

Maria Jose Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

January 21, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of December 2019 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 21st day of January 2020 to the following:

Suzanne Brownless

Division of Legal Services

Florida Public Service Commission

2540 Shumard Oak Blvd.

Tallahassee, Florida 32399-0850

sbrownle@psc.state.fl.us

Michael Barrett

Division of Accounting and Finance

Florida Public Service Commission

2540 Shumard Oak Blvd.

Tallahassee, Florida 32399-0850

mbarrett@psc.state.fl.us

Dianne M. Triplett

299 First Avenue North

St. Petersburg, Florida 33701

dianne.triplett@duke-energy.com

Matthew R. Bernier

Duke Energy Florida

106 East College Avenue, Suite 800

Tallahassee, Florida 32301

matthew.bernier@duke-energy.com

Attorneys for Duke Energy Florida

Beth Keating

Gunster Law Firm

215 South Monroe St., Suite 601

Tallahassee, Florida 32301-1804

bkeating@gunster.com

Attorneys for Florida Public Utilities Corp.

Mike Cassel

Director/Regulatory and

Governmental Affairs

Florida Public Utilities Company

911 South 8th Street

Fernandina Beach, Florida 32034

mcassel@fpuc.com

J. R. Kelly

Stephanie Morse

Patty Christensen

Tad David

Mireille Fall-Fry

Charles Rehwinkel

Office of Public Counsel

c/o The Florida Legislature

111 West Madison Street, Room 812

Tallahassee, Florida 32399

christensen.patty@leg.state.fl.us

david.tad@leg.state.fl.us

kelly.jr@leg.state.fl.us

morse.stephanie@leg.state.fl.us

fall-fry.mireille@leg.state.fl.us

rehwinkel.charles@leg.state.fl.us

kelly.jr@leg.state.fl.us

morse.stephanie@leg.state.fl.us

James D. Beasley

J. Jeffrey Wahlen

Ausley & McMullen

P.O. Box 391

Tallahassee, Florida 32302

jbeasley@ausley.com

jwahlen@ausley.com

Attorneys for Tampa Electric Company

Paula K. Brown, Manager

Tampa Electric Company

Regulatory Coordinator

Post Office Box 111

Tampa, Florida 33601-0111

regdept@tecoenergy.com

Jon C. Moyle
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com
Attorneys for Florida Industrial Power
Users Group

Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32591-2950
srg@beggslane.com

Attorneys for Gulf Power Company

Russell A. Badders Vice President & Associate General Counsel **Gulf Power Company** One Energy Place Pensacola, Florida 32520-0100 russell.badders@nexteraenergy.com

By: s/ Maria Jose Moncada

Maria Jose Moncada Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: December 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)(14)MWH Cents/KWH Dollars Line A1 Schedule No. Actual Estimated Diff Amount Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 195,175,246 196,648,933 (1,473,687) 8,947,979 9,094,171 (146, 192)(1.6%)2.1812 2.1624 0.0188 0.9% (0.7%)2 Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 144.570 157.046 (12,476)(7.9%)N/A N/A N/A 0.0% N/A N/A N/A N/A 3 Coal Cars Depreciation Return Λ 0 Ω N/A N/A N/A N/A 0.0% N/A N/A N/A N/A 4 Fuel Costs of Stratified Sales (2.908.818) (973, 263) (1.935.555) 198.9% (131,468) (42.128)(89.340) 212.1% 2.2126 2.3103 (0.0977)(4.2%)Adjustments to Fuel Cost (A2) (17,355)0 (17,355)N/A N/A N/A N/A N/A N/A N/A N/A N/A TOTAL COST OF GENERATED POWER 192,393,643 195,832,716 (3,439,073)(1.8%)8,816,511 9,052,043 (235,532)(2.6%)2.1822 2.1634 0.0188 0.9% 7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 2,348,824 2,367,349 (18,525)(0.8%)134,282 100,065 34,217 34.2% 1.7492 2.3658 (0.6166)(26.1%) 8 Energy Cost of Economy/OS Purchases (A9) 1,785 52,080 (50,295)(96.6%) 170 3.255 (3,085)(94.8%)1.0500 1.6000 (0.5500)(34.4%)9 343.633 587 840 0.8757 Energy Payments to Qualifying Facilities (A8) (244.207)(41.5%)39 242 33 984 5 258 15.5% 1 7298 (0.8541)(49.4%)10 TOTAL COST OF PURCHASED POWER 2.694.242 3.007.269 (313.027) (10.4%)173.694 137.304 36.390 26.5% 1.5511 2.1902 (0.6391)(29.2%)11 TOTAL AVAILABLE (LINE 6+10) 195,087,885 198,839,985 (3,752,100)(1.9%)8,990,205 9,189,347 (199, 142)(2.2%) 2.1700 2.1638 0.0062 0.3% 12 13 Fuel Cost of Economy and Other Power Sales (A6) (3,345,543)(5,016,808) 1,671,265 (33.3%)(211,428)(285, 975)74,547 (26.1%)1.5824 1.7543 (0.1719)(9.8%)0.5087 42.2% 14 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (412,411)(268, 526)(143,885)53.6% (75,054)(52,790)(22, 264)0.5495 0.0408 8.0% Gains from Off-System Sales (A6) (1,939,408) (2,226,670) (12.9%) 15 287.262 N/A N/A N/A N/A N/A N/A N/A N/A 16 TOTAL FUEL COST AND GAINS OF POWER SALES (5,697,362)(7,512,004) 1,814,642 (24.2%)(286,482)(338,765)52,283 (15.4%)1.9887 2.2175 (0.2288)(10.3%)(4.7%) 17 Incremental Personnel, Software, and Hardware Costs 42,051 44,148 (2,097)N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 137,428 185,884 (48,456)(26.1%) N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6) 19 Variable Power Plant O&M Avoided due to Economy Purchase: (111)(2,116)2,005 (94.8%)N/A N/A N/A N/A N/A N/A N/A N/A 20 179,369 227,916 (48,547)(21.3%)N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) ADJUSTED TOTAL FUEL & NET POWER TRANS. 21 189,569,891 191,555,897 (1,986,006) 8,703,723 8,850,582 (146,859) (1.7%)2.1780 2.1643 0.0137 0.6% (1.0%)(LINE 6+10+16+20) 22 23 Net Unbilled Sales (2) 2,923,813 (164,947) 3,088,760 (1,872.6%) 134,243 (7,621) (1,861.5%) 0.0356 (0.0020)0.0376 (1,924.4%) 141,864 24 T & D Losses (2) 7,781,173 8,551,909 (770,736)(9.0%)357,262 395,129 (37,867)(9.6%)0.0949 0.1012 (0.0063)(6.2%)198,350 0.0024 0.0025 25 Company Use (2) 211,917 (13,567)(6.4%)9.107 9.791 (684)(7.0%)(0.0001)(4.3%)8,203,110,694 26 SYSTEM SALES KWH 191,555,897 (1,986,006) (250, 171, 675) (3.0%)2.3110 2.2661 189,569,891 (1.0%)8,453,282,369 0.0449 2.0% 27 Wholesale Sales KWH (excluding Stratified Sales) 9.457.414 7.697.655 1.759.759 22.9% 409.243.236 339.694.015 69.549.221 20.5% 2.3110 2.2661 0.0449 2.0% Jurisdictional KWH Sales 180,112,477 183,858,242 (3,745,765) (2.0%)7,793,867,458 8,113,588,354 (319,720,896) (3.9%)2.3110 2.2661 0.0449 2.0% 29 Jurisdictional Loss Multiplier 1.00139 1.00139 0.00000 N/A 30 Jurisdictional KWH Sales Adjusted for Line Losses 180 362 833 184 113 805 (3,750,972)(2.0%) 7.793.867.458 8.113.588.354 (319.720.896) (3.9%)2 3142 2 2692 0.0450 2.0% 31 TRUE-UP 9,311,710 9,311,710 (3.9%)0.1195 0.1148 0.0047 4.1% 0 N/A 7,793,867,458 8,113,588,354 (319,720,896) 32 TOTAL JURISDICTIONAL FUEL COST 189,674,543 193,425,515 (3,750,972)2.4336 2.3840 (1.9%)7,793,867,458 8,113,588,354 (319,720,896) (3.9%)0.0497 2.1% 33 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 34 Fuel Factor Adjusted for Taxes 2.4354 2.3857 0.0497 2.1% 35 GPIF (3) 488,162 488,162 Ω 7,793,867,458 8,113,588,354 (319,720,896) (3.9%)0.0063 0.0060 0.0003 5.0% 183,712 36 Incentive Mechanism (FPL Portion) (4) 183,712 Λ N/A 7,793,867,458 8,113,588,354 (319,720,896) (3.9%)0.0024 0.0023 0.0001 4.1% Fuel Factor Including GPIF and Incentive Mechanism 37 2 4441 2 3940 0.0501 2 1% 38 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.444 2.394 0.050 2.1% (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI 40 (2) For Informational Purposes Only

