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November 20, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20190001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of November 2019 to the following:

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: October 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	242,758,953	211,280,134	31,478,819	14.9%	11,612,636	10,447,731	1,164,905	11.1%	2.0905	2.0223	0.0682	3.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	163,992	157,046	6,946	4.4%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,555,816)	(2,317,483)	(1,238,333)	53.4%	(147,500)	(108,157)	(39,343)	36.4%	2.4107	2.1427	0.2680	12.5%
5	Adjustments to Fuel Cost (A2)	(107,627)	0	(107,627)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	239,259,502	209,119,697	30,139,805	14.4%	11,465,136	10,339,574	1,125,562	10.9%	2.0868	2.0225	0.0643	3.2%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,048,816	2,540,888	(492,072)	(19.4%)	121,341	109,310	12,031	11.0%	1.6885	2.3245	(0.6360)	(27.4%)
8	Energy Cost of Economy/OS Purchases (A9)	848,272	881,640	(33,368)	(3.8%)	26,037	48,980	(22,943)	(46.8%)	3.2579	1.8000	1.4579	81.0%
9	Energy Payments to Qualifying Facilities (A8) ⁽⁵⁾	385,501	478,743	(93,242)	(19.5%)	21,786	28,311	(6,525)	(23.0%)	1.7695	1.6910	0.0785	4.6%
10	TOTAL COST OF PURCHASED POWER	3,282,589	3,901,271	(618,682)	(15.9%)	169,164	186,601	(17,437)	(9.3%)	1.9405	2.0907	(0.1502)	(7.2%)
11	TOTAL AVAILABLE (LINE 6+10)	242,542,091	213,020,968	29,521,123	13.9%	11,634,300	10,526,175	1,108,125	10.5%	2.0847	2.0237	0.0610	3.0%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(1,562,849)	(1,888,613)	325,764	(17.2%)	(77,088)	(96,100)	19,012	(19.8%)	2.0274	1.9653	0.0621	3.2%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(226,217)	(114,327)	(111,890)	97.9%	(37,547)	(21,683)	(15,864)	73.2%	0.6025	0.5273	0.0752	14.3%
15	Gains from Off-System Sales (A6)	(1,215,518)	(885,028)	(330,490)	37.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,004,584)	(2,887,967)	(116,617)	4.0%	(114,635)	(117,783)	3,148	(2.7%)	2.6210	2.4519	0.1691	6.9%
17	Incremental Personnel, Software, and Hardware Costs	46,741	44,148	2,593	5.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	50,107	62,465	(12,358)	(19.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(16,924)	(31,837)	14,913	(46.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	79,924	74,776	5,148	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	239,617,431	210,207,777	29,409,654	14.0%	11,519,665	10,408,392	1,111,273	10.7%	2.0801	2.0196	0.0605	3.0%
22													
23	Net Unbilled Sales ⁽²⁾	1,311,852	(7,369,495)	8,681,347	(117.8%)	63,067	(364,899)	427,966	(117.3%)	0.0120	(0.0714)	0.0834	(116.8%)
24	T & D Losses ⁽²⁾	10,774,570	8,885,634	1,888,936	21.3%	517,983	439,970	78,013	17.7%	0.0986	0.0861	0.0125	14.5%
25	Company Use ⁽²⁾	229,790	233,810	(4,020)	(1.7%)	11,047	11,577	(530)	(4.6%)	0.0021	0.0023	(0.0002)	(7.3%)
26	SYSTEM SALES KWH	239,617,431	210,207,777	29,409,654	14.0%	10,927,567,919	10,321,743,483	605,824,436	5.9%	2.1928	2.0366	0.1562	7.7%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,887,085	8,627,474	3,259,611	37.8%	542,101,846	423,631,488	118,470,358	28.0%	2.1928	2.0366	0.1562	7.7%
28	Jurisdictional KWH Sales	227,730,346	201,580,303	26,150,043	13.0%	10,385,466,073	9,898,111,995	487,354,078	4.9%	2.1928	2.0366	0.1562	7.7%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	228,046,891	201,860,500	26,186,391	13.0%	10,385,466,073	9,898,111,995	487,354,078	4.9%	2.1958	2.0394	0.1564	7.7%
31	TRUE-UP	9,311,710	9,311,710	0	N/A	10,385,466,073	9,898,111,995	487,354,078	4.9%	0.0897	0.0941	(0.0044)	(4.7%)
32	TOTAL JURISDICTIONAL FUEL COST	237,358,601	211,172,210	26,186,391	12.4%	10,385,466,073	9,898,111,995	487,354,078	4.9%	2.2855	2.1335	0.1520	7.1%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.2871	2.1350	0.1521	7.1%
35	GPIF ⁽³⁾	488,162	488,162	0	N/A	10,385,466,073	9,898,111,995	487,354,078	4.9%	0.0047	0.0049	(0.0002)	(4.1%)
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	183,712	183,712	0	N/A	10,385,466,073	9,898,111,995	487,354,078	4.9%	0.0018	0.0019	(0.0001)	(4.7%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.2936	2.1418	0.1518	7.1%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.294	2.142	0.152	7.1%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2019

