Florida Power & Light Company Docket No. 20190061-EI Staff's Ninth Set of Interrogatories Interrogatory No. 233 Part b Attachment No. 3 Tab 1 of 6

This response is the amended version of Staff's First Set of Interrogator

	Schedule 9 Status Report and Specifications of Proposed Generating Facilities				
(1)	Plant Name and Unit Number:	Battery Storage			
(2)		MW MW			
(3)	Technology Type: Battery				
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2020 Late 2021 or Early 2022			
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Not applicable Not applicable			
(6)	Air Pollution and Control Strategy:	Not applicable			
(7)	Cooling Method:	Not applicable			
(8)	Total Site Area:	Existing Site 40 Acres			
(9)	Construction Status:	P (Planned Unit)			
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOI Base Operation 75F,100% Average Net Incremental Heat Rate (ANI Peak Operation 75F,100%				
(13)	Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2022 \$/kW): Direct Construction Cost (2022 \$/kW): AFUDC Amount (2022 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): Long Term Capital Replenishment (\$/kW Variable O&M (2022 \$/MWH): K Factor: * \$/kW values are based on Summer ca ** Levelized value for Fixed O&M also inc	TBD TBD			
	Note: Total installed cost includes transmission interconnection and integration, escalation, and AFUDC.				

ies, No. 75

(1) Plant Name and Unit Number: Battery Storage (2) Capacity a. Summer 200 MW - 2 Hour b. Winter 200 MW - 2 Hour b. Winter 200 MW - 2 Hour b. Winter 200 MW - 2 Hour call effections functions and relate: 2021 commercial In-service date: 2021 commercial In-service date: 2021 fuel a. Primary Fuel Not applicable b. Alternate Fuel Not applicable (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: TBD (9) Construction Status: (11) Status with Federal Agencies: (12) Projected Unite Performance Data: Planned Outage Factor (POF): Not applicable Equivalent Availability Factor (EAF): Not applicable Paremental Heat Rate (ANOHR): Not appli		Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
a. Summer 200 MW - 2 Hour b. Winter 200 MW - 2 Hour (3) Technology Type: Battery (4) Anticipated Construction Timing a. Field construction start-date: 2021 (5) Fuel a. Primary Fuel Not applicable b. Commercial In-service date: 2021 (5) (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: TBD (9) Construction Status: P (9) Construction Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (PCF): Not applicable Equivalent Availability Factor (EAF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (PCF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (SN): Not applicable Base Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 1	(1)	Plant Name and Unit Number:	Batter	y Stor	brage
(4) Anticipated Construction Timing a. Field construction start-date: 2021 b. Commercial In-service date: 2021 (5) Fuel a. Primary Fuel b. Atternate Fuel Not applicable (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: TBD (9) Construction Status: P (Planned Unit) (10) Certification Status: P (Planned Unit) (11) Status with Federal Agencies: Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (POF): Not applicable Average Net Operating Heat Rate (ANOHR): Not applicable Average Net Incremental Heat Rate (ANIHR): Not applicable Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Accounted for in Direct Construction Cost (2021 \$kW): Afeo AFUDC Amount (2021 \$kW): Accounted for in Direct Construction Cost Fixed O&MI (\$kW)<!--</th--><th>(2)</th><th>a. Summer 200</th><th></th><th></th><th></th>	(2)	a. Summer 200			
a. Field construction start-date: 2021 b. Commercial In-service date: 2021 (5) Fuel a. Primary Fuel Not applicable b. Alternate Fuel Not applicable (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: TBD (9) Construction Status: P (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Planned Outage Factor (FOF): Not applicable Forced Outage Factor (FOF): Not applicable Resulting Capacity Factor (%): Not applicable Average Net Operating Heat Rate (ANOHR): Not applicable Resulting Capacity Factor (%): Not applicable Average Net Operating Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% 40 years Total Installed Cost (2021 \$kW): 474 Direct Construction Cost (2021 \$kW): 8 Escalation (\$KW): 8 Escalation (\$KW): 406 AFUDC Amount (2021 \$kW): 466 AFUDC Amount (2021 \$kW): 1.38	(3)	Technology Type: Battery			
a. Primary Fuel Not applicable b. Alternate Fuel Not applicable (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: TBD (9) Construction Status: P (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Planned Outage Factor (POF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): Not applicable Average Net Operating Heat Rate (ANOHR): Not applicable Pase Operation 75F, 100% Not applicable Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% 40 years Total Installed Cost (2021 \$/kW): 466 AFUDC Amount (2021 \$/kW): 8 Escalation (\$/kW): 474 Direct Construction Cost (2021 \$/kW): 466 AFUDC Amount (2021 \$/kW): 8 Escalation (\$/kW): 8 <th>(4)</th> <th>a. Field construction start-date:</th> <th></th> <th></th> <th></th>	(4)	a. Field construction start-date:			
