

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 20, 2019

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20190001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the November 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: NOVEMBER 2019

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,210,826	1,592,752	(381,926)	-24.0%	27,885	35,363	(7,478)	-21.2%	4.34221	4.50397	(0.16176)	-3.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,786,995	1,891,251	(104,256)	-5.5%	27,885	35,363	(7,478)	-21.2%	6.40845	5.34807	1.06038	19.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,250,269	1,287,424	(37,155)	-2.9%	16,572	16,600	(28)	-0.2%	7.54452	7.75557	(0.21105)	-2.7%
12 TOTAL COST OF PURCHASED POWER	4,248,090	4,771,427	(523,337)	-11.0%	44,457	51,963	(7,506)	-14.5%	9.55553	9.18231	0.37322	4.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					44,457	51,963	(7,506)	-14.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	127,873	213,598	(85,725)	-43.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,120,217	4,557,829	(437,612)	-9.6%	44,457	51,963	(7,506)	-14.5%	9.26789	8.77125	0.49664	5.7%
21 Net Unbilled Sales (A4)	(1,012,099) *	(144,339) *	(867,760)	601.2%	(10,920)	(1,646)	(9,275)	563.6%	(1.92144)	(0.28610)	(1.63534)	571.6%
22 Company Use (A4)	3,372 *	3,584 *	(212)	-5.9%	36	41	(4)	-11.0%	0.00640	0.00710	(0.00070)	-9.9%
23 T & D Losses (A4)	247,175 *	273,488 *	(26,313)	-9.6%	2,667	3,118	(451)	-14.5%	0.46925	0.54210	(0.07285)	-13.4%
24 SYSTEM KWH SALES	4,120,217	4,557,829	(437,612)	-9.6%	52,674	50,450	2,224	4.4%	7.82210	9.03435	(1.21225)	-13.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,120,217	4,557,829	(437,612)	-9.6%	52,674	50,450	2,224	4.4%	7.82210	9.03435	(1.21225)	-13.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,120,217	4,557,829	(437,612)	-9.6%	52,674	50,450	2,224	4.4%	7.82210	9.03435	(1.21225)	-13.4%
28 GPIF**												
29 TRUE-UP**	329,814	329,814	0	0.0%	52,674	50,450	2,224	4.4%	0.62614	0.65374	(0.02760)	-4.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,450,031	4,887,643	(437,612)	-9.0%	52,674	50,450	2,224	4.4%	8.44825	9.68809	(1.23984)	-12.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.58418	9.84397	(1.25979)	-12.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.584	9.844	(1.260)	-12.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	18,926,426	21,239,013	(2,312,587)	-10.9%	446,504	478,696	(32,192)	-6.7%	4.23880	4.43685	(0.19805)	-4.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	21,027,661	21,378,542	(350,881)	-1.6%	446,504	478,696	(32,192)	-6.7%	4.70940	4.46800	0.24340	5.5%
11 Energy Payments to Qualifying Facilities (A8a)	13,071,741	13,600,385	(528,644)	-3.9%	179,744	176,450	3,294	1.9%	7.27243	7.70778	(0.43535)	-5.7%
12 TOTAL COST OF PURCHASED POWER	53,025,928	56,217,940	(3,192,112)	-5.7%	626,248	655,146	(28,898)	-4.4%	8.46723	8.58098	(0.11375)	-1.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					626,248	655,146	(28,898)	-4.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,524,399	1,437,937	86,462	6.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	51,501,429	54,780,003	(3,278,574)	-6.0%	626,248	655,146	(28,898)	-4.4%	8.22381	8.36150	(0.13769)	-1.7%
21 Net Unbilled Sales (A4)	(1,277,369) *	(1,725,207) *	447,838	-26.0%	(15,533)	(20,633)	5,100	-24.7%	(0.21156)	(0.27123)	0.05967	-22.0%
22 Company Use (A4)	34,742 *	33,926 *	816	2.4%	422	406	17	4.1%	0.00675	0.00533	0.00042	7.9%
23 T & D Losses (A4)	3,090,097 *	3,266,822 *	(196,725)	-6.0%	37,575	39,309	(1,734)	-4.4%	0.51179	0.51674	(0.00495)	-1.0%
24 SYSTEM KWH SALES	51,501,429	54,780,003	(3,278,574)	-6.0%	603,783	636,064	(32,281)	-5.1%	8.52979	8.61234	(0.08255)	-1.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	51,501,429	54,780,003	(3,278,574)	-6.0%	603,783	636,064	(32,281)	-5.1%	8.52979	8.61234	(0.08255)	-1.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	51,501,429	54,780,003	(3,278,574)	-6.0%	603,783	636,064	(32,281)	-5.1%	8.52979	8.61234	(0.08255)	-1.0%
28 GPIF**												
29 TRUE-UP**	3,627,954	3,627,954	0	0.0%	603,783	636,064	(32,281)	-5.1%	0.60087	0.57038	0.03049	5.4%
30 TOTAL JURISDICTIONAL FUEL COST	55,129,383	58,407,957	(3,278,574)	-5.6%	603,783	636,064	(32,281)	-5.1%	9.13066	9.16272	(0.06206)	-0.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.27757	9.33047	(0.06290)	-0.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.278	9.330	(0.052)	-0.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,210,826	1,592,752	(381,926)	-24.0%	18,926,426	21,239,013	(2,312,587)	-10.9%
