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November 20, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of November 2019 to the following:

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By: <u>s/ Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

FOR THE MONTH OF: October 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A4 Cob adula		Doll	ars			MW	/H			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	242,758,953	211,280,134	31,478,819	14.9%	11,612,636	10,447,731	1,164,905	11.1%	2.0905	2.0223	0.0682	3.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	163,992	157,046	6,946	4.4%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,555,816)	(2,317,483)	(1,238,333)	53.4%	(147,500)	(108,157)	(39,343)	36.4%	2.4107	2.1427	0.2680	12.5%
5	Adjustments to Fuel Cost (A2)	(107,627)	0	(107,627)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	239,259,502	209,119,697	30,139,805	14.4%	11,465,136	10,339,574	1,125,562	10.9%	2.0868	2.0225	0.0643	3.2%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,048,816	2,540,888	(492,072)	(19.4%)	121,341	109,310	12,031	11.0%	1.6885	2.3245	(0.6360)	(27.4%)
8	Energy Cost of Economy/OS Purchases (A9)	848,272	881,640	(33,368)	(3.8%)	26,037	48,980	(22,943)	(46.8%)	3.2579	1.8000	1.4579	81.0%
9	Energy Payments to Qualifying Facilities (A8) (5)	385,501	478,743	(93,242)	(19.5%)	21,786	28,311	(6,525)	(23.0%)	1.7695	1.6910	0.0785	4.6%
10	TOTAL COST OF PURCHASED POWER	3,282,589	3,901,271	(618,682)	(15.9%)	169,164	186,601	(17,437)	(9.3%)	1.9405	2.0907	(0.1502)	(7.2%)
11	TOTAL AVAILABLE (LINE 6+10)	242,542,091	213,020,968	29,521,123	13.9%	11,634,300	10,526,175	1,108,125	10.5%	2.0847	2.0237	0.0610	3.0%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(1,562,849)	(1,888,613)	325,764	(17.2%)	(77,088)	(96,100)	19,012	(19.8%)	2.0274	1.9653	0.0621	3.2%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(226,217)	(114,327)	(111,890)	97.9%	(37,547)	(21,683)	(15,864)	73.2%	0.6025	0.5273	0.0752	14.3%
15	Gains from Off-System Sales (A6)	(1,215,518)	(885,028)	(330,490)	37.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,004,584)	(2,887,967)	(116,617)	4.0%	(114,635)	(117,783)	3,148	(2.7%)	2.6210	2.4519	0.1691	6.9%
17	Incremental Personnel, Software, and Hardware Costs	46,741	44,148	2,593	5.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	50,107	62,465	(12,358)	(19.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(16,924)	(31,837)	14,913	(46.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	79,924	74,776	5,148	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	239,617,431	210,207,777	29,409,654	14.0%	11,519,665	10,408,392	1,111,273	10.7%	2.0801	2.0196	0.0605	3.0%
22													
23	Net Unbilled Sales (2)	1,311,852	(7,369,495)	8,681,347	(117.8%)	63,067	(364,899)	427,966	(117.3%)	0.0120	(0.0714)	0.0834	(116.8%)
24	T & D Losses (2)	10,774,570	8,885,634	1,888,936	21.3%	517,983	439,970	78,013	17.7%	0.0986	0.0861	0.0125	14.5%
25	Company Use (2)	229,790	233,810	(4,020)	(1.7%)	11,047	11,577	(530)	(4.6%)	0.0021	0.0023	(0.0002)	(7.3%)
26	SYSTEM SALES KWH	239,617,431	210,207,777	29,409,654	14.0%	10,927,567,919	10,321,743,483	605,824,436	5.9%	2.1928	2.0366	0.1562	7.7%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,887,085	8,627,474	3,259,611	37.8%	542,101,846	423,631,488	118,470,358	28.0%	2.1928	2.0366	0.1562	7.7%
28	Jurisdictional KWH Sales	227,730,346	201,580,303	26,150,043	13.0%	10,385,466,073	9,898,111,995	487,354,078	4.9%	2.1928	2.0366	0.1562	7.7%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	228,046,891	201,860,500	26,186,391	13.0%	10,385,466,073	9,898,111,995	487,354,078	4.9%	2.1958	2.0394	0.1564	7.7%
31	TRUE-UP	9,311,710	9,311,710	0	N/A	10,385,466,073	9,898,111,995	487,354,078	4.9%	0.0897	0.0941	(0.0044)	(4.7%)
32	TOTAL JURISDICTIONAL FUEL COST	237,358,601	211,172,210	26,186,391	12.4%	10,385,466,073	9,898,111,995	487,354,078	4.9%	2.2855	2.1335	0.1520	7.1%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.2871	2.1350	0.1521	7.1%
35	GPIF (3)	488,162	488,162	0	N/A	-,,	9,898,111,995	487,354,078	4.9%	0.0047	0.0049	(0.0002)	(4.1%)
36	Incentive Mechanism (FPL Portion) (4)	183,712	183,712	0	N/A	10,385,466,073	9,898,111,995	487,354,078	4.9%	0.0018	0.0019	(0.0001)	(4.7%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.2936	2.1418	0.1518	7.1%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.294	2.142	0.152	7.1%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

FOR THE MONTH OF: October 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A1 Schedule		Doll	ars			MV	VH			Cents	/KWH	
No.	AT Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

^{3 (5)} The Energy Payments to Qualifying Facilities reflected on Schedules A2 and A8 do not agree due to a non-fuel charge entry in the amount of \$5,081 which will be reversed in November 2019.

FOR THE YEAR TO DATE PERIOD ENDING: October 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A44 Och chile		Doll	ars			MV	VH			Cents	/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	2,455,668,334	2,358,211,726	97,456,608	4.1%	108,257,861	105,856,920	2,400,941	2.3%	2.2684	2.2277	0.0406	1.8%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	2,496,694	2,492,808	3,886	0.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(28,820,194)	(25,489,279)	(3,330,915)	13.1%	(1,209,735)	(1,056,865)	(152,871)	14.5%	2.3824	2.4118	(0.0294)	(1.2%)
5	Adjustments to Fuel Cost (A2)	(1,996,325)	(1,632,254)	(364,071)	22.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	2,427,348,509	2,333,583,001	93,765,508	4.0%	107,048,125	104,800,055	2,248,070	2.1%	2.2675	2.2267	0.0408	1.8%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	26,815,379	26,306,790	508,589	1.9%	1,379,024	1,311,704	67,320	5.1%	1.9445	2.0055	(0.0610)	(3.0%)
8	Energy Cost of Economy/OS Purchases (A9)	25,477,874	23,928,773	1,549,101	6.5%	549,440	617,371	(67,931)	(11.0%)	4.6371	3.8759	0.7611	19.6%
9	Energy Payments to Qualifying Facilities (A8) (5)	4,682,774	4,478,264	204,510	4.6%	245,115	236,528	8,587	3.6%	1.9104	1.8933	0.0171	0.9%
10	TOTAL COST OF PURCHASED POWER	56,976,027	54,713,826	2,262,201	4.1%	2,173,579	2,165,603	7,976	0.4%	2.6213	2.5265	0.0948	3.8%
11	TOTAL AVAILABLE (LINE 6+10)	2,484,324,536	2,388,296,827	96,027,709	4.0%	109,221,704	106,965,658	2,256,046	2.1%	2.2746	2.2328	0.0418	1.9%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(43,952,111)	(41,108,714)	(2,843,397)	6.9%	(2,205,918)	(2,026,581)	(179,337)	8.8%	1.9925	2.0285	(0.0360)	(1.8%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,084,750)	(2,033,860)	(50,890)	2.5%	(380,323)	(380,573)	250	(0.1%)	0.5482	0.5344	0.0137	2.6%
15	Gains from Off-System Sales (A6)	(19,377,082)	(18,135,532)	(1,241,550)	6.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(65,413,943)	(61,278,106)	(4,135,837)	6.7%	(2,586,241)	(2,407,154)	(179,087)	7.4%	2.5293	2.5457	(0.0164)	(0.6%)
17	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	447,707	439,125	8,581	2.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	1,433,847	1,317,278	116,569	8.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Purchases (Per A9)	(357,136)	(401,291)	44,155	(11.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1) ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	1,524,418	1,355,112	169,306	12.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	6+10+16+20)	2,420,435,010	2,328,373,834	92,061,176	4.0%	106,635,463	104,558,504	2,076,959	2.0%	2.2698	2.2269	0.0429	1.9%
22													
23	Net Unbilled Sales (2)	30,030,384	26,663,052	3,367,332	12.6%	1,323,041	1,197,317	125,724	10.5%	0.0301	0.0271	0.0030	10.9%
24	T & D Losses (2)	124,365,095	112,011,404	12,353,691	11.0%	5,479,121	5,029,925	449,196	8.9%	0.1247	0.1140	0.0107	9.4%
25	Company Use (2)	2,326,741	2,368,528	(41,787)	(1.8%)	102,509	106,360	(3,851)	(3.6%)	0.0023	0.0024	(0.0001)	(3.2%)
26	SYSTEM SALES KWH	2,420,435,010	2,328,373,834	92,061,176	4.0%	99,730,792,096	98,224,902,155	1,505,889,941	1.5%	2.4270	2.3705	0.0565	2.4%
27	Wholesale Sales KWH (excluding Stratified Sales)	118,043,477	107,305,490	10,737,987	10.0%	4,873,120,060	4,491,167,666	381,952,394	8.5%	2.4270	2.3705	0.0565	2.4%
28	Jurisdictional KWH Sales	2,302,391,533	2,221,068,344	81,323,189	3.7%	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	2.4270	2.3705	0.0565	2.4%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses TRUE-UP	2,305,591,857	2,224,155,629	81,436,228	3.7%	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	2.4306	2.3728	0.0577	2.4%
31	TOTAL JURISDICTIONAL FUEL COST	93,117,100	93,117,100	0	N/A	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	0.0982	0.0993	(0.0012)	(1.2%)
32		2,398,708,957	2,317,272,729	81,436,228	3.5%	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	2.5287	2.4722	0.0566	2.3%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes GPIF (3)	1 004 655	4 004 600		****	04.057.070.000	00 700 704 400	4 400 007 5 :-	4.007	2.5306	2.4740	0.0566	2.3%
35	Incentive Mechanism (FPL Portion) (4)	4,881,620	4,881,620	0	N/A		93,733,734,489	1,123,937,547	1.2%	0.0051	0.0052	(0.0001)	(1.2%)
36	,	1,837,123	1,837,123	0	N/A	94,857,672,036	93,733,734,489	1,123,937,547	1.2%	0.0019	0.0020	(0.0000)	(1.2%)
37 38	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5376 2.538	2.4811	0.0565 0.057	2.3%
30													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