(7) Cooling Method: Not applicable (8) Total Site Area: TBD (9) Construction Status: P (Planned Unit) (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Resulting Capacity Factor (EAF): Not applicable Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F, 100% Not applicable Peak Operation 75F, 100% Not applicable Peak Operation 75F, 100% Not applicable Peak Operation 75F, 100% 40 years Total Installed Cost (2021 \$/kW): 474 Direct Construction Cost (2021 \$/kW): 466 AFUDC Amount (2021 \$/kW): 8 Escalation (\$/kW): Accounted for in Direct Construction Cost Fixed O&M (\$/stwV+Yr,1): 10.92 Long Term Capital Replenishment (\$/kW) 292 Variable O&M (2021 \$/MWH): K Factor: 1.38 * \$	(5)	a. Primary Fuel			
(8) Total Site Area: TBD (9) Construction Status: P (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F, 100% Not applicable Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% 40 years Total Installed Cost (2021 \$/kW): 474 Direct Construction Cost (2021 \$/kW): 466 AFUDC Amount (2021 \$/kW): 8 Escalation (\$/kW): 8 Escalation (\$/kW): 10.92 Long Term Capital Replenishment (\$/kW) 292 Variable O&M (2021 \$/MWH): K Factor: 1.38	(6)	Air Pollution and Control Strategy:			Not applicable
 (9) Construction Status: (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Resulting Capacity Factor (EAF): Not applicable Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100% (13) Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2021 \$/kW): Fixed O&M (\$/kW): Escalation (\$/kW): Fixed O&M (\$/kW): Fixed O&M (\$/kW): K Factor: * \$/kW values are based on Summer capacity. 	(7)	Cooling Method:	Not a	oplical	able
(10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): Not applicable Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F, 100% Not applicable (13) Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2021 \$/kW): 40 years Total Installed Cost (2021 \$/kW): 466 AFUDC Amount (2021 \$/kW): 8 Escalation (\$/kW): Accounted for in Direct Construction Cost Fixed O&M (\$/kW-Yr.): 10.92 Long Term Capital Replenishment (\$/kW) 292 Variable O&M (2021 \$/MWH): K Factor: 1.38 * \$/kW values are based on Summer capacity.	(8)	Total Site Area:	TBD		
(11) Status with Federal Agencies: (12) Projected Unit Performance Data: Not applicable Planned Outage Factor (POF): Not applicable Equivalent Availability Factor (%): Not applicable Resulting Capacity Factor (%): Not applicable Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F, 100% Not applicable Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Not applicable (13) Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2021 \$/kW): 474 Direct Construction Cost (2021 \$/kW): 466 AFUDC Amount (2021 \$/kW): 8 Escalation (\$/kW): Accounted for in Direct Construction Cost Fixed O&M (\$/kW-Yr.): 10.92 Long Term Capital Replenishment (\$/kW) 292 Variable O&M (2021 \$/MWH): K Factor: 1.38 * \$/kW values are based on Summer capacity.	(9)	Construction Status:		Ρ	(Planned Unit)
 (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (%): Not applicable Average Net Operating Heat Rate (ANOHR): Base Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F, 100% (13) Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2021 \$/kW): 474 Direct Construction Cost (2021 \$/kW): Escalation (\$/kW): Escalation (\$/kW): Kaccounted for in Direct Construction Cost Fixed O&M (\$/kW-Yr.): Long Term Capital Replenishment (\$/kW) Yariable O&M (2021 \$/MWH): * \$/kW values are based on Summer capacity. 	(10)	Certification Status:			
Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): Not applicable Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% 40 (13) Projected Unit Financial Data *,** Book Life (Years): 40 years Total Installed Cost (2021 \$/kW): 474 Direct Construction Cost (2021 \$/kW): 8 Escalation (\$/kW): Accounted for in Direct Construction Cost Fixed O&M (\$/kW-Yr.): 10.92 Long Term Capital Replenishment (\$/kW) 292 Variable O&M (2021 \$/MWH): K Factor: 1.38 * \$/kW values are based on Summer capacity. 1.38	(11)	Status with Federal Agencies:			
Book Life (Years): 40 years Total Installed Cost (2021 \$/kW): 474 Direct Construction Cost (2021 \$/kW): 466 AFUDC Amount (2021 \$/kW): 8 Escalation (\$/kW): Accounted for in Direct Construction Cost Fixed O&M (\$/kW-Yr.): 10.92 Long Term Capital Replenishment (\$/kW) 292 Variable O&M (2021 \$/MWH): K Factor: 1.38 * \$/kW values are based on Summer capacity.	(12)	Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOI Base Operation 75F,100% Average Net Incremental Heat Rate (ANOI		1 1 1 1	Not applicable Not applicable Not applicable Not applicable
Note: Total installed cost includes transmission interconnection and integration,	(13)	Book Life (Years): Total Installed Cost (2021 \$/kW): Direct Construction Cost (2021 \$/kW): AFUDC Amount (2021 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): Long Term Capital Replenishment (\$/kW Variable O&M (2021 \$/MWH): K Factor: * \$/kW values are based on Summer cap ** Levelized value for Fixed O&M also ind	pacity. cludes		474 466 8 Accounted for in Direct Construction Cost 10.92 292 1.38 tal Replacement and annual capital replenishment

