



November 20, 2019

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19									
		CURRENT MONTH: October 2019				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$92,301	\$142,792	\$50,491	35.36	\$726,115	\$802,056	\$75,941	9.47		
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$348,777	\$349,227	\$450	0.13		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,757,636	(\$705,223)	(\$8,462,859)	1,200.03	\$67,779,564	\$32,697,595	(\$35,081,969)	(107.29)		
5	DEMAND	\$5,877,207	\$5,992,784	\$115,577	1.93	\$49,276,128	\$53,435,725	\$4,159,598	7.78		
6	OTHER	\$293,330	\$351,724	\$58,394	16.60	\$3,097,167	\$3,359,309	\$262,142	7.80		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$471,236	\$451,313	(\$19,923)	(4.41)	\$5,449,572	\$5,458,843	\$9,271	0.17		
10						\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,581,097	\$5,362,624	(\$8,218,473)	(153.25)	\$115,778,179	\$85,185,069	(\$30,593,110)	(35.91)		
12	NET UNBILLED	(\$30,337)	\$0	\$30,337	0.00	(\$1,969,019)	\$0	\$1,969,019	0.00		
13	COMPANY USE	\$15,231	\$0	(\$15,231)	0.00	\$321,792	\$0	(\$321,792)	0.00		
14	TOTAL THERM SALES (11)	\$10,933,284	\$5,362,624	(\$5,570,660)	(103.88)	\$124,440,402	\$85,185,069	(\$39,255,332)	(46.08)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	28,750,230	31,938,700	3,188,470	9.98	208,686,740	248,105,150	39,418,410	15.89		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,060,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	31,688,116	6,240,912	(25,447,204)	(407.75)	258,049,089	92,488,378	(165,560,711)	(179.01)		
19	DEMAND	109,950,090	171,339,790	61,389,700	35.83	954,072,590	1,663,433,790	709,361,200	42.64		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	31,688,116	6,240,912	(25,447,204)	(407.75)	258,049,089	92,488,378	(165,560,711)	(179.01)		
25	NET UNBILLED	(36,083)	0	36,083	0.00	(2,310,711)	0	2,310,711	0.00		
26	COMPANY USE	22,381	0	(22,381)	0.00	370,902	0	(370,902)	0.00		
27	TOTAL THERM SALES (24)	28,099,545	6,240,912	(21,858,633)	(350.25)	251,171,619	92,488,378	(158,683,241)	(171.57)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00321	0.00447	0.00126	28.19	0.00348	0.00323	(0.00025)	(7.63)	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00477	0.00478	0.00001	0.13	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.24481	(0.11300)	(0.35781)	316.65	0.26266	0.35353	0.09087	25.70	
32	DEMAND	(5/19)	0.05345	0.03498	(0.01848)	(52.83)	0.05165	0.03212	(0.01952)	(60.78)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.42859	0.85927	0.43068	50.12	0.44867	0.92104	0.47237	51.29	
38	NET UNBILLED	(12/25)	0.84076	0.00000	(0.84076)	0.00	0.85213	0.00000	(0.85213)	0.00	
39	COMPANY USE	(13/26)	0.68056	0.00000	(0.68056)	0.00	0.86759	0.00000	(0.86759)	0.00	
40	TOTAL THERM SALES	(11/27)	0.48332	0.85927	0.37595	43.75	0.46095	0.92104	0.46008	49.95	
41	TRUE-UP	(E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.46477	0.84072	0.37595	44.72	0.44240	0.90249	0.46008	50.98	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.46711	0.84495	0.37784	44.72	0.44463	0.90702	0.46240	50.98	
45	PGA FACTOR ROUNDED TO NEAREST .001		46.711	84.495	37.78400	44.72	44.463	90.702	46.23900	50.98	

