



PO Box 301 | Sumterville, Florida 33585-0301 | 352.793.3801

November 26, 2019

BY FEDEX

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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COMMISSION
CLERK

Dear Mr. Teitzman:

Enclosed are four final and two legislative copies of proposed tariff sheets for Sumter Electric Cooperative, Inc. (SECO), along with an Executive Report of the 2020 Cost of Service Study. The following rate sheets were modified:

- Schedule GS – Sixteenth Revised Sheet 7.0
- Schedule GSD – Fifteenth Revised Sheet 8.0
- Schedule RS – Fourteenth Revised Sheet 9.0
- Miscellaneous Charge Amounts – Second Revised Sheet No. 16.01
- Schedule PMRS – Third Revised Sheet No. 18.0

To strengthen the financial condition of the cooperative and to prepare for future variations in the weather and consumption patterns, we are proposing these revisions to our rate schedules. Changes vary by rate class, but the projected total system increase is 3.59%. The expanded and fully allocated 2020 Cost of Service Study Report will be delivered to your office directly by Mr. G. Michael Leverett, Jr. of Energy Economics Consulting Corporation prior to our proposed implementation date of January 1, 2020.

Sincerely yours,

Gene Kanikovsky
Chief Financial Officer

COM ___
AFD ___
APA ___
ECO *3 final, 1 legislative*
ENG ___
GCL ___
IDM ___
CLK ___

cc: James Duncan, CEO



GENERAL SERVICE - SCHEDULE GS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any non-residential service for light and power purposes where monthly usage is less than 50 KW Demand and 10,000 KWH, and where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge	
Single Phase	\$1.07 per day
Three Phase	\$1.40 per day
Energy Charge.....	11.52 cents per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the daily Customer Charge times the number of days in the billing cycle.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy, stated above, is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



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GENERAL SERVICE DEMAND - RATE SCHEDULE GSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly usage equals or exceeds 50 KW Demand and/or 10,000 KWH for two consecutive billing months. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

- Customer Charge.....\$2.67 per day**
- Demand Charge.....\$5.95 per kW**
- Energy Charge..... 9.05 cents per kWh**

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

- The minimum monthly charge for service shall be the highest of:
1. The stated minimum charge per contract or,
 2. The daily Customer Charge times the number of days in the billing cycle plus a facilities use charge, if applicable.

Continued on Sheet No. 8.1



SCHEDULE GSD

Page 2 (Continued from Sheet No. 8.0)

SPECIAL PROVISIONS

1. The Cooperative may require a written contract with the consumer.
2. Whenever a consumer increases his electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer; a new contract may be required.
3. The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.
4. **Primary Service**
As used here, the term "primary service" refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.
 - A. If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.
 - B. An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer's pole, at the line side of the consumer's fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative's switchgear.
 - C. When service is rendered under this rate; delivered at primary voltage; and the point of delivery (ownership point) is at the customer's site the energy charge shall be reduced by 1% (one percent) of the energy charge.
 - D. When the consumer owns all distribution facilities beyond the Cooperative's 69 KV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per KWH. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.

Continued on Sheet No. 8.2



SCHEDULE GSD

Page 3 (Continued from Sheet No. 8.1)

- E. The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.
5. Where the consumer maintains a power factor of less than 90 percent; the Cooperative may, at its option, determine demand as 90 percent of KVA.
6. Provisions for Energy Pulse data:
 - A. The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.
 - B. All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.
 - C. The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).
 - D. THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.
 - E. The consumer will contribute the full cost for the additional equipment required to provide the data pulse the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required.
 - F. An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



RESIDENTIAL SERVICE – SCHEDULE RS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

Service to the electrical equipment for those participating in the Load Management Program may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

CHARGES

Customer Charge.....	\$1.00 per day
Energy Charge	
First 1,000 kWh.....	11.06 cents per kWh
Over 1,000 kWh.....	13.06 cents per kWh

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the daily Customer Charge times the number of days in the billing cycle.

WHOLESALE POWER COST ADJUSTMENT

The monthly charges for energy stated above are subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



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MISCELLANEOUS CHARGE AMOUNTS

MEMBERSHIP FEE: \$5.00 for each membership. One member may have more than one electrical connection (account) but only one membership fee is required.

RESIDENTIAL DEPOSIT: Two times the average monthly bill for the service address during the 12 preceding occupied months.

- NOTES:*
- 1) A residential member with a good payment record at one active account is not required to have a deposit for any additional residential accounts.
 - 2) A deposit two times the average monthly bill for the service address during the 12 preceding occupied months will be required when a member establishes a poor payment record at the current location or at a prior location or has a poor credit rating from a SECO approved reporting agency.
 - 3) If the service address is new and has not had service before, a deposit will be required of \$300.00 or \$0.20 per square foot of conditioned space, whichever is greater.

NON-RESIDENTIAL DEPOSITS: Two times the average billing for the service location during the preceding 12 months of normal use.

- NOTES:*
- 1) If the service address is new and has not had service before, the deposit will be an amount equal to 2 months estimated usage based on an estimated load factor for that type of account.

EXISTING SERVICE – CONNECT OR RECONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$ 40.00
Outside these days/hours		\$100.00

NEW SERVICE – CONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$110.00
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AUTOMATED METER PROGRAM OPT OUT:

Members wishing to opt out of automated metering will be required to sign an opt-out agreement (attached - 16.02). The charge represents the cost of dispatching an employee to read the member's meter when other meters in a billing cycle are being read by automated metering. There are no additional charges for the installation of the analog meter.

Monday – Friday, excluding Holidays	8:00 AM – 5:00 PM	\$40.00
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CHANGE OF ACCOUNT FEE: \$15 for each change of account where reconnect of existing service or field visit is not required.

