



December 18th 2019

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2019
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr.Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 11/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,332	7,332	100.00	-	75,480	75,480	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	893,078	1,096,189	203,111	18.53	9,235,985	11,173,144	1,937,159	17.34
5 DEMAND (Line 32 A-1 support detail)	1,280,999	1,335,314	54,315	4.07	10,155,304	10,537,019	381,715	3.62
6 OTHER (Line 40 A-1 support detail)	30,066	31,008	942	3.04	276,327	412,097	135,770	32.95
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	94,467	-	(94,467)	-	230,925	-	(230,925)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,109,676	2,469,843	360,167	14.58	19,436,691	21,197,740	1,761,049	8.31
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,053)	(1,461)	(408)	27.95	(10,923)	(13,124)	(2,201)	16.77
14 TOTAL THERM SALES	1,276,285	2,468,382	1,192,097	48.29	19,205,644	21,184,616	1,978,972	9.34
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,585,381	3,378,868	(206,513)	(6.11)	38,299,925	34,783,441	(3,516,484)	(10.11)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,545,301	3,348,368	(196,933)	(5.88)	36,292,936	34,412,841	(1,880,095)	(5.46)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,897,580	20,686,500	(14,211,080)	(68.70)	227,178,490	158,530,940	(68,647,550)	(43.30)
20 OTHER Commodity (Line 40 A-1 support detail)	-	32,500	32,500	100.00	1,210,925	392,600	(818,325)	(208.44)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,545,301	3,380,868	(164,433)	(4.86)	37,503,861	34,805,441	(2,698,420)	(7.75)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,289)	(2,000)	289	(14.43)	(23,745)	(22,000)	1,745	(7.93)
27 TOTAL THERM SALES (24-26 Estimated only)	2,638,008	3,378,868	740,860	21.93	34,588,553	34,783,441	194,888	0.56
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.25190	0.32738	0.07548	23.06	0.25448	0.32468	0.07020	21.62
32 DEMAND (5/19)	0.03671	0.06455	0.02784	43.13	0.04470	0.06647	0.02177	32.75
33 OTHER (6/20)	-	0.95409	0.95409	100.00	0.22820	1.04966	0.82146	78.26
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.59506	0.73054	0.13548	18.54	0.51826	0.60904	0.09078	14.91
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.73050	0.27050	37.03	0.46000	0.59655	0.13655	22.89
40 TOTAL THERM SALES (11/27)	0.79972	0.73097	(0.06875)	(9.41)	0.56194	0.60942	0.04748	7.79
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.81054	0.74179	(0.06875)	(9.27)	0.57276	0.62024	0.04748	7.66
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81462	0.74552	(0.06910)	(9.27)	0.57564	0.62336	0.04772	7.66
45 PGA FACTOR ROUNDED TO NEAREST .001	0.815	0.74600	(0.069)	(9.25)	0.576	0.623	0.047	7.54

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 11/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	148,656	148,656	100.00	-	1,183,812	1,183,812	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	893,078	947,227	54,149	5.72	9,235,985	8,588,647	(647,338)	(7.54)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,280,999	595,328	(685,671)	(115.18)	10,155,304	7,319,209	(2,836,095)	(38.75)
6	OTHER (Line 40 A-1 support detail)	30,066	31,008	942	3.04	364,957	412,099	47,141	11.44
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	70,703	-	(70,703)	-	1,491,348	-	(1,491,348)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,109,676	1,722,219	(411,221)	(23.88)	18,264,898	17,503,767	(761,131)	(4.35)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,053)	(953)	99	(10.41)	(10,923)	(11,901)	(978)	8.22
14	TOTAL THERM SALES	1,276,285	1,721,266	444,980	25.85	19,205,644	17,491,866	(1,713,778)	(9.80)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,585,381	3,582,068	(3,313)	(0.09)	38,299,925	31,944,294	(6,355,631)	(19.90)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,545,301	3,582,068	36,767	1.03	36,292,936	31,944,294	(4,348,642)	(13.61)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,897,580	10,035,320	(24,862,260)	(247.75)	227,178,490	122,644,980	(104,533,510)	(85.23)
20	OTHER Commodity (Line 40 A-1 support detail)	-	32,500	32,500	100.00	1,210,925	392,600	(818,325)	(208.44)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,545,301	3,614,568	69,267	1.92	37,503,861	32,336,894	(5,166,967)	(15.98)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,289)	(2,000)	289	-	(23,745)	(22,000)	1,745	(7.93)
27	TOTAL THERM SALES (24-26 Estimated only)	2,638,008	3,612,568	974,560	26.98	34,588,553	32,314,894	(2,273,659)	(7.04)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.03706	0.03706	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25190	0.26444	0.01254	4.74	0.25448	0.26886	0.01438	5.35
32	DEMAND (5/19)	0.03671	0.05932	0.02261	38.12	0.04470	0.05968	0.01498	25.10
33	OTHER (6/20)	-	0.95410	0.95410	100.00	0.30139	1.04967	0.74828	71.29
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59506	0.47647	(0.11859)	(24.89)	0.48701	0.54129	0.05428	10.03
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.47673	0.01673	3.51	0.46000	0.54095	0.08095	14.96
40	TOTAL THERM SALES (11/27)	0.79972	0.47673	(0.32299)	(67.75)	0.52806	0.54166	0.01360	2.51
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.81054	0.48755	-0.32299	(66.25)	0.53888	0.55248	0.01360	2.46
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81462	0.49000	(0.32462)	(66.25)	0.54159	0.55526	0.01367	2.46
45	PGA FACTOR ROUNDED TO NEAREST .001	0.815	0.490	(0.325)	(66.33)	0.542	0.555	0.013	2.34