1

PEOPLES GAS SYSTEM  
DOCKET NO. 20190003-GU  
MONTHLY PGA  
FILED: NOVEMBER 20, 2019

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: October 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,432,090	108,896.56	\$0.00533
2 Commodity Pipeline (SNG)	151,230	849.92	\$0.00562
3 Commodity Pipeline (Gulfstream)	8,166,900	17,395.94	\$0.00213
4 Commodity Pipeline (FGT) -September'19 Accrual Adj.	0	(0.12)	\$0.00000
5 Commodity Pipeline (Gulfstream) -September'19 Accrual Adj.	10	0.03	\$0.00300
6 Penalties	0	(34,840.89)	\$0.00000
7 TOTAL COMMODITY (Pipeline)	28,750,230	92,301.44	\$0.00321
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	29,884,010	7,171,207.04	\$0.23997
11 Purchases from 3rd Party Suppliers -September'19 Accrual Adj.	0	(100.48)	\$0.00000
12 Imbalance Cashout (FGT)	(823,920)	(203,783.44)	\$0.24733
13 Imbalance Cashout (FGT)-September'19 Accrual Adj.	2,536,740	615,920.47	\$0.24280
14 Imbalance Cashout (SNG)	151,230	34,480.44	\$0.22800
15 Imbalance Cashout (SNG)-September'19 Accrual Adj.	0	13,066.00	\$0.00000
16 Imbalance Cashout (Gulfstream)	(78,360)	(19,898.39)	\$0.25394
17 Imbalance Cashout (Gulfstream)-September'19 Accrual Adj.	373,610	106,186.14	\$0.28422
18	(21,680)	(5,505.32)	\$0.25394
19	(45,010)	(11,211.99)	\$0.24910
20	61,469	82,364.25	\$1.33992
21	0	889.97	\$0.00000
22	348	131.10	\$0.37672
23	(231,470.00)	(60,182.20)	\$0.26000
24	232,500	32,550.00	\$0.14000
25	0	618.60	\$0.00000
26	(12,215)	(2,530.15)	\$0.20713
27 SEACOAST Cashout -September'19 Accrual Adj.	0	58.85	\$0.00000
28	17,955	8,295.65	\$0.46202
29 Cashouts-Peoples' Transportation Customers	(389,036)	(12,363.79)	\$0.03178
30 Cashouts-NCTS Program	31,944	7,443.00	\$0.23300
31 TOTAL COMMODITY (Other)	31,688,116	7,757,635.75	\$0.24481
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	28,873,090	1,319,393.51	\$0.04570
33 Demand (SNG) - Capacity Release	(11,780,000)	(557,225.48)	\$0.04730
34 Demand (SNG) -September'19 Accrual Adj.	0	(14.14)	\$0.00000
35 Demand Seacoast	1,178,000	32,984.00	\$0.02800
36 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
37 Demand (Gulfstream) - Capacity Release	(33,750)	(1,880.55)	\$0.05572
38 Demand (FGT)	122,688,700	7,771,405.09	\$0.06334
39 Temporary Relinquishment Credit - (FGT)	(49,575,950)	(3,704,162.07)	\$0.07472
40 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
41 FGT-September'19 Accrual Adj.	0	(0.03)	\$0.00000
42 TOTAL DEMAND	109,950,090	5,877,207.33	\$0.05345
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	166,718.53	\$0.00000
44 Legal	0	9,562.14	\$0.00000
45 LNG/CNG	0	97,905.50	\$0.00000
46 Odorant	0	19,143.55	\$0.00000
47 TOTAL OTHER	0	293,329.72	\$0.00000