DELINQUENT ACCOUNT RECONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$ 40.00
Outside these days/hours		\$100.00

(Continued on Sheet No. 16.01)



MISCELLANEOUS CHARGE AMOUNTS

Page 2 (Continued from Sheet No. 16.0)

RETURNED CHECKS:

Current Returned Check Table

Check Amount	Fee
Less than or equal to \$50	\$25
Greater than \$50 but less than or equal to \$300	\$30
Greater than \$300 but less than or equal to \$800	\$40
Greater than \$800	5% of check amount

METER TEST: Each meter test (over once per year) \$ 50.00

UNAUTHORIZED RECONNECT, METER TAMPERING or CURRENT DIVERSION: \$250 plus the applicable reconnect fee, plus expenses, plus the estimated cost of lost revenue.

UNDERGROUND DIFFERENTIAL: Members requesting underground electric distribution facilities will pay the calculated differential installed cost between the underground facilities and the suitable overhead facilities.

DORMANT FACILITIES CHARGE: 75% of monthly customer charge for applicable rate schedule payable annually 12 months in advance.

SURGE PROTECTION LEASE PROGRAM: Service is provided for a minimum of 12 months.

Installation charge (less than 300 amp):	\$ 25.00
Installation charge (300 amp or greater):	\$100.00
Monthly service fee:	\$ 5.95

PAYMENT ARRANGEMENT CHARGE: \$5.00 processing fee for all payment arrangements made outside of the Cooperative's Interactive Voice Response system

FEE for EXCESS MONTHLY PAYMENTS ON PREPAID METERING RATE: \$3.00 transaction fee for all payments received in excess of 5 payments during a calendar month.



Automated Metering Opt-Out Agreement

Customer Name	
Street Address	
City, State and ZIP	
SECO Account Number	

Terms & Conditions

I agree that I am a named, authorized person on the customer account number entered above. Further, I am indicating that I want to opt-out of the Automated Metering Program, am opting for the analog mechanical meter alternative, and am aware of the ongoing monthly charge of \$40.00, which will be added to my energy statement. By opting out, I understand that all Automated Metering enabled services, including energy alerts and energy usage graphs, among others, will no longer be available to me, and I thus agree to forfeit these services and benefits.

Printed or Typed Name _____

Signature _____



SUMTER ELECTRIC COOPERATIVE, INC.
PREPAID METERING RATE SCHEDULE (PMRS)

AVAILABILITY:

Available throughout the territory served by Sumter Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resale service not permitted.

Service under this Schedule is not permitted to customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all Prepaid Metering equipment.

CHARGES:

Customer Charge	\$ 1.14 per day
Energy Charge:	
First 1,000 kWh	11.06 cents per kWh
Over 1,000 kWh	13.06 cents per kWh

MINIMUM CHARGE:

The minimum daily charge shall be the Customer Charge.

TERMS OF PAYMENT:

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the Prepaid Metering system until additional purchases by the customer are made. Should the electric service be disconnected by the prepaid metering system due to customer's electrical usage having consumed the entire value of the advanced purchases, the customer charge will continue to accumulate on customer's account and will be deducted from the customer's next additional purchase. Disconnection for reasons of non-payment does not release customer from their obligation to pay the daily Customer Charge. Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for 7 business days, the Cooperative will consider the account closed.

(Continued on Sheet No. 18.1)



PREPAID METERING RATE SCHEDULE (PMRS)
Page 2 (Continued from Sheet No. 18.0)

In the event the customer has indebtedness with the Cooperative for service previously provided, the Cooperative may allow, at its sole option, for customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event the customer has an electric service deposit with the Cooperative at the time customer elects to take service under this Schedule, an Advanced Purchase credit will be issued for any positive balance. Balance is defined as the deposit less all outstanding indebtedness.

Customer shall receive a receipt of payment at each prepaid service purchase excluding prepaid service purchases made through an automated telephone system.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

The monthly charges for energy stated above are subject to adjustment according to the Power Cost Adjustment Schedule.



GENERAL SERVICE - SCHEDULE GS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to any non-residential service for light and power purposes where monthly usage is less than 50 KW Demand and 10,000 KWH, and where the consumer's load does not meet the applicability criteria of Rate Schedule GSD.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge	
Single Phase	\$1.070 per day
Three Phase	\$1.402 per day
Energy Charge.....	11.52 cents per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the daily Customer Charge times the number of days in the billing cycle.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy, stated above, is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



Fourth Revised Sheet No. 7.1
Cancels Third Revised Sheet No. 7.1

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GENERAL SERVICE DEMAND - RATE SCHEDULE GSD

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to non-residential service for light and power purposes where monthly usage equals or exceeds 50 KW Demand and/or 10,000 KWH for two consecutive billing months. The minimum term of service under this rate schedule shall be the twelve months following the establishment of either or both of the above specified usages.

CHARACTER AND CONDITIONS OF SERVICE

Single phase or three phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

CHARGES

Customer Charge.....	\$2. 61 <u>7</u> per day
Demand Charge.....	\$5. 97 <u>5</u> per kW
Energy Charge.....	8.89 <u>05</u> cents per kWh

BILLING DEMAND

The monthly billing demand shall be the maximum 15-minute demand registered during the period for which the bill is rendered.

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service shall be the highest of:

1. The stated minimum charge per contract or,
2. The daily Customer Charge times the number of days in the billing cycle plus a facilities use charge, if applicable.