FOR THE YEAR TO DATE PERIOD ENDING: October 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A4.4 Cahadula		Dol	llars			M\	ΝH			Cents	/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

^{2 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

^{3 (5)} The Energy Payments to Qualifying Facilities reflected on Schedules A2 and A8 do not agree due to a non-fuel charge entry in the amount of \$5,081 which will be reversed in November 2019.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	T I		Current M	lonth			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions		-	·	I			· .	
2	Fuel Cost of System Net Generation	242,758,953	211,280,134	31,478,819	14.9%	2,455,668,336	2,358,211,726	97,456,610	4.1%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	163,992	157,046	6,946	4.4%	2,496,694	2,492,808	3,886	0.2%
4	Fuel Cost of Power Sold (Per A6)	(1,789,066)	(2,002,940)	213,873	(10.7%)	(46,036,864)	(43,142,575)	(2,894,289)	6.7%
5	Gains from Off-System Sales (Per A6)	(1,215,518)	(885,028)	(330,490)	37.3%	(19,377,083)	(18,135,532)	(1,241,551)	6.8%
6	Fuel Cost of Stratified Sales	(3,555,816)	(2,317,483)	(1,238,333)	53.4%	(28,820,194)	(25,489,279)	(3,330,915)	13.1%
7	Fuel Cost of Purchased Power (Per A7)	2,048,816	2,540,888	(492,072)	(19.4%)	26,815,379	26,306,790	508,589	1.9%
8	Energy Payments to Qualifying Facilities (Per A8) (5)	380,420	478,743	(98,323)	(20.5%)	4,677,694	4,478,265	199,429	4.5%
9	Energy Cost of Economy Purchases (Per A9)	848,272	881,640	(33,368)	(3.8%)	25,477,875	23,928,773	1,549,102	6.5%
10	Total Fuel Costs & Net Power Transactions	\$239,640,053	\$210,133,001	\$29,507,052	14.0%	\$2,420,901,838	\$2,328,650,978	\$92,250,860	4.0%
11	•				_				
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	46,741	44,148	2,593	5.9%	447,707	439,125	8,582	2.0%
14	Sales (Per A6)	50,107	62,465	(12,358)	(19.8%)	1,433,847	1,317,278	116,569	8.8%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(16,924)	(31,837)	14,913	(46.8%)	(357,136)	(401,291)	44,155	(11.0%)
16	Total	79,924	74,776	5,148	6.9%	1,524,418	1,355,112	169,306	12.5%
17		19,924	14,116	5,148	0.9%	1,524,418	1,355,112	109,306	12.5%
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(58,675)	0	(58,675)	N/A	(933,614)	(570,874)	(362,740)	N/A
20	Inventory Adjustments	(48,952)	0	(48,952)	N/A	(260,443)	(259,185)	(1,258)	N/A
21	Non Recoverable Oil/Tank Bottoms	(46,932)	0	(40,932)	N/A	(1,367,717)	(1,367,717)	(1,238)	N/A
22	Other O&M Expense	0	0	0	0.0%	565,449	565,522	(73)	(0.0%)
23	Adjusted Total Fuel Costs & Net Power Transactions	\$239,612,351	\$210,207,777	\$29,404,574	14.0%	\$2,420,429,930	\$2,328,373,835	\$92.056.095	4.0%
24	Augustou Total i del Oosis di Net i Ower Harisactions	Ψ200,012,001	ΨΕ 10,201,111	Ψ20, 101,074	17.070	Ψ2,720,723,330	Ψ2,020,010,000	ψ32,030,033	7.0 /0
25	kWh Sales								
26	Jurisdictional kWh Sales	10,385,466,073	9,898,111,995	487,354,078	4.9%	94,857,672,036	93,733,734,489	1,123,937,547	1.2%
27	Sale for Resale (excluding Stratified Sales)	542,101,846	423,631,488	118,470,358	28.0%	4,873,120,060	4,491,167,667	381,952,393	8.5%
28	Sub-Total Sales	10,927,567,919	10,321,743,483	605,824,436	5.9%	99,730,792,096	98,224,902,156	1,505,889,940	1.5%
29	Total Sales	10,927,567,919	10,321,743,483	605,824,436	5.9% - 5.9%	99,730,792,096	98,224,902,156	1,505,889,940	1.5%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)				=				
	=	95.03914%	95.89574%	(0.85660%)	(0.9%)	N/A	N/A	N/A	N/A
31									
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	266,856,876	252,319,036	14,537,840	5.8%	2,456,806,458	2,412,622,002	44,184,456	1.8%
34									
35	Fuel Adjustment Revenues Not Applicable to Period								_
36	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(93,117,097)	(93,117,097)	(0)	0.0%
37	GPIF, Net of Revenue Taxes (2)	(487,810)	(487,811)	1	(0.0%)	(4,878,103)	(4,878,104)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

I	Line			Current	Month			Year To	Date	
I	No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
	1	Incentive Mechanism, Net of Revenue Taxes (3)	(183,580)	(183,580)	0	(0.0%)	(1,835,801)	(1,835,801)	0	(0.0%)
	2	Jurisdictional Fuel Revenues Applicable to Period	\$256,873,776	\$242,335,936	\$14,537,840	6.0%	\$2,356,975,458	\$2,312,791,001	\$44,184,457	1.9%
	3	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23) Adj. Total Fuel Costs & Net Power Transactions - Excluding	239,612,351	210,207,777	29,404,574	14.0%	2,420,429,930	2,328,373,836	92,056,094	4.0%
	4	100% Retail Items	239,612,351	210,207,777	29,404,574	14.0%	2,420,429,930	2,328,373,835	92,056,095	4.0%
	5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.03914%	95.89574%	(0.85660%)	N/A	N/A	N/A	N/A	N/A
	6	Jurisdictional Total Fuel Costs & Net Power Transactions (4)	\$228,042,056	\$201,860,500	\$26,181,556	13.0%	\$2,305,585,995	\$2,224,154,602	\$81,431,393	3.7%
	7	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	28,831,721	40,475,436	(11,643,716)	(28.8%)	51,389,463	88,636,399	(37,246,936)	(42.0%)
	8	Interest Provision for the Month (Line 24)	(91,150)	(55,776)	(35,375)	63.4%	(3,396,728)	(3,371,682)	(25,046)	0.7%
	9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery Deferred True-up Beginning of Period - Over/(Under)	(8,682,964)	16,909,926	(25,592,890)	(151.3%)	(111,740,516)	(111,740,516)	0	0.0%
	10	Recovery	(70,653,405)	(70,653,405)	0	N/A	(70,653,405)	(70,653,405)	0	N/A
	11	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	93,117,097	93,117,097	0	0.0%
	12	Ena of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$41,284,089)	(\$4,012,109)	(\$37,271,981)	929.0%	(\$41,284,089)	(\$4,012,108)	(\$37,271,982)	929.0%
	13									
	14	Interest Provision								
	15	Beginning True-up Amount (Lns 9+10)	(\$79,336,369)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$41,192,939)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	17	Total of Beginning & Ending True-up Amount	(\$120,529,308)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	18	Average True-up Amount (50% of Line 17)	(\$60,264,654)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	19	Interest Rate - First Day Reporting Business Month	1.97000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	20	Interest Rate - First Day Subsequent Business Month	1.66000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	21	Total (Lines 19+20)	3.63000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	22	Average Interest Rate (50% of Line 21)	1.81500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	23	Monthly Average Interest Rate (Line 22/12)	0.15125%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	24	Interest Provision (Line 18 x Line 23)	(\$91,150)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