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-19 Through		December-19		Page 1 of 1					
	CURRENT MONTH:	October 2019		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,742,404	-\$705,223	(\$8,447,627)	\$11.97866	\$67,457,772	\$32,697,595	(\$34,760,177)	(1.06308)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,823,461	\$6,067,847	\$244,386	\$0.04028	\$47,998,615	\$52,487,474	\$4,488,859	0.08552		
3	TOTAL	\$13,565,865	\$5,362,624	(\$8,203,242)	(\$1.52971)	\$115,456,387	\$85,185,069	(\$30,271,318)	(0.35536)		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$10,933,284	\$5,362,624	(\$5,570,660)	(\$1.03879)	\$124,440,402	\$85,185,069	(\$39,255,332)	(0.46082)		
5	TRUE-UP REFUND/(COLLECTION)	\$188,849	\$188,849	\$0	\$0.00000	\$1,888,490	\$1,888,490	\$0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$11,122,133	\$5,551,473	(\$5,570,660)	(\$1.00346)	\$126,328,892	\$87,073,559	(\$39,255,332)	(0.45083)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,443,733	\$188,849	\$2,632,582	\$13.94014	\$10,872,504	\$1,888,490	(\$8,984,014)	(4.75725)		
8	INTEREST PROVISION-THIS PERIOD (21)	\$12,311	\$14,180	\$1,869	\$0.13180	\$115,051	\$107,116	(\$7,935)	(0.07407)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$9,455,813	\$9,375,111	(\$80,702)	(\$0.00861)	\$58,537,125	\$59,321,208	\$784,083	0.01322		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$188,849	-\$188,849	\$0	\$0.00000	(\$1,888,490)	(\$1,888,490)	\$0	0.00000		
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$6,835,542	\$9,389,290	\$2,553,749	\$0.27199	\$67,636,190	\$59,428,325	(\$8,207,865)	(0.13811)		
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$148,654	\$0	(\$148,654)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$6,835,542	\$9,389,290	\$2,553,749	0.27199	\$67,784,844	\$59,428,325	(\$8,356,519)	(0.14062)		
<b>INTEREST PROVISION</b>											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,455,813	9,375,111	(80,702)	(0.00861)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,823,231	9,375,111	2,551,880	0.27220						
15	TOTAL (13+14)	16,279,043	18,750,221	2,471,178	0.13179						
16	AVERAGE (50% OF 15)	8,139,522	9,375,111	1,235,589	0.13179						
17	INTEREST RATE - FIRST DAY OF MONTH	1.97	1.97	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.66	1.66	0	0.00000						
19	TOTAL (17+18)	3.630	3.630	0	0.00000						
20	AVERAGE (50% OF 19)	1.815	1.815	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.15125	0.15125	0	0.00000						
22	INTEREST PROVISION (16x21)	\$12,311	\$14,180	\$1,869	0.13180						