(1)	(2)	(3)				(4)				(5)				(6)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3)	2,455,668,334	2,358,211,726	97,456,608	4.1%	108,257,861	105,856,920	2,400,941	2.3%	2.2684	2.2277	0.0406	1.8%				
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	2,496,694	2,492,808	3,886	0.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
4	Fuel Costs of Stratified Sales	(28,820,194)	(25,489,279)	(3,330,915)	13.1%	(1,209,735)	(1,056,865)	(152,871)	14.5%	2.3824	2.4118	(0.0294)	(1.2%)				
5	Adjustments to Fuel Cost (A2)	(1,996,325)	(1,632,254)	(364,071)	22.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
6	TOTAL COST OF GENERATED POWER	2,427,348,509	2,333,583,001	93,765,508	4.0%	107,048,125	104,800,055	2,248,070	2.1%	2.2675	2.2267	0.0408	1.8%				
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	26,815,379	26,306,790	508,589	1.9%	1,379,024	1,311,704	67,320	5.1%	1.9445	2.0055	(0.0610)	(3.0%)				
8	Energy Cost of Economy/OS Purchases (A9)	25,477,874	23,928,773	1,549,101	6.5%	549,440	617,371	(67,931)	(11.0%)	4.6371	3.8759	0.7611	19.6%				
9	Energy Payments to Qualifying Facilities (A8) ⁽⁵⁾	4,682,774	4,478,264	204,510	4.6%	245,115	236,528	8,587	3.6%	1.9104	1.8933	0.0171	0.9%				
10	TOTAL COST OF PURCHASED POWER	56,976,027	54,713,826	2,262,201	4.1%	2,173,579	2,165,603	7,976	0.4%	2.6213	2.5265	0.0948	3.8%				
11	TOTAL AVAILABLE (LINE 6+10)	2,484,324,536	2,388,296,827	96,027,709	4.0%	109,221,704	106,965,658	2,256,046	2.1%	2.2746	2.2328	0.0418	1.9%				
12																	
13	Fuel Cost of Economy and Other Power Sales (A6)	(43,952,111)	(41,108,714)	(2,843,397)	6.9%	(2,205,918)	(2,026,581)	(179,337)	8.8%	1.9925	2.0285	(0.0360)	(1.8%)				
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,084,750)	(2,033,860)	(50,890)	2.5%	(380,323)	(380,573)	250	(0.1%)	0.5482	0.5344	0.0137	2.6%				
15	Gains from Off-System Sales (A6)	(19,377,082)	(18,135,532)	(1,241,550)	6.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(65,413,943)	(61,278,106)	(4,135,837)	6.7%	(2,586,241)	(2,407,154)	(179,087)	7.4%	2.5293	2.5457	(0.0164)	(0.6%)				
17	Incremental Personnel, Software, and Hardware Costs	447,707	439,125	8,581	2.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,433,847	1,317,278	116,569	8.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(357,136)	(401,291)	44,155	(11.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	1,524,418	1,355,112	169,306	12.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	2,420,435,010	2,328,373,834	92,061,176	4.0%	106,635,463	104,558,504	2,076,959	2.0%	2.2698	2.2269	0.0429	1.9%				
22																	
23	Net Unbilled Sales ⁽²⁾	30,030,384	26,663,052	3,367,332	12.6%	1,323,041	1,197,317	125,724	10.5%	0.0301	0.0271	0.0030	10.9%				
24	T & D Losses ⁽²⁾	124,365,095	112,011,404	12,353,691	11.0%	5,479,121	5,029,925	449,196	8.9%	0.1247	0.1140	0.0107	9.4%				
25	Company Use ⁽²⁾	2,326,741	2,368,528	(41,787)	(1.8%)	102,509	106,360	(3,851)	(3.6%)	0.0023	0.0024	(0.0001)	(3.2%)				
26	SYSTEM SALES KWH	2,420,435,010	2,328,373,834	92,061,176	4.0%	99,730,792,096	98,224,902,155	1,505,889,941	1.5%	2.4270	2.3705	0.0565	2.4%				
27	Wholesale Sales KWH (excluding Stratified Sales)	118,043,477	107,305,490	10,737,987	10.0%	4,873,120,060	4,491,167,666	381,952,394	8.5%	2.4270	2.3705	0.0565	2.4%				
28	Jurisdictional KWH Sales	2,302,391,533	2,221,068,344	81,323,189	3.7%	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	2.4270	2.3705	0.0565	2.4%				
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A				
30	Jurisdictional KWH Sales Adjusted for Line Losses	2,305,591,857	2,224,155,629	81,436,228	3.7%	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	2.4306	2.3728	0.0577	2.4%				
31	TRUE-UP	93,117,100	93,117,100	0	N/A	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	0.0982	0.0993	(0.0012)	(1.2%)				
32	TOTAL JURISDICTIONAL FUEL COST	2,398,708,957	2,317,272,729	81,436,228	3.5%	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	2.5287	2.4722	0.0566	2.3%				
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
34	Fuel Factor Adjusted for Taxes									2.5306	2.4740	0.0566	2.3%				
35	GPIF ⁽³⁾	4,881,620	4,881,620	0	N/A	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	0.0051	0.0052	(0.0001)	(1.2%)				
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	1,837,123	1,837,123	0	N/A	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	0.0019	0.0020	(0.0000)	(1.2%)				
37	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001									2.5376	2.4811	0.0565	2.3%				
38	CENTS/KWH									2.538	2.481	0.057	2.3%				
39																	