3a. Demand & Non Fuel Cost of Purchased Power	1,786,995	1,891,251	(104,256)	-5.5%	21,027,661	21,378,542	(350,881)	-1.6%
3b. Energy Payments to Qualifying Facilities	1,250,269	1,287,424	(37,155)	-2.9%	13,071,741	13,600,385	(528,644)	-3.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,248,090	4,771,427	(523,337)	-11.0%	53,025,828	56,217,940	(3,192,112)	-5.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	21,200	17,850	3,350	18.8%	232,131	200,700	31,431	15.7%
7. Adjusted Total Fuel & Net Power Transactions	4,269,290	4,789,277	(519,987)	-10.9%	53,257,960	56,418,640	(3,160,680)	-5.6%
8. Less Apportionment To GSLD Customers	127,873	213,598	(85,725)	-40.1%	1,524,399	1,437,936	86,463	6.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,141,417	\$ 4,575,679	\$ (434,262)	-9.5%	\$ 51,733,561	\$ 54,980,704	\$ (3,247,143)	-5.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,883,986	4,600,473	(716,487)	-15.6%	52,851,352	59,367,569	(6,516,217)	-11.0%
c. Jurisdictional Fuel Revenue	3,883,986	4,600,473	(716,487)	-15.6%	52,851,352	59,367,569	(6,516,217)	-11.0%
d. Non Fuel Revenue	2,147,360	1,974,765	172,595	8.7%	24,867,298	25,041,608	(174,310)	-0.7%
e. Total Jurisdictional Sales Revenue	6,031,346	6,575,237	(543,892)	-8.3%	77,718,650	84,409,177	(6,690,527)	-7.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,031,346	\$ 6,575,237	\$ (543,892)	-8.3%	\$ 77,718,650	\$ 84,409,177	\$ (6,690,527)	-7.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	48,076,410	47,510,529	565,881	1.2%	575,994,859	617,319,826	(41,324,968)	-6.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	48,076,410	47,510,529	565,881	1.2%	575,994,859	617,319,826	(41,324,968)	-6.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,883,986	\$ 4,600,473	\$ (716,487)	-15.6%	\$ 52,851,352	\$ 59,367,569	\$ (6,516,217)	-11.0%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	3,627,954	3,627,954	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,554,172	4,270,659	(716,487)	-16.8%	49,223,398	55,739,615	(6,516,217)	-11.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,141,417	4,575,679	(434,262)	-9.5%	51,733,561	54,980,704	(3,247,143)	-5.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,141,417	4,575,679	(434,262)	-9.5%	51,733,561	54,980,704	(3,247,143)	-5.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(587,245)	(305,020)	(282,225)	92.5%	(2,510,163)	758,911	(3,269,074)	-430.8%
8. Interest Provision for the Month	(393)	92	(485)	-527.2%	(53,156)	(45,671)	(7,485)	16.4%
9. True-up & Inst. Provision Beg. of Month	(159,871)	645,200	(805,071)	-124.8%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	3,627,954	3,627,954	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (417,695)	\$ 670,086	\$ (1,087,781)	-162.3%	\$ (417,695)	\$ 670,086	\$ (1,087,781)	-162.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (159,871)	\$ 645,200	\$ (805,071)	-124.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(417,302)	669,994	(1,087,296)	-162.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(577,174)	1,315,194	(1,892,367)	-143.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (288,587)	\$ 657,597	\$ (946,184)	-143.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.6600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.6100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.2700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.6350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1363%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(393)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	27,885	35,363	(7,478)	-21.15%	446,504	478,696	(32,192)	-6.72%
4a Energy Purchased For Qualifying Facilities	16,572	16,600	(28)	-0.17%	179,744	176,450	3,294	1.87%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	44,467	51,963	(7,506)	-14.45%	626,248	655,146	(28,898)	-4.41%
8 Sales (Billed)	52,674	50,450	2,224	4.41%	603,783	636,064	(32,281)	-5.08%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	36	41	(4)	-10.97%	422	406	17	4.12%
10 T&D Losses Estimated @ 0.06	2,667	3,118	(451)	-14.46%	37,575	39,309	(1,734)	-4.41%
11 Unaccounted for Energy (estimated)	(10,920)	(1,646)	(9,275)	563.62%	(15,533)	(20,633)	5,100	-24.72%
12								
13 % Company Use to NEL	0.08%	0.08%	0.00%	0.00%	0.07%	0.06%	0.01%	16.67%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-24.56%	-3.17%	-21.39%	674.76%	-2.48%	-3.15%	0.67%	-21.27%

