



November 20, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly Fuel and Purchased Power Cost Recovery Charge in Docket No. 20190001-EI.

Dear Mr. Teitzman:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for October 2019, Retail Cost Recovery Charges for Plant Crist, Plant Smith, Plant Scherer, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in blue ink that reads 'C. Shane Boyett'.

C. Shane Boyett
Regulatory, Forecasting and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2019 - December 2019

	CRIST 7	Jan '19	Feb '19	Mar '19	Apr '19	May '19	Jun '19	Jul '19	Aug '19	Sep '19	Oct '19			
1.	EAF (%)	86.0	100.0	100.0	56.1	100.0	92.8	94.6	80.7	84.9	83.2			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	615.9	224.0	743.0	296.9	744.0	668.4	703.5	600.6	611.1	630.3			
4.	RSH	24.0	448.0	0.0	111.1	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	104.1	0.0	0.0	312.0	0.0	51.6	40.5	143.4	108.9	113.7			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	2.2			
8.	MOH	104.1	0.0	0.0	312.0	0.0	51.6	39.4	143.4	108.9	80.1			
9.	PFOH	0.0	0.0	0.0	9.5	0.0	0.0	0.0	0.0	0.0	72.8			
10.	LR pf (MW)	0.0	0.0	0.0	206.0	0.0	0.0	0.0	0.0	0.0	72.3			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	475	475	475	475	475	475	475	475	475	475			
14.	Oper MBtu	1,914,327	697,815	2,392,933	904,754	2,358,406	2,035,085	2,289,566	1,925,499	2,007,506	1,873,114			
15.	Net Gen (MWH)	181,840	66,432	219,428	84,439	221,223	185,647	211,307	182,381	199,805	181,152			
16.	ANOHR (Btu/KWH)	10,528	10,504	10,905	10,715	10,661	10,962	10,835	10,558	10,047	10,340			
17.	NOF %	62.2	62.4	62.2	59.9	62.6	58.5	63.2	63.9	68.8	60.5			
18.	NPC (MW)	475	475	475	475	475	475	475	475	475	475			
19.	ANOHR Equation	$10^6 / AKW * [452.14 - 79.14 * FEB - 105.38 * MAR - 156.80 * NOV]$ + 9,223												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2019 - December 2019

	SCHERER 3	Jan '19	Feb '19	Mar '19	Apr '19	May '19	Jun '19	Jul '19	Aug '19	Sep '19	Oct '19			
1.	EAF (%)	100.0	1.8	0.0	65.1	100.0	92.7	100.0	99.5	99.6	100.0			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	744.0	0.0	0.0	473.4	744.0	683.1	744.0	744.0	720.0	744.0			
4.	RSH	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	660.0	743.0	246.6	0.0	36.9	0.0	0.0	0.0	0.0			
6.	POH	0.0	648.0	743.0	246.6	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	0.0	12.0	0.0	0.0	0.0	36.9	0.0	0.0	0.0	0.0			
9.	PFOH	0.0	0.0	0.0	0.0	0.0	18.5	0.0	12.8	10.0	0.0			
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	470.0	0.0	250.0	260.0	0.0			
11.	PMOH	0.0	0.0	0.0	7.0	0.0	10.7	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	530.0	0.0	470.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	865	865	865	865	865	865	865	865	865	865			
14.	Oper MBtu	3,158,967	0	0	2,301,074	4,047,727	3,112,328	4,093,309	3,186,512	3,558,595	3,019,231			
15.	Net Gen (MWH)	286.310	0	0	204.610	375,400	281.035	377,350	284.089	327,588	270.936			
16.	ANOHR (Btu/KWH)	11,033	0	0	11,246	10,782	11,075	10,848	11,217	10,863	11,144			
17.	NOF %	44.5	0.0	0.0	50.0	58.3	47.6	58.6	44.1	52.6	42.1			
18.	NPC (MW)	865	865	865	865	865	865	865	865	865	865			
19.	ANOHR Equation	$10^6 / AKW * [576.13 + 81.47 * APR + 110.08 * MAY + 112.05 * JUN + 141.10 * SEP]$ $+ 9,502$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2019 - December 2019

	SMITH 3	Jan '19	Feb '19	Mar '19	Apr '19	May '19	Jun '19	Jul '19	Aug '19	Sep '19	Oct '19			
1.	EAF (%)	100.0	100.0	93.8	82.5	60.2	97.4	93.6	99.9	99.0	99.0			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	744.0	672.0	743.0	720.0	542.3	683.8	727.2	744.0	716.8	744.0			
4.	RSH	0.0	0.0	0.0	0.0	0.0	17.6	0.0	0.0	0.0	0.0			
5.	UH	0.0	0.0	0.0	0.0	201.7	18.6	16.8	0.0	3.2	0.0			
6.	POH	0.0	0.0	0.0	0.0	201.7	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.0			
8.	MOH	0.0	0.0	0.0	0.0	0.0	18.6	16.8	0.0	0.0	0.0			
9.	PFOH	0.0	0.7	0.0	0.0	0.0	0.0	10.6	0.0	0.0	0.0			
10.	LR pf (MW)	0.0	197.0	0.0	0.0	0.0	0.0	118.0	0.0	0.0	0.0			
11.	PMOH	0.0	0.0	263.6	720.0	542.3	0.0	161.3	2.9	11.0	40.5			
12.	LR pm (MW)	0.0	0.0	105.5	105.5	105.5	0.0	105.5	197.0	197.0	105.5			
13.	NSC (MW)	621.4	621.4	604.3	604.3	604.3	593.7	593.7	593.7	593.7	604			
14.	Oper MBtu	2,442,816	2,364,946	2,244,837	1,235,185	949,667	1,300,922	2,259,097	3,055,320	2,922,913	2,979,931			
15.	Net Gen (MWH)	362,382	355,633	322,298	184,989	139,755	196,972	333,811	454,677	431,985	448,924			
16.	ANOHR (Btu/KWH)	6,741	6,650	6,965	6,677	6,795	6,605	6,768	6,720	6,766	6,638			
17.	NOF %	78.4	85.2	71.8	42.5	42.6	48.5	77.3	102.9	101.5	99.8			
18.	NPC (MW)	621.4	621.4	604.3	604.3	604.3	593.7	593.7	593.7	593.7	604.3			
19.	ANOHR Equation	$10^6 / AKW * [324.40 + 51.80 * JUL - 85.12 * OCT]$ + 6,317												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2019 - December 2019