Continued on Sheet No. 8.1



SCHEDULE GSD

Page 2 (Continued from Sheet No. 8.0)

SPECIAL PROVISIONS

1. The Cooperative may require a written contract with the consumer.
2. Whenever a consumer increases his electrical load, thus requiring the Cooperative to change the existing facilities or install additional facilities for the specific use of the consumer; a new contract may be required.
3. The Cooperative will furnish service under this rate at the standard available voltage. Equipment to supply additional voltages or additional facilities for the use of the consumer shall be furnished and maintained by the consumer.
4. Primary Service
As used here, the term "primary service" refers to the voltage at which the Cooperative distributes electrical energy from its Distribution Substation. In such cases, primary voltage metering will be provided by SECO.
 - A. If a consumer desires to receive electrical service at the primary voltage available in the area, special approval of the Cooperative must be obtained.
 - B. An ownership point will be established by the Cooperative and the consumer shall install, own and maintain all electrical facilities beyond such point. For overhead service: The ownership point will be on the consumer's pole, at the line side of the consumer's fused disconnect switch. For underground service: The ownership point will be at the load side of the Cooperative's switchgear.
 - C. When service is rendered under this rate; delivered at primary voltage; and the point of delivery (ownership point) is at the customer's site the energy charge shall be reduced by 1% (one percent) of the energy charge.
 - D. When the consumer owns all distribution facilities beyond the Cooperative's 69 KV or greater substation and the primary metering point is located at the substation, the energy charge shall be reduced by .8 cents (eight mills) per KWH. This reduction is inclusive of the 1% (one percent) of the energy charge noted in C. above.

Continued on Sheet No. 8.2



SCHEDULE GSD

Page 3 (Continued from Sheet No. 8.1)

- E. The consumer may request the Cooperative to provide the required distribution facilities for the exclusive use of the consumer. The Cooperative, at its sole option, may furnish, install and maintain such facilities, charging the consumer for use thereof at a monthly rate of 1.567% of the installed cost of the facilities.
5. Where the consumer maintains a power factor of less than 90 percent; the Cooperative may, at its option, determine demand as 90 percent of KVA.
 6. Provisions for Energy Pulse data:
 - A. The Cooperative will provide energy pulses transmitted from its metering equipment to provide data to energy management systems.
 - B. All access to Cooperative metering equipment shall be for Cooperative personnel only. The pulses will normally be provided from a separate junction box which will be for the Cooperative's access only.
 - C. The Cooperative's billing for demand and energy charges shall be based on the Cooperative's meter reading and the applicable rate schedule(s).
 - D. THE COOPERATIVE PROVIDES NO WARRANTY, EXPRESS OR IMPLIED, AS TO THE PROVISION, CONTINUITY, OR ADEQUACY OF DATA OR OF THE EQUIPMENT RELATED THERETO.
 - E. The consumer will contribute the full cost for the additional equipment required to provide the data pulse the fee for which will be a minimum of \$400. The customer shall also provide for equipment maintenance as it is required.
 - F. An agreement must be executed and the consumer must make satisfactory arrangements for payment before installation can begin.

WHOLESALE POWER COST ADJUSTMENT

The monthly charge for energy stated above is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



RESIDENTIAL SERVICE – SCHEDULE RS

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

Service to the electrical equipment for those participating in the Load Management Program may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

CHARGES

Customer Charge.....	\$1,000.83 per day
Energy Charge	
First 1,000 kWh.....	11.06 cents per kWh
Over 1,000 kWh.....	13.06 cents per kWh

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the daily Customer Charge times the number of days in the billing cycle.

WHOLESALE POWER COST ADJUSTMENT

The monthly charges for energy stated above are subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



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MISCELLANEOUS CHARGE AMOUNTS

MEMBERSHIP FEE: \$5.00 for each membership. One member may have more than one electrical connection (account) but only one membership fee is required.

RESIDENTIAL DEPOSIT: Two times the average monthly bill for the service address during the 12 preceding occupied months.

- NOTES:*
- 1) *A residential member with a good payment record at one active account is not required to have a deposit for any additional residential accounts.*
 - 2) *A deposit two times the average monthly bill for the service address during the 12 preceding occupied months will be required when a member establishes a poor payment record at the current location or at a prior location or has a poor credit rating from a SECO approved reporting agency.*
 - 3) *If the service address is new and has not had service before, a deposit will be required of \$300.00 or \$0.20 per square foot of conditioned space, whichever is greater.*

NON-RESIDENTIAL DEPOSITS: Two times the average billing for the service location during the preceding 12 months of normal use.

- NOTES:*
- 1) *If the service address is new and has not had service before, the deposit will be an amount equal to 2 months estimated usage based on an estimated load factor for that type of account.*

EXISTING SERVICE – CONNECT OR RECONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$ 40.00
Outside these days/hours		\$100.00

NEW SERVICE – CONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$110.00
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AUTOMATED METER PROGRAM OPT OUT:

Members wishing to opt out of automated metering will be required to sign an opt-out agreement (attached - 16.02). The charge represents the cost of dispatching an employee to read the member's meter when other meters in a billing cycle are being read by automated metering. There are no additional charges for the installation of the analog meter.

Monday – Friday, excluding Holidays	8:00 AM – 5:00 PM	\$40.00
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CHANGE OF ACCOUNT FEE: \$15 for each change of account where reconnect of existing service or field visit is not required.

DELINQUENT ACCOUNT RECONNECT FEE:

Monday - Friday, excluding Holidays	8:00 A.M. - 5:00 P.M.	\$ 40.00
Outside these days/hours		\$100.00

(Continued on Sheet No. 16.01)



MISCELLANEOUS CHARGE AMOUNTS

Page 2 (Continued from Sheet No. 16.0)

RETURNED CHECKS:

Current Returned Check Table

Check Amount	Fee
Less than or equal to \$50	\$25
Greater than \$50 but less than or equal to \$300	\$30
Greater than \$300 but less than or equal to \$800	\$40
Greater than \$800	5% of check amount

METER TEST: Each meter test (over once per year) \$ 50.00

UNAUTHORIZED RECONNECT, METER TAMPERING or CURRENT DIVERSION:
\$250 plus the applicable reconnect fee, plus expenses, plus the estimated cost of lost revenue.