(%)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,210,826	1,592,752	(381,926)	-23.98%	18,926,426	21,239,013	(2,312,587)	-10.89%
18a Demand & Non Fuel Cost of Pur Power	1,786,995	1,891,251	(104,256)	-5.51%	21,027,661	21,378,542	(350,881)	-1.64%
18b Energy Payments To Qualifying Facilities	1,250,269	1,287,424	(37,155)	-2.89%	13,071,741	13,600,385	(528,644)	-3.89%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,248,090	4,771,427	(523,337)	-10.97%	53,025,828	56,217,940	(3,192,112)	-5.68%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.342	4.504	(0.162)	-3.60%	4.239	4.437	(0.198)	-4.46%
23a Demand & Non Fuel Cost of Pur Power	6.408	5.348	1.060	19.82%	4.709	4.466	0.243	5.44%
23b Energy Payments To Qualifying Facilities	7.545	7.756	(0.211)	-2.72%	7.272	7.708	(0.436)	-5.66%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.556	9.182	0.374	4.07%	8.467	8.581	(0.114)	-1.33%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

NOVEMBER 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	35,363			35,363	4.503972	9.852038	1,592,752
TOTAL		35,363	0	0	35,363	4.503972	9.852038	1,592,752

ACTUAL:

FPL	MS	6,795			6,795	2.409080	7.833024	163,697
GULF/SOUTHERN		21,090			21,090	4.965050	11.690692	1,047,129
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		27,885	0	0	27,885	7.374130	7.833024	1,210,826

CURRENT MONTH:								
DIFFERENCE		(7,478)	0	0	(7,478)	2.870158	(2.01901)	(381,926)
DIFFERENCE (%)		-21.1%	0.0%	0.0%	-21.1%	63.7%	-20.5%	-24.0%
PERIOD TO DATE:								
ACTUAL	MS	446,504			446,504	4.238803	4.338803	18,926,426
ESTIMATED	MS	478,696			478,696	4.436848	4.536848	21,239,013
DIFFERENCE		(32,192)	0	0	(32,192)	(0.198045)	-0.198045	(2,312,587)
DIFFERENCE (%)		-6.7%	0.0%	0.0%	-6.7%	-4.5%	-4.4%	-10.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: NOVEMBER 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,600			16,600	7.755566	7.755566	1,287,424
TOTAL		16,600	0	0	16,600	7.755566	7.755566	1,287,424

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,572			16,572	7.544518	7.544518	1,250,269
TOTAL		16,572	0	0	16,572	7.544518	7.544518	1,250,269

CURRENT MONTH: DIFFERENCE		(28)	0	0	(28)	-0.211048	-0.211048	(37,155)
DIFFERENCE (%)		-0.2%	0.0%	0.0%	-0.2%	-2.7%	-2.7%	-2.9%
PERIOD TO DATE: ACTUAL	MS	179,744			179,744	7.272426	7.272426	13,071,741
ESTIMATED	MS	176,450			176,450	7.707784	7.707784	13,600,385
DIFFERENCE		3,294	0	0	3,294	-0.435358	-0.435358	(528,644)
DIFFERENCE (%)		1.9%	0.0%	0.0%	1.9%	-5.6%	-5.6%	-3.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

NOVEMBER 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							