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 ⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI
 2 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI
 3 ⁽⁵⁾ The Energy Payments to Qualifying Facilities reflected on Schedules A2 and A8 do not agree due to a non-fuel charge entry in the amount of \$5,081 which will be reversed in November 2019.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	242,758,953	211,280,134	31,478,819	14.9%	2,455,668,336	2,358,211,726	97,456,610	4.1%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	163,992	157,046	6,946	4.4%	2,496,694	2,492,808	3,886	0.2%
4	Fuel Cost of Power Sold (Per A6)	(1,789,066)	(2,002,940)	213,873	(10.7%)	(46,036,864)	(43,142,575)	(2,894,289)	6.7%
5	Gains from Off-System Sales (Per A6)	(1,215,518)	(885,028)	(330,490)	37.3%	(19,377,083)	(18,135,532)	(1,241,551)	6.8%
6	Fuel Cost of Stratified Sales	(3,555,816)	(2,317,483)	(1,238,333)	53.4%	(28,820,194)	(25,489,279)	(3,330,915)	13.1%
7	Fuel Cost of Purchased Power (Per A7)	2,048,816	2,540,888	(492,072)	(19.4%)	26,815,379	26,306,790	508,589	1.9%
8	Energy Payments to Qualifying Facilities (Per A8) ⁽⁵⁾	380,420	478,743	(98,323)	(20.5%)	4,677,694	4,478,265	199,429	4.5%
9	Energy Cost of Economy Purchases (Per A9)	848,272	881,640	(33,368)	(3.8%)	25,477,875	23,928,773	1,549,102	6.5%
10	Total Fuel Costs & Net Power Transactions	\$239,640,053	\$210,133,001	\$29,507,052	14.0%	\$2,420,901,838	\$2,328,650,978	\$92,250,860	4.0%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	46,741	44,148	2,593	5.9%	447,707	439,125	8,582	2.0%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	50,107	62,465	(12,358)	(19.8%)	1,433,847	1,317,278	116,569	8.8%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(16,924)	(31,837)	14,913	(46.8%)	(357,136)	(401,291)	44,155	(11.0%)
16	Total	79,924	74,776	5,148	6.9%	1,524,418	1,355,112	169,306	12.5%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(58,675)	0	(58,675)	N/A	(933,614)	(570,874)	(362,740)	N/A
20	Inventory Adjustments	(48,952)	0	(48,952)	N/A	(260,443)	(259,185)	(1,258)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(1,367,717)	(1,367,717)	0	N/A
22	Other O&M Expense	0	0	0	0.0%	565,449	565,522	(73)	(0.0%)
23	Adjusted Total Fuel Costs & Net Power Transactions	\$239,612,351	\$210,207,777	\$29,404,574	14.0%	\$2,420,429,930	\$2,328,373,835	\$92,056,095	4.0%
24									
25	kWh Sales								
26	Jurisdictional kWh Sales	10,385,466,073	9,898,111,995	487,354,078	4.9%	94,857,672,036	93,733,734,489	1,123,937,547	1.2%
27	Sale for Resale (excluding Stratified Sales)	542,101,846	423,631,488	118,470,358	28.0%	4,873,120,060	4,491,167,667	381,952,393	8.5%
28	Sub-Total Sales	10,927,567,919	10,321,743,483	605,824,436	5.9%	99,730,792,096	98,224,902,156	1,505,889,940	1.5%
29	Total Sales	10,927,567,919	10,321,743,483	605,824,436	5.9%	99,730,792,096	98,224,902,156	1,505,889,940	1.5%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	95.03914%	95.89574%	(0.85660%)	(0.9%)	N/A	N/A	N/A	N/A
31									
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	266,856,876	252,319,036	14,537,840	5.8%	2,456,806,458	2,412,622,002	44,184,456	1.8%
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(93,117,097)	(93,117,097)	(0)	0.0%
37	GPIF, Net of Revenue Taxes ⁽²⁾	(487,810)	(487,811)	1	(0.0%)	(4,878,103)	(4,878,104)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2019

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(183,580)	(183,580)	0	(0.0%)	(1,835,801)	(1,835,801)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$256,873,776	\$242,335,936	\$14,537,840	6.0%	\$2,356,975,458	\$2,312,791,001	\$44,184,457	1.9%
3	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23)	239,612,351	210,207,777	29,404,574	14.0%	2,420,429,930	2,328,373,836	92,056,094	4.0%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	239,612,351	210,207,777	29,404,574	14.0%	2,420,429,930	2,328,373,835	92,056,095	4.0%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.03914%	95.89574%	(0.85660%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$228,042,056	\$201,860,500	\$26,181,556	13.0%	\$2,305,585,995	\$2,224,154,602	\$81,431,393	3.7%
7	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	28,831,721	40,475,436	(11,643,716)	(28.8%)	51,389,463	88,636,399	(37,246,936)	(42.0%)
8	Interest Provision for the Month (Line 24)	(91,150)	(55,776)	(35,375)	63.4%	(3,396,728)	(3,371,682)	(25,046)	0.7%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(8,682,964)	16,909,926	(25,592,890)	(151.3%)	(111,740,516)	(111,740,516)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,405)	(70,653,405)	0	N/A	(70,653,405)	(70,653,405)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	93,117,097	93,117,097	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$41,284,089)	(\$4,012,109)	(\$37,271,981)	929.0%	(\$41,284,089)	(\$4,012,108)	(\$37,271,982)	929.0%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$79,336,369)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$41,192,939)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$120,529,308)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$60,264,654)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	1.97000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	1.66000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	3.63000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	1.81500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.15125%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$91,150)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

(2) Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

(3) Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

(4) Line 4 x Line 5 x 1.00139

(5) The Energy Payments to Qualifying Facilities reflected on Schedules A2 and A8 do not agree due to a non-fuel charge entry in the amount of \$5,081 which will be reversed in November 2019.