	DANIEL I	Jan '19	Feb '19	Mar '19	Apr '19	May '19	Jun '19	Jul '19	Aug '19	Sep '19	Oct '19			
1.	EAF (%)	94.9	98.8	93.4	94.8	98.8	99.4	99.2	99.8	99.0	96.4			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	286.2	45.4	232.4	720.0	595.7	499.8	550.9	420.9	693.3	468.5			
4.	RSH	457.8	626.6	471.5	0.0	148.3	220.3	193.1	323.1	26.7	275.5			
5.	UH	0.0	0.0	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9.	PFOH	3.6	0.0	19.3	0.0	0.0	0.0	0.0	17.8	0.0	0.0			
10.	LR pf (MW)	102.0	0.0	81.0	0.0	0.0	0.0	0.0	32.0	0.0	0.0			
11.	PMOH	219.2	45.4	60.2	702.3	161.6	19.7	87.0	0.0	98.3	378.3			
12.	LR pm (MW)	86.0	86.0	57.8	27.0	27.0	108.2	36.0	0.0	36.0	36.0			
13.	NSC (MW)	502	502	502	502	502	502	502	502	502	502			
14.	Oper MBtu	569,588	92,554	566,259	1,604,866	1,455,471	1,148,860	1,319,534	990,172	1,740,244	1,084,848			
15.	Net Gen (MWH)	47,557	7,671	45,643	143,325	131,978	102,545	117,733	87,521	155,349	96,688			
16.	ANOHR (Btu/KWH)	11,977	12,065	12,406	11,197	11,028	11,203	11,208	11,314	11,202	11,220			
17.	NOF %	33.1	33.6	39.1	39.7	44.1	40.9	42.6	41.4	44.6	41.1			
18.	NPC (MW)	502	502	502	502	502	502	502	502	502	502			
19.	ANOHR Equation	$10^6 / AKW * [444.94 - 144.67 * FEB + 78.90 * APR - 18.22 * SEP - 72.06 * OCT - 80.33 * NOV]$ $+ 9,337$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2019 - December 2019

	DANIEL 2	Jan '19	Feb '19	Mar '19	Apr '19	May '19	Jun '19	Jul '19	Aug '19	Sep '19	Oct '19			
1.	EAF (%)	86.1	92.0	81.8	92.3	94.4	81.8	96.5	95.1	97.2	35.4			
2.	PH	744	672	743	720	744	720	744	744	720	744			
3.	SH	647.5	21.5	476.0	717.9	429.5	655.6	744.0	744.0	713.2	263.7			
4.	RSH	96.5	600.5	156.8	0.0	273.6	0.0	0.0	0.0	0.0	0.0			
5.	UH	0.0	50.0	110.2	2.1	40.9	64.4	0.0	0.0	6.8	480.3			
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.0			
7.	FOH	0.0	0.0	23.0	2.1	0.0	4.9	0.0	0.0	6.8	0.0			
8.	MOH	0.0	50.0	87.1	0.0	40.9	59.5	0.0	0.0	0.0	48.3			
9.	PFOH	0.0	0.0	1.8	22.8	3.2	26.3	0.0	4.1	5.9	0.0			
10.	LR pf (MW)	0.0	0.0	500.1	163.0	102.0	26.5	0.0	44.0	500.2	0.0			
11.	PMOH	601.7	21.5	281.6	719.6	0.0	278.4	278.0	329.5	108.4	0.0			
12.	LR pm (MW)	86.0	86.0	41.3	32.1	0.0	118.2	47.2	54.7	36.0	0.0			
13.	NSC (MW)	502	502	502	502	502	502	502	502	502	502			
14.	Oper MBtu	1,184,433	92,554	967,419	1,644,215	1,047,383	1,412,397	1,752,460	1,800,339	1,859,983	614,546			
15.	Net Gen (MWH)	98,754	7,671	88,876	145,415	104,509	125,122	156,379	159,555	172,284	57,076			
16.	ANOHR (Btu/KWH)	11,994	12,065	10,885	11,307	10,022	11,288	11,206	11,283	10,796	10,767			
17.	NOF %	30.4	71.0	37.2	40.3	48.5	38.0	41.9	42.7	48.1	43.1			
18.	NPC (MW)	502	502	502	502	502	502	502	502	502	502			
19.	ANOHR Equation	$10^6 / AKW * [551.33 + 37.93 * JAN - 142.94 * FEB - 122.48 * MAR + 83.72 * APR - 41.35 * OCT - 105.10 * NOV]$ + 8,822												

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20190001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of November, 2019 to the following:

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