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26

^{27 (2)} Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

 $^{28 \}qquad ^{(3)} \text{Jurisdictionalized Incentive Mechanism - FPL Portion is } ((\$2,204,548/12) \times 99.9280\%) - \text{See Order No. PSC-2018-0610-FOF-EI}$

^{29 (4)} Line 4 x Line 5 x 1.00139

^{30 (}s) The Energy Payments to Qualifying Facilities reflected on Schedules A2 and A8 do not agree due to a non-fuel charge entry in the amount of \$5,081 which will be reversed in November 2019.

FOR THE MONTH OF: October 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current	Month			Year T	Date Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	617,718	0	617,718	0.0%	13,793,544	12,853,413	940,131	7.3%
3	Light Oil (1)	1,433,303	0	1,433,303	0.0%	18,911,413	11,992,199	6,919,214	57.7%
4	Coal (5)	121,663	5,401,930	(5,280,268)	(97.7%)	57,063,684	58,948,399	(1,884,715)	(3.2%)
5	Gas ⁽²⁾	225,657,220	194,142,858	31,514,362	16.2%	2,232,179,620	2,145,379,042	86,800,579	4.0%
6	Nuclear	14,929,049	11,735,345	3,193,704	27.2%	133,719,810	129,038,676	4,681,134	3.6%
7	Total	242,758,953	211,280,134	31,478,820	14.9%	2,455,668,071	2,358,211,728	97,456,343	4.1%
8	System Net Generation (MWh)								
9	Heavy Oil	4,746	0	4,746	0.0%	105,842	98,840	7,002	7.1%
10	Light Oil	22,332	0	22,332	0.0%	213,405	140,738	72,666	51.6%
11	Coal (5)	212,703	188,812	23,891	12.7%	2,137,888	2,011,753	126,136	6.3%
12	Gas	8,982,170	7,921,157	1,061,014	13.4%	80,758,357	78,456,848	2,301,509	2.9%
13	Nuclear Solar ⁽⁴⁾	2,197,792	2,110,443	87,349	4.1%	23,006,774	22,988,740	18,034	0.1%
14	Total	192,893	227,320	(34,427)	(15.1%)	2,035,595	2,160,001	(124,406)	(5.8%) 2.3%
15 16	Units of Fuel Burned (Unit) (3)	11,612,636	10,447,731	1,164,904	11.1%	108,257,861	105,856,920	2,400,941	2.3%
17	Heavy Oil (1)	8,463	0	8,463	0.0%	188,982	175,912	13,070	7.4%
18	Light Oil (1)	13,451	0	13,451	0.0%	191,240	122,023	69,217	56.7%
19	Coal (5)	0	126,530	(126,530)	(100.0%)	1,303,907	1,359,763	(55,856)	(4.1%)
20	Gas ⁽²⁾	61,811,384	54,197,831	7,613,553	14.0%	564,791,585	546,784,153	18,007,431	3.3%
21	Nuclear	24,209,259	22,540,065	1,669,194	7.4%	251,481,785	248,274,460	3,207,325	1.3%
22	BTU Burned (MMBTU)				,,	,	. ,		- /*
23	Heavy Oil	53,562	0	53,562	0.0%	1,196,066	1,115,626	80,441	7.2%
24	Light Oil	78,454	0	78,454	0.0%	1,107,706	706,510	401,196	56.8%
25	Coal (5)	6,085	2,151,018	(2,144,933)	(99.7%)	22,080,553	23,123,256	(1,042,703)	(4.5%)
26	Gas	63,189,138	54,197,831	8,991,307	16.6%	577,405,451	553,311,581	24,093,870	4.4%
27	Nuclear	24,209,259	22,540,065	1,669,194	7.4%	251,481,785	248,274,460	3,207,325	1.3%
28	Total	87,536,498	78,888,914	8,647,584	11.0%	853,271,561	826,531,433	26,740,128	3.2%
29	Generation Mix (%)								
30	Heavy Oil	0.04%	0.00%	0.04%	0.0%	0.10%	0.09%	0.00%	4.7%
31	Light Oil	0.19%	0.00%	0.19%	0.0%	0.20%	0.13%	0.06%	48.3%
32	Coal	1.83%	1.81%	0.02%	1.4%	1.97%	1.90%	0.07%	3.9%
33	Gas	77.35%	75.82%	1.53%	2.0%	74.60%	74.12%	0.48%	0.7%
34	Nuclear	18.93%	20.20%	(1.27%)	(6.3%)	21.25%	21.72%	(0.46%)	(2.1%)
35	Solar (4)	1.66%	2.18%	(0.51%)	(23.7%)	1.88%	2.04%	(0.16%)	(7.8%)
36	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	(0.0%)
37	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	70,0004	0.0000	70,0004	0.00/	70.0007	72.0070	0.0705	(0.40()
38 39	Light Oil (1)	72.9904	0.0000	72.9904	0.0%	72.9887	73.0672	-0.0785	(0.1%)
40	Coal (5)	106.5574 0.0000	0.0000 42.6927	106.5574 (42.6927)	0.0% (100.0%)	98.8884 43.7636	98.2786 43.3520	0.6098 0.4117	0.6% 0.9%
41	Gas ⁽²⁾	3.6507	3.5821	0.0686	1.9%	3.9522	3.9236	0.0286	0.7%
42	Nuclear	0.6167	0.5206	0.0960	18.4%	0.5317	0.5197	0.0286	2.3%
43	Fuel Cost per MMBTU (\$/MMBTU)	0.0107	0.0200	3.0000	10.7/0	0.0017	0.5137	0.0120	2.070
44	Heavy Oil (1)	11.5328	0.0000	11.5328	0.0%	11.5324	11.5213	0.0112	0.1%
45	Light Oil (1)	18.2693	0.0000	18.2693	0.0%	17.0726	16.9739	0.0987	0.6%
46	Coal (5)	19.9939	2.5113	17.4825	696.1%	2.5843	2.5493	0.0350	1.4%
47	Gas (2)	3.5711	3.5821	(0.0110)	(0.3%)	3.8659	3.8773	-0.0115	(0.3%)
48	Nuclear	0.6167	0.5206	0.0960	18.4%	0.5317	0.5197	0.0120	2.3%
49	Total	2.7732	2.6782	0.0950	3.5%	2.8779	2.8531	0.0248	0.9%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,287	0	11,287	0.00%	11,301	11,287	13	0.1%
52	Light Oil	3,513	0	3,513	0.0%	5,191	5,020	171	3.4%
53	Coal (5)	29	11,392	(11,364)	(99.7%)	10,328	11,494	(1,166)	(10.1%)
54	Gas	7,035	6,842	193	2.8%	7,150	7,052	97	1.4%
55	Nuclear	11,015	10,680	335	3.1%	10,931	10,800	131	1.2%
56	Total	7,538	7,551	(13)	(0.2%)	7,882	7,808	74	0.9%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	13.0169	N/A	13.0169	0.00%	13.0322	13.0042	0.0280	0.2%
59	Light Oil ⁽¹⁾ Coal ⁽⁵⁾	6.4182	N/A	6.4182	0.0%	8.8618	8.5209	0.3408	4.0%
60	Gas (2)	0.0572	2.8610	(2.8038)	(98.0%)	2.6692	2.9302	(0.2610)	(8.9%)
61		2.5123	2.4509	0.0613	2.5%	2.7640	2.7345	0.0296	1.1%
62	Nuclear	0.6793	0.5561	0.1232	22.2%	0.5812	0.5613	0.0199	3.5%
63 64	Total	2.0905	2.0223	0.0682	3.4%	2.2684	2.2277	0.0406	1.8%
04									

^{65 (1)} Distillate & Propane (Bbis & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

^{66 (2)} Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

^{69 (5)} Scherer Unit 4 coal burn and related cost for October 2019 were not recorded due to technical issues and will be trued up in November 2019.