⁴¹ (3) Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI 42

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: December 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)(14) Dollars Cents/KWH Line A1.1 Schedule No. Estimated Diff Amount Diff % Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Fuel Cost of System Net Generation (A3) 2,868,537,016 2,742,695,963 125,841,053 4.6% 126,378,446 123,883,307 2,495,139 2.0% 2.2698 2.2139 2.5% Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 2 2,754,752 2,807,537 (52,785)(1.9%) N/A N/A N/A N/A N/A N/A N/A N/A Coal Cars Depreciation Return 0 0.0% N/A N/A N/A N/A N/A N/A N/A N/A Fuel Costs of Stratified Sales (1,492,132) 2.3886 (34,632,440) (28,202,880) (6,429,559)22.8% (1,180,712) (311,420)26.4% 2.3210 (0.0676)(2.8%)Adjustments to Fuel Cost (A2) (2,054,057)(1,632,254) (421,803) 25.8% N/A N/A N/A N/A N/A N/A N/A N/A TOTAL COST OF GENERATED POWER 2,834,605,271 2,715,668,366 118,936,905 124,886,314 122,702,595 2,183,719 1.8% 2.2697 2.2132 0.0565 2.6% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 30,893,611 31,696,720 803.109 2.6% 1,636,731 1,505,836 130.895 8.7% 1.9366 2.0516 (0.1150)(5.6%)Energy Cost of Economy/OS Purchases (A9) 25,535,178 24,108,353 1,426,825 5.9% 551,187 628,126 (76,939)(12.2%)4.6328 3.8381 0.7946 20.7% Energy Payments to Qualifying Facilities (A8) (5.5%)5,565,506 5,457,361 108,145 2.0% 316,446 293,312 23,134 7.9% 1.7588 1.8606 (0.1018)10 TOTAL COST OF PURCHASED POWER 62,797,404 60.459.323 2.338.081 2.504.364 2.427.274 77,090 3.2% 2.5075 0.7% TOTAL AVAILABLE (LINE 6+10) 11 2,897,402,675 2,776,127,689 121,274,986 4.4% 127,390,678 125,129,869 2,260,809 1.8% 2.2744 2.2186 0.0558 2.5% 12 13 Fuel Cost of Economy and Other Power Sales (A6) (52,210,571) (49,712,787) (2,497,784) 5.0% (2,698,881) (2,507,556) 7.6% 1.9345 1.9825 (0.0480)(2.4%)(191.325)Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) 14 (2,565,116) (2,423,656) (141,460) 5.8% (455,377)(457,203)1,826 (0.4%)0.5633 0.5301 0.0332 6.3% Gains from Off-System Sales (A6) (24,175,078) (21,802,244) 10.9% N/A N/A N/A N/A N/A N/A N/A (2,372,834)N/A TOTAL FUEL COST AND GAINS OF POWER SALES 16 (78,950,765) (3,154,258) (2,964,759) 2.5030 2.4939 0.0091 (73,938,687) (5,012,078) 6.8% (189,499)6.4% 0.4% Incremental Personnel, Software, and Hardware Costs 17 533,064 526,330 6,734 1.3% N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 1,754,273 1,629,911 124,361 7.6% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) (358,271)(408.282)50.010 (12.2%)N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) 1,929,065 1,747,960 181.106 10.4% N/A N/A N/A N/A N/A N/A N/A N/A 21 (375)0 (375)0.0% N/A N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20) 22 2,820,380,599 2,703,936,962 116,443,637 4.3% 124,236,420 122,165,110 2,071,310 1.7% 2.2702 2.2133 0.0569 2.6% 23 Net Unbilled Sales (2) 24 1.655.991 15,344,442 (13,688,451) (89.2%) 72.945 693,283 (620, 339)(89.5%)0.0014 0.0133 (0.0119) (89.4%) 25 T & D Losses (2) 127,715,038 142,826,796 15,111,758 11.8% 6,291,375 5,770,345 521,030 9.0% 0.1213 0.1105 0.0108 9.8% Company Use (2) 26 2,760,754 2,786,136 (25,382)(0.9%)121,608 125,882 (4,273)(3.4%)0.0023 0.0024 (0.0001) (2.7%)SYSTEM SALES KWH 27 2,820,380,599 2,703,936,962 4.3% 117,750,491,875 115,575,600,261 116,443,637 2.174.891.614 1.9% 2.3952 2.3395 0.0557 2.4% 28 Wholesale Sales KWH (excluding Stratified Sales) 5,821,064,833 5,237,747,569 139,045,615 123,417,943 15,627,672 583.317.264 11.1% 2.3952 2.3395 0.0557 2.4% 29 2,681,334,984 2,580,519,019 100,815,965 3.9% 111,929,427,042 110,337,852,692 1,591,574,350 1.4% 2.3952 2.3395 0.0557 2.4% 30 Jurisdictional Loss Multiplier 1.00139 1.00139 0.00000 N/A Jurisdictional KWH Sales Adjusted for Line Losses 31 3.9% 111,929,427,042 110,337,852,692 2,685,062,039 2,584,105,941 100,956,098 1.591.574.350 1.4% 2.3989 2.3420 0.0569 2.4% 32 111,740,520 111,740,520 N/A 111,929,427,042 110,337,852,692 1.4% 0.0998 0.1013 (0.0014)(1.4%)TOTAL JURISDICTIONAL FUEL COST 33 2,796,802,559 2,695,846,461 100,956,098 3.7% 111,929,427,042 110,337,852,692 1,591,574,350 1.4% 2.4987 2.4433 0.0555 2.3% Revenue Tax Factor 34 1.00072 1.00072 0.00000 N/A 35 Fuel Factor Adjusted for Taxes 2.5005 2.4450 0.0555 2.3% 36 5,857,944 5,857,944 0 N/A 111,929,427,042 110,337,852,692 1,591,574,350 1.4% 0.0052 0.0053 (0.0001)(1.4%)Incentive Mechanism (FPL Portion) (4) 37 2,204,548 2,204,548 0 N/A 111,929,427,042 110,337,852,692 1,591,574,350 1.4% 0.0020 0.0020 (0.0000)(1.4%)Fuel Factor Including GPIF and Incentive Mechanism 38 2.5077 2.4523 0.0554 2.3% 39 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.508 2.452 40 Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

^{42 &}lt;sup>(3)</sup> Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

^{3 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: December 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	AO Cabadala		Current N	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	195,175,246	196,648,933	(1,473,687)	(0.7%)	2,868,537,018	2,742,695,963	125,841,055	4.6%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	144,570	157,046	(12,476)	(7.9%)	2,754,752	2,807,537	(52,785)	(1.9%)
4	Fuel Cost of Power Sold (Per A6)	(3,757,953)	(5,285,334)	1,527,381	(28.9%)	(54,775,689)	(52,136,444)	(2,639,245)	5.1%
5	Gains from Off-System Sales (Per A6)	(1,939,408)	(2,226,670)	287,262	(12.9%)	(24,175,079)	(21,802,244)	(2,372,835)	10.9%
6	Fuel Cost of Stratified Sales	(2,908,818)	(973,263)	(1,935,555)	198.9%	(34,632,440)	(28,202,880)	(6,429,559)	22.8%
7	Fuel Cost of Purchased Power (Per A7)	2,348,824	2,367,349	(18,525)	(0.8%)	31,696,720	30,893,610	803,110	2.6%
8	Energy Payments to Qualifying Facilities (Per A8)	343,633	587,840	(244,207)	(41.5%)	5,565,507	5,457,362	108,145	2.0%
9	Energy Cost of Economy Purchases (Per A9)	1,785	52,080	(50,296)	(96.6%)	25,535,179	24,108,353	1,426,826	5.9%
10	Total Fuel Costs & Net Power Transactions	\$189,407,878	\$191,327,981	(\$1,920,103)	(1.0%)	\$2,820,505,967	\$2,703,821,260	\$116,684,707	4.3%
11									
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	42,051	44,148	(2,097)	(4.7%)	533,064	526,330	6,734	1.3%
14	Sales (Per A6)	137,428	185,884	(48,456)	(26.1%)	1,754,273	1,629,911	124,362	7.6%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(111)	(2,116)	2,005	(94.8%)	(358,271)	(408,282)	50,010	(12.2%)
16	Total	179,369	227,916	(48,547)	(21.3%)	1,929,065	1,747,960	181,105	10.4%
17		170,000	227,010	(40,047)	(21.070)	1,020,000	1,747,500	101,100	10.470
18	Dodd Frank Fees	0	0	0	0.0%	(375)	0	(375)	0.0%
19						(5:5)		(5.5)	
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(36,606)	0	(36,606)	N/A	(1,064,020)	(570,874)	(493,146)	N/A
22	Inventory Adjustments	19,252	0	19,252	N/A	(196,170)	(259,185)	63,015	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(1,367,717)	(1,367,717)	0	N/A
24	Other O&M Expense	0	0	0	0.0%	573,849	565,522	8,327	1.5%
25	Adjusted Total Fuel Costs & Net Power Transactions	\$189,569,892	\$191,555,897	(\$1,986,005)	(1.0%)	\$2,820,380,600	\$2,703,936,963	\$116,443,637	4.3%
26	-				•				
27	kWh Sales								
28	Jurisdictional kWh Sales	7,793,867,458	8,113,588,354	(319,720,896)	(3.9%)	111,929,427,042	110,337,852,692	1,591,574,350	1.4%
29	Sale for Resale (excluding Stratified Sales)	409,243,236	339,694,015	69,549,221	20.5%	5,821,064,833	5,237,747,570	583,317,263	11.1%
30	Sub-Total Sales	8,203,110,694	8,453,282,369	(250,171,675)	(3.0%)	117,750,491,875	115,575,600,262	2,174,891,613	1.9%
31	Total Sales	8,203,110,694	8,453,282,369	(250,171,675)	(3.0%)	117,750,491,875	115,575,600,262	2,174,891,613	1.9%
32	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	95.01112%	95.98151%	(0.97039%)	(1.0%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	193,673,527	206,828,615	(13,155,088)	(6.4%)	2,885,491,562	2,835,888,086	49,603,476	1.7%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: December 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current N	Month			Year To	Date	
No.	AZ Scriedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(111,740,516)	(111,740,516)	0	(0.0%)
2	GPIF, Net of Revenue Taxes (2)	(487,810)	(487,811)	1	(0.0%)	(5,853,723)	(5,853,726)	3	(0.0%)
3	Incentive Mechanism, Net of Revenue Taxes (3)	(183,580)	(183,580)	0	(0.0%)	(2,202,961)	(2,202,961)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	\$183,690,427	\$196,845,514	(\$13,155,087)	(6.7%)	\$2,765,694,362	\$2,716,090,883	\$49,603,479	1.8%
5	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23)	189,569,892	191,555,897	(1,986,005)	(1.0%)	2,820,380,600	2,703,936,965	116,443,635	4.3%
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	189,569,892	191,555,897	(1,986,005)	(1.0%)	2,820,380,600	2,703,936,963	116,443,637	4.3%
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.01112%	95.98151%	(0.97039%)	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions (4)	\$180,362,834	\$184,113,805	(\$3,750,972)	(2.0%)	\$2,685,060,986	\$2,584,104,914	\$100,956,072	3.9%
9	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	3,327,594	12,731,709	(9,404,115)	(73.9%)	80,633,376	131,985,969	(51,352,592)	(38.9%)
10	Interest Provision for the Month (Line 24)	313	90,807	(90,494)	(99.7%)	(3,429,257)	(3,250,033)	(179,223)	5.5%
10	True-up & Interest Provision Beg of Period-Over/(Under)	313	30,007	(30,434)	(33.170)	(3,423,237)	(3,230,033)	(173,223)	3.376
11	Recovery	64,564,503	106,601,709	(42,037,206)	(39.4%)	(111,740,516)	(111,740,516)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,405)	(70,653,405)	0	N/A	(70,653,405)	(70,653,405)	0	N/A
13	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	111,740,516	111,740,516	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	\$6,550,715	\$58,082,530	(\$51,531,815)	(88.7%)	\$6,550,715	\$58,082,530	(\$51,531,815)	(88.7%)
15									
16	Interest Provision								
17	Beginning True-up Amount (Lns 9+10)	(\$6,088,902)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 7+9+10+11)	\$6,550,402	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	\$461,500	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 17)	\$230,750	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	1.67000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	1.59000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 19+20)	3.26000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 21)	1.63000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 22/12)	0.13583%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 18 x Line 23)	\$313	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	-								

^{28 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{29 (\$5,857,941/12)} x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