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
PAGE 3 OF 12

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1 COMMODITY (Pipeline)	120,615	97,066	87,037	149,741	89,802	95,497	89,107	83,797	100,365	122,129	148,656	
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	
4 COMMODITY (Other)	1,358,237	1,047,269	981,820	970,519	520,480	502,093	495,580	435,032	573,980	756,410	947,227	
5 DEMAND	741,180	944,390	881,411	825,314	550,586	550,586	550,586	550,586	533,914	595,328	595,328	
6 OTHER	49,110	44,343	49,625	39,398	36,897	36,066	32,778	28,169	32,378	32,325	31,008	
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
9 Other	-	-	-	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,269,142	2,133,068	1,999,893	1,984,972	1,197,765	1,184,242	1,168,051	1,097,584	1,240,637	1,506,192	1,722,219	
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
13 COMPANY USE	(1,093)	(1,152)	(1,152)	(1,152)	(1,152)	(1,073)	(1,073)	(1,073)	(1,013)	(1,013)	(953)	
14 TOTAL THERM SALES	2,268,049	2,131,916	1,998,741	1,983,819	1,196,613	1,183,170	1,166,978	1,096,511	1,239,624	1,505,179	1,721,266	
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437	2,942,868	3,582,068	
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity	4,110,565	3,664,683	3,427,409	3,410,967	2,045,611	2,175,336	2,147,163	2,019,188	2,418,437	2,942,868	3,582,068	
19 DEMAND Billing Determinants Only	11,965,070	15,702,920	14,856,130	14,376,900	9,193,980	9,193,980	9,193,980	9,193,980	8,897,400	10,035,320	10,035,320	
20 OTHER Commodity	44,500	39,100	45,200	35,800	35,000	34,300	32,300	28,900	32,600	32,400	32,500	
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,155,065	3,703,783	3,472,609	3,446,767	2,080,611	2,209,636	2,179,463	2,048,088	2,451,037	2,975,268	3,614,568	
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27 TOTAL THERM SALES (24-26 Estimated only)	4,153,065	3,701,783	3,470,609	3,444,767	2,078,611	2,207,636	2,177,463	2,046,088	2,449,037	2,973,268	3,612,568	
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.02934	0.02649	0.02539	0.04390	0.04390	0.04390	0.04150	0.04150	0.04150	0.04150	0.04150	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.33043	0.28577	0.28646	0.28453	0.25444	0.23081	0.23081	0.21545	0.23734	0.25703	0.26444	
32 DEMAND (5/19)	0.06195	0.06014	0.05933	0.05741	0.05989	0.05989	0.05989	0.05989	0.06001	0.05932	0.05932	
33 OTHER (6/20)	1.10360	1.13410	1.09790	1.10050	1.05420	1.05150	1.01480	0.97470	0.99320	0.99770	0.95410	
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.54611	0.57592	0.57591	0.57589	0.57568	0.53594	0.53594	0.53591	0.50617	0.50624	0.47647	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658	0.50658	0.47673	
40 TOTAL THERM SALES (11/27)	0.54638	0.57623	0.57624	0.57623	0.57623	0.53643	0.53643	0.53643	0.50658	0.50658	0.47673	
41 TRUE-UP (E-2)	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	0.01082	
42 TOTAL COST OF GAS (40+41)	0.55720	0.58705	0.58705	0.58705	0.58705	0.54725	0.54725	0.54725	0.51740	0.51740	0.48755	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES	0.56000	0.59000	0.59001	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000	0.52000	0.49000	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.56000	0.59000	0.59000	0.59000	0.59000	0.55000	0.55000	0.55000	0.52000	0.52000	0.49000	

