 27-30 (c)(1)	\$22.70
Demand Charge* (Also Referred to as DC)	Sec. 27-30 (c)(2)	\$7.45 <u>5.70</u>
Energy Charge	Sec. 27-30 (c)(3)	\$0.07355 <u>0.05800</u>
Minimum Charge	Sec. 27-30 (d)	\$22.70 + DC *
		Total Min: \$395.20
PRIVATE AREA LIGHTING SERVICE		
175 Watt MV	Sec. 27-31 (e)	\$9.40
400 Watt MV	Sec. 27-31 (e)	\$18.90
100 Watt HPS	Sec. 27-31 (c)	\$7.80
250 Watt HPS	Sec. 27-31 (c)	\$15.85
400 Watt HPS	Sec. 27-31 (c)	\$22.45
1000 Watt HPS	Sec. 27-31 (c)	\$49.15

(Continued on Sheet No. 8.3)

ISSUED BY: _____
Mr. Joe P. Strickland, Jr. W. C. Spaude
 Mayor, City of Bushnell

EFFECTIVE: ~~OCT. 1, 2005~~November 4, 2019

ARTICLE V. UTILITIES RATES AND CHARGES**DIVISION II. ELECTRIC****Sec. 27-600. Electric Rates effective November 2019.**

TITLE	SECTION	RATE
RESIDENTIAL ELECTRIC SERVICE (RS)		
Customer Charge:		
Single-phase service	Sec. 27-28(c)	\$10.00
Three-phase service	Sec. 27-28(c)	\$13.10
Energy Charge:		
	Sec. 27-28 (d)	\$0.09065
Minimum Charge:		
Single-phase service	Sec. 27-28 (e)	\$10.00
Three-phase service	Sec. 27-28 (e)	\$13.10
GENERAL SERVICE, NONDEMAND ELECTRIC SERVICE (GS)		
Customer Charge:		
Single-phase service	Sec. 27-28 (c)	\$10.00
Three-phase service	Sec. 27-28 (c)	\$13.10
Energy Charge:		
Single-phase service	Sec. 27-29 (c)(2)	\$0.10386
Three-phase service	Sec. 27-29 (c)(2)	\$0.08950
Minimum Charge:		
Single-phase service	Sec. 27-29 (d)	\$10.00
Three-phase service	Sec. 27-29 (d)	\$13.10
GENERAL SERVICE, DEMAND ELECTRIC SERVICE (GSD)		
Customer Charge	Sec. 27-30 (c)(1)	\$22.70
Demand Charge	Sec. 27-30 (c)(2)	\$5.70
Energy Charge	Sec. 27-30 (c)(3)	\$0.05800
Minimum Charge	Sec. 27-30 (d)	\$22.70
PRIVATE AREA LIGHTING SERVICE		
100 Watt HPS	Sec. 27-31 (c)	\$7.80
250 Watt HPS	Sec. 27-31 (c)	\$15.85
400 Watt HPS	Sec. 27-31 (c)	\$22.45
1000 Watt HPS	Sec. 27-31 (c)	\$49.15

(Continued on Sheet No. 8.3)

RATE SCHEDULE NM-1A
NET METERING SERVICE FOR FORMER
SUMTER ELECTRIC COOPERATIVE CUSTOMERS

AVAILABLE: Entire Service Area

APPLICABLE: This schedule is applicable to a customer who:

1. Was formerly a customer of Sumter Electric Cooperative (“SECO”) and took service under SECO’s net metering tariff, or similarly named tariff that provided for the customer’s use of a customer-owned renewable generation system (“RGS”) to offset the customer’s electric consumption at its premises;
2. Became a City of Bushnell (“COB”) retail service customer on or around October 7, 2019 under an otherwise applicable rate schedule at the premises;
3. Owns an RGS with a generating capacity that does not exceed one megawatt (1MW) alternating current that is located on the customer's premises and that is primarily intended to offset part or all of customer's own electric requirements;
4. Is interconnected and operates in parallel with COB's electric distribution system;
5. Provides COB with an executed *Standard Interconnection Agreement for Customer-Owned Renewable Generation* and an executed *Tri-Party Net Metering Power Purchase Agreement among Florida Municipal Power Agency (“FMPA”), Customer and COB.*

This schedule shall only be applicable to such customer(s) that meet the above criteria provided that the RGS was installed at the customer’s premises on or before October 7, 2019. In the event a customer removes or replaces an existing RGS at any time after commencement of service under this schedule, in a manner that increases the installed capacity of the customer-owned renewable generation, customer shall no longer be eligible for service hereunder, but may be eligible for service under COB’s Rate Schedule NM-1 – Net Metering Service.

This schedule shall be applicable only to the customer of record as of October 7, 2019. In the event that there is a change in the customer of record at premises that previously took service under this rate schedule, such new customer shall not be eligible for service hereunder but may be eligible for service under COB’s **Rate Schedule NM-1 Net Metering Service.**

(Continued on Sheet No. 9.4)

Issued by: W. C. Spaude
Mayor, City of Bushnell

Effective Date: November 4, 2019

**RATE SCHEDULE NM-1A
NET METERING SERVICE FOR FORMER
SUMTER ELECTRIC COOPERATIVE CUSTOMERS**

AVAILABLE: Entire Service Area

APPLICABLE: This schedule is applicable to a customer who:

1. Was formerly a customer of Sumter Electric Cooperative (“SECO”) and took service under SECO’s net metering tariff, or similarly named tariff that provided for the customer’s use of a customer-owned renewable generation system (“RGS”) to offset the customer’s electric consumption at its premises;
2. Became a City of Bushnell (“COB”) retail service customer on or around October 7, 2019 under an otherwise applicable rate schedule at the premises;
3. Owns an RGS with a generating capacity that does not exceed one megawatt (1MW) alternating current that is located on the customer's premises and that is primarily intended to offset part or all of customer's own electric requirements;
4. Is interconnected and operates in parallel with COB's electric distribution system;
5. Provides COB with an executed *Standard Interconnection Agreement for Customer-Owned Renewable Generation* and an executed *Tri-Party Net Metering Power Purchase Agreement among Florida Municipal Power Agency (“FMPA”), Customer and COB*.

This schedule shall only be applicable to such customer(s) that meet the above criteria provided that the RGS was installed at the customer’s premises on or before October 7, 2019. In the event a customer removes or replaces an existing RGS at any time after commencement of service under this schedule, in a manner that increases the installed capacity of the customer-owned renewable generation, customer shall no longer be eligible for service hereunder, but may be eligible for service under COB’s Rate Schedule NM-1 – Net Metering Service.

This schedule shall be applicable only to the customer of record as of October 7, 2019. In the event that there is a change in the customer of record at premises that previously took service under this rate schedule, such new customer shall not be eligible for service hereunder but may be eligible for service under COB’s **Rate Schedule NM-1 Net Metering Service**.

(Continued on Sheet No. 9.4)

Issued by: W. C. Spaude
Mayor, City of Bushnell

Effective Date: November 4, 2019

TERMINATION:

This schedule shall be applicable until October 7, 2039. As of October 7, 2039, this schedule shall automatically terminate and any customers taking service under this schedule shall no longer be eligible for service hereunder but may be eligible for service under COB's Rate Schedule NM-1 – Net Metering Service.