3

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 19 through DECEMBER 19

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

October'19

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	October'19	FGT	PGS	FTS-1 COMM. PIPELINE	20,133,540		20,133,540		107,305.29			\$0.53
2	October'19	FGT	PGS	FTS-2 COMM. PIPELINE	298,550		298,550		1,591.27			\$0.53
3	October'19	FGT	PGS	FTS-1 DEMAND	62,483,190		62,483,190			3,021,768.29		\$4.84
4	October'19	FGT	PGS	FTS-2 DEMAND	9,079,560		9,079,560			496,805.73		\$5.47
5	October'19	FGT	PGS	FTS-3 DEMAND	9,300,000		9,300,000			960,814.00		\$10.33
6	October'19	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70		\$0.48
7	October'19	SONAT	PGS	COMM. PIPELINE	151,230		151,230		849.92			\$0.56
8	October'19	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,393.51		\$4.57
9	October'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,780,000)		(11,780,000)			(557,225.48)		\$4.73
10	October'19	SONAT	PGS	COMM. OTHER	151,230		151,230	34,480.44				\$22.80
11	October'19	SONAT	PGS	COMM. PPLN-OTHER			0		(34,840.89)			
12	October'19	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00		\$2.80
13	October'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	8,166,900		8,166,900		17,395.94			\$0.21
14	October'19	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
15	October'19	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	(33,750)		(33,750)			(1,880.55)		\$5.57
16	October'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(78,360)		(78,360)	(19,898.39)				\$25.39
17	October'19		PGS	COMM. OTHER	61,469		61,469	82,364.25				\$133.99
18	October'19		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
19	October'19		PGS	COMM. OTHER	17,955		17,955	8,295.65				\$46.20
20	October'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	(389,036)		(389,036)	(12,363.79)				\$3.18
21	October'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	31,944		31,944	7,443.00				\$23.30
22	October'19		PGS	COMM. OTHER	1,597,020		1,597,020	392,478.24				\$24.58
23	October'19		PGS	COMM. OTHER	6,721,210		6,721,210	1,693,684.92				\$25.20
24	October'19		PGS	COMM. OTHER	234,530		234,530	58,219.72				\$24.82
25	October'19		PGS	COMM. OTHER	194,330		194,330	47,350.39				\$24.37
26	October'19		PGS	COMM. OTHER	750,200		750,200	190,021.75				\$25.33
27	October'19		PGS	COMM. OTHER	2,387,000		2,387,000	522,899.00				\$21.91
28	October'19		PGS	COMM. OTHER	506,000		506,000	120,833.26				\$23.88
29	October'19		PGS	COMM. OTHER	388,000		388,000	85,189.01				\$21.96
30	October'19		PGS	COMM. OTHER	2,325,770		2,325,770	519,856.63				\$22.35
31	October'19		PGS	COMM. OTHER	10,294,520		10,294,520	2,397,253.22				\$23.29
32	October'19		PGS	COMM. OTHER	579,000		579,000	136,117.00				\$23.51
33	October'19		PGS	COMM. OTHER	622,500		622,500	165,572.45				\$26.60
34	October'19		PGS	COMM. OTHER	1,669,960		1,669,960	425,589.07				\$25.48
35	October'19		PGS	COMM. OTHER	1,329,470		1,329,470	337,566.11				\$25.39
36	October'19		PGS	COMM. OTHER	284,500		284,500	78,576.27				\$27.62
37	Total	**This report excludes prior month/period adjustments.			175,277,023	0	175,277,023	7,304,078.20	92,301.53	5,909,080.20	-	\$7.59