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

						Ш							
					EOD :	THE MONTH OF:	October 2010						
					TOK	THE MONTH OF.	October 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		13,266					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
4	Barefoot Bay PV Solar												
5	Solar		12,777					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
7	Blue Cypress PV Solar												
8	Solar		12,315					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
10	Cape Canaveral 3												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		442,792					2,909,277	1.026	2,984,918	10,659,226	2.4073	3.66
13	Plant Unit Info	1,269		45.4	83.5	52.1	6,741						
14	Citrus PV Solar												
15	Solar		13,325					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
17	Coral Farms PV Solar												
18	Solar		12,213					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
20	Desoto Solar												
21	Solar		3,456					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		18.6	N/A	18.6	N/A						
23	Fort Myers GT												
24	Light Oil		57					198	5.804	1,149	18,805	32.8751	94.97
25	Plant Unit Info	92		0.0	99.9	2.7	20,087						
26	Fort Myers 2												
27	Gas		994,059					6,804,720	1.018	6,929,927	24,746,964	2.4895	3.64
28	Plant Unit Info	1,754		77.8	99.1	77.8	6,971						
29	Fort Myers 3A												
30	Light Oil		49					100	5.757	576	9,497	19.5417	94.97
31	Gas		128					1,591	1.018	1,620	5,785	4.5020	3.64
32	Plant Unit Info	165		0.1	99.9	51.9	12,407						
33	Fort Myers 3B												
34	Light Oil		14					24	5.757	138	2,279	16.6375	94.97
35	Gas		113					1,204	1.018	1,226	4,378	3.8641	3.64
36	Plant Unit Info	165		0.1	99.9	52.8	10,740						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: October 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Fuel Cost Per Equivalent Average Net Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Rate Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule Availability Heat Rate KWH (MW) (MWh) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) No. (%) (BTU/KWH) Factor (%) (Cents/KWH) 1 Fort Myers 3C 2 0 0 Light Oil 0 N/A 0 0.0000 0.00 3 Gas 3,698 38,248 1.018 38,952 139,099 3.7615 3.64 4 Plant Unit Info 216 2.2 97.5 83.7 10,533 5 Fort Myers 3D Light Oil 6 0 0 N/A 0 0 0.0000 0.00 7 Gas 4,266 44,109 1.018 44,921 160,414 3.7607 3.64 8 Plant Unit Info 216 2.5 100.00 83.5 10,531 9 Hammock PV Solar 10 12,825 N/A N/A N/A N/A N/A N/A Solar 11 Plant Unit Info 74.5 23.1 N/A 23.1 N/A 12 Horizon PV Solar 13 Solar 11,745 N/A N/A N/A N/A N/A N/A 14 Plant Unit Info 74.5 21.2 N/A 21.2 N/A 15 Indian River PV Solar N/A N/A N/A N/A N/A N/A 16 12,802 Solar 17 Plant Unit Info 74.5 23.1 N/A 23.1 N/A Indiantown FPL (6) 18 0 19 Coal (765)N/A 0 0 0.0000 0.00 0 20 Gas 0 0 N/A 7,035 0.0000 0.00 Plant Unit Info 330 (0.3)100.0 0.0 0 21 22 Interstate PV Solar 23 Solar 11,608 N/A N/A N/A N/A N/A N/A 24 Plant Unit Info 74.5 20.9 N/A 20.9 N/A 25 Lauderdale 1-12 26 Light Oil 0 0 N/A 0 0 0.0000 0.00 1.025 52 53 27 4 189 4.7318 3.66 Gas 56 28 0.0 100.0 10.5 13,250 Plant Unit Info 29 Lauderdale 6A 30 Light Oil (7) 55 96 5.764 553 7,432 13.5626 77.42 31 Gas 17,556 173,056 1.025 177,382 633,436 3.6080 3.66 32 Plant Unit Info 213 10.2 100.0 89.3 10.104 33 Lauderdale 6B Light Oil (7) 34 37 67 5.764 386 5,187 13.9439 77.42 35 24,520 248,354 1.025 254,563 909,052 3.7074 3.66 Gas 36 85.3 Plant Unit Info 213 14.3 100.0 10,382

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					500	THE MONTH OF	0.11.0040						
					FOR	THE MONTH OF:	October 2019						
(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(40)	(44)	(40)	(40)	(4.4)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil (7)		39					70	5.764	403	5,419	13.7548	77.42
3	Gas		17,494					175,010	1.025	179,385	640,589	3.6618	3.66
4	Plant Unit Info	213		10.2	100.0	87.1	10,254						
5	Lauderdale 6D												
6	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
7	Gas		13,119					133,753	1.025	137,097	489,577	3.7318	3.66
8	Plant Unit Info	213		7.6	100.0	83.9	10,450						
9	Lauderdale 6E												
10	Light Oil (7)		52					93	5.764	536	7,200	13.8729	77.42
11	Gas		24,144					243,725	1.025	249,818	892,107	3.6949	3.66
12	Plant Unit Info	213		14.1	100.0	84.4	10,347						
13	Loggerhead PV Solar												
14	Solar		12,384					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
16	Manatee 1												
17	Heavy Oil (7)		2,164					3,872	6.329	24,506	282,619	13.0612	72.99
18	Gas		122,759					1,439,795	1.025	1,475,790	5,270,088	4.2930	3.66
19	Plant Unit Info	781		21.3	100.0	32.7	12,010						
20	Manatee 2												
21	Heavy Oil (7)		2,582					4,591	6.329	29,056	335,099	12.9798	72.99
22	Gas		110,515					1,291,775	1.025	1,324,069	4,728,288	4.2784	3.66
23	Plant Unit Info	781		19.2	96.9	33.2	11,964						
24	Manatee 3												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		697,831					4,727,944	1.025	4,846,143	17,305,713	2.4799	3.66
27	Plant Unit Info	1,213		78.0	99.7	78.0	6,945						
28	Manatee PV Solar												
29	Solar		13,628					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
31	Martin 3												
32	Gas		284,345					2,004,085	1.020	2,043,165	7,296,200	2.5660	3.64
33	Plant Unit Info	460		78.5	100.0	78.5	7,186						
34	Martin 4												
35	Gas		265,270					1,856,287	1.020	1,892,485	6,758,117	2.5476	3.64
36	Plant Unit Info	460		73.2	100.0	73.2	7,134						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: October 2019 (1) (2) (3) (4) (5) (6) (8) (9) (10) (11) (12) (13) (14) (7) Average Net Fuel Cost Per Equivalent Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Rate Fuel Burned As Burned Fuel Cost of Fuel Line A4 Schedule Availability Heat Rate KWH (MW) (MWh) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) No. (%) (BTU/KWH) Factor (%) (Cents/KWH) 1 Martin 8 2 Light Oil 69 82 5.874 482 8,734 12.6945 106.51 3 Gas 643,666 4,419,033 1.020 4,505,204 16,088,210 2.4995 3.64 4 Plant Unit Info 1,210 70.0 98.8 70.0 6,999 5 Miami-Dade PV Solar 6 Solar 13,047 N/A N/A N/A N/A N/A N/A 7 74.5 23.5 N/A 23.5 N/A Plant Unit Info 8 Okeechobee 1 9 2.404 2.641 5.773 15,246 248.638 10.3422 94.15 Light Oil 993,665 1.023 10 6,160,340 6,302,767 22,507,358 2.2651 3.65 Gas 11 Plant Unit Info 1,594 82.7 85.7 82.7 6,343 12 **PEEC** 13 Light Oil 0 0 N/A 0 0 0.0000 0.00 14 Gas 758,467 4,863,913 1.025 4,985,511 17,803,400 2.3473 3.66 15 Plant Unit Info 1,241 79.9 93.9 84.5 6,573 16 Pioneer Trail PV Solar 17 Solar 11,422 N/A N/A N/A N/A N/A N/A 18 Plant Unit Info 74.5 20.6 N/A 20.6 N/A 19 Riviera 5 20 Light Oil 3,529 5,983 5.917 35,401 695,786 19.7157 116.29 Gas 579,922 3,746,966 1.025 3,840,640 13,715,033 2.3650 3.66 21 22 Plant Unit Info 1,295 60.9 96.2 60.9 6,643 23 Sanford 4 24 393,219 2,890,848 1.026 2,966,010 10,591,705 2.6936 3.66 Gas 25 Plant Unit Info 1,002 51.3 85.2 59.4 7,543 26 Sanford 5 27 484,583 3,382,942 1.026 3,470,899 12,394,678 2.5578 3.66 Gas 28 1,134 61.0 93.0 61.3 Plant Unit Info 7,163 Scherer 4 (8) 29 30 13,264 65 5.817 0.0412 84.07 Light Oil 378 5,464 Coal (1)(5) 31 213,468 6,085 6,085 121,663 0.0570 19.99 Plant Unit Info (3)(4) 32 636 55.3 99.6 55.3 29 33 Space Coast 34 Solar 1,361 N/A N/A N/A N/A 35 Plant Unit Info 10 18.3 N/A 18.3 N/A 36