^{30 (\$2,204,548/12)} x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

^{31 &}lt;sup>(4)</sup> Line 4 x Line 5 x 1.00139

FOR THE MONTH OF: December 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current	Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)	-		-					
2	Heavy Oil (1)	0	0	0	0.0%	13,793,931	12,853,413	940,518	7.3%
3	Light Oil (1)	827,063	0	827,063	0.0%	20,107,057	11,992,199	8,114,858	67.7%
4	Coal Gas ⁽²⁾	5,235,872	5,170,150	65,722	1.3%	74,236,959	69,189,030	5,047,929	7.3%
5 6	Nuclear	174,654,397 14,457,915	177,251,491 14,227,293	(2,597,094) 230,622	(1.5%) 1.6%	2,600,448,500 159,950,571	2,493,615,287 155,046,037	106,833,213 4,904,534	4.3% 3.2%
7	Total	195,175,246	196,648,933	(1,473,687)	(0.7%)	2,868,537,019	2,742,695,966	125,841,052	4.6%
8	System Net Generation (MWh)	100,170,210	100,010,000	(1, 170,001)	(0.170)	2,000,001,010	2,7 12,000,000	120,011,002	1.070
9	Heavy Oil	0	0	0	0.0%	105,846	98,840	7,006	7.1%
10	Light Oil	7,547	0	7,547	0.0%	223,502	140,738	82,764	58.8%
11	Coal	174,273	179,521	(5,248)	(2.9%)	2,488,197	2,368,131	120,067	5.1%
12	Gas	5,941,509	6,140,194	(198,685)	(3.2%)	93,401,386	91,020,535	2,380,851	2.6%
13	Nuclear Solar ⁽⁴⁾	2,669,324	2,589,680	79,644	3.1%	27,791,207	27,708,778	82,429	0.3%
14 15	Total	155,325 8,947,979	184,776 9,094,171	(29,451) (146,192)	(15.9%) (1.6%)	2,368,307 126,378,446	2,546,285 123,883,307	(177,978) 2,495,138	(7.0%) 2.0%
16	Units of Fuel Burned (Unit) (3)	8,947,979	9,094,171	(146,192)	(1.0%)	120,378,446	123,883,307	2,495,138	2.0%
17	Heavy Oil (1)	0	0	0	0.0%	188,991	175,912	13,079	7.4%
18	Light Oil (1)	8,754	0	8,754	0.0%	203,957	122,023	81,934	67.1%
19	Coal	117,682	121,005	(3,323)	(2.7%)	1,691,077	1,599,624	91,454	5.7%
20	Gas (2)	40,848,653	41,226,799	(378,146)	(0.9%)	651,359,136	631,370,843	19,988,293	3.2%
21	Nuclear	28,730,348	27,623,065	1,107,283	4.0%	303,397,508	298,655,844	4,741,664	1.6%
22	BTU Burned (MMBTU)								
23	Heavy Oil	0	0	0	0.0%	1,196,123	1,115,626	80,498	7.2%
24 25	Light Oil Coal	51,255 1,989,807	0 2,057,085	51,255 (67,278)	0.0%	1,182,072 28,631,872	706,510 27,200,891	475,563 1,430,981	67.3% 5.3%
26	Gas	41,776,243	41,226,799	549,444	1.3%	665,984,354	637,898,271	28,086,083	4.4%
27	Nuclear	28,730,348	27,623,065	1,107,283	4.0%	303,397,508	298,655,844	4,741,664	1.6%
28	Total	72,547,653	70,906,949	1,640,703	2.3%	1,000,391,930	965,577,142	34,814,788	3.6%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.00%	0.00%	0.0%	0.08%	0.08%	0.00%	5.0%
31	Light Oil	0.08%	0.00%	0.08%	0.0%	0.18%	0.11%	0.06%	55.7%
32	Coal	1.95%	1.97%	(0.03%)	(1.3%)	1.97%	1.91%	0.06%	3.0%
33	Gas	66.40%	67.52%	(1.12%)	(1.7%)	73.91%	73.47%	0.43%	0.6%
34 35	Nuclear Solar ⁽⁴⁾	29.83% 1.74%	28.48% 2.03%	1.36% (0.30%)	4.8% (14.6%)	21.99% 1.87%	22.37% 2.06%	(0.38%)	(1.7%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	(0.0%)
37	Fuel Cost per Unit (\$/Unit)	100.0070	100.0070	0.0070	0.070	100.0070	100.0070	0.0070	(0.070)
38	Heavy Oil (1)	0.0000	0.0000	0.0000	0.0%	72.9873	73.0672	-0.0799	(0.1%)
39	Light Oil (1)	94.4783	0.0000	94.4783	0.0%	98.5848	98.2786	0.3062	0.3%
40	Coal	44.4919	42.7267	1.7651	4.1%	43.8992	43.2533	0.6459	1.5%
41	Gas ⁽²⁾	4.2756	4.2994	(0.0238)	(0.6%)	3.9923	3.9495	0.0428	1.1%
42	Nuclear	0.5032	0.5151	(0.0118)	(2.3%)	0.5272	0.5191	0.0081	1.6%
43 44	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	0.0000	0.0000	0.0000	0.0%	11.5322	11.5213	0.0109	0.1%
44 45	Light Oil (1)	16.1362	0.0000	16.1362	0.0%	17.0100	11.5213	0.0109	0.1%
46	Coal	2.6313	2.5133	0.1180	4.7%	2.5928	2.5436	0.0492	1.9%
47	Gas ⁽²⁾	4.1807	4.2994	(0.1187)	(2.8%)	3.9047	3.9091	-0.0044	(0.1%)
48	Nuclear	0.5032	0.5151	(0.0118)	(2.3%)	0.5272	0.5191	0.0081	1.6%
49	Total	2.6903	2.7733	(0.0830)	(3.0%)	2.8674	2.8405	0.0269	0.9%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	0	0	0	0.00%	11,301	11,287	13	0.1%
52	Light Oil	6,791	0	6,791	0.0%	5,289	5,020	269	5.4%
53 54	Coal Gas	11,418 7,031	11,459 6,714	(41) 317	(0.4%) 4.7%	11,507 7,130	11,486 7,008	21 122	0.2% 1.7%
55 55	Nuclear	10,763	10,667	97	0.9%	10,917	10,778	139	1.7%
56	Total	8,108	7,797	311	4.0%	7,916	7,794	122	1.6%
57	Generated Fuel Cost per KWH (cents/KWH)	-,	,		- /-	,	,	_	***
58	Heavy Oil (1)	N/A	N/A	N/A	0.00%	13.0320	13.0042	0.0278	0.2%
59	Light Oil (1)	10.9583	N/A	10.9583	0.0%	8.9964	8.5209	0.4754	5.6%
60	Coal	3.0044	2.8800	0.1244	4.3%	2.9836	2.9217	0.0619	2.1%
61	Gas ⁽²⁾	2.9396	2.8867	0.0528	1.8%	2.7842	2.7396	0.0445	1.6%
62	Nuclear	0.5416	0.5494	(0.0078)	(1.4%)	0.5755	0.5596	0.0160	2.9%
63	Total	2.1812	2.1624	0.0189	0.9%	2.2698	2.2139	0.0559	2.5%
64									

^{65 (1)} Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

^{66 (2)} Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

FLORIDA POWER & LIGHT COMPANY

SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	December 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
. ,			, ,	. ,	. , ,	. ,	. ,		, ,	. ,	. ,	. ,	, ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		10,126					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
4	Barefoot Bay PV Solar												
5	Solar		10,136					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
7	Blue Cypress PV Solar												
8	Solar		9,676					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
10	Blue Heron ST Solar (7)												
11	Solar		589					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	N/A		2.1	N/A	2.1	N/A						
13	Cape Canaveral 3												
14	Light Oil		4,287					4,818	5.917	28,508	454,130	10.5932	94.26
15	Gas		475,679					3,105,940	1.021	3,169,730	13,251,191	2.7857	4.27
16	Plant Unit Info	1,313		49.2	79.5	49.2	6,663						
17	Cattle Ranch ST Solar (7)												
18	Solar		555					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	N/A		1.9	N/A	1.9	N/A						
20	Citrus PV Solar												
21	Solar		10,163					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
23	Coral Farms PV Solar												
24	Solar		9,729					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
26	Desoto Solar												
27	Solar		2,331					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	25	,557	12.5	N/A	12.5	N/A						
29	Fort Myers GT						311						
30	Light Oil		36					150	5.804	871	14,246	39.9044	94.97
31	Plant Unit Info	99		0.0	100.0	4.2	24,398	100			,=10		
32	Fort Myers 2	30					_ :,230						
33	Gas		749,262					5,139,809	1.024	5,262,227	21,998,964	2.9361	4.28
34	Plant Unit Info	1,793	1 15,=32	58.6	83.8	58.6	7,023	2,123,230		-,,	,,		20
35		.,,,,,		30.0	30.0	30.0	.,520						
36													
- 55													
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FOR THE MONTH OF: December 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)(14)Fuel Cost Per Equivalent Average Net Fuel Heat Rate Fuel Burned Net Capability Net Generation Capacity Factor Net Output Fuel Burned As Burned Fuel Cost of Fuel Line A4 Schedule Availability Heat Rate KWH (MW) (MWh) (MMBTU) No. (%) Factor (%) (Units) (MMBTU/Unit) (2 Cost (\$) (\$/Unit) Factor (%) (BTU/KWH) (Cents/KWH) 1 Fort Myers 3A 2 0 0 Light Oil 0 N/A 0 0.0000 0.00 3 975 10,968 1.024 11,229 46,943 4.8147 4.28 Gas 4 Plant Unit Info 187 94.6 11,517 5 Fort Myers 3B 6 25 44 Light Oil 5.757 253 4,179 16.9870 94.97 7 Gas 285 3,022 1.024 3,094 12,935 4.5321 4.28 187 0.2 57.5 8 Plant Unit Info 100.0 10,797 9 Fort Myers 3C 10 36 72 5.757 415 6.838 18.9945 94.97 Light Oil 11 278 3,291 1.024 3,369 14,084 5.0572 4.28 Gas Plant Unit Info 218 0.2 99.3 54.5 12 12,032 13 Fort Myers 3D 14 Light Oil 143 256 5.757 1,474 24,313 17.0139 94.97 15 Gas 1,379 14,542 1.024 14,888 62,240 4.5131 4.28 16 Plant Unit Info 218 0.9 100.00 76.0 10,750 17 Hammock PV Solar 18 Solar 10,542 N/A N/A N/A N/A N/A N/A 19 Plant Unit Info 74.5 19.0 N/A 19.0 N/A 20 Horizon PV Solar 21 Solar 10,070 N/A N/A N/A N/A N/A N/A N/A N/A 22 Plant Unit Info 74.5 18.2 18.2 23 Indian River PV Solar 24 Solar 9,958 N/A N/A N/A N/A N/A N/A 25 Plant Unit Info 74.5 18.0 N/A 18.0 N/A Indiantown FPL (6) 26 27 Coal (794)0 N/A 0 0 0.0000 0.00 0 0 28 Gas 0 N/A 7,035 0.0000 0.00 29 Plant Unit Info 330 (0.3)100.0 0.0 0 30 Interstate PV Solar 9,428 N/A N/A N/A N/A N/A N/A 31 Solar 32 74.5 17.0 N/A 17.0 Plant Unit Info N/A 33 Lauderdale 1-12 0 0 N/A 0 0 34 Light Oil 0.0000 0.00 35 Gas 0 0 N/A 0 0 0.0000 0.00 36 Plant Unit Info 59 0.0 100.0 0.0 0

FOR THE MONTH OF: December 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)(14)Fuel Cost Per Equivalent Average Net Fuel Heat Rate Fuel Burned Fuel Burned Net Capability Net Generation Capacity Factor Net Output As Burned Fuel Cost of Fuel Line A4 Schedule Availability Heat Rate KWH (MW) (MWh) (MMBTU) (%) Factor (%) (Units) (MMBTU/Unit) (2 Cost (\$) (\$/Unit) No. Factor (%) (BTU/KWH) (Cents/KWH) 1 Lauderdale 6A 2 0 0 Light Oil 0 N/A 0 0.0000 0.00 3 661 7,919 1.024 8,111 33,908 5.1299 4.28 Gas 4 Plant Unit Info 215 100.0 52.5 12,271 5 Lauderdale 6B 6 0 0 0 Light Oil N/A 0 0.0000 0.00 7 Gas 343 3,770 1.024 3,861 16,141 4.7059 4.28 215 0.2 8 Plant Unit Info 100.0 66.5 11,257 9 Lauderdale 6C 10 0 0 N/A 0 0 0.0000 0.00 Light Oil 11 440 4,645 1.024 4,758 19,891 4.5207 4.28 Gas Plant Unit Info 215 0.3 100.0 10,814 12 72.8 13 Lauderdale 6D 14 Light Oil 0 0 N/A 0 0 0.0000 0.00 0 15 Gas 0 N/A 0 0 0.0000 0.00 16 Plant Unit Info 215 0.0 100.0 0.0 0 17 Lauderdale 6E 18 Light Oil 0 0 N/A 0 0 0.0000 0.00 19 1.005 10.864 1.024 11,127 46,517 4.6285 4.28 Gas 20 215 0.6 68.5 Plant Unit Info 100.0 11,072 21 Loggerhead PV Solar 9,816 N/A N/A N/A 22 Solar N/A N/A N/A 23 74.5 17.7 N/A 17.7 N/A Plant Unit Info 24 Manatee 1 25 Heavy Oil 0 0 N/A 0 0 0.0000 0.00 26 33,197 450,946 1.021 460,589 1,925,512 5.8003 4.27 Gas 27 Plant Unit Info 789 5.6 100.0 25.5 13,874 28 Manatee 2 29 Heavy Oil 0 0 N/A 0 0.0000 0.00 30 29.036 390.635 1.021 398.988 1,667,986 5.7445 4.27 Gas Plant Unit Info 789 4.9 31 100.0 24.9 13,741 32 Manatee 3 33 Light Oil 0 0 N/A 0 0 0.0000 0.00 34 541,207 3,621,640 1.021 2.8574 4.27 3,699,086 15,464,186 Gas 35 Plant Unit Info 1,246 60.5 74.8 60.5 6,835 36