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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: October 2019

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	617,718	0	617,718	0.0%	13,793,544	12,853,413	940,131	7.3%
3	Light Oil ⁽¹⁾	1,433,303	0	1,433,303	0.0%	18,911,413	11,992,199	6,919,214	57.7%
4	Coal ⁽⁵⁾	121,663	5,401,930	(5,280,268)	(97.7%)	57,063,684	58,948,399	(1,884,715)	(3.2%)
5	Gas ⁽²⁾	225,657,220	194,142,858	31,514,362	16.2%	2,232,179,620	2,145,379,042	86,800,579	4.0%
6	Nuclear	14,929,049	11,735,345	3,193,704	27.2%	133,719,810	129,038,676	4,681,134	3.6%
7	Total	242,758,953	211,280,134	31,478,820	14.9%	2,455,668,071	2,358,211,728	97,456,343	4.1%
8	System Net Generation (MWh)								
9	Heavy Oil	4,746	0	4,746	0.0%	105,842	98,840	7,002	7.1%
10	Light Oil	22,332	0	22,332	0.0%	213,405	140,738	72,666	51.6%
11	Coal ⁽⁵⁾	212,703	188,812	23,891	12.7%	2,137,888	2,011,753	126,136	6.3%
12	Gas	8,982,170	7,921,157	1,061,014	13.4%	80,758,357	78,456,848	2,301,509	2.9%
13	Nuclear	2,197,792	2,110,443	87,349	4.1%	23,006,774	22,988,740	18,034	0.1%
14	Solar ⁽⁴⁾	192,893	227,320	(34,427)	(15.1%)	2,035,595	2,160,001	(124,406)	(5.8%)
15	Total	11,612,636	10,447,731	1,164,904	11.1%	108,257,861	105,856,920	2,400,941	2.3%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	8,463	0	8,463	0.0%	188,982	175,912	13,070	7.4%
18	Light Oil ⁽¹⁾	13,451	0	13,451	0.0%	191,240	122,023	69,217	56.7%
19	Coal ⁽⁵⁾	0	126,530	(126,530)	(100.0%)	1,303,907	1,359,763	(55,856)	(4.1%)
20	Gas ⁽²⁾	61,811,384	54,197,831	7,613,553	14.0%	564,791,585	546,784,153	18,007,431	3.3%
21	Nuclear	24,209,259	22,540,065	1,669,194	7.4%	251,481,785	248,274,460	3,207,325	1.3%
22	BTU Burned (MMBTU)								
23	Heavy Oil	53,562	0	53,562	0.0%	1,196,066	1,115,626	80,441	7.2%
24	Light Oil	78,454	0	78,454	0.0%	1,107,706	706,510	401,196	56.8%
25	Coal ⁽⁵⁾	6,085	2,151,018	(2,144,933)	(99.7%)	22,080,553	23,123,256	(1,042,703)	(4.5%)
26	Gas	63,189,138	54,197,831	8,991,307	16.6%	577,405,451	553,311,581	24,093,870	4.4%
27	Nuclear	24,209,259	22,540,065	1,669,194	7.4%	251,481,785	248,274,460	3,207,325	1.3%
28	Total	87,536,498	78,888,914	8,647,584	11.0%	853,271,561	826,531,433	26,740,128	3.2%
29	Generation Mix (%)								
30	Heavy Oil	0.04%	0.00%	0.04%	0.0%	0.10%	0.09%	0.00%	4.7%
31	Light Oil	0.19%	0.00%	0.19%	0.0%	0.20%	0.13%	0.06%	48.3%
32	Coal	1.83%	1.81%	0.02%	1.4%	1.97%	1.90%	0.07%	3.9%
33	Gas	77.35%	75.82%	1.53%	2.0%	74.60%	74.12%	0.48%	0.7%
34	Nuclear	18.93%	20.20%	(1.27%)	(6.3%)	21.25%	21.72%	(0.46%)	(2.1%)
35	Solar ⁽⁴⁾	1.66%	2.18%	(0.51%)	(23.7%)	1.88%	2.04%	(0.16%)	(7.8%)
36	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	(0.0%)
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9904	0.0000	72.9904	0.0%	72.9887	73.0672	-0.0785	(0.1%)
39	Light Oil ⁽¹⁾	106.5574	0.0000	106.5574	0.0%	98.8884	98.2786	0.6098	0.6%
40	Coal ⁽⁵⁾	0.0000	42.6927	(42.6927)	(100.0%)	43.7636	43.3520	0.4117	0.9%
41	Gas ⁽²⁾	3.6507	3.5821	0.0686	1.9%	3.9522	3.9236	0.0286	0.7%
42	Nuclear	0.6167	0.5206	0.0960	18.4%	0.5317	0.5197	0.0120	2.3%
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5328	0.0000	11.5328	0.0%	11.5324	11.5213	0.0112	0.1%
45	Light Oil ⁽¹⁾	18.2693	0.0000	18.2693	0.0%	17.0726	16.9739	0.0987	0.6%
46	Coal ⁽⁵⁾	19.9939	2.5113	17.4825	696.1%	2.5843	2.5493	0.0350	1.4%
47	Gas ⁽²⁾	3.5711	3.5821	(0.0110)	(0.3%)	3.8659	3.8773	-0.0115	(0.3%)
48	Nuclear	0.6167	0.5206	0.0960	18.4%	0.5317	0.5197	0.0120	2.3%
49	Total	2.7732	2.6782	0.0950	3.5%	2.8779	2.8531	0.0248	0.9%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,287	0	11,287	0.00%	11,301	11,287	13	0.1%
52	Light Oil	3,513	0	3,513	0.0%	5,191	5,020	171	3.4%