UNDERGROUND DIFFERENTIAL: Members requesting underground electric distribution facilities will pay the calculated differential installed cost between the underground facilities and the suitable overhead facilities.

DORMANT FACILITIES CHARGE: 75% of monthly customer charge for applicable rate schedule payable annually 12 months in advance.

SURGE PROTECTION LEASE PROGRAM: Service is provided for a minimum of 12 months.
Installation charge (less than 300 amp): \$ 25.00
Installation charge (300 amp or greater): \$100.00
Monthly service fee: \$ 5.95

PAYMENT ARRANGEMENT CHARGE: \$5.00 processing fee for all payment arrangements made outside of the Cooperative's Interactive Voice Response system

FEE for EXCESS MONTHLY PAYMENTS ON PREPAID METERING RATE:
\$3.00 transaction fee for all payments received in excess of 5 payments during a calendar month.



Automated Metering Opt-Out Agreement

Customer Name	
Street Address	
City, State and ZIP	
SECO Account Number	

Terms & Conditions

I agree that I am a named, authorized person on the customer account number entered above. Further, I am indicating that I want to opt-out of the Automated Metering Program, am opting for the analog mechanical meter alternative, and am aware of the ongoing monthly charge of \$40.00, which will be added to my energy statement. By opting out, I understand that all Automated Metering enabled services, including energy alerts and energy usage graphs, among others, will no longer be available to me, and I thus agree to forfeit these services and benefits.

Printed or Typed Name _____

Signature _____



SUMTER ELECTRIC COOPERATIVE, INC.
PREPAID METERING RATE SCHEDULE (PMRS)

AVAILABILITY:

Available throughout the territory served by Sumter Electric Cooperative, Inc.

APPLICABILITY:

As an optional rate for establishments classed as residential. Customers, who voluntarily elect to be served under this tariff, must remain on this tariff for a minimum of 12 months.

LIMITATION:

Subject to all of the rules and regulations of this tariff, general rules and regulations of the utility. Standby or resales service not permitted.

Service under this Schedule is not permitted to customers who designate a third party to receive notification of any pending termination notices. The Cooperative shall install, maintain and own all Prepaid Metering equipment.

CHARGES:

Customer Charge	\$ 1,140.91 per day
Energy Charge:	
First 1,000 kWh	11.06 cents per kWh
Over 1,000 kWh	13.06 cents per kWh

MINIMUM CHARGE:

The minimum daily charge shall be the Customer Charge.

TERMS OF PAYMENT:

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the Prepaid Metering system until additional purchases by the customer are made. Should the electric service be disconnected by the prepaid metering system due to customer's electrical usage having consumed the entire value of the advanced purchases, the customer charge will continue to accumulate on customer's account and will be deducted from the customer's next additional purchase. Disconnection for reasons of non-payment does not release customer from their obligation to pay the daily Customer Charge. Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for 7 business days, the Cooperative will consider the account closed.

(Continued on Sheet No. 18.1)

Effective: ~~January~~~~September~~ 1, 2020+8
Issued by: James P. Duncan, CEO



PREPAID METERING RATE SCHEDULE (PMRS)

Page 2 (Continued from Sheet No. 18.0)

In the event the customer has indebtedness with the Cooperative for service previously provided, the Cooperative may allow, at its sole option, for customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event the customer has an electric service deposit with the Cooperative at the time customer elects to take service under this Schedule, an Advanced Purchase credit will be issued for any positive balance. Balance is defined as the deposit less all outstanding indebtedness.

Customer shall receive a receipt of payment at each prepaid service purchase excluding prepaid service purchases made through an automated telephone system.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority.

WHOLESALE POWER COST ADJUSTMENT:

The monthly charges for energy stated above are subject to adjustment according to the Power Cost Adjustment Schedule.