MONTHLY RATE:

All rates charged under this schedule will be in accordance with the customer's otherwise applicable COB rate schedule. A customer served under this schedule is responsible for all charges from its otherwise applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by COB will be based on the net metered usage in accordance with Billing (see below).

METERING:

Energy metering under this schedule shall be accomplished by separately registering the flow of electricity both (1) from the COB to customer, and (2) excess energy generated by customer and delivered to COB's electric system. Such metering equipment shall be installed at the point of delivery at the expense of COB.

Any additional meter or meters installed as necessary to measure total renewable electricity generated by the customer for the purposes of receiving Renewable Energy Certificates (or similarly titled credits for renewable energy electricity generated) may be installed by customer at customer's expense, unless determined otherwise during negotiations for the sale of the customer's credits to FMPA.

Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.

BILLING:

Customer shall be billed for consumption and export of excess energy as follows:

- a) Customer shall be billed for the total amount of electric power and energy delivered to customer by COB in accordance with the otherwise applicable COB retail rate schedule.

(Continued on Sheet No. 9.5)

Issued by: W. C. Spaude
Mayor, City of Bushnell

Effective Date: Nov. 4, 2019

TERMINATION:

This schedule shall be applicable until October 7, 2039. As of October 7, 2039, this schedule shall automatically terminate and any customers taking service under this schedule shall no longer be eligible for service hereunder but may be eligible for service under COB's Rate Schedule NM-1 – Net Metering Service.

MONTHLY RATE:

All rates charged under this schedule will be in accordance with the customer's otherwise applicable COB rate schedule. A customer served under this schedule is responsible for all charges from its otherwise applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by COB will be based on the net metered usage in accordance with Billing (see below).

METERING:

Energy metering under this schedule shall be accomplished by separately registering the flow of electricity both (1) from the COB to customer, and (2) excess energy generated by customer and delivered to COB's electric system. Such metering equipment shall be installed at the point of delivery at the expense of COB.

Any additional meter or meters installed as necessary to measure total renewable electricity generated by the customer for the purposes of receiving Renewable Energy Certificates (or similarly titled credits for renewable energy electricity generated) may be installed by customer at customer's expense, unless determined otherwise during negotiations for the sale of the customer's credits to FMPA.

Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.

BILLING:

Customer shall be billed for consumption and export of excess energy as follows:

- a) Customer shall be billed for the total amount of electric power and energy delivered to customer by COB in accordance with the otherwise applicable COB retail rate schedule.

(Continued on Sheet No. 9.5)

- b) Electric energy from the Customer-Owned Renewable Generation System shall first be used to serve the customer's own load and offset the Customer's demand for COB electricity. Any kWh of electric energy produced by the customer-owned renewable generation system that is not consumed by the customer's own load and is delivered to the COB system shall be deemed as "excess customer-owned renewable generation." Excess customer-owned renewable generation shall be purchased in the form of a credit on the customer's monthly energy consumption bill.

- c) Each billing cycle, customer shall be credited for the total amount of excess electricity generated by the customer-owned renewable generation that is delivered to COB's electric system. The credit shall be equal to the dollar per kilowatt hour charge applicable to customer pursuant to the applicable COB retail rate schedule.

- d) In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for customer consumption in any corresponding month, then the excess financial credit shall be applied to the customer's bill.

- e) In the event that a customer closes an account and such account has remaining financial credits pursuant to the terms herein, such credits shall be paid to the customer by COB.

Regardless of whether any excess energy is delivered to COB's electric system in a given billing cycle, customer shall be required to pay the greater of: (1) the minimum charge as stated in the otherwise applicable rate schedule; or (2) the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.

- b) Electric energy from the Customer-Owned Renewable Generation System shall first be used to serve the customer's own load and offset the Customer's demand for COB electricity. Any kWh of electric energy produced by the customer-owned renewable generation system that is not consumed by the customer's own load and is delivered to the COB system shall be deemed as "excess customer-owned renewable generation." Excess customer-owned renewable generation shall be purchased in the form of a credit on the customer's monthly energy consumption bill.
- c) Each billing cycle, customer shall be credited for the total amount of excess electricity generated by the customer-owned renewable generation that is delivered to COB's electric system. The credit shall be equal to the dollar per kilowatt hour charge applicable to customer pursuant to the applicable COB retail rate schedule.
- d) In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for customer consumption in any corresponding month, then the excess financial credit shall be applied to the customer's bill.
- e) In the event that a customer closes an account and such account has remaining financial credits pursuant to the terms herein, such credits shall be paid to the customer by COB.

Regardless of whether any excess energy is delivered to COB's electric system in a given billing cycle, customer shall be required to pay the greater of: (1) the minimum charge as stated in the otherwise applicable rate schedule; or (2) the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.

~~OL~~

RATE SCHEDULE OL
PRIVATE AREA LIGHTING SERVICE

AVAILABILITY:

This schedule is applicable to yard and private area lighting service from existing lines throughout the entire territory served by the City of Bushnell.

CHARACTER OF SERVICE:

This schedule is dusk-to-dawn lighting service from City of Bushnell-owned and maintained fixtures.

MONTHLY RATE: (SEE ARTICLE V, DIVISION II: ELECTRIC)

Average Wattage and Light Fixture Type	Average Monthly Kwh Use	Energy	Rate Per Month Fixture	Total
Mercury Vapor Lighting Service* (SEE ARTICLE V, DIVISION II: ELECTRIC)				
ORIGINAL SHEETS NO. 8.4 REPLACING ORIGINAL SHEET NO. 8.3				
175-watt light fixture	60	\$5.25	\$3.35	\$8.60
400-watt light fixture	140	12.20	5.10	17.30

High Pressure Sodium Vapor Lighting Service:

100-watt light fixture	42
250-watt light fixture	104
400-watt light fixture	169
1000-watt light fixture	420

*Closed service schedule; availability is only to existing customers at existing locations as of April 1, 1983.

SPECIAL CONDITIONS:

Service under this schedule is subject to the following special conditions:

- (1) The city shall install and maintain ~~mercury vapor or~~ sodium vapor lamps and accessory equipment on existing city owned wood poles.

(Continued on Sheet No. 10.1)

ISSUED BY: ~~Mr. Joe P. Strickland, Jr.~~ W. C. Spaude
November 4, 2019
 Mayor, City of Bushnell

EFFECTIVE: ~~OCT. 1, 2005~~

RATE SCHEDULE OL
PRIVATE AREA LIGHTING SERVICE

AVAILABILITY:

This schedule is applicable to yard and private area lighting service from existing lines throughout the entire territory served by the City of Bushnell.

CHARACTER OF SERVICE:

This schedule is dusk-to-dawn lighting service from City of Bushnell-owned and maintained fixtures.

MONTHLY RATE: (SEE ARTICLE V, DIVISION II: ELECTRIC)

High Pressure Sodium Vapor
Lightning Service:

100-watt light fixture
250-watt light fixture
400-watt light fixture
1000-watt light fixture

*Closed service schedule; availability is only to existing customers at existing locations as of April 1, 1983.