53	Coal ⁽⁵⁾	29	11,392	(11,364)	(99.7%)	10,328	11,494	(1,166)	(10.1%)
54	Gas	7,035	6,842	193	2.8%	7,150	7,052	97	1.4%
55	Nuclear	11,015	10,680	335	3.1%	10,931	10,800	131	1.2%
56	Total	7,538	7,551	(13)	(0.2%)	7,882	7,808	74	0.9%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.0169	N/A	13.0169	0.00%	13.0322	13.0042	0.0280	0.2%
59	Light Oil ⁽¹⁾	6.4182	N/A	6.4182	0.0%	8.8618	8.5209	0.3408	4.0%
60	Coal ⁽⁵⁾	0.0572	2.8610	(2.8038)	(98.0%)	2.6692	2.9302	(0.2610)	(8.9%)
61	Gas ⁽²⁾	2.5123	2.4509	0.0613	2.5%	2.7640	2.7345	0.0296	1.1%
62	Nuclear	0.6793	0.5561	0.1232	22.2%	0.5812	0.5613	0.0199	3.5%
63	Total	2.0905	2.0223	0.0682	3.4%	2.2684	2.2277	0.0406	1.8%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ Scherer Unit 4 coal burn and related cost for October 2019 were not recorded due to technical issues and will be tried up in November 2019.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		13,266					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		12,777					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		12,315					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		442,792					2,909,277	1.026	2,984,918	10,659,226	2.4073	3.66
13	Plant Unit Info	1,269		45.4	83.5	52.1	6,741						
14	<u>Citrus PV Solar</u>												
15	Solar		13,325					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		12,213					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
20	<u>Desoto Solar</u>												
21	Solar		3,456					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		18.6	N/A	18.6	N/A						
23	<u>Fort Myers GT</u>												
24	Light Oil		57					198	5.804	1,149	18,805	32.8751	94.97
25	Plant Unit Info	92		0.0	99.9	2.7	20,087						
26	<u>Fort Myers 2</u>												
27	Gas		994,059					6,804,720	1.018	6,929,927	24,746,964	2.4895	3.64
28	Plant Unit Info	1,754		77.8	99.1	77.8	6,971						
29	<u>Fort Myers 3A</u>												
30	Light Oil		49					100	5.757	576	9,497	19.5417	94.97
31	Gas		128					1,591	1.018	1,620	5,785	4.5020	3.64
32	Plant Unit Info	165		0.1	99.9	51.9	12,407						
33	<u>Fort Myers 3B</u>												
34	Light Oil		14					24	5.757	138	2,279	16.6375	94.97
35	Gas		113					1,204	1.018	1,226	4,378	3.8641	3.64
36	Plant Unit Info	165		0.1	99.9	52.8	10,740						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		3,698					38,248	1.018	38,952	139,099	3.7615	3.64
4	Plant Unit Info	216		2.2	97.5	83.7	10,533						
5	<u>Fort Myers 3D</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		4,266					44,109	1.018	44,921	160,414	3.7607	3.64
8	Plant Unit Info	216		2.5	100.00	83.5	10,531						
9	<u>Hammock PV Solar</u>												
10	Solar		12,825					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
12	<u>Horizon PV Solar</u>												
13	Solar		11,745					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
15	<u>Indian River PV Solar</u>												
16	Solar		12,802					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
18	<u>Indiantown FPL</u> ⁽⁶⁾												
19	Coal		(765)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	<u>Interstate PV Solar</u>												
23	Solar		11,608					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		4					52	1.025	53	189	4.7318	3.66
28	Plant Unit Info	56		0.0	100.0	10.5	13,250						
29	<u>Lauderdale 6A</u>												
30	Light Oil ⁽⁷⁾		55					96	5.764	553	7,432	13.5626	77.42
31	Gas		17,556					173,056	1.025	177,382	633,436	3.6080	3.66
32	Plant Unit Info	213		10.2	100.0	89.3	10,104						
33	<u>Lauderdale 6B</u>												
34	Light Oil ⁽⁷⁾		37					67	5.764	386	5,187	13.9439	77.42
35	Gas		24,520					248,354	1.025	254,563	909,052	3.7074	3.66