Effective: March 1, 2013

Issued by: James P. Duncan, CEO & General Manager

**SUMTER ELECTRIC COOPERATIVE
ADJUSTED INCOME STATEMENT**

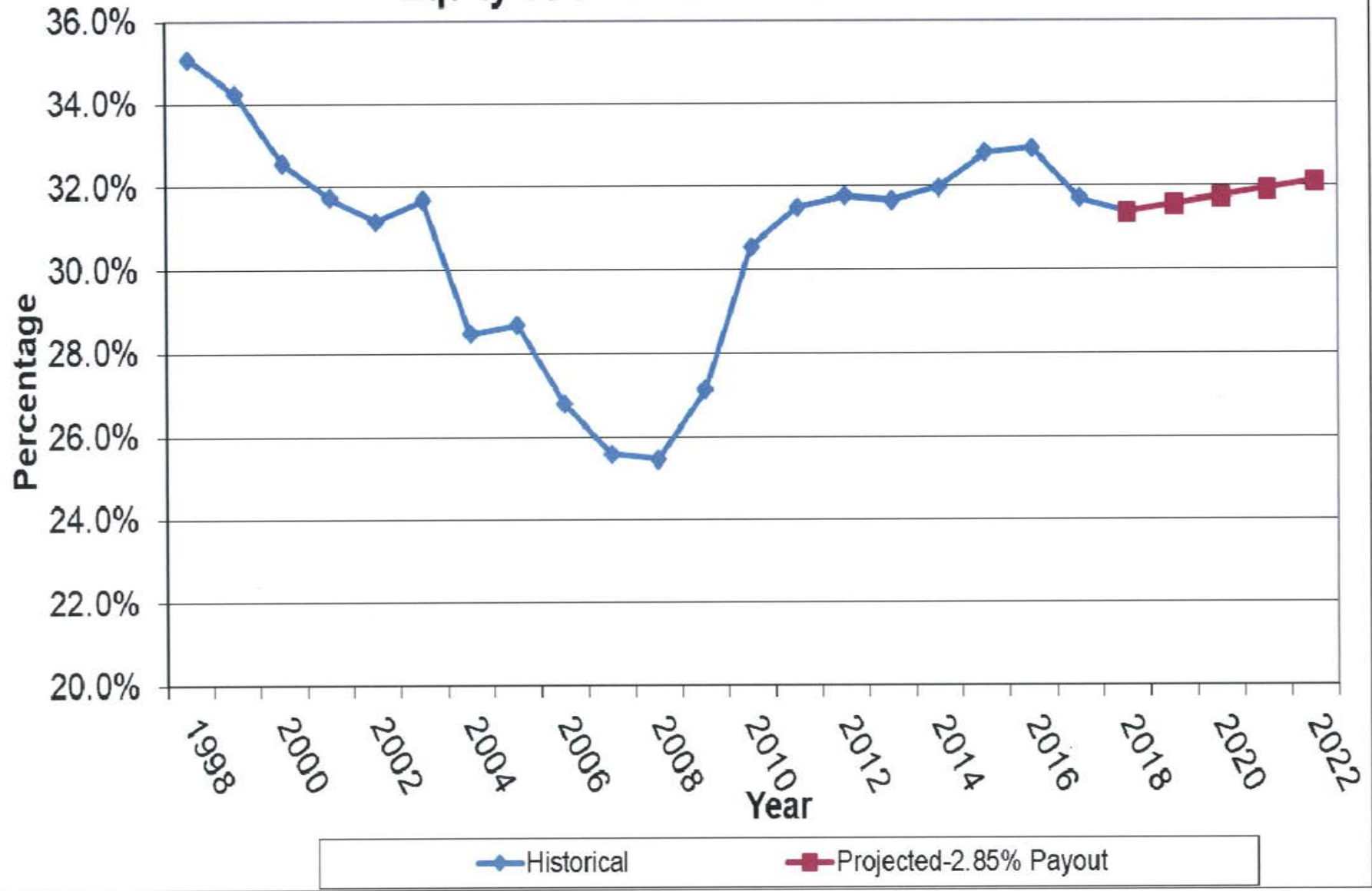
Line No.	Item (a)	2020 Projected (b)	Proposed Increase (c)	2020 Pro Forma (d)
<u>Operating Revenue</u>				
1	Rate Revenue	\$394,314,491	\$14,490,566	\$408,805,056
2	Other Revenue	<u>\$9,032,627</u>	<u>\$0</u>	<u>\$9,032,627</u>
3	TOTAL REVENUE	\$403,347,118	\$14,490,566	\$417,837,684
<u>Operating Expenses</u>				
4	Purchased Power Expense	\$263,093,897	\$0	\$263,093,897
5	Distribution - O&M	\$92,513,511	\$0	\$92,513,511
6	Depreciation	\$28,099,716	\$0	\$28,099,716
7	Taxes	\$73,423	\$0	\$73,423
8	Interest	\$17,577,787	\$0	\$17,577,787
9	Other Deductions	<u>\$307,823</u>	<u>\$0</u>	<u>\$307,823</u>
10	TOTAL EXPENSES	\$401,666,157	\$0	\$401,666,157
11	OPERATING MARGINS	\$1,680,961	\$14,490,566	\$16,171,526
12	Non-Operating Margins	\$1,029,251	\$0	\$1,029,251
13	Capital Credits & Other	<u>\$7,120,584</u>	<u>\$0</u>	<u>\$7,120,584</u>
14	TOTAL MARGINS	\$9,830,796	\$14,490,566	\$24,321,361
15	TIER (Operating Margins)	1.10		1.95
16	TIER (Total Margins)	1.58		2.43

**SUMTER ELECTRIC COOPERATIVE
DETERMINATION OF ANNUAL REVENUE REQUIREMENTS**

Line No.	Item	Amount
	<u>Sources</u>	
1	Adjusted Present Revenue	\$403,347,118
2	Interest Income	\$1,029,251
3	Capital Credit Receipts	<u>\$434,000</u>
4	Subtotal - Cash Sources	\$404,810,369
	<u>Uses</u>	
5	Operations & Maintenance Requirement	\$355,915,231
6	Tax Requirement	\$71,834
7	Working Capital Requirement	\$0
8	Debt Service Requirement	\$30,577,787
9	Capital Credit Retirement	<u>\$5,300,000</u>
10	Subtotal - Cash Requirements	\$391,864,852
11	Internally Generated Funds	\$12,945,517
12	Revenue Change	<u>\$14,490,566</u>
13	Cash Available for Construction	\$27,436,083
14	Extension & Replacements Requirement	\$69,700,000
15	Loan Funds Required	\$42,263,917
16	Equity Funds (% of Plant Investment)	39.4%
17	Loan Funds (% of Plant Investment)	60.6%
18	Percent Revenue Increase	3.59%

SUMTER EC

Equity as a Percent of Assets



**SUMTER ELECTRIC COOPERATIVE
SUMMARY OF REVENUE**

<u>Line No.</u>	<u>Consumer Classification</u> (a)	<u>Adjusted Number of Consumers</u> (b)	<u>Adjusted Annual kWh</u> (c)	<u>Normalized Revenue</u> (d)	<u>Adjusted for Rate Change Revenue</u> (e)	<u>Revenue Change</u> (f)	<u>Percent Change</u> (g)
1	Residential Service (RS)	192,216	2,379,747,969	\$287,932,402	\$299,600,928	\$11,668,527	4.05%
2	General Service Non-Demand (GS)	17,950	214,085,570	\$26,681,474	\$27,757,527	\$1,076,053	4.03%
3	General Service Demand (GSD)	1,362	694,606,593	\$60,818,004	\$62,563,990	\$1,745,986	2.87%
4	General Service Demand-Interruptible (GSDI)	17	46,161,797	\$3,592,400	\$3,592,400	\$0	0.00%
5	Cement Plant	1	125,524,800	\$7,540,801	\$7,540,801	\$0	0.00%
6	Lights	20	34,783,056	\$7,749,409	\$7,749,409	\$0	0.00%
7	TOTAL BASE RATES	<u>211,566</u>	<u>3,494,909,785</u>	<u>\$394,314,491</u>	<u>\$408,805,056</u>	<u>\$14,490,566</u>	<u>3.67%</u>
8	OTHER REVENUE			\$9,032,627	\$9,032,627	\$0	0.00%
9	GRAND TOTAL	211,566	3,494,909,785	\$403,347,118	\$417,837,684	\$14,490,566	3.59%