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		January-19	Through	December-19	Page 1 of 3		
		PRESENT MONTH:		October'19					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	71298-Destin P/L/FGT	355	346	11,000	10,732	2.32000	2.37802	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	1,161	1,133	36,000	35,122	2.39000	2.44977	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	355	346	11,000	10,732	2.44000	2.50103	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	516	504	16,000	15,610	2.51000	2.57278	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,756	2.80000	2.87003	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	291	283	9,006	8,786	2.33000	2.38827	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	314	307	9,747	9,509	2.67500	2.74190	
8	FGT	62410-Columbia Gulf-Lafayette FGT	158	155	4,910	4,790	2.20500	2.26015	
9	FGT	78303-Anr/FGT St Landry Parish Exchng	70	68	2,170	2,117	2.28500	2.34215	
10	FGT	10102-Gulf So-St Landry FGT	20	20	623	608	2.29500	2.35240	
11	FGT	10102-Gulf So-St Landry FGT	217	212	6,730	6,566	2.47000	2.53178	
12	FGT	10114-Transco-St Helena FGT	81	79	2,500	2,439	2.67500	2.74190	
13	FGT	10114-Transco-St Helena FGT	81	79	2,500	2,439	2.73000	2.79828	
14	FGT	78533-Frisco Acadian	2,081	2,030	64,500	62,926	2.01000	2.06027	
15	FGT	78533-Frisco Acadian	645	629	20,000	19,512	2.18000	2.23452	
16	FGT	78533-Frisco Acadian	2,794	2,725	86,600	84,487	2.20000	2.25502	
17	FGT	78533-Frisco Acadian	374	365	11,600	11,317	2.24000	2.29602	
18	FGT	78533-Frisco Acadian	677	661	21,000	20,488	2.25000	2.30627	
19	FGT	78533-Frisco Acadian	323	315	10,000	9,756	2.32000	2.37802	
20	FGT	78533-Frisco Acadian	161	157	5,000	4,878	2.38000	2.43952	
21	FGT	78533-Frisco Acadian	645	629	20,000	19,512	2.54000	2.60353	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	219	214	6,800	6,634	2.33000	2.38827	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	116	113	3,600	3,512	2.38500	2.44465	
24	FGT	10178-Eunice Tx Gas FGT	161	157	5,000	4,878	2.16500	2.21915	
25	FGT	10178-Eunice Tx Gas FGT	968	944	30,000	29,268	2.19000	2.24477	
26	FGT	10178-Eunice Tx Gas FGT	123	120	3,800	3,707	2.28000	2.33702	
27	FGT	78499-Enbridge-Orange Co	387	378	12,000	11,707	2.10000	2.15252	
28	FGT	78499-Enbridge-Orange Co	484	472	15,000	14,634	2.11000	2.16277	
29	FGT	78499-Enbridge-Orange Co	484	472	15,000	14,634	2.12000	2.17302	
30	FGT	78499-Enbridge-Orange Co	1,452	1,416	45,000	43,902	2.17000	2.22427	
31	FGT	78499-Enbridge-Orange Co	364	355	11,277	11,002	2.19000	2.24477	
32	FGT	78499-Enbridge-Orange Co	1,752	1,709	54,300	52,975	2.20000	2.25502	
33	FGT	78499-Enbridge-Orange Co	161	157	5,000	4,878	2.21000	2.26527	
34	FGT	78499-Enbridge-Orange Co	323	315	10,000	9,756	2.24000	2.29602	
35	FGT	78499-Enbridge-Orange Co	323	315	10,000	9,756	2.24500	2.30115	
36	FGT	78499-Enbridge-Orange Co	323	315	10,000	9,756	2.25000	2.30627	
37	FGT	78499-Enbridge-Orange Co	484	472	15,000	14,634	2.30000	2.35752	
38	FGT	78499-Enbridge-Orange Co	484	472	15,000	14,634	2.50000	2.56253	
39	FGT	78499-Enbridge-Orange Co	484	472	15,000	14,634	2.60000	2.66503	
40		SUBTOTAL	20,731	20,225	642,663	626,982	2.57361	2.63797	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 30,602 dth's nominated under FGT FTS-2 and 66,012 dth's nominated under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 2 of 3			
		FOR THE PERIOD OF: PRESENT MONTH:		January-19 October'19	Through	December-19			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	629	20,000	19,512	2.12000	2.17302	
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	168	168	5,200	5,200	2.18000	2.18000	
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	197	192	6,100	5,951	2.16500	2.21915	
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,756	2.17000	2.22427	
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	310	303	9,615	9,380	2.18000	2.23452	
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	4	4	137	134	2.19000	2.24477	
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	3,006	2,933	93,200	90,926	2.20000	2.25502	
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	4,194	4,091	130,000	126,828	2.21000	2.26527	
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	629	20,000	19,512	2.24500	2.30115	
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	813	793	25,200	24,585	2.25000	2.30627	
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	472	15,000	14,634	2.27000	2.32677	
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	806	787	25,000	24,390	2.30000	2.35752	
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	20,000	19,512	620,000	604,872	2.37800	2.43747	
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	806	787	25,000	24,390	2.50000	2.56253	
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	806	787	25,000	24,390	2.60000	2.66503	
56	FGT	57391-Ngpl Vermilion	323	315	10,000	9,756	2.12000	2.17302	
57	FGT	57391-Ngpl Vermilion	323	315	10,000	9,756	2.20000	2.25502	
58	FGT	32606-Ngpl Vermilion	255	249	7,900	7,707	2.23000	2.28577	
59	FGT	57391-Ngpl Vermilion	323	315	10,000	9,756	2.37000	2.42927	
60	FGT	57391-Ngpl Vermilion	323	315	10,000	9,756	2.54000	2.60353	
61	FGT	57391-Ngpl Vermilion	323	315	10,000	9,756	2.62000	2.68553	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	161	157	5,000	4,878	2.33000	2.38827	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	194	189	6,000	5,854	2.51000	2.57278	
64	FGT	62248-Bay Gas (Rec) Storage Company	686	669	21,251	20,732	2.67000	2.73678	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	645	629	19,999	19,511	2.72000	2.78803	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,756	2.77250	2.84184	
67	FGT	78448-Liberty Storage (Rec)	1,355	1,322	42,000	40,975	2.20000	2.25502	
68	FGT	78448-Liberty Storage (Rec)	645	629	20,000	19,512	2.24000	2.29602	
69	FGT	78448-Liberty Storage (Rec)	484	472	15,000	14,634	2.60000	2.66503	
70	FGT	25309-Cs #11 Mt Vernon Zone 3	645	629	19,997	19,509	2.70000	2.76753	
71	FGT	25309-Cs #11 Mt Vernon Zone 3	968	944	30,000	29,268	2.76000	2.82903	
72	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,756	2.77000	2.83928	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	968	944	29,999	29,267	2.83000	2.90078	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	290	283	9,000	8,780	2.33000	2.38827	
75	FGT	25309-Cs #11 Mt Vernon Zone 3	710	692	22,000	21,463	2.38000	2.43952	
76	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000	976	31,000	30,244	2.56000	2.62403	
77	FGT	25309-Cs #11 Mt Vernon Zone 3	645	629	20,000	19,512	2.72250	2.79059	
78	FGT	25309-Cs #11 Mt Vernon Zone 3	645	629	20,000	19,512	2.77250	2.84184	
79	FGT	71414-Williams Plt	645	629	20,000	19,512	2.77750	2.84697	
80		SUBTOTAL	46,406	45,278	1,438,598	1,403,623	2.57361	2.63773	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 30,602 dth's nominated under FGT FTS-2 and 66,012 dth's nominated under FGT FTS-3.