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: October 2019 (1) (2) (3) (4) (5) (6) (8) (9) (10) (11) (12) (13) (14) (7) Average Net Fuel Cost Per Equivalent Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Rate Fuel Burned As Burned Fuel Cost of Fuel Line A4 Schedule Availability Heat Rate KWH (MW) (MWh) Factor (%) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) No. (%) (Units) (BTU/KWH) Factor (%) (Cents/KWH) 1 St Lucie 1 2 1.3469 Nuclear 296,899 3,132,203 -3,132,203 3,998,812 1.28 3 Plant Unit Info 981 41 40.9 10,550 4 St Lucie 2 5 637,909 7,661,947 0.5860 Nuclear 7,661,947 3,738,187 0.49 6 Plant Unit Info 840 102.0 100.0 102.0 10,229 7 Sunshine Gateway PV Solar 8 Solar 11,385 N/A N/A N/A N/A N/A N/A 9 Plant Unit Info 74.5 20.5 N/A 20.5 N/A 10 Turkey Point 3 11 643,213 0.6031 0.58 Nuclear 6,707,186 6,707,186 3,879,237 12 Plant Unit Info 837 103.3 100.0 103.3 10.428 13 Turkey Point 4 14 Nuclear 619,771 6,707,923 6,707,923 3,312,813 0.5345 0.49 100.0 15 Plant Unit Info 821 101.5 101.5 10,823 16 Turkey Point 5 17 Light Oil (578)0 N/A 0 0 0.0000 0.00 18 (578)0 N/A 0 0 0.0000 0.00 Gas 19 Plant Unit Info 1,186 (0.1)0.0 0.0 20 WCEC 01 737 5.755 98,170 103.88 21 Light Oil 945 5,438 13.3185 22 Gas 673,297 4,661,763 1.020 4,754,066 16,976,903 2.5215 3.64 23 Plant Unit Info 1,191 71.9 93.0 71.9 7,061 24 WCEC 02 25 Light Oil 1,725 2,043 5.755 11,757 212,235 12.3071 103.88 26 Gas 713,404 4,769,361 1.020 4,863,794 17,368,745 2.4346 3.64 27 Plant Unit Info 1,191 77.6 98.5 77.6 6,818 28 WCEC 03 29 Light Oil 879 1,044 5.755 6,008 108,455 12.3328 103.88 719,912 4,823,233 1.020 4,918,733 2.4399 3.64 30 Gas 17,564,934 31 Plant Unit Info 1,189 78.2 99.8 78.2 6,832 32 Wildflower PV Solar 33 13,334 N/A N/A N/A N/A N/A N/A Solar Plant Unit Info 74.5 24.1 N/A 24.1 N/A 35 System Totals 36 Total 26,521 11,612,636 7,538 87,536,498 242,758,953 2.0905 -

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: October 2019 (1) (2) (3) (4) (5) (6) (8) (9) (10) (11) (12) (13)(14) (7) Average Net Equivalent Fuel Cost Per Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Rate Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule Availability Heat Rate KWH (MW) (MWh) Factor (%) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) No. (%) (Units) (BTU/KWH) Factor (%) (Cents/KWH) 1 1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2019 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY 2 3 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH ²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 4 3) NET CAPABILITY (MW) IS FPL's SHARE 5 ⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 6 (in tops) (in the contract of 7 ⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS 8 DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL 9 8) Scherer Unit 4 coal burn and related cost for October 2019 were not recorded due to technical issues and will be trued up in November 2019 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: October 2019

			FOR THE MONTH OF: October 2019
(1)	(2)	(3)	
, ,	•	• • • • • • • • • • • • • • • • • • • •	
Line No.		FPL	
1	System Totals:		
2	BBLS	21,914	
3	MCF	61,811,384	
4	MMBTU (Coal - Scherer)	6,085	
5	MMBTU (Nuclear)	24,209,259	
6			
7	Average Net Heat Rate (BTU/KWH)	7,538	
8	Fuel Cost Per KWH (Cents/KWH)	2.0905	
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SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF OCTOBER 2019

SCHEDULE A5

7			MONTH OF	OCTOBER	2019			
j		CURRENT MO	NTH	j		PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERE	ENCE	ACTUAL	ESTIMATED	DIFFER	RENCE
4 DUDGUAGES		Ĺ	AMOUNT	%%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	150,000	(150,000)	-
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	91.2800	(91.2800)	-
4 AMOUNT (\$)	-	-	-	100	3,406	13,692,000	(13,688,594)	-
5 BURNED								
6:UNITS (BBL)	8,463	-	8,463	100	158,941	381,446	(222,505)	(58)
7 UNIT COST (\$/BBL)	72.9904	-	72.9904	100.0000	78.1621	75.6261	2.5360	3.4000
8 AMOUNT (\$)	617,718	-	617,718	100	12,423,166	28,847,284	(16,424,118)	(57
9 ENDING INVENTORY			 					
10 UNITS (BBL)	604,415	767,574	(163,159)	(21)	604,415	767,574	(163,159)	(21
11 UNIT COST (\$/BBL)	72.9904	73.5317	(0.5413)	' '	72.9904	73.5317	(0.5413)	, ,
12 AMOUNT (\$)	44,116,503	56,441,000	(12,324,497)	` '	44,116,503	56,441,000	(12,324,497)	(22
13 OTHER USAGE (\$)	(28,174)				28,938,503			•
14 DAYS SUPPLY	2,143	 	 	 			 	
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	11,972	_	11,972	100	313,451	274,354	39,097	14
17 UNIT COST (\$/BBL)	99.4470	_	99.4470	100.0000	89.4471	96.9733	(7.5262)	(7.8000
18 AMOUNT (\$)	1,190,579	-	1,190,579	100	28,037,281	26,605,000	1,432,281	5
40 DUDNED								
19 BURNED		 					 	
20 UNITS (BBL)	13,451	-	13,451	100	191,241	307,404	(116,163)	(38)
21 UNIT COST (\$/BBL)	106.5573	-	106.5573	100.0000	98.8879	92.8218	6.0661	6.5000
22 AMOUNT (\$)	1,433,303	-	1,433,303	100	18,911,412	28,533,804	(9,622,392)	(34)
23 ENDING INVENTORY								
24 UNITS (BBL)	1,418,266	1,340,404	77,862	6	1,418,266	1,340,404	77,862	6
25 UNIT COST (\$/BBL)	94.8791	95.8032	(0.9241)	(1.0000)	94.8791	95.8032	(0.9241)	(1.0000
26 AMOUNT (\$)	134,563,777	128,415,000	6,148,777	5	134,563,777	128,415,000	6,148,777	5
27 OTHER USAGE (\$) 28 DAYS SUPPLY			; 					
20 DATS SOFT ET								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON) 32 AMOUNT (\$)	-	-	-	100.0000 100	-	-	-	100.0000 100
32 AMOUNT (\$)	-	-	-	100		_	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON) 36 AMOUNT (\$)	-	i -	i - i	100.0000	-	-	i -	100.0000
36 AMOUNT (\$)	-	-	<u>-</u>	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	<u> </u>	100	-	<u>-</u> i	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY		! 	 	 		 	! `— —	

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF OCTOBER 2019

SCHEDULE A5

PERIOD-TO-DATE.