Sumter EC

Functionalized Allocated Income Statement (Present Rate)
By Rate Class

A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Allocated Rate of Return
1	Lighting	\$7,930,387	\$2,118,161	\$191,811	\$2,448,384	\$4,758,356	\$3,172,032	14.69%
2	Residential Service (RS)	\$294,656,711	\$162,699,674	\$23,939,787	\$110,141,693	\$296,781,155	(\$2,124,444)	2.09%
3	General Service Non-Dem. (GS)	\$27,304,587	\$13,843,158	\$1,812,677	\$11,254,425	\$26,910,259	\$394,328	3.15%
4	General Service Demand (GSD)	\$62,238,335	\$44,160,651	\$5,568,700	\$12,835,281	\$62,564,632	(\$326,297)	2.02%
5	Gen. Serv. Dem.-Interrup. (GSDI)	\$3,676,296	\$2,532,962	\$221,955	\$709,494	\$3,464,410	\$211,886	8.24%
6	Cement Plant	\$7,540,801	\$6,516,379	\$0	\$670,966	\$7,187,345	\$353,456	12.13%
7	Rate 7	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
8	Rate 8	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
9	Rate 9	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
21	Total System	\$403,347,118	\$231,870,985	\$31,734,930	\$138,060,242	\$401,666,157	\$1,680,961	2.66%