FOR THE MONTH OF: December 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)(14)Fuel Cost Per Equivalent Average Net Fuel Heat Rate Fuel Burned Net Capability Net Generation Capacity Factor Net Output Fuel Burned As Burned Fuel Cost of Fuel Line A4 Schedule Availability Heat Rate KWH (MW) (MWh) (MMBTU) (%) Factor (%) (Units) (MMBTU/Unit) (2 Cost (\$) (\$/Unit) No. Factor (%) (BTU/KWH) (Cents/KWH) 1 Manatee PV Solar 2 N/A N/A N/A N/A N/A N/A Solar 10,215 3 Plant Unit Info 74.5 18.4 N/A 18.4 N/A 4 Martin 3 5 Gas 24.214 197.379 1.024 202.034 844.612 3.4881 4.28 6 488 6.7 Plant Unit Info 65.2 55.5 8,344 7 Martin 4 8 Gas 9,726 91,698 1.024 93,861 392,390 4.0344 4.28 9 Plant Unit Info 488 2.7 58.3 48.3 9,651 10 Martin 8 11 212 253 5.874 1,486 26,947 12.7229 106.51 Light Oil 594,567 4,076,611 1.024 4,172,763 17,444,413 2.9340 4.28 12 Gas Plant Unit Info 1,250 64.7 100.0 64.7 7,018 13 14 Miami-Dade PV Solar 15 10,307 N/A N/A N/A N/A N/A N/A 16 Plant Unit Info 74.5 18.6 N/A 18.6 N/A Northern Preserve ST Solar (7) 17 18 Solar 1,526 N/A N/A N/A N/A N/A N/A 19 Plant Unit Info N/A 3.9 N/A 3.9 N/A 20 Okeechobee 1 21 Light Oil 2,735 3,066 5.773 17,700 288,854 10.5606 94.21 1.027 4.29 22 Gas 342,394 2,159,433 2,216,888 9,267,795 2.7068 23 1,631 28.7 64.5 51.8 Plant Unit Info 6,475 24 PEEC 25 Light Oil 61 74 5.764 427 5,572 9.0755 75.30 26 638,274 4,159,898 1.024 4,260,391 17,810,746 2.7905 4.28 Gas 27 Plant Unit Info 1,271 67.2 94.7 67.6 6,675 28 Pioneer Trail PV Solar 29 Solar 9,248 N/A N/A N/A N/A N/A N/A 30 Plant Unit Info 74.5 16.7 N/A 16.7 N/A 31 Riviera 5 32 Light Oil 0 0 N/A 0 0.0000 0.00 33 Gas 457,756 3,016,888 1.024 3,089,833 12,917,178 2.8218 4.28 Plant Unit Info 47.8 34 1,313 85.7 49.3 6,750 35 36

FOR THE MONTH OF: December 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)(14)Fuel Cost Per Equivalent Average Net Fuel Heat Rate Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Burned As Burned Fuel Cost of Fuel Line A4 Schedule Availability Heat Rate KWH (MW) (MWh) (MMBTU) (%) Factor (%) (Units) (MMBTU/Unit) (2 Cost (\$) (\$/Unit) No. Factor (%) (BTU/KWH) (Cents/KWH) 1 Sanford 4 2 Gas 190,577 1,446,545 1.028 1,486,977 6,216,371 3.2619 4.30 3 Plant Unit Info 1,089 24.9 82.4 7,802 40.0 4 Sanford 5 5 Gas 220.464 1,589,526 1.028 1,633,954 6.830.814 3.0984 4.30 6 Plant Unit Info 1,180 27.8 96.9 44.9 7,411 7 Scherer 4 8 Light Oil 5 9 5.817 52 792 17.2185 88.01 Coal (1)(5) 9 175,067 1,989,807 1,989,807 5,235,872 2.9908 2.63 Plant Unit Info (3)(4) 10 626 41.6 100.0 41.6 11,366 11 Space Coast 12 N/A Solar 1,031 N/A N/A N/A N/A N/A Plant Unit Info 10 13.9 N/A 13.9 13 N/A 14 St Lucie 1 15 Nuclear 745,510 7,660,586 7,660,586 3,681,372 0.4938 0.48 16 Plant Unit Info 1,003 102 100.0 102.1 10.276 17 St Lucie 2 18 Nuclear 645,273 7,659,201 7,659,201 3,737,206 0.5792 0.49 19 Plant Unit Info 860 103.2 100.0 103.2 10,109 20 Sunshine Gateway PV Solar 21 Solar 9,717 N/A N/A N/A N/A N/A N/A N/A 17.5 22 Plant Unit Info 74.5 17.5 N/A 23 Sweet Bay ST Solar (7) 24 Solar 4 N/A N/A N/A N/A N/A N/A 25 Plant Unit Info N/A 0.0 N/A 0.0 N/A 26 Turkey Point 3 27 Nuclear 649,971 6,707,208 6,707,208 3,770,373 0.5801 0.56 28 Plant Unit Info 859 104.4 100.0 104.4 10,319 29 Turkey Point 4 30 628.570 6,703,353 6,703,353 3.268.963 0.5201 0.49 Nuclear 848 102.9 31 Plant Unit Info 100.0 102.9 10,664 32 Turkey Point 5 33 Light Oil 8 12 5.774 69 1,192 14.5336 99.31 91,310 749,972 1.024 4.28 34 768,155 3,211,305 3.5169 Gas 35 Plant Unit Info 1,231 10.5 41.1 31.3 8,413 36

FOR THE MONTH OF: December 2019 (1) (2) (3) (8) (10)(13)Equivalent Fuel Cost Per Average Net Fuel Heat Rate Capacity Factor Fuel Burned Fuel Burned Line Net Capability Net Generation Net Output As Burned Fuel Cost of Fuel A4 Schedule Availability KWH Heat Rate (MMBTU) (MW) (MWh) Factor (%) (Units) Cost (\$) (\$/Unit) No. (%) (MMBTU/Unit) (2 Factor (%) (BTU/KWH) (Cents/KWH) WCEC 01 1 2 Light Oil 0 0 N/A 0 0 0.0000 0.00 351,252 2,549,273 1.020 2,599,239 10,866,229 3.0936 4.26 3 Gas 4 Plant Unit Info 1,216 61.2 7,400 5 WCEC 02 6 Light Oil 0 0 N/A 0 0.0000 0.00 7 589,354 3,975,877 1.020 4,053,804 16,947,100 2.8755 4.26 Gas 8 Plant Unit Info 1,216 64.0 99.4 64.0 6,878 WCEC 03 0 0 0.0000 10 Light Oil 0 N/A 0.00 11 597,874 4,067,563 1.020 4,147,287 17,337,910 Gas 2.8999 4.26 12 Plant Unit Info 1,216 64.9 98.5 64.9 6,937 13 Wildflower PV Solar 14 10,158 N/A N/A N/A N/A N/A N/A Solar Plant Unit Info 74.5 18.3 N/A 18.3 N/A 16 System Totals 17 Total 27,238 8,947,979 8,108 72,547,653 195,175,246 2.1812 18 1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS RECORDED IN NOVEMBER 2019 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY 19 20 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 21 NET CAPABILITY (MW) IS FPL's SHARE 22 4 NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 23 SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 24 25 ³⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS DATA PROVIDED FOR BLUE HERON, CATTLE RANCH, NORTHERN PRESERVE AND SWEET BAY REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 26 27 28 29 30 31 32 33 34 35 36

FOR THE MONTH OF: December 2019

(1) (2) (3)

5 MMBTI 67 Averag		
1 System 2 BBLS 3 MCF 4 MMBTI 5 MMBTI 6 7 Averag 8 Fuel Co	A4.1 Schedule	FPL
2 BBLS 3 MCF 4 MMBT0 5 MMBT0 6 7 Averag 8 Fuel Co	n Totals:	
3 MCF 4 MMBTI 5 MMBTI 6 7 Averag 8 Fuel Co		8,754
5 MMBT0 67 7 Averag 8 Fuel Co		40,848,653
6 7 Averag 8 Fuel Co	U (Coal - Scherer)	1,989,807
7 Averag 8 Fuel Co	U (Nuclear)	28,730,348
8 Fuel Co		
9	e Net Heat Rate (BTU/KWH)	8,108
	ost Per KWH (Cents/KWH)	2.1812
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SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF DECEMBER 2019

SCHEDULE A5

				MONTH OF	DECEMBER	2019			
			CURRENT MO	NTH			PE	RIOD TO DATE	
				DIFFERI	ENCE			DIFFER	ENCE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES			HEAVY OIL				·	
3	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	- - 3,406	150,000 91.2800 13,692,000	(150,000) (91.2800) (13,688,594)	- - -
5	BURNED	 	 	 				<u> </u>	
7	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	- - -	- - -	- -	100 100.0000 100	158,941 78.1621 12,423,166	381,446 75.6261 28,847,284	(222,505) 2.5360 (16,424,118)	(58) 3.4000 (57)
9	ENDING INVENTORY	 	 	! !				<u> </u>	
11 12 13	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	602,269 72,9904 43,959,865 44,889	767,574 73.5317 56,441,000	(165,305) (0.5413) (12,481,135)	(22) (0.7000) (22)	602,269 72.9904 43,959,865 29,095,140	767,574 73.5317 56,441,000	(165,305) (0.5413) (12,481,135)	(22) (0.7000) (22)
15	PURCHASES		<u> </u> 	LIGHT OIL					
17	UNITS (BBL) UNIT COST (\$/BBL) IAMOUNT (\$)	1,040 100.3010 104,313	- - -	1,040 100.3010 104,313	100 100.0000 100	314,664 89.4083 28,133,565	274,354 96.9733 26,605,000	40,310 (7.5650) 1,528,565	15 (7.8000) 6
19	BURNED	! 	! 	<u> </u>					
21	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	8,754 94.4783 827,063	- - -	8,754 94.4783 827,063	100 100.0000 100	203,957 98.5848 20,107,056	307,404 92.8218 28,533,804	(103,447) 5.7630 (8,426,748)	(34) 6.2000 (30)
23	ENDING INVENTORY	i I	i 1						
25 26 27	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	1,406,811 94.8795 133,477,521	1,340,404 95.8032 128,415,000	66,407 (0.9237) 5,062,521	5 (1.0000) 4	1,406,811 94.8795 133,477,521	1,340,404 95.8032 128,415,000	66,407 (0.9237) 5,062,521	5 (1.0000) 4
29	PURCHASES	i	ì	COAL SJRPP					
30 31	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	- - -	- - -	-	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100
33	BURNED	 	 						
35	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	- - - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100
37	ENDING INVENTORY							ļ	
39 40 41	UNITS (TON) UNIT COST (\$/TON) JAMOUNT (\$) OTHER USAGE (\$)	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF DECEMBER 2019