6

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GX)/F
81	Gulfstream	8205175-Destin	323	317	10,000	9,815	2.35000	2.39429
82	Gulfstream	8205175-Destin	452	443	14,000	13,741	2.37750	2.42231
83	Gulfstream	8205175-Destin	965	947	29,908	29,355	2.39250	2.43760
84	Gulfstream	8205175-Destin	258	253	8,000	7,852	2.41250	2.45797
85	Gulfstream	8205175-Destin	445	437	13,794	13,539	2.77500	2.82731
86	Gulfstream	8205175-Destin	194	190	6,000	5,889	2.51000	2.55731
87	Gulfstream	8205171-Williams Mobile Bay	21,488	21,090	666,121	653,798	2.52000	2.56750
88	Gulfstream	8205175-Destin	152	149	4,700	4,613	2.37500	2.41977
89	Gulfstream	8205171-Williams Mobile Bay	242	237	7,500	7,361	2.23750	2.27967
90	Gulfstream	8205171-Williams Mobile Bay	329	323	10,200	10,011	2.29500	2.33826
91	Gulfstream	8205171-Williams Mobile Bay	219	215	6,800	6,674	2.37500	2.41977
92	Gulfstream	8205171-Williams Mobile Bay	161	158	5,000	4,908	2.41000	2.45543
93	Gulfstream	8205171-Williams Mobile Bay	161	158	5,000	4,908	2.50750	2.55476
94	Gulfstream	8205171-Williams Mobile Bay	184	180	5,700	5,595	2.71500	2.76617
95	Gulfstream	8205175-Destin	350	343	10,847	10,646	2.33750	2.38156
96	Gulfstream	8205175-Destin	355	348	11,000	10,797	2.43250	2.47835
97	Gulfstream	8205175-Destin	294	288	9,100	8,932	2.51250	2.55986
98	Gulfstream	8205171-Williams Mobile Bay	273	268	8,450	8,294	2.72500	2.77636
99	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	2.53295	2.53295
100		SUBTOTAL	29,263	28,766	907,140	891,746	2.57361	2.61803
101		TOTAL	96,400	94,269	2,988,401	2,922,351	2.57361	2.63177

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 30,602 dth's nominated under FGT FTS-2 and 66,012 dth's nominated under FGT FTS-3.