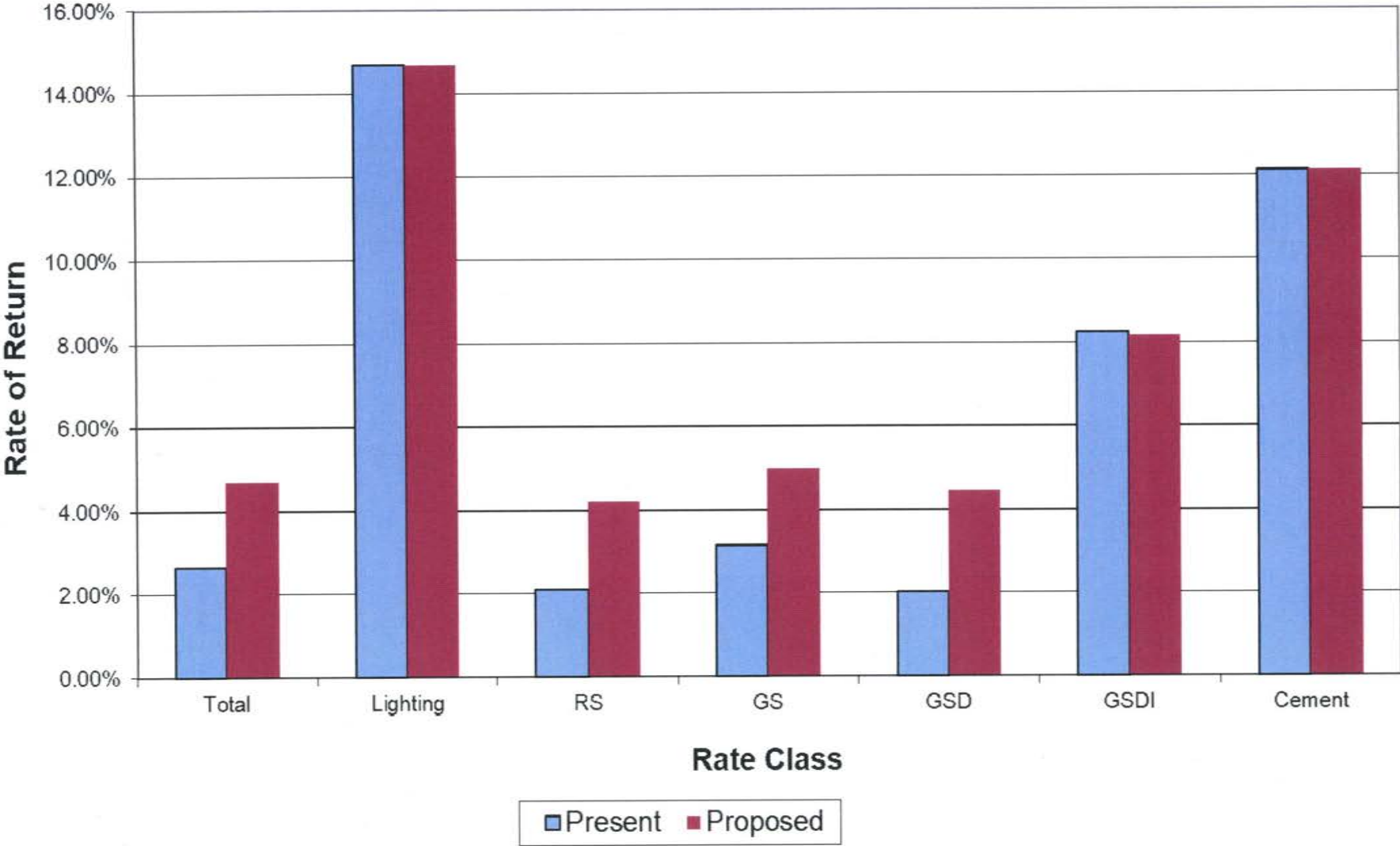
Sumter EC

Functionalized Allocated Income Statement (Proposed Rate)
By Rate Class

A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Allocated Rate of Return
1	Lighting	\$7,923,852	\$2,118,161	\$191,811	\$2,448,384	\$4,758,356	\$3,165,496	14.67%
2	Residential Service (RS)	\$306,345,072	\$162,699,674	\$23,939,787	\$110,141,693	\$296,781,155	\$9,563,916	4.23%
3	General Service Non-Dem. (GS)	\$28,382,361	\$13,843,158	\$1,812,677	\$11,254,425	\$26,910,259	\$1,472,102	4.99%
4	General Service Demand (GSD)	\$63,972,332	\$44,160,651	\$5,568,700	\$12,835,281	\$62,564,632	\$1,407,700	4.44%
5	Gen. Serv. Dem.-Interrup. (GSDI)	\$3,673,266	\$2,532,962	\$221,955	\$709,494	\$3,464,410	\$208,856	8.16%
6	Cement Plant	\$7,540,801	\$6,516,379	\$0	\$670,966	\$7,187,345	\$353,456	12.13%
7	Rate 7	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
8	Rate 8	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
9	Rate 9	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
10	Rate 10	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
11	Rate 11	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
12	Rate 12	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
13	Rate 13	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Rate 14	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
15	Rate 15	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
16	Rate 16	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Rate 17	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
18	Rate 18	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
19	Rate 19	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
20	Rate 20	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
21	Total System	\$417,837,684	\$231,870,985	\$31,734,930	\$138,060,242	\$401,666,157	\$16,171,526	4.71%