SCHEDULE A5

_			MONTH OF	DECEMBER	2019			
Ĩ		CURRENT MC	NTH T			PE	RIOD TO DATE	
ì			DIFFER	ENCE		_ <i></i>	DIFFER	RENCE
;. <u> </u>	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL SCHERE	<u> </u> 			<u> </u> 	
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU) 46 AMOUNT (\$)	2,144,064 2.6312 5,641,460	2,132,245 2.5213 5,376,000	11,819 0.1099 265,460	1 4.4000 5	30,351,285 2.5764 78,198,537	26,934,783 2.4176 65,118,000	3,416,502 0.1588 13,080,537	13 6.6000 20
47 BURNED			i 	i 			i 	
48 UNITS (MMBTU) 49 U. COST (\$/MMBTU) 50 AMOUNT (\$)	1,989,807 2.5952 5,163,904	2,057,085 2.5133 5,170,150	(67,278) 0.0819 (6,246)	(3) 3.3000 (0)	28,631,872 2.5503 73,018,828	27,282,139 2.4169 65,939,000	1,349,733 0.1334 7,079,828	5 5.5000 11
51 ENDING INVENTORY			 	<u> </u>			 	
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	5,055,368 2.6016 13,152,199	4,558,143 2.5133 11,456,000	497,225 0.0883 1,696,199	11 3.5000 15	5,055,368 2.6016 13,152,199	4,558,143 2.5133 11,456,000	497,225 0.0883 1,696,199	11 3.5000 15
57 PURCHASES		<u> </u>	GAS	 			 	
58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 60 AMOUNT (\$)	41,992,297 4.2144 176,970,883	- - -	41,992,297 4.2144 176,970,883	100 100.0000 100	666,823,389 3.9231 2,616,044,467	- - -	666,823,389 3.9231 616,044,467	100 100.0000 100
61 BURNED			 	<u> </u> 				
62 UNITS (MMBTU) 63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	41,776,243 4.2323 176,811,097	41,226,799 4.2994 177,251,491	549,444 (0.0671) (440,394)		665,984,354 3.9292 2,616,760,437	605,796,620 4.0267 2,439,346,747	60,187,734 (0.0975) 177,413,690	10 (2.4000) 7
65 ENDING INVENTORY			<u> </u>	İ			<u>; </u>	
66 UNITS (MMBTU) 67 U. COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	3,418,979 2.4109 8,242,846	- - -	3,418,979 2.4109 8,242,846	100 100.0000 100	3,418,979 2.4109 8,242,846	- - -	3,418,979 2.4109 8,242,846	100 100.0000 100
71 BURNED		 	NUCLEAR	 			<u></u>	
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	28,730,348 0.5032 14,457,915	27,623,065 0.5151 14,227,292	1,107,283 (0.0119) 230,623	4 (2.3000) 2	303,402,743 0.5272 159,950,571	301,316,767 0.5402 162,767,092	2,085,976 (0.0130) (2,816,521)	(2.4000) (2)
75 BURNED			PROPANE		. —	-	<u></u>	
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$) LINES 9 & 23 EXCLUDE	- - -	- - - BARRELS,	- - - \$ -	100 100.0000 100 CURRENT M	2,088 1.4602 3,049 ONTH AND	- - - 30,000	2,088 1.4602 3,049 BARRELS,	100 100.0000 100 \$ 1,367,716
PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLEA	AR DISPOSAL CO	ST OF	\$ -	CURRENT M	ONTH AND		PERIOD-TO-DA	ATE.

SCHEDULE A - NOTES DEC 2019

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
615	\$44,889.11	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
	, ,	MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
615		TOTAL-LFARS
0	·	TOTAL-SAP
615	\$44,889.11	TOTAL
COAL	AMOUNT	NOTES ON COAL
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		NOTES ON 0 10 10 10 10 10 10 10 10 10 10 10 10 1
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19	-	-
Apr-19	(68,255)	\$ (173,402.59)
May-19	-	-
Jun-19	-	-
Jul-19	(155,531)	(396,167.29)
Aug-19	-	-
Sep-19	-	-
Oct-19	(86,626)	(226,754.19)
Nov-19	-	-
Dec-19	-	-

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: December 2019

				TOKT	HE MONTH OF: [recember 2019			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(7))	Total Cost (\$) (Col(5) * Col(8))	Gain from Off System Sales (\$
1	Estimated	-					-		
2	OS/FCBBS								
3	Off System	OS	285,975	285,975	1.754	2.805	5,016,808	8,020,260	2,226,670
4	St Lucie Reliability Sales	os	52,790	52,790	0.509	0.509	268,526	268,526	0
5	Total OS/FCBBS		338,765	338,765	1.560	2.447	5,285,334	8,288,787	2,226,670
6									
7	Total Estimated		338,765	338,765	1.560	2.447	5,285,334	8,288,787	2,226,670
8									
9 .	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	44,371	44,371	0.581	0.581	257,797	257,797	0
12	OUC (SL 1)	St. L.	30,683	30,683	0.504	0.504	154,614	154,614	0
13	Total St. Lucie Participation		75,054	75,054	0.549	0.549	412,411	412,411	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	18,422	18,422	1.453	2.671	267,666	492,090	175,657
17	Energy Authority, The OS	os	17,217	17,217	1.608	2.559	276,829	440,596	112,692
18	Exelon Generation Company, LLC. OS	os	18,307	18,307	1.494	2.766	273,483	506,385	185,244
19	Florida Public Utilities Company (Fernandina)	os	3,312	3,312	1.472	2.354	48,766	77,960	29,194
20	Morgan Stanley Capital Group, Inc. OS	os	11,285	11,285	1.522	3.065	171,810	345,875	144,164
21	City of New Smyrna Beach, FL Utilities Commission OS	os	796	796	1.561	3.051	12,428	24,282	11,854
22	Oglethorpe Power Corporation OS	os	225	225	1.589	3.033	3,575	6,825	1,938
23	Orlando Utilities Commission OS	os	390	390	1.882	3.000	7,342	11,700	2,408
24	Powersouth Energy Cooporative OS	os	2,644	2,644	1.643	2.896	43,450	76,561	24,928
25	Rainbow Energy Marketing Corp. OS	os	48,860	48,860	1.589	2.675	776,194	1,307,005	356,292
26	Southern Company Services, Inc. OS	os	6,849	6,849	1.476	2.874	101,081	196,825	68,731
27	Tallahassee, City of OS	os	0	0	0.000	0.000	0	12,750	0
28	Tampa Electric Company OS	os	3,084	3,084	1.689	3.147	52,091	97,065	30,305
29	Tennessee Valley Authority OS	os	1,450	1,450	1.751	4.386	25,384	63,600	30,974
30	Duke Energy Florida, LLC OS	os	3,000	3,000	1.433	2.493	43,005	74,800	22,222
31	Macquarie Energy LLC	os	1,210	1,210	1.632	2.998	19,746	36,280	10,933
32	PJM Settlement, Inc.	os	0	0	0.000	0.000	0	(11)	(11
33	Mercuria Energy America Inc. OS	os	74,377	74,377	1.644	2.862	1,222,693	2,128,337	731,883
34 35	Total OS/AF		211,428	211,428	1.582	2.790	3,345,543	5,898,925	1,939,408
36	Total Actual		286,482	286,482	1.312	2.203	3,757,953	6,311,336	1,939,408
37									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: December 2019 (3) (1) (2) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold Line KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. Generation (000) (cents/KWH) (cents/KWH) (Col(5) * Col(8)) System Sales (\$) (Col(5) * Col(7)) Other Actual 1 2 Gross Gain from off System Sales \$ 1,939,408 Third-Party Transmission Costs (13,905) 5 Variable Power Plant O&M Costs Attributable to Sales (137,428)Net Gain from off System Sales (\$) 1,788,075 6 7 8 Other Estimate Gain from off System Sales \$ 2,226,670 9 Variable Power Plant O&M Costs Attributable to Sales 10 (185,884)Total 2,040,786 11 12 13 Current Month 286,482 286,482 2.203 1,788,075 14 Actual 1.312 3,757,953 6,311,336 15 Estimate 338,765 338,765 1.560 2.447 5,285,334 8,288,787 2,040,786 16 Difference (52,283)(52,283)(0.248)(0.244)(1,527,381) (1,977,451) (252,711) 17 (15.4%)(15.4%) (15.9%)(10.0%)(28.9%) (23.9%) (12.4%)Difference (%) 18 19 Period To Date 20 Actual 3,154,258 3,154,258 1.737 2.789 54,775,689 87,969,100 22,200,627 21 Estimate 2,964,759 2,964,759 1.759 2.725 52,136,444 80,802,958 20,059,575 22 Difference 189,499 189,499 (0.022)0.063 2,639,245 7,166,142 2,141,052 23 Difference (%) 6.4% 6.4% (1.2%)2.3% 5.1% 8.9% 10.7% 24 25 26 27 28 29 30

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: December 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>	<u> </u>	3	=	=		=			=	-	, <u></u>
2	St Lucie Reliability		44,289	0	44,289	44,289	0	44,289	0.542	\$239,986	\$0	\$239,986
3	OUC PPA	PPA	720	0	720	720	0	720	3.453	\$24,860	\$0	\$24,860
4	Solid Waste Authority 40MW	PPA	3,720	0	3,720	3,720	0	3,720	2.724	\$101,318	\$0	\$101,318
5	Solid Waste Authority 70MW	PPA	51,336	0	51,336	51,336	0	51,336	3.898	\$2,001,186	\$0	\$2,001,186
6	Total Estimated		100,065	0	100,065	100,065	0	100,065	2.366	\$2,367,349	\$0	\$2,367,349
7												
8	Actual											
9	FMPA (SL 2)	SL 2	33,104	55	33,159	33,104	55	33,159	0.619	\$203,359	\$1,780	\$205,139
10	OUC (SL 2)	SL 2	22,892	38	22,930	22,892	38	22,930	0.824	\$153,423	\$35,622	\$189,045
11	Solid Waste Authority 40MW	PPA	31,689	0	31,689	31,689	0	31,689	1.435	\$454,725	\$0	\$454,725
12	Solid Waste Authority 70MW	PPA	46,504	0	46,504	46,504	0	46,504	3.225	\$1,500,148	(\$233)	\$1,499,915
13	Total Actual		134,189	93	134,282	134,189	93	134,282	1.749	\$2,311,655	\$37,169	\$2,348,824
14												

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: December 2019

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month	<u> </u>			((00)(0)100)(0))
2	Actual	134,282	134,282	1.749	\$2,348,824
3	Estimate	100,065	100,065	2.366	\$2,367,349
4	Difference	34,217	34,217	(0.6166)	(\$18,525)
5	Difference (%)	34.2%	34.2%	(26.1%)	
6					
7	Year to Date				
8	Actual	1,636,731	1,636,731	1.937	\$31,696,719
9	Estimate	1,505,835	1,505,835	2.052	\$30,893,610
10	Difference	130,895	130,895	(0.1150)	\$803,109
11	Difference (%)	8.7%	8.7%	(5.6%)	2.6%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: December 2019

(1) (2) (3) (5) (6)

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Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	33,984	33,984	1.730	587,840
3	Total Estimated	33,984	33,984	1.730	\$587,840
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.434	\$37,339
7	Broward County Resource Recovery - South AA QF	3,731	3,731	1.461	\$54,496
8	Georgia Pacific Corporation QF	876	876	1.191	\$10,434
9	Okeelanta Power Limited Partnership QF	10,152	10,152	0.766	\$77,778
10	BREVARD ENERGY, LLC QF	6,245	6,245	0.732	\$45,689
11	Tropicana Products QF	776	776	0.353	\$2,741
12	WM-Renewable LLC QF	163	163	0.010	\$17
13	WM-Renewables LLC - Naples QF	4,104	4,104	0.827	\$33,934
14	Lee County Solid Waste	7,537	7,537	0.784	\$59,094
15	Seminole Energy LLC QF	2,716	2,716	0.723	\$19,633
16	GES-PORT CHARLOTTE, L.L.C.	10	10	1.520	\$152
17	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	328	328	0.709	\$2,326
18	Total Actual	39,242	39,242	0.876	\$343,633
19					

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power 22 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer 23 the PPA internally.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: December 2019