SPECIAL CONDITIONS:

Service under this schedule is subject to the following special conditions:

(1) The city shall install and maintain sodium vapor lamps and accessory equipment on existing city owned wood poles.

(Continued on Sheet No. 10.1)

(Continued from Sheet No. 10.0)

~~OL~~

(2) Customers requesting private area lighting service shall pay a ~~twenty-five~~fifty-dollar (\$~~25~~50.00) connection or reconnection charge for each fixture installed or connected at the customer's request.

(3) Customers requesting yard and private area lighting service requiring the setting of new poles shall be subject to ~~an installation charge of one hundred dollars (\$100.00)~~customer receiving a quote for all costs of construction for each pole, payable in advance. Additional poles set for yard lighting service shall remain the property of the city.

(4) Customers requesting relocation of existing yard lights shall reimburse the city for the actual cost of the work. Before undertaking this work, the city may require a deposit in the amount of the estimated cost of the relocation.

(5) Maintenance performed by the city shall include replacement of lamps and glassware at regular intervals or in a reasonable time as determined by the city after receipt of a request from the customer. Maintenance work shall be performed during regular working hours.

(6) The lighting equipment shall remain the property of the city. The customer shall protect the lighting equipment from deliberate damage. The customer shall reimburse the city for the cost of maintenance which is caused by vandalism.

(7) The customer shall allow authorized representatives of the city to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

(Continued on Sheet No. 10.2)

ISSUED BY: ~~Mr. Joe P. Strickland, Jr.~~ W. C. Spaude
2019

Mayor, City of Bushnell

EFFECTIVE: ~~OCT. 7, 2003~~ Nov. 4,

(Continued from Sheet No. 10.0)

- (2) Customers requesting private area lighting service shall pay a fifty-dollar (\$50.00) connection or reconnection charge for each fixture installed or connected at the customer's request.
- (3) Customers requesting yard and private area lighting service requiring the setting of new poles shall be subject to customer receiving a quote for all costs of construction for each pole, payable in advance. Additional poles set for yard lighting service shall remain the property of the city.
- (4) Customers requesting relocation of existing yard lights shall reimburse the city for the actual cost of the work. Before undertaking this work, the city may require a deposit in the amount of the estimated cost of the relocation.
- (5) Maintenance performed by the city shall include replacement of lamps and glassware at regular intervals or in a reasonable time as determined by the city after receipt of a request from the customer. Maintenance work shall be performed during regular working hours.
- (6) The lighting equipment shall remain the property of the city. The customer shall protect the lighting equipment from deliberate damage. The customer shall reimburse the city for the cost of maintenance which is caused by vandalism.
- (7) The customer shall allow authorized representatives of the city to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

(Continued on Sheet No. 10.2)

CITY OF BUSHNELL, FLORIDA

~~FIRST~~SECOND REVISED SHEET NO. 11.1
CANCELLING ~~ORIGINAL~~FIRST SHEET NO. 11.1

PCA

(Continued from Sheet No. 11.0)

3. S_m = Estimated net energy kilowatt-hours in the billing period equal to the sum of (a) net generation plus (b) purchases minus sales outside the system.
4. L = System loss factor to be determined by the city.

Commencing October 1, 1986, for each month during the six- month periods thereafter, the PCA shall be determined on a projected six-month period and shall be fixed for each projected six-month period, if, in the sole opinion of the city, the projected PCA represents a reasonable estimate of actual cost.

If significant circumstances arise which warrant a change to the PCA, then the PCA may be modified during the six-month billing cycle ~~if approved by the city.~~

ISSUED BY: _____

~~Mr. Joe P. Strickland, Jr.~~ W. C. Spaude
~~2003 November 4, 2019~~
Mayor, City of Bushnell

EFFECTIVE: ~~OCT. 7,~~

(Continued from Sheet No. 11.0)

3. $S_m =$ Estimated net energy kilowatt-hours in the billing period equal to the sum of (a) net generation plus (b) purchases minus sales outside the system.
4. $L =$ System loss factor to be determined by the city.

Commencing October 1, 1986, for each month during the six-month periods thereafter, the PCA shall be determined on a projected six-month period and shall be fixed for each projected six-month period, if, in the sole opinion of the city, the projected PCA represents a reasonable estimate of actual cost.

If significant circumstances arise which warrant a change to the PCA, then the PCA may be modified during the six-month billing cycle.

CITY OF BUSHNELL, FLORIDA
NO. 12.0

~~THIRD~~FOURTH REVISED SHEET

CANCELLING ~~SECOND~~THIRD REVISED SHEET NO.

12.0

TAX ADJUSTMENT CLAUSE
TAC

STATE AND FEDERAL TAXES:

The rates and charges shall be subject to proportional increases to compensate ~~for~~ any applicable new taxes or increase in existing taxes that may hereinafter be imposed by any state or federal taxing body.

OUTSIDE CITY SURCHARGE:

For utility service outside the City of Bushnell limits, including those for power costs and for state and federal taxes, there shall be added to all rates and charges including any and all adjustments, a surcharge of ten percent (10%). The surcharge imposed on utility service outside the City of Bushnell limits will not be applied to the cost of utility services to the ultimate consumer resulting from an increase in the cost of fuel to the utility subsequent to October 1, 1973. The surcharge added to outside City customers' electric service is the same rate and procedure utilized in application of the City of Bushnell's Municipal Utility Tax for customers located within the City of Bushnell limits. Qualified religious institutions, non-profit organizations and governmental agencies or departments shall be exempt from the outside city surcharge.

ISSUED BY: ~~Mr. Joe P. Strickland, Jr.~~ W. C. Spaude
~~7, 2003~~ Nov. 4, 2019
Mayor, City of Bushnell

~~EFFECTIVE~~effective: ~~OCT-~~

TAX ADJUSTMENT CLAUSE

STATE AND FEDERAL TAXES:

The rates and charges shall be subject to proportional increases to compensate for any applicable new taxes or increase in existing taxes that may hereinafter be imposed by any state or federal taxing body.

OUTSIDE CITY SURCHARGE:

For utility service outside the City of Bushnell limits, including those for power costs and for state and federal taxes, there shall be added to all rates and charges including any and all adjustments, a surcharge of ten percent (10%). The surcharge imposed on utility service outside the City of Bushnell limits will not be applied to the cost of utility services to the ultimate consumer resulting from an increase in the cost of fuel to the utility subsequent to October 1, 1973. The surcharge added to outside City customers' electric service is the same rate and procedure utilized in application of the City of Bushnell's Municipal Utility Tax for customers located within the City of Bushnell limits. Qualified religious institutions, non-profit organizations and governmental agencies or departments shall be exempt from the outside city surcharge.