7



ACTUAL FOR THE PERIOD OF:

JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 11,022,998	\$ 5,446,306	\$ 7,087,938	\$ 6,025,055	\$ 7,422,744	\$ 4,861,177	\$ 5,098,132	\$ 5,377,725	\$ 7,679,854	\$ 7,757,636		\$ 67,779,564
2	Transportation Costs	\$ 5,676,089	\$ 4,985,110	\$ 5,797,628	\$ 4,720,093	\$ 3,331,971	\$ 3,184,122	\$ 3,760,869	\$ 3,933,926	\$ 3,981,508	\$ 5,530,131		\$ 44,901,447
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
4	Company Use	\$ (16,832)	\$ (21,601)	\$ (34,567)	\$ (29,685)	\$ (51,405)	\$ (22,396)	\$ (50,832)	\$ (18,480)	\$ (60,763)	\$ (15,231)		\$ (321,792)
5	Administrative Costs	\$ 383,485	\$ 211,911	\$ 264,204	\$ 159,333	\$ 359,641	\$ 149,763	\$ 287,271	\$ 277,631	\$ 307,233	\$ 264,624		\$ 2,665,098
6	Odorant Charges	\$ 20,681	\$ 40,699	\$ (0)	\$ 51,318	\$ 26,778	\$ -	\$ -	\$ 152,754	\$ -	\$ 19,144		\$ 311,373
7	Legal	\$ (13,500)	\$ 13,383	\$ 8,573	\$ 43,915	\$ 8,139	\$ -	\$ 48,284	\$ 172	\$ 2,169	\$ 9,562		\$ 120,697
8	<b>Total</b>	\$ 17,072,921	\$ 10,675,806	\$ 13,123,776	\$ 10,970,030	\$ 11,097,868	\$ 8,172,666	\$ 9,143,724	\$ 9,723,729	\$ 11,910,002	\$ 13,565,865		\$ 115,456,387
<b>PGA THERM SALES</b>													
9	Residential	9,806,019	10,114,845	7,028,244	6,661,571	5,242,139	3,971,654	3,538,226	3,461,278	3,746,828	3,769,592		57,340,395
10	Commercial	4,199,568	4,225,141	3,974,380	3,765,230	2,854,914	2,373,044	2,509,633	2,795,976	2,614,564	1,767,074		31,079,524
11	Off System Sales	15,123,990	9,394,000	11,977,890	13,238,560	22,181,760	14,212,330	13,805,070	15,606,560	24,648,660	22,562,880		162,751,700
12	<b>Total</b>	29,129,577	23,733,986	22,980,514	23,665,360	30,278,813	20,557,028	19,852,929	21,863,814	31,010,052	28,099,545		251,171,619
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$ 0.84995	\$ 0.84995	\$ 0.91995	\$ 0.99495	\$ 0.99495	\$ 0.99495	\$ 0.99495	\$ 0.84495	\$ 0.84495	\$ 0.84495		\$ 0.91345
14	Commercial	\$ 0.84995	\$ 0.84995	\$ 0.91995	\$ 0.99495	\$ 0.99495	\$ 0.99495	\$ 0.99495	\$ 0.84495	\$ 0.84495	\$ 0.84495		\$ 0.91345
<b>PGA REVENUES</b>													
15	Residential	\$ 8,292,950	\$ 8,554,124	\$ 6,433,303	\$ 6,594,755	\$ 5,189,560	\$ 3,931,818	\$ 3,502,738	\$ 2,909,966	\$ 3,150,033	\$ 3,169,171		\$ 51,728,419
16	Commercial	\$ 3,284,793	\$ 3,518,143	\$ 3,238,744	\$ 3,237,457	\$ 2,848,454	\$ 2,286,983	\$ 2,402,969	\$ 1,816,327	\$ 2,104,351	\$ 1,925,095		\$ 26,663,315
17	Off System Sales	\$ 5,634,755	\$ 2,950,000	\$ 3,742,122	\$ 3,854,635	\$ 6,483,483	\$ 3,950,416	\$ 3,598,675	\$ 3,843,309	\$ 6,989,286	\$ 6,076,168		\$ 47,122,848
18	Cash Outs-Transportation Customers	\$ 476,690	\$ 220,382	\$ 729,339	\$ 231,289	\$ (1,205)	\$ 35,764	\$ 51,976	\$ 270,313	\$ 107,104	\$ (93,480)		\$ 2,028,171
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (103,333)	\$ (113,333)	\$ (113,333)	\$ (123,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)		\$ (1,133,333)
20	Unbilled Revenues-Residential	\$ 1,061,589	\$ (810,366)	\$ (119,456)	\$ 80,725	\$ (702,597)	\$ (628,871)	\$ (214,540)	\$ (296,386)	\$ 120,034	\$ 9,568		\$ (1,500,300)
21	Unbilled Revenues-Commercial	\$ 182,190	\$ (261,174)	\$ 248,587	\$ 1,523	\$ (193,676)	\$ (249,916)	\$ 56,403	\$ (282,796)	\$ 70,045	\$ (39,905)		\$ (468,719)
22	<b>Total</b>	\$ 18,819,633	\$ 14,067,775	\$ 14,159,307	\$ 13,887,051	\$ 13,500,686	\$ 9,212,861	\$ 9,284,886	\$ 8,147,399	\$ 12,427,520	\$ 10,933,284		\$ 124,440,402
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	354,695	354,808	356,116	357,289	357,814	358,206	359,093	360,284	360,946	362,458		358,171
24	Commercial	13,476	13,521	13,578	13,628	13,537	13,499	13,357	13,347	13,391	13,445		13,478
25	Off System Sales	11	4	7	8	10	13	11	10	12	10		10
26	<b>Total</b>	368,182	368,333	369,701	370,925	371,361	371,718	372,461	373,641	374,349	375,913		371,658