2,062,682 2,6321 5,429,273 6,085 2,6179 15,930 6,383,365 2,6223 16,739,307	2,132,245 2,4927 5,315,000 2,151,018 2.5113 5,401,930 4,371,288 2,5114	DIFFERE AMOUNT COAL SCHERER (69,563) 0.1394 114,273 (2,144,933) 0.1066 (5,386,000)	% (3) 5.6000 2	25,127,963 2.5781 64,781,298 22,080,553 2.5368 56,014,480	22,670,293 2.3996 54,399,000 23,204,504 2.4003 55,698,369	2,457,670 0.1785 10,382,298 (1,123,951) 0.1365 316,111	% 1 7.400 1 (5.700
2,062,682 2.6321 5,429,273 6,085 2.6179 15,930 6,383,365 2.6223	2,132,245 2,4927 5,315,000 2,151,018 2,5113 5,401,930 4,371,288	AMOUNT COAL SCHERER (69,563) 0.1394 114,273 (2,144,933) 0.1066 (5,386,000)	% (3) 5.6000 2 (100) 4.2000	25,127,963 2.5781 64,781,298 22,080,553 2.5368	22,670,293 2.3996 54,399,000 23,204,504 2.4003	2,457,670 0.1785 10,382,298 (1,123,951) 0.1365	% 1 7.400 1 (5.700
2,062,682 2.6321 5,429,273 6,085 2.6179 15,930 6,383,365 2.6223	2,132,245 2,4927 5,315,000 2,151,018 2,5113 5,401,930 4,371,288	(69,563) 0.1394 114,273 (2,144,933) 0.1066 (5,386,000)	(3) 5.6000 2 (100) 4.2000	25,127,963 2.5781 64,781,298 22,080,553 2.5368	22,670,293 2.3996 54,399,000 23,204,504 2.4003	2,457,670 0.1785 10,382,298 (1,123,951) 0.1365	1 7.400 1 (5.700
2.6321 5,429,273 6,085 2.6179 15,930 6,383,365 2.6223	2,132,245 2.4927 5,315,000 2,151,018 2.5113 5,401,930 4,371,288	(69,563) 0.1394 114,273 (2,144,933) 0.1066 (5,386,000)	(3) 5.6000 2 (100) 4.2000	2.5781 64,781,298 22,080,553 2.5368	2.3996 54,399,000 23,204,504 2.4003	0.1785 10,382,298 (1,123,951) 0.1365	7.400 1
2.6321 5,429,273 6,085 2.6179 15,930 6,383,365 2.6223	2,132,245 2.4927 5,315,000 2,151,018 2.5113 5,401,930 4,371,288	(69,563) 0.1394 114,273 (2,144,933) 0.1066 (5,386,000)	(3) 5.6000 2 (100) 4.2000	2.5781 64,781,298 22,080,553 2.5368	2.3996 54,399,000 23,204,504 2.4003	0.1785 10,382,298 (1,123,951) 0.1365	7.400 1
2.6321 5,429,273 6,085 2.6179 15,930 6,383,365 2.6223	2.4927 5,315,000 2,151,018 2.5113 5,401,930 4,371,288	0.1394 114,273 (2,144,933) 0.1066 (5,386,000)	5.6000 2 (100) 4.2000	2.5781 64,781,298 22,080,553 2.5368	2.3996 54,399,000 23,204,504 2.4003	0.1785 10,382,298 (1,123,951) 0.1365	7.400 1
6,085 2.6179 15,930 6,383,365 2.6223	5,315,000 2,151,018 2.5113 5,401,930 4,371,288	(2,144,933) (0.1066 (5,386,000)	(100) 4.2000	64,781,298 22,080,553 2.5368	54,399,000 23,204,504 2.4003	(1,123,951) 0.1365	
6,085 2.6179 15,930 6,383,365 2.6223	2,151,018 2.5113 5,401,930 4,371,288	(2,144,933) 0.1066 (5,386,000)	(100) 4.2000	22,080,553 2.5368	23,204,504 2.4003	(1,123,951) 0.1365	
2.6179 15,930 6,383,365 2.6223	2.5113 5,401,930 4,371,288	0.1066 (5,386,000)	4.2000	2.5368	2.4003	0.1365	
2.6179 15,930 6,383,365 2.6223	2.5113 5,401,930 4,371,288	0.1066 (5,386,000)	4.2000	2.5368	2.4003	0.1365	
15,930 6,383,365 2.6223	5,401,930 4,371,288	(5,386,000)					5.700
6,383,365 2.6223	4,371,288		(100)	56,014,480	55,698,369	316,111	
2.6223							
2.6223							
2.6223		2,012,077	46	6,383,365	4,371,288	2,012,077	4
16,739,307	2.5114	0.1109	4.4000	2.6223	2.5114	0.1109	4.40
	10,978,000	5,761,307	53	16,739,307	10,978,000	5,761,307	
	: 	: :	į			į	
	 	 :	 			 	
		GAS					
63.343.227	 -	63.343.227	100	577.460.847	_	577.460.847	10
3.5853	_	3.5853	100.0000	3.8837	-	3.8837	100.00
227,106,459	-	227,106,459	100	2,242,698,577	-	242,698,577	1
	<u> </u> 						
63,189,138	54,197,831	8,991,307	17	577,405,451	521,209,930	56,195,521	
3.5909	3.5821	0.0088	0.2000	3.8883	4.0120	(0.1237)	(3.10
226,903,601	194,142,858	32,760,743	17	2,245,133,127	2,091,110,501	154,022,626	
	 	<u> </u>					
2,635,340	-	2,635,340	100	2,635,340	-	2,635,340	1
2.4757	-	2.4757	100.0000	2.4757	-	2.4757	100.00
6,524,265	j -	6,524,265	100	6,524,265	-	6,524,265	1
	 	NUCLEAR					
04 400 050	00.540.005	4 500 40 1	 	054 007 000	050.005.000	454 005	
							(2.40
14,929,049	11,735,345	3,193,704	16.9000	133,719,810	136,759,732	(3,039,922)	(2.40
	<u>;</u> !	PROPANE	 				
-	<u> </u>	! -	100	1,712	_	1,712	1
-	- -	-	100.0000	1.5549	-	1.5549	100.00
-	-	ļ - İ	100	2,662	-	2,662	1
-	BARRELS,	\$ -	CURRENT M	ONTH AND	30,000	BARRELS,	\$ 1,367,7
2	27,106,459 63,189,138 3.5909 26,903,601 2,635,340 2.4757 6,524,265 24,109,259 0.6192	3.5853	63,343,227 - 63,343,227 3.5853 - 3.5853 27,106,459 - 227,106,459 63,189,138 54,197,831 8,991,307 3.5909 3.5821 0.0088 26,903,601 194,142,858 32,760,743 2,635,340 - 2,635,340 2,4757 - 2,4757 6,524,265 - 6,524,265 NUCLEAR 24,109,259 22,540,065 1,569,194 0.6192 0.5206 0.0986 14,929,049 11,735,345 3,193,704 PROPANE	63,343,227 - 63,343,227 100 3.5853 - 3.5853 100.0000 27,106,459 - 227,106,459 100 63,189,138 54,197,831 8,991,307 17 3.5909 3.5821 0.0088 0.2000 26,903,601 194,142,858 32,760,743 17 2,635,340 - 2,635,340 100 2,4757 - 2,4757 100.0000 6,524,265 - 6,524,265 100 NUCLEAR 24,109,259 22,540,065 1,569,194 7 0,6192 0.5206 0.0986 18,9000 14,929,049 11,735,345 3,193,704 27 PROPANE 100 - 100.0000 100	63,343,227 - 63,343,227 100 577,460,847 3.5853 100.0000 3.8837 27,106,459 - 227,106,459 100 2,242,698,577 63,189,138 54,197,831 8,991,307 17 577,405,451 3.5909 3.5821 0.0088 0.2000 3.8883 26,903,601 194,142,858 32,760,743 17 2,245,133,127 2,245,133,127 2,635,340 - 2,635,340 100 2,635,340 2,4757 6,524,265 - 6,524,265 100 6,524,265 NUCLEAR 24,109,259 22,540,065 1,569,194 7 251,387,020 0.6192 0.5206 0.0986 18,9000 0.5319 14,929,049 11,735,345 3,193,704 27 133,719,810 PROPANE - 100 1,712 - 100.0000 1.5549 - 100 0.00	63,343,227 - 63,343,227 100 577,460,847 - 3.5853 100.0000 3.8837 - 27,106,459 - 227,106,459 100 2,242,698,577 - 63,189,138 54,197,831 8,991,307 17 577,405,451 521,209,930 3.5909 3.5821 0.0088 0.2000 3.8883 4.0120 26,903,601 194,142,858 32,760,743 17 2,245,133,127 2,091,110,501 2,635,340 - 2,4757 - 6,524,265 - 6,524,265 - 6,524,265 100 6,524,265 - 6,524,265 100 6,524,265 - NUCLEAR 24,109,259 22,540,065 1,569,194 7 251,387,020 250,935,383 0.6192 0.5206 0.0986 18,9000 0.5319 0.5450 14,929,049 11,735,345 3,193,704 27 133,719,810 136,759,732 PROPANE 100 1,712 - 100.0000 1.5549 - 100 2,662 - 1	63,343,227 - 63,343,227 100 577,460,847 - 577,460,847 3.5853 - 3.5853 100.0000 3.8837 - 3.8837 27,106,459 - 227,106,459 100 2,242,698,577 - 24