ISSUED BY: W. C. Spaude
Mayor, City of Bushnell

Effective: Nov. 4, 2019

ORDINANCE NUMBER 2019-37

AN ORDINANCE OF THE CITY OF BUSHNELL, FLORIDA, AMENDING THE CITY OF BUSHNELL CODE OF ORDINANCES, SPECIFICALLY AMENDING CHAPTER 27, UTILITIES, ARTICLE II, DIVISION 1, IN GENERAL, SECTION 27-29, GENERAL SERVICE, NON DEMAND ELECTRIC SERVICE, SECTION 27-30, GENERAL SERVICE, DEMAND ELECTRIC SERVICE, SECTION 27-34, POWER COST ADJUSTMENT, SECTION 27-35, TAX ADJUSTMENT CLAUSE, SECTION 27-37, NET METERING, CREATING SECTION 27-38, NET METERING SERVICE FOR FORMER SUMTER ELECTRIC COOPERATIVE CUSTOMERS, ARTICLE V, UTILITIES: RATES AND CHARGES, DIVISION 2, ELECTRIC, SECTION 27-600, ELECTRIC RATES EFFECTIVE OCTOBER 2005; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, the City Council of the City of Bushnell, Florida, has reviewed the City's ordinances pertaining to the City's water, electric, and sewer utilities as set forth in Chapter 27 of the Code of Ordinances of the City of Bushnell, Florida; and

WHEREAS, the City Council of the City of Bushnell, Florida, has determined that in order to promote and serve the best interest of the health, safety, and welfare of the citizens of the City of Bushnell, Florida, it is appropriate and proper to amend and adopt changes to Chapter 27 of the Code of Ordinances governing, pertaining, and regarding the City's water, electric, and sewer utilities.

NOW THEREFORE, BE IT ORDAINED AND ESTABLISHED BY THE CITY COUNCIL OF THE CITY OF BUSHNELL, FLORIDA, THAT CHAPTER 27, UTILITIES, IS HEREBY AMENDED AS FOLLOWS:

- 1. SEE EXHIBIT "A" ATTACHED HERETO AND INCORPORATED HEREIN BY REFERENCE**
- 2. This Ordinance shall take effect upon its enactment by the City Council of the City of Bushnell, Florida.**

THE PROPOSED Ordinance was read at the regularly scheduled meeting of the Bushnell City Council held on October 7, 2019. Upon motion made by Councilman Swain, and seconded by Councilman Strickland, it was moved that the ordinance, be published in a newspaper of general circulation in the City of Bushnell, Sumter County, Florida, in accordance with the requirements of Florida Statutes, and that the ordinance again be presented to the City Council for a second reading and a public hearing at a regular or special meeting of the City Council, such meeting to be held not sooner than ten (10) days from the date of publication. Upon the matter being submitted to a vote, the results were as follows:

Mayor/Councilman W. C. Spaude

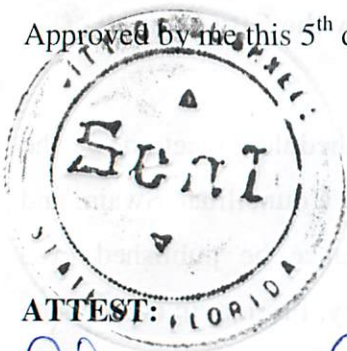
Yea

Councilman Bill Durham, Jr.	Yea
Vice-Mayor/Councilwoman Karen Davis	Yea
Councilman Joe P. Strickland	Yea
Councilman Dale Swain	Yea

THE ORDINANCE having been passed on the first reading, it was moved by Vice-Mayor Davis that the ordinance be passed and ordained on second reading pursuant to notice of public hearing published on the 24th and 31st days of October, 2019, in the Sumter County Times. This Motion was seconded by Councilman Strickland and upon being submitted to a vote, the results were as follows:

Mayor/Councilman W. C. Spaude	Yea
Councilman Bill Durham, Jr.	Yea
Vice-Mayor/Councilwoman Karen Davis	Yea
Councilman Joe P. Strickland	Yea
Councilman Dale Swain	Yea

Approved by me this 5th day of November, 2019.



ATTEST:

Christina Dixon
 Christina Dixon - City Clerk

W.C. Spaude
 HONORABLE W. C. SPAUDE
 Mayor - Councilman

EXHIBIT "A"
Ordinance Number 2019-37

CHAPTER 27 WITH CHANGES

**Chapter- 27
UTILITIES
TABLE OF CONTENTS**

ARTICLE I. UTILITIES IN GENERAL.

DIVISION 1. IN GENERAL

- Sec. 27-01. General Provisions.
- Sec. 27-02. Connection Approval and Charges; New Services and Existing.
- Sec. 27-03. Separate Meters Required.
- Sec. 27-04. Meters for auxiliary buildings.
- Sec. 27-05. Access to Metered premises.
- Sec. 27-06. Connection Fees Waiver by City Council.
- Sec. 27-07. Billing Procedures.
- Sec. 27-08. Payment Due Date; Penalty; disconnection;:-
- Sec. 27-09. Reconnection of service after disconnection for non-payment.
- Sec. 27-10. Enforcement.
- Sec. 27-11. Returned Checks.
- Sec. 27-12. Meter Testing.
- Sec. 27-13. Defective Meters.
- Sec. 27-14. Deposits for Utility Services; Standards for Exemption for Temporary Connections
- Sec. 27-15. Refund of Deposit; residential accounts.
- Sec. 27-16. Unclaimed Deposits.
- Sec. 27-17. Unpaid Balances on Finalized Accounts
- Sec. 27-18. Meter Tampering; Theft of electric service
- Secs. 27-19 - 27-25. Reserved.

ARTICLE II. ELECTRIC SERVICE

DIVISION 1. IN GENERAL

- Sec. 27-26. New Service Installation.
- Sec. 27-27. Deposit.
- Sec. 27-28. Residential Electric Service.
- Sec. 27-29. General Service, Non Demand Electric Service.
- Sec. 27-30. General Service, Demand Electric Service.
- Sec. 27-31. Private Area Lighting Service.
- Sec. 27-32. Street Lighting.
- Sec. 27-33. Miscellaneous Service.
- Sec. 27-34. Power Cost Adjustment.

Rev. Mar 5, 2012 Ord. 2012-04
Rev. Aug. 2, 2011 Ord. 2011-11
Rev. Oct. 5, 2010 Ord. 2010-13
Rev. Dec. 7, 2009 Ord. 2009-21; 2009-22; 2009-23
Rev. July 7, 2008 Ord. 2008-24
Rev: Oct. 1, 2007 Ord. 2007-29
Rev: Aug. 6, 2007
Rev. Sept. 2013, Ord. 2013-20
Rev. Sept. 10, 2014 Ord. 2014-32
Rev. July 9, 2015 Ord. 2015-12
Rev. Aug. 3, 2015 Ord. 2015-20
Rev. Dec. 7, 2015 Ord. 2015-41
Rev. Apr. 4, 2016 Ord. 2016-17
Rev. July 11, 2016 Ord. 2016-30
Rev. July 1, 2019 Ord 2019-13
Rev. Nov 4, 2019 Ord 2019-37

- Sec. 27-35. Tax Adjustment Clause.
- Sec. 27-36. Requirements for Electric Utility Franchise Agreement.
- Sec. 27-37. Net Metering
- Sec. 27-38 Net Metering for Former Sumter Electric Cooperative Customers
- Secs. 27-398 - 27-45. Reserved.