36	Plant Unit Info	213		14.3	100.0	85.3	10,382						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil ⁽⁷⁾		39					70	5.764	403	5,419	13.7548	77.42
3	Gas		17,494					175,010	1.025	179,385	640,589	3.6618	3.66
4	Plant Unit Info	213		10.2	100.0	87.1	10,254						
5	<u>Lauderdale 6D</u>												
6	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
7	Gas		13,119					133,753	1.025	137,097	489,577	3.7318	3.66
8	Plant Unit Info	213		7.6	100.0	83.9	10,450						
9	<u>Lauderdale 6E</u>												
10	Light Oil ⁽⁷⁾		52					93	5.764	536	7,200	13.8729	77.42
11	Gas		24,144					243,725	1.025	249,818	892,107	3.6949	3.66
12	Plant Unit Info	213		14.1	100.0	84.4	10,347						
13	<u>Loggerhead PV Solar</u>												
14	Solar		12,384					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
16	<u>Manatee 1</u>												
17	Heavy Oil ⁽⁷⁾		2,164					3,872	6.329	24,506	282,619	13.0612	72.99
18	Gas		122,759					1,439,795	1.025	1,475,790	5,270,088	4.2930	3.66
19	Plant Unit Info	781		21.3	100.0	32.7	12,010						
20	<u>Manatee 2</u>												
21	Heavy Oil ⁽⁷⁾		2,582					4,591	6.329	29,056	335,099	12.9798	72.99
22	Gas		110,515					1,291,775	1.025	1,324,069	4,728,288	4.2784	3.66
23	Plant Unit Info	781		19.2	96.9	33.2	11,964						
24	<u>Manatee 3</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		697,831					4,727,944	1.025	4,846,143	17,305,713	2.4799	3.66
27	Plant Unit Info	1,213		78.0	99.7	78.0	6,945						
28	<u>Manatee PV Solar</u>												
29	Solar		13,628					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
31	<u>Martin 3</u>												
32	Gas		284,345					2,004,085	1.020	2,043,165	7,296,200	2.5660	3.64
33	Plant Unit Info	460		78.5	100.0	78.5	7,186						
34	<u>Martin 4</u>												
35	Gas		265,270					1,856,287	1.020	1,892,485	6,758,117	2.5476	3.64
36	Plant Unit Info	460		73.2	100.0	73.2	7,134						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		296,899					3,132,203	-	3,132,203	3,998,812	1.3469	1.28
3	Plant Unit Info	981		41	40.9	97.5	10,550						
4	<u>St Lucie 2</u>												
5	Nuclear		637,909					7,661,947	-	7,661,947	3,738,187	0.5860	0.49
6	Plant Unit Info	840		102.0	100.0	102.0	10,229						
7	<u>Sunshine Gateway PV Solar</u>												
8	Solar		11,385					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
10	<u>Turkey Point 3</u>												
11	Nuclear		643,213					6,707,186	-	6,707,186	3,879,237	0.6031	0.58
12	Plant Unit Info	837		103.3	100.0	103.3	10,428						
13	<u>Turkey Point 4</u>												
14	Nuclear		619,771					6,707,923	-	6,707,923	3,312,813	0.5345	0.49
15	Plant Unit Info	821		101.5	100.0	101.5	10,823						
16	<u>Turkey Point 5</u>												
17	Light Oil		(578)					0	N/A	0	0	0.0000	0.00
18	Gas		(578)					0	N/A	0	0	0.0000	0.00
19	Plant Unit Info	1,186		(0.1)	0.0	0.0							
20	<u>WCEC 01</u>												
21	Light Oil		737					945	5.755	5,438	98,170	13.3185	103.88
22	Gas		673,297					4,661,763	1.020	4,754,066	16,976,903	2.5215	3.64
23	Plant Unit Info	1,191		71.9	93.0	71.9	7,061						
24	<u>WCEC 02</u>												
25	Light Oil		1,725					2,043	5.755	11,757	212,235	12.3071	103.88
26	Gas		713,404					4,769,361	1.020	4,863,794	17,368,745	2.4346	3.64
27	Plant Unit Info	1,191		77.6	98.5	77.6	6,818						
28	<u>WCEC 03</u>												
29	Light Oil		879					1,044	5.755	6,008	108,455	12.3328	103.88
30	Gas		719,912					4,823,233	1.020	4,918,733	17,564,934	2.4399	3.64
31	Plant Unit Info	1,189		78.2	99.8	78.2	6,832						
32	<u>Wildflower PV Solar</u>												
33	Solar		13,334					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
35	<u>System Totals</u>												
36	Total	26,521	11,612,636	-	-	-	7,538	-	-	87,536,498	242,758,953	2.0905	-