8

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226	1.0236	1.0256	1.0276	1.0266		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040	1.041	1.043	1.045	1.044		
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217	1.0217	1.0246	1.0256	1.0246		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039	1.039	1.042	1.043	1.042		
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226	1.0217	1.0207	1.0217	1.0217	1.0226	1.0236	1.0236		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040	1.039	1.038	1.039	1.039	1.040	1.041	1.041		

6

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0217	1.0226	1.0226	1.0217	1.0236	1.0236	1.0256	1.0276	1.0266		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.039	1.040	1.040	1.039	1.041	1.041	1.043	1.045	1.044		
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0256	1.0276	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040	1.040	1.041	1.042	1.043	1.045	1.045		
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0207	1.0226	1.0226	1.0236	1.0276	1.0305		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.038	1.040	1.040	1.041	1.045	1.048		

10

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0217	1.0217	1.0207	1.0217	1.0217	1.0246	1.0256	1.0256		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.039	1.039	1.038	1.039	1.039	1.042	1.043	1.043		
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0256	1.0276	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.040	1.040	1.040	1.040	1.041	1.042	1.043	1.045	1.045		

11

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236	1.0226	1.0217	1.0217	1.0226	1.0246	1.0256	1.0246		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041	1.040	1.039	1.039	1.040	1.042	1.043	1.042		
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0236	1.0236	1.0217	1.0217	1.0217	1.0226	1.0246	1.0256	1.0246		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.041	1.041	1.039	1.039	1.039	1.040	1.042	1.043	1.042		
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236	1.0226	1.0226	1.0226	1.0236	1.0256	1.0276	1.0266		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041	1.040	1.040	1.040	1.041	1.043	1.045	1.044		

12

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0272	1.0233	1.0243	1.0223	1.0213	1.0223	1.0233	1.0243	1.0262	1.0262		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.048	1.049	1.047	1.046	1.047	1.048	1.049	1.051	1.051		
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226	1.0226	1.0226	1.0236	1.0246	1.0266	1.0276	1.0266		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040	1.040	1.040	1.041	1.042	1.044	1.045	1.044		
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236	1.0226	1.0217	1.0217	1.0226	1.0246	1.0256	1.0256		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041	1.040	1.039	1.039	1.040	1.042	1.043	1.043		

13