ARTICLE III. WATER AND SEWER SYSTEM

PART I. WATER AND SEWER SYSTEM COMBINED

DIVISION 1. IN GENERAL

- Sec. 27-46. Definitions.
- Sec. 27-47. Combining and defining city water and sewer systems.
- Sec. 27-48. Jurisdiction; in general.
- Sec. 27-49. Water and sewer agreements.
- Sec. 27-50. Damage to utility system.
- Sec. 27-51. Cost and location of lines.
- Sec. 27-52. Repairs to plumbing systems on private property.
- Sec. 27-53. Unauthorized taps or use.
- Sec. 27-54. Power and authority of city inspectors.
- Sec. 27-55. Protection against hazardous conditions.
- Sec. 27-56. Well Head Protection.
- Sec. 27-57. Charges while on active billing status.
- Sec. 27-58 - 27-70. Reserved.

DIVISION 2. EXTENSION OF SERVICES

- Sec. 27-71. Service policy.
- Sec. 27-72. Application for Service
- Sec. 27-73. Mandatory connection required.
- Sec. 27-74. New Developments or Subdivisions.
- Sec. 27-75. Service outside city limits.
- Sec. 27-76. Oversizing of System.
- Sec. 27-77 - 27-95. Reserved.

PART II. WATER SYSTEM

DIVISION 1. IN GENERAL

- Sec. 27-96. Customer furnishing water to another; disconnection.
- Sec. 27-97. Temporary service.
- Sec. 27-98. Tampering with Water System Equipment.
- Sec. 27-99. Private fire protection systems.
- Sec. 27-100. Water pressure not guaranteed; right of city to turn off water; fee for restoration of service.
- Sec. 27-101. Limitations as to use of private water supplies.
- Sec. 27-102. Wells and lawn sprinkler systems.
- Secs. 27-103 - 27-125. Reserved.

The City Council reserves the right to waive any of the charges covered in this section when it is deemed to be in the best interest of the health, safety, and welfare of the public.

(b) A separate electric meter shall be required to be installed for each residential or commercial unit, whether that unit will be a dwelling house, mobile home apartment or any unit of a multiunit building. This requirement shall not apply to overnight rentals located in registered mobile home parks.

Sec. 27-27. Deposit.

(a) All electric schedules (except private area lighting): One Hundred Fifty dollars (\$150.00) or an amount equivalent up to two (2) months of the customer's average estimated electric bill, including all applicable adjustments and surcharges, whichever, as determined by the city, is greater. Estimated deposits may be adjusted at the discretion of the city subsequent to determining normal usage. The city reserves the right to review the customer's credit status prior to establishing the deposit amount. The city reserves the right to review existing deposits and payment status on any customer at any given time, and adjust those deposits to reflect an adequate security deposit. A customer desiring reconnection after being disconnected for non-payment shall be treated as a new customer. That customer will be required to establish a deposit amount equal to two months' estimated billing prior to reconnection. The customer may, at the discretion of the city, remit payment for the required additional deposit in monthly installments for no more than two consecutive months. Such deposit shall be held by the city until final settlement of the customer's account, at which time such deposit shall be applied against any electric bill due the city for such service and any unused balance shall be refunded when such account is settled and closed.

Sec. 27-28. Residential electric service.

(a) Availability. This schedule is applicable to electric service throughout the entire territory served by the city to individual (single family) residences, apartments or farms. This rate is not applicable to business houses, licensed boarding or rooming houses, except when the latter is served by a separate meter for each apartment. Single-phase motors used for residential purposes and rated at more than seven and five-tenths (7.5) horsepower may be connected only at the option of the city. All of the electrical appliances to be service under this rate are subject to approval by the city.

(b) Character of service. Energy delivered under this schedule shall be alternating current, sixty (60) cycles, single-phase, at a nominal 120/240 volts. The city may, at its option, provide three-phase, 120/240 volt service if and when readily available but only where individual motors rated at five (5) horsepower or larger are connected.

(c) Monthly rate. There is a customer charge of (SEE ARTICLE V, DIVISION II: ELECTRIC) per meter.

(d) Energy charge. All kilowatt hours per month are charged at (SEE ARTICLE V, DIVISION II: ELECTRIC) per kilowatt hours.

(e) Minimum charge. The minimum charge is (SEE ARTICLE V, DIVISION II: ELECTRIC) per meter per month for single-phase service; (SEE ARTICLE V, DIVISION II: ELECTRIC) per meter per month for three-phase service; plus any power cost or other adjustment charges.

(Applicable clauses. The power cost adjustment clause (section 27-34) and the tax adjustment clause (section 27-35) are applicable to this section.

Sec. 27-29. General service, nondemand electric service.

(a) Availability. This schedule is applicable to electric service at a single metering point throughout the entire territory served by the city for all service other than residential service with a maximum demand of forty-nine (49) kilowatts or less per month for more than six (6) months out of a twelve (12) consecutive months ending with the current billing period. Customers having their homes in the same premises as their business establishments may include service to both on the same meter, in which case all service will be billed under this rate schedule using the monthly rate set out below.

Customers may choose to receive service pursuant to the general service demand rate if (i) the monthly energy usage is equal to or greater than twenty thousand (20,000) kilowatt hours per month for more than six (6) months out of the twelve (12) consecutive months ending with the current billing period, and (ii) the customer agrees to pay the ~~minimum demand charge of fifty (50) kilowatts or the actual metered demand charge, whichever is greater.~~ Customers that choose to receive electric service pursuant to the general service demand rate must receive such service for a minimum of twenty-four (24) consecutive months.

(b) Character of service. Service to be furnished under this schedule shall be alternating current, sixty (60) cycles, single- phase, 120/240 volts or three-phase at nominal 120/208, 120/240 or 277/480 volts, at the option of the city, depending upon the class of service available.

(c) Monthly rate.

(1) Customer charge is (SEE ARTICLE V, DIVISION II: ELECTRIC) per meter.

(2) Energy charge is, for all kilowatt hours per month, (SEE ARTICLE V, DIVISION II: ELECTRIC).

(d) Minimum charge. There is a charge of (SEE ARTICLE V, DIVISION II: ELECTRIC) per meter per month for single-phase service; (SEE ARTICLE V, DIVISION II: ELECTRIC) per meter per month for three- phase service; plus, for service to irrigation pump motors, the minimum charge provided above or a minimum charge of fifty cents (\$0.50) per horsepower per month, whichever is greater.

(e) Applicable clauses. The power cost adjustment clause (section 27-34) and the tax adjustment clause (section 27-35) are applicable to this section.

Sec. 27-30. General service, demand electric service.

(a) Availability. This schedule is applicable to:

~~(i)~~ (i) electric service at a single metering point throughout the entire territory served by the city for all service with a minimum demand of fifty (50) kilowatts or greater for more than six (6) months out of the twelve (12) consecutive months ending with the current billing period; ~~or and~~

~~(ii)~~ (ii) electric service at a single metering point where such meter (a) was a prior customer of Sumter Electric Cooperative ("SECO") on or before October 7th, 2019, (b) was transferred to City service on or around October 7, 2019, and (c) was eligible for SECO's then in effect General Service Demand rate.

~~(iii)~~ Availability of this schedule for customers under this subsection (ii) is limited solely to the customer(s) of record as of the date of transfer from SECO to the City, and for a period of 24

months thereafter. Upon the earlier of expiration of such 24 month period or the customer of record changes, continued eligibility under this schedule shall be subject to the criteria in (i) above.