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	21,914
3	MCF	61,811,384
4	MMBTU (Coal - Scherer)	6,085
5	MMBTU (Nuclear)	24,209,259
6	-----	
7	Average Net Heat Rate (BTU/KWH)	7,538
8	Fuel Cost Per KWH (Cents/KWH)	2.0905
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	MONTH OF OCTOBER 2019							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	150,000	(150,000)	-
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	91.2800	(91.2800)	-
4 AMOUNT (\$)	-	-	-	100	3,406	13,692,000	(13,688,594)	-
5 BURNED								
6 UNITS (BBL)	8,463	-	8,463	100	158,941	381,446	(222,505)	(58)
7 UNIT COST (\$/BBL)	72.9904	-	72.9904	100.0000	78.1621	75.6261	2.5360	3.4000
8 AMOUNT (\$)	617,718	-	617,718	100	12,423,166	28,847,284	(16,424,118)	(57)
9 ENDING INVENTORY								
10 UNITS (BBL)	604,415	767,574	(163,159)	(21)	604,415	767,574	(163,159)	(21)
11 UNIT COST (\$/BBL)	72.9904	73.5317	(0.5413)	(0.7000)	72.9904	73.5317	(0.5413)	(0.7000)
12 AMOUNT (\$)	44,116,503	56,441,000	(12,324,497)	(22)	44,116,503	56,441,000	(12,324,497)	(22)
13 OTHER USAGE (\$)	(28,174)				28,938,503			
14 DAYS SUPPLY	2,143							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	11,972	-	11,972	100	313,451	274,354	39,097	14
17 UNIT COST (\$/BBL)	99.4470	-	99.4470	100.0000	89.4471	96.9733	(7.5262)	(7.8000)
18 AMOUNT (\$)	1,190,579	-	1,190,579	100	28,037,281	26,605,000	1,432,281	5
19 BURNED								
20 UNITS (BBL)	13,451	-	13,451	100	191,241	307,404	(116,163)	(38)
21 UNIT COST (\$/BBL)	106.5573	-	106.5573	100.0000	98.8879	92.8218	6.0661	6.5000
22 AMOUNT (\$)	1,433,303	-	1,433,303	100	18,911,412	28,533,804	(9,622,392)	(34)
23 ENDING INVENTORY								
24 UNITS (BBL)	1,418,266	1,340,404	77,862	6	1,418,266	1,340,404	77,862	6
25 UNIT COST (\$/BBL)	94.8791	95.8032	(0.9241)	(1.0000)	94.8791	95.8032	(0.9241)	(1.0000)
26 AMOUNT (\$)	134,563,777	128,415,000	6,148,777	5	134,563,777	128,415,000	6,148,777	5
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF OCTOBER 2019							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,062,682	2,132,245	(69,563)	(3)	25,127,963	22,670,293	2,457,670	11
45 U. COST (\$/MMBTU)	2.6321	2.4927	0.1394	5.6000	2.5781	2.3996	0.1785	7.4000
46 AMOUNT (\$)	5,429,273	5,315,000	114,273	2	64,781,298	54,399,000	10,382,298	19
47 BURNED								
48 UNITS (MMBTU)	6,085	2,151,018	(2,144,933)	(100)	22,080,553	23,204,504	(1,123,951)	(5)
49 U. COST (\$/MMBTU)	2.6179	2.5113	0.1066	4.2000	2.5368	2.4003	0.1365	5.7000
50 AMOUNT (\$)	15,930	5,401,930	(5,386,000)	(100)	56,014,480	55,698,369	316,111	1
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,383,365	4,371,288	2,012,077	46	6,383,365	4,371,288	2,012,077	46
53 U. COST (\$/MMBTU)	2.6223	2.5114	0.1109	4.4000	2.6223	2.5114	0.1109	4.4000
54 AMOUNT (\$)	16,739,307	10,978,000	5,761,307	53	16,739,307	10,978,000	5,761,307	53
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	63,343,227	-	63,343,227	100	577,460,847	-	577,460,847	100
59 U. COST (\$/MMBTU)	3.5853	-	3.5853	100.0000	3.8837	-	3.8837	100.0000
60 AMOUNT (\$)	227,106,459	-	227,106,459	100	2,242,698,577	-	242,698,577	100
61 BURNED								
62 UNITS (MMBTU)	63,189,138	54,197,831	8,991,307	17	577,405,451	521,209,930	56,195,521	11
63 U. COST (\$/MMBTU)	3.5909	3.5821	0.0088	0.2000	3.8883	4.0120	(0.1237)	(3.1000)
64 AMOUNT (\$)	226,903,601	194,142,858	32,760,743	17	2,245,133,127	2,091,110,501	154,022,626	7
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,635,340	-	2,635,340	100	2,635,340	-	2,635,340	100
67 U. COST (\$/MMBTU)	2.4757	-	2.4757	100.0000	2.4757	-	2.4757	100.0000
68 AMOUNT (\$)	6,524,265	-	6,524,265	100	6,524,265	-	6,524,265	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,109,259	22,540,065	1,569,194	7	251,387,020	250,935,383	451,637	0
73 U. COST (\$/MMBTU)	0.6192	0.5206	0.0986	18.9000	0.5319	0.5450	(0.0131)	(2.4000)
74 AMOUNT (\$)	14,929,049	11,735,345	3,193,704	27	133,719,810	136,759,732	(3,039,922)	(2)
75 BURNED	PROPANE							
76 UNITS (GAL)	-	-	-	100	1,712	-	1,712	100
77 UNIT COST (\$/GAL)	-	-	-	100.0000	1.5549	-	1.5549	100.0000
78 AMOUNT (\$)	-	-	-	100	2,662	-	2,662	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	30,000	BARRELS,	\$ 1,367,716
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	-	-	CURRENT MONTH AND		PERIOD-TO-DATE.	