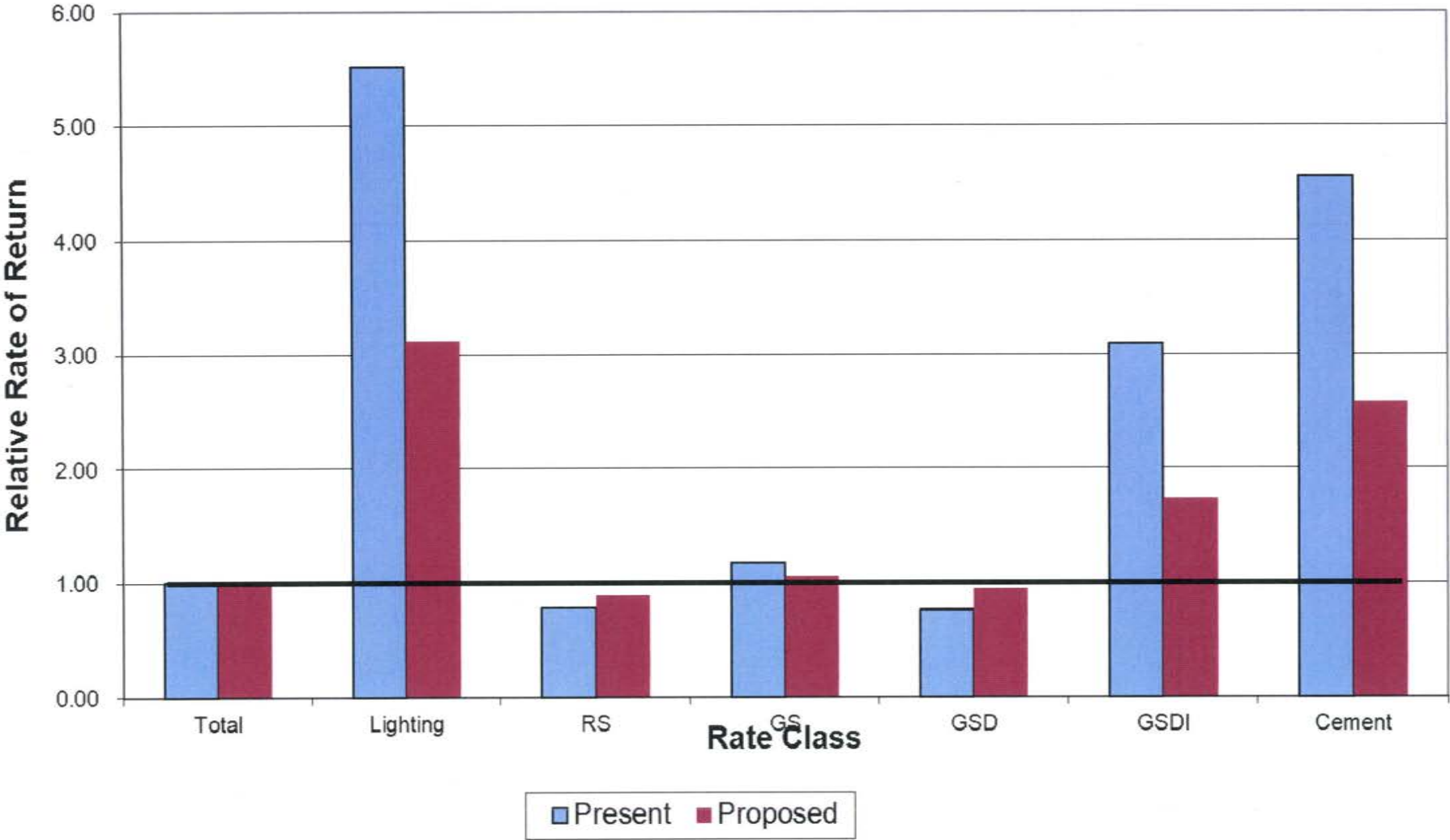
Sumter EC

Rate of Return



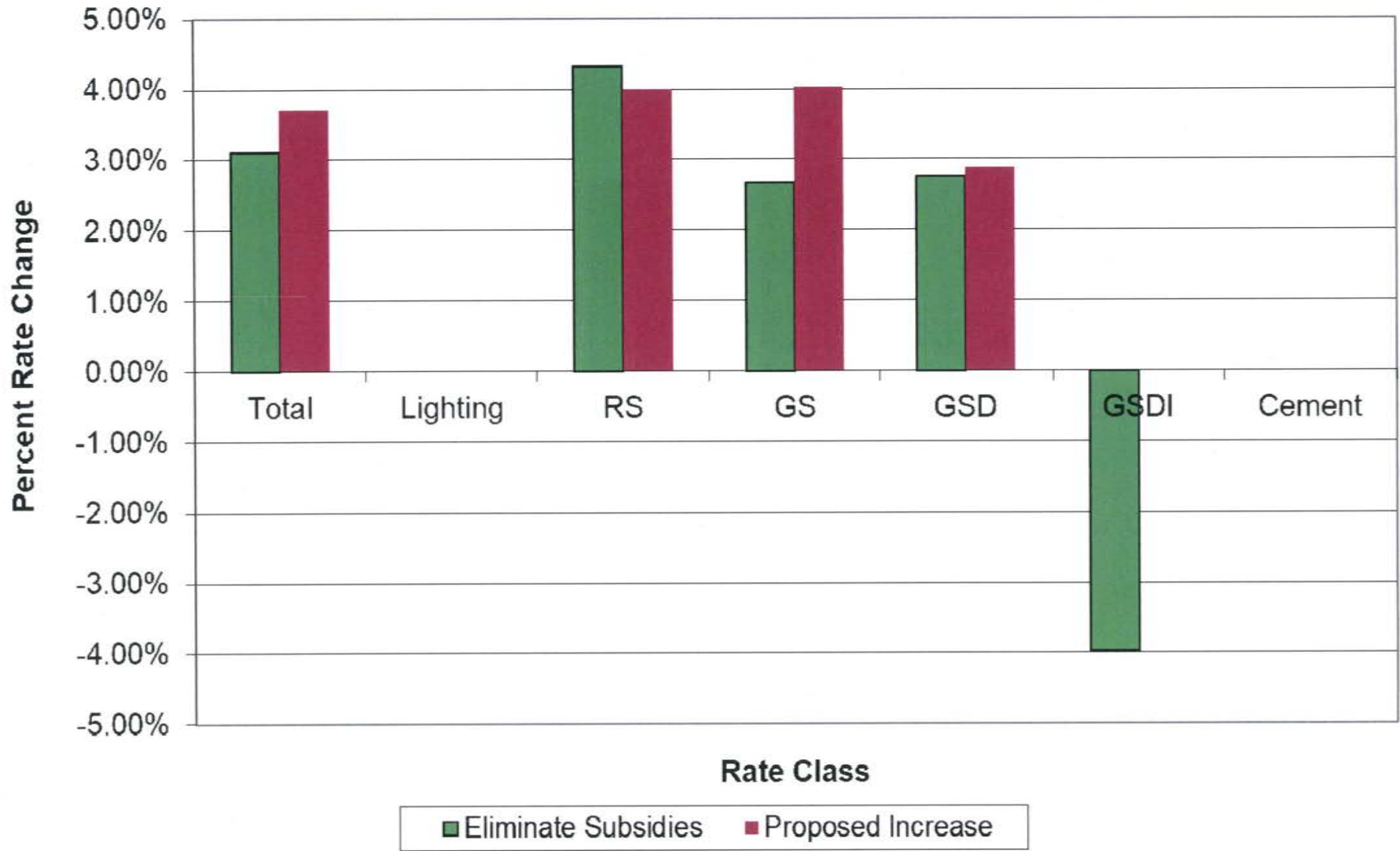
Sumter EC

Relative Rate of Return



Sumter EC

Rate Change Required to Eliminate Subsidies & Excesses



**SUMTER ELECTRIC COOPERATIVE
COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES**

Line No.	Rate Component (a)	Present Rates			Proposed Rates			Increase/(Decrease)		Converted Daily Charge (j)
		Base (b)	WPCA (c)	Total (d) (b)+(c)	Base (e)	WPCA (f)	Total (g) (e)+(f)	Amount (h) (g)-(d)	Percent (i) (h)/(d)	
28	Outdoor Lights									
29	Small (100 watt HPS)	\$8.86	(\$0.66)	\$8.20	\$8.86	(\$0.87)	\$7.99	(\$0.21)	-2.56%	\$0.30
30	Medium (250 watt HPS)	\$15.27	(\$1.63)	\$13.64	\$15.27	(\$2.15)	\$13.12	(\$0.52)	-3.81%	\$0.51
31	Large (400 watt HPS)	\$20.87	(\$2.65)	\$18.22	\$20.87	(\$3.50)	\$17.37	(\$0.85)	-4.64%	\$0.70

SUMTER ELECTRIC COOPERATIVE
Conversion of Monthly Charge to Daily Charge

<u>Line No.</u>	<u>Description</u> (a)	Monthly Charge			Converted Daily Charge		
		<u>Proposed Rate</u> (b)	<u>Energy Portion</u> (c)	<u>Capital Portion</u> (d)	<u>Proposed Rate</u> (e)	<u>Energy Portion</u> (f)	<u>Capital Portion</u> (g)
	Outdoor Lights						
1	100 watt HPS	\$8.86	\$3.14	\$5.72	\$0.30	\$0.11	\$0.19
2	250 watt HPS	\$15.27	\$7.78	\$7.49	\$0.51	\$0.26	\$0.25
3	400 watt HPS	\$20.87	\$12.62	\$8.25	\$0.70	\$0.42	\$0.28