Customer may choose to receive service pursuant to the general service nondemand rate if the monthly energy usage is less than twenty thousand (20,000) kilowatt hours per month for more than six (6) months out of the twelve (12) consecutive months ending with the current billing period. Customers that choose to receive electric service pursuant to the general service nondemand rate must receive such service for a minimum of twenty-four (24) consecutive months.

(b) Character of service. Service to be furnished under this schedule shall be alternating current, sixty (60) cycles, three-phase at nominal 120/208, 120/240 or 277/480 volts, at the option of the city, depending upon the class of service available.

(c) Monthly rate.

(1) Customer charge: (SEE ARTICLE V, DIVISION II: ELECTRIC) per metering point.

(2) Demand charge: All kilowatts of billing demand at (SEE ARTICLE V, DIVISION II: ELECTRIC) per kW.

(3) Energy charge: All kilowatt hours at (SEE ARTICLE V, DIVISION II: ELECTRIC) per kWh.

(d) Minimum charge. (SEE ARTICLE V, DIVISION II: ELECTRIC) per month ~~plus the minimum demand charge~~ for the currently effective billing demand. (SEE ARTICLE V, DIVISION II: ELECTRIC).

(e) Billing demand. The billing demand is the maximum measured fifteen-minute integrated kilowatt demand established during the billing period adjusted for power factor, if applicable, ~~but not less than fifty (50) kilowatts.~~ The City reserves the right to periodically evaluate billing demand to determine continued eligibility under this rate schedule.

(f) Power factor. Service under this rate schedule is predicated upon the customer maintaining a power factor of ninety (90) percent or higher. When a customer does not maintain the required power factor, the measured kilowatt demand may, at the option of the city, be converted to KVA, in which case the billing demand shall be ninety (90) percent of such kVA.

(g) Applicable clauses. The power cost adjustment clause (section 27-34) and the tax adjustment clause (section 27-35) are applicable to this section.

(h) High load credit factor

(1) Applicability To any demand customer served under the city's general service demand electric service tariff which had a billable demand level with a minimum demand of fifty (50) kilowatts and whose load factor averaged sixty (60) percent or higher during the previous twelve (12) monthly billing periods, as calculated on April 1 and October 1 of each year, and which has executed a five-year general service—high load factor service agreement with the city. The credit for the average high load factor will remain in effect through the individual's six-month interval. Resale of energy purchased under this rate schedule is not permitted.

(2) Monthly demand credit rate. For any billing period for which a demand customer's load factor shall be sixty (60) percent or higher, a high load factor demand credit in the amount shown below will be applied to the customer's bill.

Load Factor	Monthly Demand Credit
75 percent or higher charge	\$1.80 per kW demand
70 to 74 percent charge	1.30 per kW demand
65 to 69 percent charge	0.80 per kW demand
60 to 64 percent charge	0.30 per kW demand

(3) Determination of load factor The customer's load factor: (LF) for any billing period shall be determined by the following formula.

$$LF = ME / (MPD \times DEW \times 24)$$

Where ME = metered energy in Kwh for the billing period

MPD = metered peak demand in kW for the billing period

DBP = number of days in the billing period

The load factor as determined by the above formula will be expressed as a whole percent amount with fractional amounts being disregarded.

(4) Term of service. Service under this rider shall be for a minimum initial term of five (5) years from the date of execution of the general service - high load factor service agreement with the city. Customers desiring to terminate service under this rider shall give the city a minimum of forty-eight (48) months prior notice prior to transferring to the city's standard rates, or if allowed by law, receiving service from another provider of electricity.

(5) Penalty for early termination. A customer who elects to terminate the general service - high load factor electric service agreement with the city with less than the required forty-eight (48) ~~months-notice~~ months' notice will be subject to an early termination penalty if service is subsequently received from another provider of electricity. The customer electing early termination shall pay, as early termination penalty, an amount equal to the high load factor credits received during the prior forty-eight (48) months. The customer agrees that the city has incurred revenue loss of this amount and shall not be required to justify this amount.

Sec. 27-31. Private area lighting service.

(a) Availability. This schedule is applicable to yard and private area lighting service from existing lines throughout the entire territory served by the city.

(b) Character of service. This schedule is dusk-to-dawn lighting service from city-owned and maintained fixtures.

(c) Monthly rate:

Average Wattage and Light Fixture Type Usage	Average Monthly kWh Energy
--	----------------------------

High Pressure Sodium Vapor Lightning Service:

100-watt light fixture	42
250-watt light fixture	104
400-watt light fixture	169
1000-watt light fixture	420

*Closed service schedule; availability is only to existing customers at existing locations as of April 1, 1983.

(d) Special conditions. Service under this schedule is subject to the following special conditions:

(1) The city shall install and maintain sodium vapor lamps and accessory equipment on existing city owned wood poles.

~~(2)~~ Customers requesting private area lighting service shall pay a fifty dollar (\$50.00) connection or reconnection charge for each fixture installed or connected at the customer's request. (Updated 2019-13_July 2019)

~~(3)~~(2)

(3) Customers requesting yard and private area lighting service requiring the setting of new poles shall be subject to customer receiving a quote for all costs of construction for each pole, payable in advance. Additional poles set for yard lighting service shall remain the property of the city.

(Updated 2019-13_July 2019)

(4) Customers requesting relocation of existing yard lights shall reimburse the city for the actual cost of the work. Before undertaking this work, the city may require a deposit in the amount of the estimated cost of the relocation.

(5) Maintenance performed by the city shall include replacement of lamps and glassware at regular intervals or in a reasonable time as determined by the city after receipt of a request from the customer. Maintenance work shall be performed during regular working hours.

(6) The lighting equipment shall remain the property of the city. The customer shall protect the lighting equipment from deliberate damage. The customer shall reimburse the city for the cost of maintenance which is caused by vandalism.

(7) The customer shall allow authorized representatives of the city to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

(8) The city, while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous lighting and will not be liable for damages from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.

(9) The city will not be required to install equipment at any location where the service may be objectionable to others. If it is found that the light is objectionable after it is installed the city may at its option terminate the service.

(e) Applicable clauses. The power cost adjustment clause (section 27-29) and the tax adjustment clause (section 27-30) are applicable to this section.

Sec. 27-32. Street lighting.

All streetlights are billed to general service, non-demand electric rate schedule.

Sec. 27-33. Reserved.

Sec. 27-34. Power cost adjustment.

(a) Applicability. This power cost adjustment clause is applicable to and becomes a part of all the city's retail rate schedules.

(b) Billing. The monthly bill computed under the appropriate retail rate schedule will be increased or decreased by an amount equal to the result of multiplying the kilowatt hours used by the power cost adjustment factor F, determined as follows:

$$F = \frac{FM - \$0.0600}{SM} \times \frac{I - L}{I}$$

(1) F = Power cost adjustment factor in dollars per kWh rounded to the nearest one-hundredth of a cent applicable to bills rendered during current billing periods. Billing period is each month during the six (6) month periods October 1 through March 31 and April 1 through September 30.