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) *
	<u></u>	r urchased (000)	(000)	(CEITIS/NVVII)	Col(4))
1	Current Month				
2	Actual	39,242	39,242	0.876	\$343,633
3	Estimate	33,984	33,984	1.730	\$587,840
4	Difference	5,258	5,258	(0.854)	
5	Difference (%)	15.5%	15.5%	(49.4%)	(41.5%)
6	Veerte Date				
7	Year to Date	040 440	040 440	4.750	AC 505 507
8 9	Actual	316,446 293,312	316,446	1.759	\$5,565,507 \$5,457,363
	Estimate		293,312	1.861	\$5,457,362
10	Difference	23,134	23,134	(0.102)	
11	Difference (%)	7.9%	7.9%	(5.5%)	2.0%
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: December 2019

					FOR THE MONTH	1 OF: December 2	019	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	<u>Estimated</u>							
2	<u>Economy</u>							
3	Economy		3,255	1.600	\$52,080	2.131	\$69,373	
4	Total Economy		3,255	1.600	\$52,080	2.131	\$69,373	
5	Total Estimated		3,255	1.600	\$52,080	2.131	\$69,373	\$17,293
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$2,116
8								
9 10	Actual Economy							
11	Energy Authority, The OS		70	0.914	\$640	1.335	\$934	\$294
12	Morgan Stanley Capital Group, Inc. OS		50	1.500	\$750	1.986	\$993	
13	Oglethorpe Power Corporation OS		50	0.400	\$200	1.259	\$630	
14	Tallahassee, City of OS		0	0.000	\$195	0.000	\$0	
15	Total Economy		170	1.050	\$1,785	1.504	\$2,557	\$772
16	Total Actual		170	1.050	\$1,785	1.504	\$2,557	\$772
17					<u> </u>		-	
18	Variable Power Plant O&M Avoided Due to Purchases							\$111
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: December 2019

					FOR THE MONTH	OF. December 2	:019	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		170	1.050	\$1,785	1.504	\$2,557	\$772
3	Estimate		3,255	1.600	\$52,080	2.131	\$69,373	\$17,293
4	Difference		(3,085)	(0.550)	(\$50,296)	(0.627)	(\$66,817)	(\$16,521)
5	Difference (%)		(94.78%)	(34.39%)	(96.57%)	(29.44%)	(96.31%)	(95.53%)
6								
7	Year to Date							
8	Actual		551,187	4.633	\$25,535,179	7.339	\$40,449,646	\$14,914,467
9	Estimate		628,126	3.838	\$24,108,353	5.945	\$37,341,407	\$13,233,054
10	Difference		(76,939)	0.795	\$1,426,826	1.394	\$3,108,239	\$1,681,413
11	Difference (%)		(12.25%)	20.70%	5.92%	23.44%	8.32%	12.71%
12								
13	Year to Date: Variable Power Plant O&M Avoided Due	to Purchases						
14	Actual							\$358,272
15	Estimate							\$408,282
16	Difference							(\$50,010)
17	Difference (%)							(12.25%)
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Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Co-generators

Capacity

MW

113,295

113,295

Term

Start

113,295

113,295

Page 1 of 2

Contract

BS-NEG '91

For the Month of Dec-19

113,295

113,295

113,295

113,295

Indiantown Broward So QF = Qualifying	outh - 1991 Agr	eement	330 3.5	12/22/1995 1/1/1993	3/31/2020 12/31/2026	QF QF								
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date	
ICL													0	

113,635

113,635

124,979

124,979

124,232

124,232

116,165

116,165

116,165

116,165

116,165

116,165

1,345,982

1,345,982

68,166

68,166

Contract

Type

Notes:

Total

113,295

113,295

Term

End

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Dec-19

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1												
2	40	40	40	40	40	40	40	40	40	40	40	40
3	70	70	70	70	70	70	70	70	70	70	70	70
4	70	70	70	70	100	100	100	100	100	80	80	80
Total	180	180	180	180	210	210	210	210	210	190	190	190

2019 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	1,910,150	1,907,896	1,910,150	1,910,150	2,180,125	2,243,700	2,243,700	2,241,689	2,243,700	2,070,772	2,049,600	2,048,935

Year-to-date Short Term Capacity Payments	24,960,567	(1)
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⁽¹⁾ Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI Date: January 21, 2020

	List of Acronyms and Abbreviations
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center

SCHEDULE A4: YEAR TO DATE 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Fuel Cost per Equivalent Average Net Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Value Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule YTD Availability Heat Rate KWH No. (MW) (MWh) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) (%) (BTU/KWH) Factor (%) (cents/KWH) 1 Babcock PV Solar 2 Solar 161,060 N/A N/A N/A N/A N/A N/A 3 Plant Unit Info 74.5 24.7 24.7 N/A 4 5 Barefoot Bay PV Solar 6 162,477 N/A N/A N/A N/A N/A N/A N/A 7 Plant Unit Info 74.5 24.9 24.9 N/A 8 9 Blue Cypress PV Solar 10 Solar 152,835 N/A N/A N/A N/A N/A N/A 11 Plant Unit Info 74.5 23.4 N/A 23.4 N/A 12 Blue Heron ST Solar (7) 13 14 Solar 589 N/A N/A N/A N/A N/A N/A 15 Plant Unit Info N/A 0.1 2.1 N/A 16 17 Cape Canaveral 3 18 Light Oil 11,292 12,710 5.917 75,205 1,198,005 10.6093 94.26 43,174,982 1.025 44,260,515 2.6474 4.09 19 6,665,571 176,465,676 Gas 20 Plant Unit Info 1,272 58.1 87.7 58.8 6,640 21 Cattle Ranch ST Solar (7) 22 23 Solar 555 N/A N/A N/A N/A N/A N/A 24 Plant Unit Info N/A N/A 25 26 Citrus PV Solar 27 Solar 163.838 N/A 28 74.5 25.1 N/A 25.1 N/A Plant Unit Info 29 30 Coral Farms PV Solar 31 154,754 N/A N/A N/A N/A N/A N/A Solar 32 Plant Unit Info 74.5 23.7 N/A 23.7 N/A 33 34 Desoto Solar 35 Solar 45,754 N/A N/A N/A N/A 36 Plant Unit Info 25 20.9 N/A 20.9 N/A 37

SCHEDULE A4: YEAR TO DATE 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Fuel Cost per Equivalent Average Net Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Value Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) No. (%) (BTU/KWH) Factor (%) (cents/KWH) 1 Fort Myers GT 2 5.804 30.1559 Light Oil 635 1,998 11,596 191,490 95.84 3 Plant Unit Info 96.8 18,262 4 5 Fort Myers 2 6 Gas 8,072,257 60,170,131 1.018 61,279,030 238,739,918 2.9575 3.97 7 Plant Unit Info 1,693 55.8 77.1 57.0 7,591 8 9 Fort Myers 3A 10 Light Oil 1,486 770 5.757 8,555 141,347 18.3568 95.12 65,505 700,560 1.018 712,956 4.2554 3.98 11 Gas 2,787,507 12 Plant Unit Info 176 3.9 97.5 71.0 10.887 13 14 Fort Myers 3B 348 15 Light Oil 729 5.757 4,197 69,785 20.0532 95.73 42,761 445,535 16 1.018 453,385 1,781,217 4.1655 4.00 Gas 17 Plant Unit Info 176 2.5 96.0 71.0 10,615 18 19 Fort Myers 3C 20 Light Oil 1,749 3,199 5.757 18,417 308,914 17.6623 96.57 21 111,869 1,205,100 1.018 1,226,338 4,832,305 4.3196 4.01 Gas 217 22 Plant Unit Info 5.6 99.5 71.0 10,956 23 24 Fort Myers 3D 25 Light Oil 1,442 2,604 5.757 14,991 249,428 17.2974 95.79 26 Gas 122,235 1,304,723 1.018 1,327,560 5,338,740 4.3676 4.09 27 Plant Unit Info 217 6.1 99.0 71.0 10,855 28 Hammock PV Solar 29 157,053 N/A N/A N/A N/A 30 N/A N/A Solar 31 Plant Unit Info 74.5 24.1 N/A 24.1 N/A 32 33 Horizon PV Solar 34 Solar 156,045 N/A N/A N/A N/A 35 Plant Unit Info 74.5 23.9 N/A 23.9 N/A 36 37

SCHEDULE A4: YEAR TO DATE 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Equivalent Average Net Fuel Cost per Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Value Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) No. (%) (BTU/KWH) Factor (%) (cents/KWH) 1 Indian River PV Solar 2 N/A N/A N/A Solar 157,633 N/A N/A N/A 3 Plant Unit Info 24.2 N/A 4 Indiantown FPL (6) 5 6 Coal -8,455 0 N/A 0 0 0.0000 0.00 7 0 N/A 0 0 84,420 0.0000 0.00 Gas 8 Plant Unit Info 330 -0.3 100.0 0.0 0 9 10 Interstate PV Solar 11 137,259 N/A N/A N/A N/A Solar N/A N/A 12 Plant Unit Info 75 21.0 100.0 21.0 N/A 13 14 Lauderdale 1-12 15 Light Oil 0 0 N/A 0 0 0.0000 0.00 312 2,846 1.024 2,913 16 12,307 3.9446 4.32 Gas 17 Plant Unit Info 57 0.0 98.4 0.0 9,337 18 19 Lauderdale 6A 20 Light Oil 440 817 5.764 4,709 63,157 14.3539 77 3.81 64,913 659,653 1.025 676,341 2,511,646 3.8692 21 Gas 214 22 Plant Unit Info 3.2 98.0 76.7 10,421 23 24 Lauderdale 6B 25 Light Oil 310 517 5.764 2,980 39,967 12.8926 77.31 26 Gas 68,619 705,472 1.025 723,400 2,654,758 3.8688 3.76 27 Plant Unit Info 214 3.4 98.1 76.7 10,538 28 29 Lauderdale 6C 30 118 221 5.764 1,274 17,090 14.4830 77.33 Light Oil 31 Gas 82,202 851,791 1.025 873,489 3,247,541 3.9507 3.81 32 Plant Unit Info 214 4.1 98.2 76.7 10.626 33 34 Lauderdale 6D 35 Light Oil 104 220 5.764 1,268 17,012 16.3576 77.33 91,381 949,476 1.026 973,965 3,572,924 3.9099 3.76 36 Gas 37 Plant Unit Info 214 4.5 96.5 76.7 10,660

SCHEDULE A4: YEAR TO DATE 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Average Net Equivalent Fuel Cost per Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Value Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) No. (%) (BTU/KWH) Factor (%) (cents/KWH) 1 2 Lauderdale 6E 3 Light Oil 156 343 5.764 1,977 26,522 17.0014 77.32 4 113,339 Gas 1,170,634 1.026 1,200,739 4,379,711 3.8643 3.74 5 Plant Unit Info 214 5.6 98.6 76.7 10,597 6 7 Loggerhead PV Solar N/A 8 Solar 155,527 N/A N/A N/A N/A N/A 9 Plant Unit Info 74.5 N/A 10 11 Manatee 1 12 Heavy Oil 56.070 98.600 6.329 624,040 7,196,514 12.8349 72.99 13 1,240,810 14,459,217 1.025 14,823,908 56,026,484 4.5153 3.87 Gas 14 Plant Unit Info 786 18.7 95.4 32.0 11,912 15 16 Manatee 2 17 Heavy Oil 51,856 90,388 6.329 572,068 6,597,236 12.7222 72.99 53,315,727 18 1.202.808 13.852.603 1.025 14,203,738 4.4326 3.85 Gas 19 Plant Unit Info 786 18.1 92.7 32.6 11,777 20 21 Manatee 3 22 Light Oil 0 0 N/A 0.0000 0.00 23 7,871,155 53.065.847 1.025 54,374,480 215,521,865 2.7381 4.06 Gas 24 Plant Unit Info 1,223 74.7 94.3 75.2 6,908 25 26 Manatee PV Solar 27 164,300 N/A N/A N/A N/A N/A N/A Solar N/A 28 Plant Unit Info 74.5 25.2 25.2 N/A 29 30 Martin 1 31 Heavy Oil -1,151 6.309 8 91 (0.0079)75.45 32 Gas -1,151 0 N/A 0 0 0.0000 0.00 33 Plant Unit Info -0.4 100.0 0.0 N/A 34 35 Martin 2 36 Heavy Oil -927 1 6.309 8 91 (0.0098)75.45 37 Gas -927 0 N/A 0 0 0.0000 0.00