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 11/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,587,670	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg. 11)	(2,289)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,585,381	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,587,670	917,597.54	0.25576
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	9.70	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(40,080)	(40,132.34)	
22 Other Shippers (Line 85 Page 10)	0.00	16,656.29	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,289)	(1,052.72)	0.46000
24 TOTAL COMMODITY (Other)	3,545,301	893,078.47	0.25190
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	34,897,580	1,210,998.94	0.03470
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	34,897,580	1,280,998.94	0.03671
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	0	12,951.15	0.00000
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	17,115.12	
35 Realized Gain/Loss (Line 20, Page 10)		(94,467.28)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	0	(64,401.01)	#DIV/0!
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 11/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	923,144	978,235	55,091	5.63%	9,600,942	9,000,746	(600,196)	-6.67%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,280,999	743,984	(537,015)	-72.18%	10,155,304	8,503,021	(1,652,283)	-19.43%
3	TOTAL	2,204,143	1,722,219	(481,924)	-27.98%	19,756,246	17,503,767	(2,252,480)	-12.87%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,276,285	1,721,266	444,980	25.85%	19,205,644	17,491,866	(1,713,778)	-9.80%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(383,009)	(383,009)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,241,466	1,686,447	444,980	26.39%	18,822,635	17,108,857	(1,713,778)	-10.02%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(962,677)	(35,772)	926,904	-2591.11%	(933,611)	(394,910)	538,701	-136.41%
8	INTEREST PROVISION-THIS PERIOD (21)	1,591	(808)	(2,399)	296.91%	4,136	(11,819)	(15,955)	134.99%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,586,282	(593,971)	(2,180,252)	367.06%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	383,009	383,009	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	94,467	-	(94,467)	---	1,528,092	-	(1,528,092)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	754,482	(595,732)	(1,350,214)	226.65%	754,482	(595,732)	(1,350,214)	226.65%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,586,282	(593,971)	(2,180,252)	367.06%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	752,891	(594,924)	(1,347,815)	226.55%				
14	TOTAL (12+13)	2,339,173	(1,188,895)	(3,528,068)	296.75%				
15	AVERAGE (50% OF 14)	1,169,587	(594,447)	(1,764,034)	296.75%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01660	0.01660	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01610	0.01610	-	0.00%				
18	TOTAL (16+17)	0.03270	0.03270	-	0.00%				
19	AVERAGE (50% OF 18)	0.01635	0.01635	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00136	0.00136	-	0.00%				
21	INTEREST PROVISION (15x20)	1,591	(808)	(2,399)	296.91%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 11/19

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,227,250.67		34.33
2	Florida Power & Light	System Supply	FTS	3,587,670		3,587,670	917,597.54			4,305.20	25.58
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,587,670	-	3,587,670	917,598	-	1,227,251	4,305	59.90

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

						Actual		
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:			
1	Commodity costs							
2	Contract #5034	FTS 1						
3	Contract #3608, 5338, 5364, 5381	FTS 2						
3A	Back to Back / No Notice			n/a	n/a			
4	Total Firm:		3,587,670		0.00		()	
MEMO: FGT Fixed charges paid on 10th of month								
5	FTS-1 Demand - System supply	Miami	7,137,000	0.72998354	0.05318	379,545.66	()	
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	320,400	0.03001259	0.05318	17,038.87	()	
8	" System supply	Brevard	4,219,500	0.24000387	0.05318	224,393.01	()	
9	" " "	Merritt Sq.	0		0.05318	0.00	()	
10	Total FTS-1 demand		11,676,900			620,978		
11								
12	FTS-2 Demand - System supply	Miami	9,009,600		0.06318	569,227	()	
13	FTS-2 Demand		0		---	0		
14								
15	Total FTS-2 demand		9,009,600			569,226.53		
16								
17	Fuel Transport		10,695,060			19,002		
18	FGT Storage Demand		3,045,030			18,045		
19								
20								
21	Total fixed charges		34,426,590			1,227,250.67	()	
22								
23	OTHER SUPPLIERS:							
24			THERMS			AMOUNT		
25	Florida Power & Light		3,587,670			917,597.54	()	
26	Bay Gas Storage - Injection						()	
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45	Total costs:		3,587,670			917,597.54	()	
46								
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)						2,144,848.21	()

CURRENT MONTH: 11/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT - FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 11/19	3,587,670.0			-		
2	Reverse FTS-1 & FTS-2 Commod accr 10/19	(4,367,970.0)			-		
3	FTS-1 & FTS-2 Commodity 10/19	4,367,970.0			-		
4		3,587,670.0			-		
5							
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 11/19	23,731,530.0			1,227,250.67		
7	Reverse FTS-1 & FTS-2 Demand accr 10/19	(16,212,870.0)			(885,816.05)		
8	FTS-1 & FTS-2 Demand 10/19	27,378,920.0	869,564.32		869,564.32		B1 (1)
9					-		
10	TOTAL FGT DEMAND	34,897,580.0			1,210,998.94		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	PGA Admin		7,082.51		7,082.51		
20	Cost Optimization Sharing		(94,467.28)		(94,467.28)		
21	FPU - Capacity Indian River		70,000.00		70,000.00		
22	TECO - Peoples Gas		5,868.64		5,868.64		B2 & B3
23	FPL Energy Services				-		B4
24	Reverse FPL - 10/19	(4,367,970.0)			(988,827.19)		
25					-		
26	FPL - 11/19	6,026,650.0	1,005,483.48		1,005,483.48		B1 (2)
27					-		
28					-		
29					-		
30	Bay Gas Storage Activity		35,227.58		35,227.58		
31	Bay Gas Storage Activity		(35,227.58)		(35,227.58)		
32	Bay Gas Storage Activity		17,115.12		17,115.12		
33							
34							
35							B1(7)
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	1,658,680.00			33,771.41		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,587,670.0			917,597.54		917,597.54
50							
51	Total purchases & accruals -	3,587,670.0	1,880,646.79	270,204.97	2,150,851.76		