(2) Fm = Total applicable net cost of bulk power during the billing period. Total applicable net cost of bulk power for the billing period is: (a) The net cost of power established by adding purchased power cost plus the city's cost of any jointly owned generating units exclusive of debt service and capital improvements; and (b) an amount to correct for the over-recovery or under-recovery of the actual applicable power costs (True Up Adjustment) during the prior period determined as the difference between actual applicable net costs of bulk power during such prior period and the applicable net costs of bulk power actually billed during the same period.

(3) Sm = Estimated net energy kilowatt-hours in the billing period equal to the sum of (a) net generation plus (b) purchases minus sales outside the system.

(4) L = System loss factor to be determined by the city.

Commencing October 1, 1986, for each month during the six-month periods thereafter, the PCA shall be determined on a projected six-month period and shall be fixed for each projected six-month period, if, in the sole opinion of the city, the projected PCA represents a reasonable estimate of actual cost.

If significant circumstances arise which warrant a change to the PCA, then the PCA may be modified during the six-month billing cycle ~~if approved by the city.~~

Sec. 27-35. Tax adjustment clause.

(a) Outside city surcharge. For utility services outside the Bushnell city limits, including those for power costs, ~~and for state and federal taxes,~~ there shall be added to all rates and charges, including any and all adjustments, a surcharge of ~~ten (10)~~ percent. The surcharge imposed on utility service outside the city limits will not be applied to the cost of utility services to the ultimate consumer resulting from an increase in the cost of fuel to the utility subsequent to October 1, 1973. The surcharge added to outside city customers' electric service is the same rate and procedure utilized in application of the city's municipal utility tax for customers located within the city limits. Qualified religious institutions, nonprofit organizations, and governmental agencies or departments shall be exempt from the outside city surcharge. ~~(Updated 2019-13 July 2019)~~

~~(1) — For existing utility service, as of the 3rd day of July, 1995, outside of the city limits, there shall be added to the above rates and surcharges, including any and all adjustments, a surcharge of ten (10) percent.~~

~~(2) — For all new utility services provided after the effective date of July 3, 1995 outside the city limits, there shall be added to the above rates and charges, including any and all adjustments, a surcharge of twenty five (25) percent.~~

~~(3) — For any customer, outside the city limits, who has executed a petition for voluntary annexation to receive service, there shall be added to the above rates and charges, including any and all adjustments, a surcharge of ten (10) percent.~~

(b) Tax adjustment. The rates and charges set forth herein shall be subject to proportional increases to compensate for any applicable new taxes or increases in existing taxes which may herein after be imposed by any state or federal taxing body.

Sec. 27-36. Requirements for electric utility franchise agreement.

(a) No entity or person may sell or provide electric utility services to any customer within the corporate limits of the city, as those corporate limits may be extended from time to time, without first obtaining a franchise from the city. Such franchise will permit the person or entity to sell or provide said electric utility services within designated geographical areas of the city's corporate limits and to designated service locations. If granted, the franchise agreement shall contain, at a minimum and at the discretion of the city, the term of the agreement, the franchise fee or other valuable consideration that is to be paid to the city, the specific electric utility services to be provided within the city limits, the geographical areas and service locations to be served, appropriate terms and conditions of service including provisions and conditions for the utilization of the city's streets and rights-of-way, and appropriate health and safety regulations. However, the terms of the franchise agreement shall not be construed to limit the city's ability to require permits for the construction or maintenance of said electric utility facilities. Any fees required by city for such permits will be in addition to the franchise fee. A copy

of the form of the franchise agreement is attached to Ord. No. 96-18 as Exhibit "A." Exhibit "A" is not set out herein but is on file and available for inspection in the office of the city clerk.

(b) Existing electric utility facilities and infrastructure situated within the corporate limits of the city may not be extended or modified without the approval of the city and not until such time as the owner or operator of any such electric utility facilities or infrastructure enters into a franchise agreement with the city.

(c) Occupation of the city's streets and right-of-ways by providers of electric utility services may be subject to the payment of rent in addition to any payments required pursuant to a franchise agreement. The rental fee for occupying the city's streets and rights-of-way will be determined by the city council on a case-by- case basis.

Sec. 27-37. Net Metering

(a) **Availability.** This schedule is applicable to electric service at a single metering point throughout the entire territory served by the city. Customers may choose to participate in net metering provided that the following conditions are met:

1. The customer must take retail service from the city under an otherwise applicable rate schedule at the customer's premises.

2. The customer must own a renewable generating facility with a generating capacity that does not exceed two (2) megawatts (2 MW) that is located on the customer's premises, and that is primarily intended to offset part or all of customer's own electric requirements. Customer's facility shall fall within one of the following ranges:

Tier 1	10kW or less;
Tier 2	greater than 10kW and less than or equal to 100kW;
Tier 3	greater than 100kW and less than or equal to 2MW.

3. The customer-owned renewable generation facility must be interconnected and operated in parallel with the city's electric distribution system.

4. The customer must provide the city with an executed standard interconnection agreement for customer-owned renewable generation and an executed Tri-Party Net Metering Power Purchase Agreement by and between Florida Municipal Power Agency (FMPA) and the City of Bushnell.

(b) **Monthly rate.** All rates charged under this schedule (SEE ARTICLE V, DIVISION II: ELECTRIC) will be in accordance with the customer's otherwise applicable rate schedule. A customer served under this schedule is responsible for all charges from its otherwise applicable rate schedule, including; monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by the city will be based on the net metered usage in accordance with billing (see below).

(c) **Metering.** Energy metering under this schedule shall be accomplished by separately registering the flow of electricity:

1. From the city; and
2. Excess energy (kWh) generated by customer and delivered to the city's electric system.

Such metering equipment shall be installed at the point of delivery at the expense of the City.

Any additional meter or meters installed as necessary to measure total renewable electricity generated by the customer for the purposes of receiving renewable energy certificates (or similarly titled credits for renewable energy electricity generated) shall be installed at the expense of the customer, unless determined otherwise during negotiations for the sale of the customer's credits to FMPA or the City.

Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.

(d). **Billing.** Customer shall be billed for its consumption and export of excess energy as follows:

1. Customer shall be billed for the total amount of electric power and energy delivered to customer by the city in accordance with the otherwise applicable rate schedule.

2. Electric energy from the customer renewable generation system shall first be used to serve the customer's own load and offset the customer's demand for city electricity. Any kWh of electric energy produced by the customer-owned renewable generation system that is not consumed by the customer's own load and is delivered to the city system shall be deemed as "excess customer-owned renewable generation." Excess customer-owned renewable generation shall be purchased in the form of a credit on the customer's monthly energy consumption bill at the rate set forth in paragraph 3 hereof.

3. Each billing cycle, customer shall be credited for the total amount of excess electricity generated by the customer-owned renewable generation that is delivered to the city's electric system during the previous billing cycle. Customer shall receive a credit for the kilowatt hours of excess customer-owned renewable generation up to the amount of kilowatt hours received from the City in the same billing cycle, the full retail rate for the customer's applicable rate schedule. Customer shall receive a credit for any kilowatt hours of excess customer-owned renewable generation in excess of the amount of kilowatt hours received from the City in the same billing cycle at a rate determined pursuant to Appendix B of the Tri-Party Net Metering Power Purchase Agreement between the City, FMPA and customer.