SCHEDULE A4: YEAR TO DATE 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Equivalent Average Net Fuel Cost per Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Value Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule YTD Availability Heat Rate KWH No. (MW) (MWh) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) (%) (BTU/KWH) Factor (%) (cents/KWH) 1 Plant Unit Info -0.3 100.0 0.0 N/A 2 3 Martin 3 4 3.89 Gas 2,101,438 15,158,201 1.020 15,460,449 58,920,951 2.8038 5 Plant Unit Info 473 49.3 92.2 66.6 7,357 6 7 Martin 4 8 Gas 2,170,409 15,364,891 1.020 15,670,271 59,554,637 2.7439 3.88 9 Plant Unit Info 473 91.5 7,220 10 11 Martin 8 12 Light Oil 2.864 3.383 5.874 19,872 360.206 12.5770 106.48 13 7,476,814 50,884,204 1.020 51,882,924 204,388,813 2.7336 4.02 Gas 14 Plant Unit Info 1,239 69.1 94.3 70.2 6,939 15 16 Miami-Dade PV Solar 17 Solar 140,848 N/A N/A N/A N/A N/A N/A 18 Plant Unit Info 75 21.6 N/A 21.6 N/A 19 Northern Preserve ST Solar (7) 20 21 1,526 N/A N/A N/A N/A N/A N/A Solar 22 N/A N/A 3.9 Plant Unit Info 0.2 N/A 23 24 Okeechobee 1 25 Light Oil 142,559 116,257 5.773 671,152 11,159,994 7.8283 95.99 26 Gas 7,143,125 45,287,101 1.023 46,338,450 175,665,129 2.4592 3.88 27 Plant Unit Info N/A N/A N/A N/A N/A 28 PEEC 29 30 6,278 5.764 44,037 572,803 9.1240 74.97 Light Oil 7,640 31 Gas 7,198,682 47,061,017 1.025 48,233,315 189,139,717 2.6274 4.02 32 Plant Unit Info 1,254 64.5 91.5 67.6 6,701 33 34 Pioneer Trail PV Solar 35 Solar 131,399 N/A N/A N/A N/A N/A N/A 36 Plant Unit Info N/A 20.1 N/A 20.1 N/A 37

SCHEDULE A4: YEAR TO DATE 2019 (1) (2) (3) (4) (5) (6) (8) (9) (10) (11) (12) (13) (14) (7) Average Net Equivalent Fuel Cost per Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Value Fuel Burned As Burned Fuel Cost of Fuel Line A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) No. (%) (BTU/KWH) Factor (%) (cents/KWH) 1 Riviera 5 2 14.7855 Light Oil 16,337 20,206 5.917 119,559 2,415,501 120 3 Gas 6,423,590 41,448,266 1.025 42,483,714 166,211,641 2.5875 4.01 4 57.1 89.1 Plant Unit Info 1,305 58.5 6,615 5 6 Sanford 4 7 5,134,624 37,491,050 1.026 38,468,281 151,435,394 2.9493 4.04 Gas 8 Plant Unit Info 1,052 56.9 94.4 60.9 7,492 9 10 Sanford 5 11 1.027 2.8517 Gas 3,351,598 24,187,280 24,837,363 95,578,390 3.95 12 Plant Unit Info 1,132 35.9 62.3 57.1 7,411 13 14 Scherer 4 5.817 15 Light Oil 13,927 1,401 8,150 121,590 0.8731 86.79 Coal (1)(5) 16 2,496,652 28,631,872 28,631,872 74,236,959 2.9735 2.59 Plant Unit Info (3)(4) 17 632 53.0 98.7 53.6 11,408 18 19 Space Coast 20 Solar 16,554 N/A N/A N/A N/A N/A N/A 21 Plant Unit Info 10 18.9 N/A 18.9 N/A 22 23 St Lucie 1 24 Nuclear 6,088,656 63,243,021 63,243,021 35,279,697 0.5794 0.56 25 Plant Unit Info 990 70.9 70.1 101.0 10,387 26 27 St Lucie 2 28 7,560,113 90,198,786 43,992,568 0.5819 0.49 Nuclear 90,198,786 848 29 Plant Unit Info 102.7 100.0 102.7 11,931 30 31 Sunshine Gateway PV Solar 32 Solar 145.719 N/A N/A N/A N/A N/A N/A 33 Plant Unit Info N/A 22.3 N/A 22.3 N/A 34 Sweet Bay ST Solar (7) 35 36 Solar 4 N/A N/A N/A N/A N/A N/A 37 Plant Unit Info N/A 0.0 N/A 0.0 N/A

SCHEDULE A4: YEAR TO DATE 2019 (1) (2) (3) (4) (5) (6) (8) (9) (10) (11) (12) (13) (14) (7) Equivalent Average Net Fuel Cost per Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Value Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) No. (%) (BTU/KWH) Factor (%) (cents/KWH) 1 2 Turkey Point 3 3 Nuclear 7,533,694 78,322,823 78,322,823 45,065,192 0.58 4 845 102.8 99.2 103.2 Plant Unit Info 10,396 5 6 Turkey Point 4 7 6,608,744 71,632,878 71,632,878 35,613,113 0.5389 0.50 Nuclear 8 Plant Unit Info 832 91.9 90.6 100.5 10,839 9 10 Turkey Point 5 11 5.774 55,835 13.8787 Light Oil 7,047 9,670 978,034 101.14 12 5,118,894 35,539,155 1.025 36,427,343 142.929.321 2.7922 4.02 Gas 13 Plant Unit Info 1,198 50.1 73.7 65.1 7,117 14 WCEC 01 15 16 2,620 3,346 5.755 353,632 13.4974 105.69 Light Oil 19,256 17 Gas 7,241,729 50,390,956 1.019 51,364,856 201,407,615 2.7812 4.00 18 Plant Unit Info 1.207 65.6 89.9 69.3 7.093 19 20 WCEC 02 11,317 13,382 5.755 77,013 1,417,923 12.5291 21 Light Oil 105.96 22 Gas 6,851,655 46,109,263 1.020 47,011,868 185,280,630 2.7042 4.02 23 Plant Unit Info 1,198 63.3 85.4 71.1 6,861 24 25 WCEC 03 26 Light Oil 3,194 3,828 5.755 22,030 404,655 12.6692 105.71 27 7,375,167 49,719,183 1.020 50,692,763 198,663,517 2.6937 4.00 Gas 28 1,206 68.0 92.3 70.2 6,873 Plant Unit Info 29 30 Wildflower PV Solar 31 Solar 162,578 N/A N/A N/A N/A N/A 32 Plant Unit Info 74.5 24.9 N/A 24.9 N/A 33 System Totals 35 Total 126,378,446 1,000,391,930 2,868,537,019 2.2698 36 37

SCHEDULE A4: YEAR TO DATE 2019 (1) (2) (3) (4) (5) (6) (8) (9) (10) (11) (12) (13) (14) (7) Average Net Equivalent Fuel Cost per Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Value Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule YTD Availability Heat Rate KWH (MW) (MWh) (MMBTU/Unit) (2) (MMBTU) Cost (\$) (\$/Unit) No. (%) Factor (%) (Units) (BTU/KWH) Factor (%) (cents/KWH) 1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED 1 2 IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 3 3) NET CAPABILITY (MW) IS FPL's SHARE 4 4 NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 5 ⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 6 (6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE 7 DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37

SCHEDULE A4: YEAR TO DATE 2019

(1)	(2)	(3)

(1)	(2)	(3)
Line No.	A4.1 YTD Schedule	FPL
1	System Totals:	<u> </u>
2	BBLS	392,948
3	MCF	651,359,136
4	MMBTU (Coal - Scherer)	28,631,872
5	MMBTU (Nuclear)	303,397,508
6		
7	Average Net Heat Rate (BTU/KWH)	7,916
8	Fuel Cost Per KWH (Cents/KWH)	2.2698
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POWER SOLD FLORIDA POWER AND LIGHT COMPANY