**SCHEDULE A - NOTES
OCT 2019**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(386)	(\$28,174.30)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(386)	(\$28,174.30)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (386)	(\$28,174.30)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19	-	-
Apr-19	(68,255)	\$ (173,402.59)
May-19	-	-
Jun-19	-	-
Jul-19	(155,531)	(396,167.29)
Aug-19	-	-
Sep-19	-	-
Oct-19	-	-
Nov-19		
Dec-19		

*October Aerial Survey not recorded - to be recorded in November 2019

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	St Lucie Reliability		43,374	0	43,374	43,374	0	43,374	0.542	\$235,028	\$0	\$235,028
3	OUC PPA	PPA	2,696	0	2,696	2,696	0	2,696	3.170	\$85,462	\$0	\$85,462
4	Solid Waste Authority 40MW	PPA	17,856	0	17,856	17,856	0	17,856	2.726	\$486,756	\$0	\$486,756
5	Solid Waste Authority 70MW	PPA	45,384	0	45,384	45,384	0	45,384	3.820	\$1,733,642	\$0	\$1,733,642
6	Total Estimated		109,310	0	109,310	109,310	0	109,310	2.324	\$2,540,888	\$0	\$2,540,888
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,821	(33)	32,788	32,821	(33)	32,788	0.609	\$197,197	\$2,575	\$199,772
10	OUC (SL 2)	SL 2	22,697	(22)	22,675	22,697	(22)	22,675	0.643	\$146,189	(\$472)	\$145,717
11	Solid Waste Authority 40MW	PPA	31,526	0	31,526	31,526	0	31,526	1.757	\$553,691	\$241	\$553,932
12	Orlando Utilities Commission OP-CAP	PPA	3,280	0	3,280	3,280	0	3,280	3.711	\$121,715	\$0	\$121,715
13	Solid Waste Authority 70MW	PPA	31,072	0	31,072	31,072	0	31,072	3.307	\$1,027,680	\$0	\$1,027,680
14	Total Actual		121,396	(55)	121,341	121,396	(55)	121,341	1.688	\$2,046,472	\$2,344	\$2,048,816
15												
16												
17	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	121,341	121,341	1.688	\$2,048,816
3	Estimate	109,310	109,310	2.324	\$2,540,888
4	Difference	12,031	12,031	(0.6360)	(\$492,072)
5	Difference (%)	11.0%	11.0%	(27.4%)	(19.4%)
6					
7	<u>Year to Date</u>				
8	Actual	1,379,024	1,379,024	1.945	\$26,815,378
9	Estimate	1,311,704	1,311,704	2.006	\$26,306,789
10	Difference	67,320	67,320	(0.0610)	\$508,589
11	Difference (%)	5.1%	5.1%	(3.0%)	1.9%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: October 2019

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	28,311	28,311	1.691	478,743
3	Total Estimated	28,311	28,311	1.691	\$478,743
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.749	\$45,541
7	Broward County Resource Recovery - South AA QF	3,679	3,679	1.679	\$61,786
8	Georgia Pacific Corporation QF	182	182	1.804	\$3,284
9	Okeelanta Power Limited Partnership QF	4,689	4,689	1.793	\$84,060
10	BREVARD ENERGY, LLC QF	3,159	3,159	1.809	\$57,131
11	Tropicana Products QF	586	586	1.864	\$10,925
12	WM-Renewable LLC QF	91	91	1.853	\$1,686
13	WM-Renewables LLC - Naples QF	1,784	1,784	1.821	\$32,485
14	Miami-Dade South District Water Treatment	3	3	4.667	\$140
15	Lee County Solid Waste	3,455	3,455	1.753	\$60,558
16	Seminole Energy LLC QF	1,388	1,388	1.805	\$25,047
17	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	166	166	1.722	\$2,858
18	Total Actual	21,786	21,786	1.769	\$385,501

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21 ⁽¹⁾NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power
 22 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer
 23 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: October 2019

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual ⁽¹⁾	21,786	21,786	1.769	\$385,501
3	Estimate	28,311	28,311	1.691	\$478,743
4	Difference	(6,525)	(6,525)	0.078	(\$93,242)
5	Difference (%)	(23.0%)	(23.0%)	4.6%	(19.5%)
6					
7	<u>Year to Date</u>				
8	Actual	245,115	245,115	1.910	\$4,682,775
9	Estimate	236,528	236,528	1.893	\$4,478,265
10	Difference	8,587	8,587	0.017	\$204,510
11	Difference (%)	3.6%	3.6%	0.9%	4.6%
12					
13					
14	⁽¹⁾ The Energy Payments to Qualifying Facilities reflected on Schedules A2 and A8 do not agree due to a non-fuel charge entry in the amount of \$5,081 which will be reversed in November 2019.				
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of **Oct-19**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	113,295	113,295	113,295	113,295	113,295	113,635	124,979	124,232	116,165	116,165			1,161,651
Total	113,295	113,295	113,295	113,295	113,295	113,635	124,979	124,232	116,165	116,165	0	0	1,161,651

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Oct-19**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1												
2	40	40	40	40	40	40	40	40	40	40		
3	70	70	70	70	70	70	70	70	70	70		
4	70	70	70	70	100	100	100	100	100	80		
Total	180	180	180	180	210	210	210	210	210	190	-	-

2019 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,910,150	1,907,896	1,910,150	1,910,150	2,180,125	2,243,700	2,243,700	2,241,689	2,243,700	2,070,772	0	0

Year-to-date Short Term Capacity Payments	20,862,032 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: Novemer 20, 2019

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center