4. In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for customer's consumption in any corresponding month, then the excess credit shall be applied to the customer's subsequent bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset customer's energy consumption bill for a period of not more than twelve (12) months. In the last billing cycle of each calendar year, any unused excess energy credits shall be paid by the City of Bushnell to the customer, at City's wholesale avoided cost rate.

5. In the event that a customer closes an account, any of the customer's unused excess energy credits shall be paid by City.

6. Regardless of whether any excess energy is delivered to City's electric system in a given billing cycle, customer shall be required to pay the greater of:

- a. The minimum charge as stated in the otherwise applicable rate schedule; or
- b. The applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.

7. Customer acknowledges that its provision of electricity to the City hereunder is on a first-offered first-accepted basis and subject to diminution and/or rejection in the event the total amount of electricity delivered to City, pursuant to this schedule, from all participating City customers, exceeds two and one-half (2.5) percent of the aggregate customer peak demand on City's electric system.

(e) **Fees.** The customer shall be required to pay the following fees for the review and processing of the application as follows. The City reserves the right to adjust the review and processing fees on an annual basis.

TABLE INSET:

Tier 1	No fee
Tier 2	\$320.00
Tier 3	\$470.00
Tier 3	Study fee -- Deposit of \$1,500.00. Customer to pay actual cost (not-to-exceed \$2,500.00).

Sec. 27-38. Net Metering Service for Former Sumter Electric Cooperative Customers

(a) Availability. Entire Service Area

(b) Applicability. This schedule is applicable to a customer who:

- 1. Was formerly a customer of Sumter Electric Cooperative ("SECO") and took service under SECO's net metering tariff, or similarly named tariff that provided for the customer's use of a customer-owned renewable generation system ("RGS") to offset the customer's electric consumption at its premises;**
- 2. Became a City of Bushnell ("COB") retail service customer on or around October 7, 2019 under an otherwise applicable rate schedule at the premises;**
- 3. Owns an RGS with a generating capacity that does not exceed one megawatt (1MW) alternating current that is located on the customer's premises and that is primarily intended to offset part or all of customer's own electric requirements;**
- 4. Is interconnected and operates in parallel with COB's electric distribution system;**
- 5. Provides COB with an executed *Standard Interconnection Agreement for Customer-Owned Renewable Generation* and an executed *Tri-Party Net Metering Power Purchase Agreement among Florida Municipal Power Agency ("FMPA"), Customer and COB.***

This schedule shall only be applicable to such customer(s) that meet the above criteria provided that the RGS was installed at the customer's premises on or before October 7, 2019. In the event a customer removes or replaces an existing RGS at any time after commencement of service under this schedule, in a manner that increases the installed capacity of the customer-owned renewable generation, customer shall no longer be eligible for service hereunder; but may be eligible for service under COB's Rate Schedule NM-1 – Net Metering Service.

This schedule shall be applicable only to the customer of record as of October 7, 2019. In the event that there is a change in the customer of record at premises that previously took service

under this rate schedule, such new customer shall not be eligible for service hereunder; but may be eligible for service under COB's Rate Schedule NM-1 – Net Metering Service.

(c) Termination.

This schedule shall be applicable until October 7, 2039. As of October 7, 2039, this schedule shall automatically terminate and any customers taking service under this schedule shall no longer be eligible for service hereunder; but may be eligible for service under COB's Rate Schedule NM-1 – Net Metering Service.

(d) Monthly Rate.

All rates charged under this schedule will be in accordance with the customer's otherwise applicable COB rate schedule. A customer served under this schedule is responsible for all charges from its otherwise applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by COB will be based on the net metered usage in accordance with Billing (see below).

(e) Metering.

Energy metering under this schedule shall be accomplished by separately registering the flow of electricity both (1) from the COB to customer, and (2) excess energy generated by customer and delivered to COB's electric system. Such metering equipment shall be installed at the point of delivery at the expense of COB.

Any additional meter or meters installed as necessary to measure total renewable electricity generated by the customer for the purposes of receiving Renewable Energy Certificates (or similarly titled credits for renewable energy electricity generated) may be installed by customer at customer's expense, unless determined otherwise during negotiations for the sale of the customer's credits to FMPA.

Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.

(f) Billing.

Customer shall be billed for its consumption and export of excess energy as follows:

- a) Customer shall be billed for the total amount of electric power and energy delivered to customer by COB in accordance with the otherwise applicable COB retail rate schedule.
- b) Electric energy from the Customer-Owned Renewable Generation System shall first be used to serve the customer's own load and offset the Customer's demand for COB electricity. Any kWh of electric energy produced by the customer-owned renewable generation system that is

ARTICLE V. UTILITIES: RATES AND CHARGES

DIVISION 2. ELECTRIC

Sec. 27-600. Electric rates effective ~~October-2005~~November 2019.

TITLE	SECTION	RATE
RESIDENTIAL ELECTRIC SERVICE (RS)		
Customer Charge	Sec. 27-28 (c)	\$7.40
<u>Single-Phase Service</u>	<u>Sec. 27-28 (c)</u>	<u>\$10.00</u>
<u>Three-Phase Service</u>	<u>Sec. 27-28 (c)</u>	<u>\$13.10</u>
Energy Charge	Sec. 27-28 (d)	\$0.09065
Minimum Charge:		
Single-phase service	Sec. 27-28 (e)	\$710.40-00
Three-phase service	Sec. 27-28 (e)	\$13.10
GENERAL SERVICE, NONDEMAND ELECTRIC SERVICE (GS)		
Customer Charge	Sec. 27-29 (c)(1)	\$7.40
<u>Single-Phase Service</u>	<u>Sec. 27-28 (c)</u>	<u>\$10.00</u>
<u>Three-Phase Service</u>	<u>Sec. 27-28 (c)</u>	<u>\$13.10</u>
Energy Charge	Sec. 27-29 (c)(2)	\$.103860
<u>Single-phase service</u>	<u>Sec. 27-29 (c)(2)</u>	<u>\$0.10386</u>
<u>Three-phase service</u>	<u>Sec. 27-29 (c)(2)</u>	<u>\$0.08950</u>
Minimum Charge:		
Single-phase service	Sec. 27-29 (d)	\$710.40-00
Three-phase service	Sec. 27-29 (d)	\$13.10
GENERAL SERVICE, DEMAND ELECTRIC SERVICE (GSD)		
Customer Charge	Sec. 27-30 (c)(1)	\$22.70
Demand Charge * (Also referred to as DC)	Sec. 27-30 (c)(2)	\$75.45-70
Energy Charge	Sec. 27-30 (c)(3)	\$0.07355-05800
Minimum Charge	Sec. 27-30 (d)	\$22.70 + DC*
		Total Min: \$395.20
PRIVATE AREA LIGHTING SERVICE (OL)		
100 Watt HPS	Sec. 27-31 (c)	\$7.80
250 Watt HPS	Sec. 27-31 (c)	\$15.85
400 Watt HPS	Sec. 27-31 (c)	\$22.45
1000 Watt HPS	Sec. 27-31 (c)	\$49.15

(Updated 2019-13_July 2019)
(Updated 2019-37 November 2019)

Secs. 27-601 – 27-649. Reserved.