3 4 5 6	St. Lucie Participation FMPA (SL 1) OUC (SL 1) Total St. Lucie Participation OS/AF EDF Trading North America, LLC. OS Energy Authority, The OS Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	(3) Type & Schedule St. L. St. L. OS OS OS OS OS OS OS	(4) Total KWH Sold (000) 269,213 186,164 455,377 79,229 1,180,616 287,482 9,923 1,840 140,789	(5) KWH from Own Generation (000) 269,213 186,164 455,377 79,229 1,180,616 287,482 9,923 1,840	(6) Fuel Cost (cents/KWH) 0.551 0.581 0.563 1.712 1.973 1.948 1.695	(7) Total Cost (cents/KWH) 0.551 0.581 0.563 2.895 2.949 3.229	(8) Total \$ for Fuel Adjustment (Col(5) * Col(7)) 1,484,408 1,080,709 2,565,117 1,356,132 23,288,740 5,599,644	(9) Total Cost (\$) (Col(5) * Col(8)) 1,484,408 1,080,709 2,565,117 2,294,053 34,812,456	(10) Gain from Off System Sales (\$, 0 0 723,144 8,446,852
No. 1 Act 2 3 3 4 5 6 6 7 8 9 110 111 12 13 14 15 116 117 118 119 220 221 222 23 24	ual St. Lucie Participation FMPA (SL 1) OUC (SL 1) Total St. Lucie Participation OS/AF EDF Trading North America, LLC. OS Energy Authority, The OS Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	St. L. St. L. OS OS OS OS OS OS	79,229 1,180,616 287,482 9,923 1,840	Generation (000) 269,213 186,164 455,377 79,229 1,180,616 287,482 9,923	0.551 0.581 0.563 1.712 1.973 1.948	0.551 0.581 0.563 2.895 2.949	Adjustment (Col(5) * Col(7)) 1,484,408 1,080,709 2,565,117 1,356,132 23,288,740	1,484,408 1,080,709 2,565,117 2,294,053 34,812,456	System Sales (\$) 0 0 723,144
2 S S S S S S S S S S S S S S S S S S S	St. Lucie Participation FMPA (SL 1) OUC (SL 1) Total St. Lucie Participation OS/AF EDF Trading North America, LLC. OS Energy Authority, The OS Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	OS OS OS OS	186,164 455,377 79,229 1,180,616 287,482 9,923 1,840	186,164 455,377 79,229 1,180,616 287,482 9,923	0.581 0.563 1.712 1.973 1.948	0.581 0.563 2.895 2.949	1,080,709 2,565,117 1,356,132 23,288,740	1,080,709 2,565,117 2,294,053 34,812,456	0 0 723,144
3 4 5 6 7 7 8 9 110 111 112 113 114 115 116 117 118 119 220 221 222 23 24	FMPA (SL 1) OUC (SL 1) Total St. Lucie Participation OS/AF EDF Trading North America, LLC. OS Energy Authority, The OS Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	OS OS OS OS	186,164 455,377 79,229 1,180,616 287,482 9,923 1,840	186,164 455,377 79,229 1,180,616 287,482 9,923	0.581 0.563 1.712 1.973 1.948	0.581 0.563 2.895 2.949	1,080,709 2,565,117 1,356,132 23,288,740	1,080,709 2,565,117 2,294,053 34,812,456	0 0 723,144
4 5 6 7 8 9 10 111 112 113 114 115 116 117 118 119 120 121 122 123 124	OUC (SL 1) Total St. Lucie Participation OS/AF EDF Trading North America, LLC. OS Energy Authority, The OS Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	OS OS OS OS	186,164 455,377 79,229 1,180,616 287,482 9,923 1,840	186,164 455,377 79,229 1,180,616 287,482 9,923	0.581 0.563 1.712 1.973 1.948	0.581 0.563 2.895 2.949	1,080,709 2,565,117 1,356,132 23,288,740	1,080,709 2,565,117 2,294,053 34,812,456	0 0 723,144
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	Total St. Lucie Participation OS/AF EDF Trading North America, LLC. OS Energy Authority, The OS Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	OS OS OS OS	79,229 1,180,616 287,482 9,923 1,840	79,229 1,180,616 287,482 9,923	0.563 1.712 1.973 1.948	0.563 2.895 2.949	2,565,117 1,356,132 23,288,740	2,565,117 2,294,053 34,812,456	723,144
6 (7 (7 (8 8 9 9 10) 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OS/AF EDF Trading North America, LLC. OS Energy Authority, The OS Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	os os os os	79,229 1,180,616 287,482 9,923 1,840	79,229 1,180,616 287,482 9,923	1.712 1.973 1.948	2.895 2.949	1,356,132 23,288,740	2,294,053 34,812,456	723,144
7 (88899110) 111 112 113 114 115 116 117 118 119 120 121 122 123	EDF Trading North America, LLC. OS Energy Authority, The OS Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	os os os os	1,180,616 287,482 9,923 1,840	1,180,616 287,482 9,923	1.973 1.948	2.949	23,288,740	34,812,456	•
8 9 9 10 0 11 1 22 3 3 1 4 1 5 1 6 6 1 7 1 8 8 1 9 9 1 2 1 2 2 2 3 3 2 4 4	EDF Trading North America, LLC. OS Energy Authority, The OS Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	os os os os	1,180,616 287,482 9,923 1,840	1,180,616 287,482 9,923	1.973 1.948	2.949	23,288,740	34,812,456	•
9 110 111 12 13 14 15 16 17 18 19 20 21 22 23	Energy Authority, The OS Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	os os os os	1,180,616 287,482 9,923 1,840	1,180,616 287,482 9,923	1.973 1.948	2.949	23,288,740	34,812,456	•
0 1 1 2 3 3 4 5 6 7 8 8 9 9 20 21 22 23 34 44 24 24 24 24 24 24 24 24 24 24 24 24	Exelon Generation Company, LLC. OS Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	os os os	287,482 9,923 1,840	287,482 9,923	1.948				8,446,852
1 2 3 4 5 5 6 6 7 8 8 9 9 10 11 12 2 13 14	Florida Public Utilities Company (Fernandina) City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	os os os	9,923 1,840	9,923		3.229	5,599,644		
2 3 3 4 4 5 6 6 7 8 8 9 9 20 21 22 23 34	City of Homestead, FL OS Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	os os	1,840	·	1 605			9,282,367	2,948,051
3 4 5 6 7 8 9 0 1 2 3 4	Morgan Stanley Capital Group, Inc. OS City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS	os	,	1,840	1.095	2.631	168,201	261,057	92,856
4 5 6 7 8 9 9 20 21 22 23 34	City of New Smyrna Beach, FL Utilities Commission OS Oglethorpe Power Corporation OS		140,789		2.174	10.168	39,999	187,083	18,498
5 6 7 8 9 0 1 2 3	Oglethorpe Power Corporation OS	os		140,789	1.899	3.414	2,674,203	4,806,067	1,708,554
6 7 8 9 0 1 2 3 4	• •		10,470	10,470	1.911	3.376	200,120	353,472	152,049
7 8 9 0 1 2 3	a	OS	6,611	6,611	2.192	4.055	144,910	268,061	98,269
8 9 0 1 2 3	Orlando Utilities Commission OS	os	54,185	54,185	2.147	3.786	1,163,577	2,051,410	677,901
9 0 1 2 3 4	Powersouth Energy Cooporative OS	os	24,012	24,012	1.873	3.104	449,640	745,245	215,477
0 1 2 3 4	Rainbow Energy Marketing Corp. OS	os	127,271	127,271	1.657	2.687	2,108,312	3,419,335	876,547
1 2 3 4	Reedy Creek Improvement District OS	os	7,799	7,799	1.668	2.285	130,070	178,180	44,668
2 3 4	Seminole Electric Cooperative, Inc. OS	os	31,075	31,075	1.698	4.581	527,544	1,423,595	246,306
3	Southern Company Services, Inc. OS	os	103,701	103,701	1.771	3.263	1,836,392	3,383,351	1,245,993
4	Tallahassee, City of OS	os	0	0	0.000	0.000	0	409,020	0
	Tampa Electric Company OS	os	88,433	88,433	2.007	4.281	1,774,916	3,786,090	1,636,806
5	Tennessee Valley Authority OS	os	11,156	11,156	1.743	3.781	194,488	421,780	190,097
	Duke Energy Florida, LLC OS	os	34,305	34,305	1.871	5.044	641,991	1,730,460	391,218
26	PJM Interconnection, L.L.C. OS	os	345	345	2.073	2.638	7,152	9,100	576
27	Midcontinent Independent System Operator, Inc. OS	OS	252	252	2.053	3.746	5,174	9,440	3,095
:8	Brookfield Energy Marketing LP	os	501	501	2.111	4.241	10,578	21,248	8,166
9	Macquarie Energy LLC	os	230,992	230,992	2.037	3.063	4,704,520	7,074,792	1,789,096
0	PJM Settlement, Inc.	os	500	500	1.999	2.871	9,995	14,354	3,014
1	Westar Energy, Inc. OS	os	4,250	4,250	2.206	3.367	93,770	143,100	40,554
32	Mercuria Energy America Inc. OS	os	263,144	263,144	1.931	3.161	5,080,503	8,318,868	2,617,292
33			2,698,881	2,698,881	1.935	3.164	52,210,573	85,403,983	24,175,078
34 35 ⁻	Total OS/AF			3,154,258	1.737	2.789	54,775,689	87,969,100	24,175,078

POWER SOLD FLORIDA POWER AND LIGHT COMPANY

				SCHE	DULE A6: YEAR 1	O DATE 2019		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment	Total Cost (\$) (Col(5) * Col(8))	Gain from Off System Sales (\$)
1	Other Actual	<u> </u>	<u> </u>			(Col(5) * Col(7))	, . , . , ,	<u> </u>
2	Gross Gain from off System Sales \$							24,175,078
3	Variable Power Plant O&M Costs Attributable to Sales							(1,754,273)
4	Net Gain from off System Sales (\$)							22,200,627
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FLORIDA POWER AND LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					SCHEDULE A7: Y	EAR TO DATE 2	019					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Actual	-	-				-				-	
2	FMPA (SL 2)	SL 2	388,773	784	389,557	388,773	784	389,557	0.783	\$2,431,000	\$618,820	\$3,049,820
3	OUC (SL 2)	SL 2	268,846	543	269,389	268,846	543	269,389	0.761	\$1,645,389	\$405,023	\$2,050,412
4	Solid Waste Authority 40MW	PPA	361,580	(10,202)	351,379	361,580	(10,202)	351,379	1.836	\$6,665,682	(\$215,952)	\$6,449,730
5	Orlando Utilities Commission OP-CAP	PPA	63,800	0	63,800	63,800	0	63,800	3.682	\$2,347,895	\$1,360	\$2,349,255
6	Solid Waste Authority 70MW	PPA	519,034	43,572	562,606	519,034	43,572	562,606	3.163	\$17,537,251	\$260,252	\$17,797,502
7	Total Actual		1,602,033	34,697	1,636,731	1,602,033	34,697	1,636,731	1.937	\$30,627,217	\$1,069,502	\$31,696,719
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER AND LIGHT COMPANY SCHEDULE A8: YEAR TO DATE 2019

(1) (2) (3) (4) (5) (6)

					Total \$ For Fuel
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Adj (Col(3) *
		Fulchased (000)	(000)		Col(4))
	Actual				
2	Broward County Resource Recovery - South QF	31,863	31,863	1.816	\$578,512
3	Broward County Resource Recovery - South AA QF	43,569	43,569	1.773	\$772,422
4	Georgia Pacific Corporation QF	7,406	7,406	1.833	\$135,738
5	Okeelanta Power Limited Partnership QF	36,577	36,577	1.544	\$564,731
6	BREVARD ENERGY, LLC QF	39,951	39,951	1.755	\$701,020
7	Tropicana Products QF	9,417	9,417	1.812	\$170,613
8	WM-Renewable LLC QF	7,693	7,693	1.897	\$145,929
9	WM-Renewables LLC - Naples QF	25,774	25,774	1.744	\$449,495
10	Miami-Dade South District Water Treatment	45,255	45,255	1.890	\$855,259
11	Lee County Solid Waste	51,655	51,655	1.744	\$900,614
12	Seminole Energy LLC QF	14,431	14,431	1.708	\$246,493
13	GES-PORT CHARLOTTE, L.L.C.	597	597	1.102	\$6,581
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	2,257	2,257	1.688	\$38,098
15	Total Actual	316,446	316,446	1.759	\$5,565,507
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FLORIDA POWER AND LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

				SCHEDULE A9: YEAR TO DATE 2019					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	A9 Schedule YTD	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(5) * Col(6))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(5) * Col(8))	Fuel Savings (\$) (Col(9) Col(7))		
1	Actual		-	_		-	=		
2	<u>Economy</u>								
3	EDF Trading North America, LLC. OS	13,649	4.546	\$620,490	6.941	\$947,375	\$326,885		
4	Energy Authority, The OS	42,185	4.538	\$1,914,176	6.900	\$2,910,961	\$996,785		
5	Exelon Generation Company, LLC. OS	157,466	4.434	\$6,982,659	6.804	\$10,713,564	\$3,730,904		
6	Jacksonville OS	0	0.000	\$0	0.000	\$0	\$0		
7	Morgan Stanley Capital Group, Inc. OS	39,418	4.170	\$1,643,625	6.636	\$2,615,706	\$972,080		
8	Oglethorpe Power Corporation OS	1,700	1.359	\$23,100	2.592	\$44,063	\$20,963		
9	Orlando Utilities Commission OS	3,175	4.395	\$139,550	6.287	\$199,619	\$60,069		
10	Rainbow Energy Marketing Corp. OS	98,320	4.407	\$4,333,333	7.102	\$6,982,926	\$2,649,594		
11	Seminole Electric Cooperative, Inc. OS	14,400	5.700	\$820,800	9.199	\$1,324,656	\$503,856		
12	Southern Company Services, Inc. OS	70,076	5.154	\$3,611,876	8.968	\$6,284,736	\$2,672,860		
13	Tallahassee, City of OS	25	1.278	\$320	1.595	\$399	\$79		
14	Tampa Electric Company OS	14,913	4.950	\$738,220	8.185	\$1,220,597	\$482,378		
15	Duke Energy Florida, LLC OS	21,000	6.209	\$1,303,922	8.318	\$1,746,835	\$442,913		
16	Brookfield Energy Marketing LP	890	5.641	\$50,204	6.801	\$60,533	\$10,329		
17	Macquarie Energy LLC	47,230	4.659	\$2,200,547	7.527	\$3,554,943	\$1,354,397		
18	Westar Energy, Inc. OS	1,650	5.679	\$93,703	8.337	\$137,561	\$43,858		
19	Mercuria Energy America Inc. OS	25,090	4.219	\$1,058,656	6.796	\$1,705,172	\$646,516		
20	Subtotal Economy	551,187	4.633	\$25,535,179	7.339	\$40,449,646	\$14,914,467		
21	Subtotal Actual	551,187	4.633	\$25,535,179	7.339	\$40,449,646	\$14,914,467		
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