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND

SCHEDULE A - NOTES OCT 2019

	EAVY OIL		
	UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
			RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
			SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
			MANATEE - NON RECOVERABLE - TANK BOTTOMS
			SANFORD - FUELS RECEIVABLE - SALE OF FUEL
			FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
			PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
			CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
			MANATEE - FUELS RECEIVABLE - SALE OF FUEL
			TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
			MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
			WARTIN -1 OLES RECEIVABLE - QUALITITADS
			RIVIERA - TEMP/CAL ADJUSTMENT
			SANFORD - FUEL SALE-LFARS
			SANFORD - TEMP/CAL ADJUSTMENT-SAP
			SANFORD -NON-REC INVENTORY ADJ
			FT. MYERS - TEMP/CAL ADJUSTMENT
			FT/ MYERS - INVENTORY ADJUSTMENT
			PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
			PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
			CANAVERAL - TEMP/CAL ADJUSTMENT
			CANAVERAL - NON-REC INVENTORY ADJ
			TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
			TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
			TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
	(386)	(\$28,174.30)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
			MANATEE - TEMP/CAL ADJUSTMENT-SAP
			MANATEE - NON-REC INVENTORY ADJ
			MARTIN - TEMP/CAL ADJUSTMENT-LFARS
			MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
			WARTIN - NON-RECTIVENTOR (ADJ
	(386)	(, , ,	TOTAL-LFARS
Φ.	(222)	·	TOTAL-SAP
\$	(386)	(\$28,174.30)	TOTAL
	COAL		
	UNITS	AMOUNT	NOTES ON COAL
	0		SCHERER COAL CAR DEPRECIATION
	GAS	ANGUNT	NOTES ON OLOGOTOT "S OU
	UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
			NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19	-	-
Apr-19	(68,255)	\$ (173,402.59)
May-19	-	-
Jun-19	-	-
Jul-19	(155,531)	(396,167.29)
Aug-19	-	-
Sep-19	-	-
Oct-19	-	-
Nov-19		
Dec-19		

^{*}October Aerial Survey not recorded - to be recorded in November 2019

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2019

				FOR TH	HE MONTH OF: C	october 2019			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(7))	Total Cost (\$) (Col(5) * Col(8))	Gain from Off System Sales (\$)
1	Estimated	•	3	-	<u>-</u>	,	3	3	-
2	OS/FCBBS								
3	Off System	os	96,100	96,100	1.965	3.157	1,888,613	3,033,447	885,028
4	St Lucie Reliability Sales	os	21,683	21,683	0.527	0.527	114,327	114,327	0
5	Total OS/FCBBS		117,783	117,783	1.701	2.673	2,002,940	3,147,773	885,028
6									
7	Total Estimated		117,783	117,783	1.701	2.673	2,002,940	3,147,773	885,028
8			<u>-</u>				<u>-</u>		-
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	22,198	22,198	0.550	0.550	122,058	122,058	0
12	OUC (SL 1)	St. L.	15,349	15,349	0.679	0.679	104,159	104,159	0
13	Total St. Lucie Participation		37,547	37,547	0.602	0.602	226,217	226,217	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	1,842	1,842	1.640	2.909	30,216	53,579	16,901
17	Energy Authority, The OS	os	22,346	22,346	1.946	3.350	434,880	748,689	266,976
18	Exelon Generation Company, LLC. OS	os	3,301	3,301	1.985	4.891	65,512	161,462	78,776
19	Florida Public Utilities Company (Fernandina)	os	2,734	2,734	1.830	2.793	50,019	76,362	26,343
20	Morgan Stanley Capital Group, Inc. OS	os	2,275	2,275	1.908	6.502	43,397	147,916	98,091
21	City of New Smyrna Beach, FL Utilities Commission OS	os	862	862	1.885	3.357	16,252	28,939	12,687
22	Orlando Utilities Commission OS	os	25,900	25,900	2.289	3.961	592,895	1,025,900	340,892
23	Reedy Creek Improvement District OS	os	319	319	1.505	2.000	4,800	6,380	1,580
24	Seminole Electric Cooperative, Inc. OS	os	3,200	3,200	1.562	5.018	49,984	160,590	26,816
25	Southern Company Services, Inc. OS	os	6,991	6,991	2.043	5.186	142,838	362,525	191,824
26	Tallahassee, City of OS	os	0	0	0.000	0.000	0	40,800	0
27	Tampa Electric Company OS	os	900	900	1.695	3.567	15,255	32,100	12,470
28	Tennessee Valley Authority OS	os	2,109	2,109	1.952	5.500	41,160	115,995	69,041
29	Duke Energy Florida, LLC OS	os	1,625	1,625	1.762	18.183	28,633	295,475	19,724
30	Macquarie Energy LLC	os	1,084	1,084	2.126	6.261	23,046	67,872	39,893
31	PJM Settlement, Inc.	os	0	0	0.000	0.000	0	(73)	
32	Mercuria Energy America Inc. OS	os	1,600	1,600	1.498	2.600	23,961	41,600	13,575
33	Total OS/AF		77,088	77,088	2.027	4.367	1,562,849	3,366,111	1,215,518
34									
35	Total Actual		114,635	114,635	1.561	3.134	1,789,066	3,592,329	1,215,518
36									
37									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2019 (3) (1) (2) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold Line KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. Generation (000) (cents/KWH) (cents/KWH) (Col(5) * Col(8)) System Sales (\$) (Col(5) * Col(7)) Other Actual 1 2 Gross Gain from off System Sales \$ 1,215,518 Third-Party Transmission Costs (22,476)3 4 Variable Power Plant O&M Costs Attributable to Sales (50,107)Net Gain from off System Sales (\$) 1,142,935 5 6 Other Estimate Gain from off System Sales \$ 885,028 Variable Power Plant O&M Costs Attributable to Sales (62,465)10 Total 822,563 11 12 Current Month 13 114,635 114,635 3.134 1,142,935 Actual 1.561 1,789,066 3,592,329 14 Estimate 117,783 117,783 1.701 2.673 2,002,940 3,147,773 822,563 0.461 444,555 320,372 15 Difference (3,148)(3,148)(0.140)(213,873)16 (2.7%)(2.7%)(8.2%) 17.3% (10.7%)14.1% 38.9% Difference (%) 17 18 Period To Date 19 Actual 2,586,241 2,586,241 1.780 2.814 46,036,864 72,788,929 17,785,217 20 Estimate 2,407,154 2,407,154 1.792 2.777 43,142,575 66,855,273 16,705,496 21 Difference 179,087 179,087 (0.012)0.037 2,894,289 5,933,656 1,079,720 22 Difference (%) 7.4% 7.4% (0.7%)1.3% 6.7% 8.9% 6.5% 23 24 25 26 27 28 29

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: October 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>	-	-	=	-		-			=	-	=
2	St Lucie Reliability		43,374	0	43,374	43,374	0	43,374	0.542	\$235,028	\$0	\$235,028
3	OUC PPA	PPA	2,696	0	2,696	2,696	0	2,696	3.170	\$85,462	\$0	\$85,462
4	Solid Waste Authority 40MW	PPA	17,856	0	17,856	17,856	0	17,856	2.726	\$486,756	\$0	\$486,756
5	Solid Waste Authority 70MW	PPA	45,384	0	45,384	45,384	0	45,384	3.820	\$1,733,642	\$0	\$1,733,642
6	Total Estimated		109,310	0	109,310	109,310	0	109,310	2.324	\$2,540,888	\$0	\$2,540,888
7												
8	Actual											
9	FMPA (SL 2)	SL 2	32,821	(33)	32,788	32,821	(33)	32,788	0.609	\$197,197	\$2,575	\$199,772
10	OUC (SL 2)	SL 2	22,697	(22)	22,675	22,697	(22)	22,675	0.643	\$146,189	(\$472)	\$145,717
11	Solid Waste Authority 40MW	PPA	31,526	0	31,526	31,526	0	31,526	1.757	\$553,691	\$241	\$553,932
12	Orlando Utilities Commission OP-CAP	PPA	3,280	0	3,280	3,280	0	3,280	3.711	\$121,715	\$0	\$121,715
13	Solid Waste Authority 70MW	PPA	31,072	0	31,072	31,072	0	31,072	3.307	\$1,027,680	\$0	\$1,027,680
14	Total Actual		121,396	(55)	121,341	121,396	(55)	121,341	1.688	\$2,046,472	\$2,344	\$2,048,816

16
17 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: October 2019

(1) (2) (3) (4) (5) (6)

		1 1			Total \$ for Fuel
Line No.		Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Adj
1	Current Month		` ′	` '	((Col(8)+Col(9))
2	Actual	121,341	121,341	1.688	\$2,048,816
3	Estimate	109,310	109,310	2.324	\$2,540,888
4	Difference	12,031	12,031	(0.6360)	(\$492,072)
5	Difference (%)	11.0%	11.0%	(27.4%)	(19.4%)
6					
7	Year to Date				
8	Actual	1,379,024	1,379,024	1.945	\$26,815,378
9	Estimate	1,311,704	1,311,704	2.006	\$26,306,789
10	Difference	67,320	67,320	(0.0610)	\$508,589
11	Difference (%)	5.1%	5.1%	(3.0%)	1.9%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: October 2019 (5) (6)

(4)

Total \$ For Fuel Total KWH KWH For Firm Line PURCHASED FROM Cents Per KWH Adj (Col(3) * Purchased (000) No. (000)Col(4)) Estimated 1 Qualifying Facilities 28.311 28.311 1.691 478.743 2 \$478,743 3 Total Estimated 28,311 28,311 1.691 5 Actual 6 Broward County Resource Recovery - South QF 2,604 2,604 1.749 \$45,541 7 Broward County Resource Recovery - South AA QF 3,679 3,679 1.679 \$61,786 Georgia Pacific Corporation QF 182 182 1.804 \$3,284 9 Okeelanta Power Limited Partnership QF 4.689 4.689 1.793 \$84.060 BREVARD ENERGY, LLC QF 10 3,159 3,159 1.809 \$57,131 Tropicana Products QF \$10,925 11 586 586 1.864 12 WM-Renewable LLC QF 91 91 1.853 \$1,686 13 WM-Renewables LLC - Naples QF 1,784 1,784 1.821 \$32,485 Miami-Dade South District Water Treatment 3 14 3 4.667 \$140 Lee County Solid Waste 3,455 \$60,558 15 3,455 1.753 Seminole Energy LLC QF 16 1,388 1,388 1.805 \$25,047 LANDFILL ENERGY SYSTEMS FLORIDA, LLC 1.722 \$2,858 17 166 166 \$385,501 18 Total Actual 21,786 21,786 1.769

(3)

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21 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer

23 the PPA internally.

19

(1)

(2)

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: October 2019 (5)

(2) (3)

(1)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				33.(.//
2	Actual (1)	21,786	21,786	1.769	\$385,501
3	Estimate	28,311	28,311	1.691	\$478,743
4	Difference	(6,525)	(6,525)	0.078	(\$93,242)
5	Difference (%)	(23.0%)	(23.0%)	4.6%	(19.5%)
6					
7	Year to Date				
8	Actual	245,115	245,115	1.910	\$4,682,775
9	Estimate	236,528	236,528	1.893	\$4,478,265
10	Difference	8,587	8,587	0.017	\$204,510
11	Difference (%)	3.6%	3.6%	0.9%	4.6%
12					
13					
14	⁽¹⁾ The Energy Payments to Qualifying Facilities reflected	ed on Schedules A2	2 and A8 do not ag	ree due to a non-f	uel charge entry in
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: October 2019

					FOR THE MONTH	OF: October 201	9	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(5) * Col(6))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(5) * Col(8))	Fuel Savings (\$) (Col(9) Col(7))
1	Estimated	<u>-</u>	-	-	-	•	•	-
2	<u>Economy</u>							
3	Economy		48,980	1.800	\$881,640	2.399	\$1,175,097	\$293,457
4	Total Economy		48,980	1.800	\$881,640	2.399	\$1,175,097	\$293,457
5	Total Estimated		48,980	1.800	\$881,640	2.399	\$1,175,097	\$293,457
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$31,837
8								
9	Actual							
10	<u>Economy</u>							
11	EDF Trading North America, LLC. OS		1,025	2.912	\$29,850	3.768	\$38,623	\$8,773
12	Energy Authority, The OS		2,059	3.194	\$65,772	6.099	\$125,581	\$59,809
13	Exelon Generation Company, LLC. OS		10,394	3.487	\$362,445	5.249	\$545,536	\$183,091
14	Morgan Stanley Capital Group, Inc. OS		4,169	3.110	\$129,646	5.234	\$218,226	\$88,580
15	Orlando Utilities Commission OS		900	4.017	\$36,150	6.731	\$60,582	\$24,432
16	Rainbow Energy Marketing Corp. OS		2,698	3.311	\$89,325	5.848	\$157,769	\$68,444
17	Southern Company Services, Inc. OS		3,474	3.314	\$115,139	6.136	\$213,167	\$98,029
18	Tampa Electric Company OS		100	4.000	\$4,000	8.927	\$8,927	\$4,927
19	Macquarie Energy LLC		18	(122.527)	(\$22,055)	(6.280)	(\$1,130)	\$20,925
20	Mercuria Energy America Inc. OS		1,200	3.167	\$38,000	3.524	\$42,284	\$4,284
21	Total Economy		26,037	3.258	\$848,272	5.414	\$1,409,566	\$561,293
22	Total Actual		26,037	3.258	\$848,272	5.414	\$1,409,566	\$561,293
23								
24	Variable Power Plant O&M Avoided Due to Purchases							\$16,924
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: October 2019

					FOR THE MONTH	OF: October 20	19	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(5) * Col(6))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(5) * Col(8))	Fuel Savings (\$) (Col(9) Col(7))
1	Current Month							
2	Actual		26,037	3.258	\$848,272	5.414	\$1,409,566	\$561,293
3	Estimate		48,980	1.800	\$881,640	2.399	\$1,175,097	\$293,457
4	Difference		(22,943)	1.458	(\$33,368)	3.015	\$234,469	\$267,836
5	Difference (%)		(46.84%)	81.00%	(3.78%)	125.65%	19.95%	91.27%
6								
7	Year to Date							
8	Actual		549,440	4.637	\$25,477,875	7.348	\$40,373,380	\$14,895,505
9	Estimate		617,371	3.876	\$23,928,773	6.009	\$37,097,637	\$13,168,864
10	Difference		(67,931)	0.761	\$1,549,102	1.339	\$3,275,743	\$1,726,641
11	Difference (%)		(11.00%)	19.64%	6.47%	22.29%	8.83%	13.11%
12								
13	Year to Date: Variable Power Plant O&M Avoided Due	to Purchases						
14	Actual							\$357,136
15	Estimate							\$401,291
16	Difference							(\$44,155)
17	Difference (%)							(11.00%)
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Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Co-generators

Capacity

MW

113,295

Term

Start

113,295

Page 1 of 2

Contract

For the Month of Oct-19

113,295

113,295

Indiantown			330	12/22/1995	3/31/2020	QF								
Broward Sout	h - 1991 Agree	ement	3.5	1/1/1993	12/31/2026	QF								
QF = Qualifying Fa	acility													
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date	
ICL													0	
BS-NEG '91	113.295	113.295	113,295	113.295	113.295	113.635	124.979	124.232	116.165	116.165			1.161.651	

113,635

124,979

124,232

116,165

116,165

0

1,161,651

Contract

Type

Notes:

Total

113,295

Term

End

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Oct-19

Contract	Counterparty	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1												
2	40	40	40	40	40	40	40	40	40	40		
3	70	70	70	70	70	70	70	70	70	70		
4	70	70	70	70	100	100	100	100	100	80		
Total	180	180	180	180	210	210	210	210	210	190	-	-

2019 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	1,910,150	1,907,896	1,910,150	1,910,150	2,180,125	2,243,700	2,243,700	2,241,689	2,243,700	2,070,772	0	0

Year-to-date Short Term Capacity Payments	20,862,032	(1
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⁽¹⁾ Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI Date: Novemer 20, 2019

List of Acronyms and Abbreviations	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center