	Status Report and Specifica	Schedule 9 tions of Propo	oosed Generating Facilities	
(1)	Plant Name and Unit Number:	Battery Storag	ge	
(2)		MW - 2 Hour MW - 2 Hour		
(3)	Technology Type: Battery			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2020 2020		
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Not applicable Not applicable	
(6)	Air Pollution and Control Strategy:		Not applicable	
(7)	Cooling Method:	Not applicable	e	
(8)	Total Site Area:	TBD		
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	Na Na Na IOHR): Na	Not applicable Not applicable Not applicable Not applicable Not applicable	
(13)	Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (2020 \$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): Long Term Capital Replenishment (\$/k Variable O&M (2020 \$/MWH): K Factor: * \$/kW values are based on Summer ** Levelized value for Fixed O&M also	(W) capacity. includes Capita	40 years 538 531 8 Accounted for in Direct Construction Cost 10.82 288 1.29 ital Replacement and annual capital replenishment	
	escalation, and AFUDC.	411		

Clean Energy Center Unit 7)

(1)	Plant Name and Unit Number:		Lauderdale Modernization (Dania Beach
(2)	Capacity a. Summer b. Winter	1,163 1,176	
(3)	Technology Type: Combined Cyc		e
(4)	Anticipated Construction Tim a. Field construction start-date: b. Commercial In-service date:	ing	2020 June, 2022
(5)	Fuel		Network Occ

Schedule 9 Status Report and Specifications of Proposed Generating Facilities

(4) Anticipa a. Field b. Comn a. Primary Fuel Natural Gas b. Alternate Fuel Ultra-low sulfur distillate (6) Air Pollution and Control Strategy: Dry Low NOx Burners, SCR, Natural Gas, 0.0015% S. Distillate and Water Injection (7) **Cooling Method:** Once through cooling water (8) Total Site Area: Existing Site 392 Acres (9) **Construction Status**: Р (Planned Unit) (10) Certification Status: (11) Status with Federal Agencies: ---(12) **Projected Unit Performance Data:** 3.5%

Planned Outage Factor (POF): Forced Outage Factor (FOF): 1% Equivalent Availability Factor (EAF): 95.5% Resulting Capacity Factor (%): 90.0% (First Full Year Base Operation) Average Net Operating Heat Rate (ANOHR): 6,119 Btu/kWh on Gas Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): 7,592 Btu/kWh on Gas Peak Firing and Wet Compression 75F,100% (13) Projected Unit Financial Data *,** Book Life (Years): 40 years Total Installed Cost (2022 \$/kW): 764 675 Direct Construction Cost (2022 \$/kW): AFUDC Amount (2022 \$/kW): 89 Accounted for in Direct Construction Cost Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): 19.73 Variable O&M (2022 \$/MWH): 0.23 K Factor: 1.55

* \$/kW values are based on Summer capacity.

** Levelized value for Fixed O&M also includes Capital Replacement

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	Schedule 9 Status Report and Specifications of Proposed Generating Facilities				
(1)	Plant Name and Unit Number:	Unsited 3>	0 Cumbustion Turbine		
(2)	a. Summer 704	MW MW			
(3)	Technology Type: Combined Cycle				
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2022 2023			
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Natural Gas Ultra-low sulfur distillate		
(6)	Air Pollution and Control Strategy:		Dry Low NO _x Burners, SCR, Natural Gas, 0.0015% S. Distillate and Water Injection		
(7)	Cooling Method:		Mechanical Draft Cooling Towers		
(8)	Total Site Area:	TBC	Acres		
(9)	Construction Status:	Р	(Planned Unit)		
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Wet Compression 75F,100%		TBD TBD TBD TBD (First Full Year Base Operation) 9,944 8,869		
(13)	Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2023 \$/kW): Direct Construction Cost (2023 \$/kW): AFUDC Amount (2023 \$/kW): Escalation (\$/kW): Fixed O&M (2023 \$/kW-Yr.): Variable O&M (2023 \$/MWH): K Factor: * \$/kW values are based on Summer capacity ** Levelized value for Fixed O&M also include		40 years 469 449 20 Accounted for in Direct Construction Cost 7.86 0.02 1.11 eplacement		

	Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
(1)	Plant Name and Unit Number:	Unsited 2x	© Cumbustion Turbine	
(2)		MW MW		
(3)	Technology Type: Combined Cycle			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2021 2022		
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Natural Gas Ultra-low sulfur distillate	
(6)	Air Pollution and Control Strategy:		Dry Low NO _x Burners, SCR, Natural Gas, 0.0015% S. Distillate and Water Injection	
(7)	Cooling Method:		Mechanical Draft Cooling Towers	
(8)	Total Site Area:	TBD	Acres	
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Wet Compression 75F,100%		TBD TBD TBD TBD (First Full Year Base Operation) 9,944 8,869	
(13)	Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2022 \$/kW): Direct Construction Cost (2022 \$/kW): AFUDC Amount (2022 \$/kW): Escalation (\$/kW): Fixed O&M (2022 \$/kW-Yr.): Variable O&M (2022 \$/MWH): K Factor: * \$/kW values are based on Summer capacity ** Levelized value for Fixed O&M also include		40 years 515 495 21 Accounted for in Direct Construction Cost 7.67 0.02 1.11 eplacement	

	Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
(1)	Plant Name and Unit Number:	Unsited 2x	0 Cumbustion Turbine	
(2)		MW MW		
(3)	Technology Type: Combined Cycle			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2022 2023		
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Natural Gas Ultra-low sulfur distillate	
(6)	Air Pollution and Control Strategy:		Dry Low NO _x Burners, SCR, Natural Gas, 0.0015% S. Distillate and Water Injection	
(7)	Cooling Method:		Mechanical Draft Cooling Towers	
(8)	Total Site Area:	TBD) Acres	
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Wet Compression 75F,100%		TBD TBD TBD TBD 9,944 (First Full Year Base Operation) 9,944 8,869	
(13)	Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2023 \$/kW): Direct Construction Cost (2023 \$/kW): AFUDC Amount (2023 \$/kW): Escalation (\$/kW): Fixed O&M (2023 \$/kW-Yr.): Variable O&M (2023 \$/MWH): K Factor: * \$/kW values are based on Summer capacity ** Levelized value for Fixed O&M also include		40 years 526 505 21 Accounted for in Direct Construction Cost 7.86 0.02 1.11 eplacement	

This response is the amended version of Staff's First Set of Interrogatories, No. 75

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	Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
(1)	Plant Name and Unit Number:	Unsited 3x	1 Combined Cycle	
(2)	Capacity 1,886 a. Summer 1,880 b. Winter 1,880			
(3)	Technology Type: Combined Cycle			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2023 2025		
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Natural Gas Ultra-low sulfur distillate	
(6)	Air Pollution and Control Strategy:		Dry Low NO _x Burners, SCR, Natural Gas, 0.0015% S. Distillate and Water Injection	
(7)	Cooling Method:		Mechanical Draft Cooling Towers	
(8)	Total Site Area:	TBD	Acres	
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Wet Compression 75F,100%		3.5% 1.0% 95.5% Approx. 80% 6,134 8,045	
(13)	Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2025 \$/kW): Direct Construction Cost (2025 \$/kW): AFUDC Amount (2025 \$/kW): Escalation (\$/kW): Fixed O&M (2025 \$/kW-Yr.): Variable O&M (2025 \$/MWH): K Factor: * \$/kW values are based on Summer capacity ** Levelized value for Fixed O&M also include		40 years 645 580 65 Accounted for in Direct Construction Cost 22.48 0.17 1.53	

	Schedule 9 Status Report and Specifications of Proposed Generating Facilities				
(1)	Plant Name and Unit Number:	Unsited 3x	<1 Combined Cycle		
(2)	Capacitya. Summer1,886b. Winter1,880				
(3)	Technology Type: Combined Cycle				
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2026 2028			
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Natural Gas Ultra-low sulfur distillate		
(6)	Air Pollution and Control Strategy:		Dry Low NO _x Burners, SCR, Natural Gas, 0.0015% S. Distillate and Water Injection		
(7)	Cooling Method:		Mechanical Draft Cooling Towers		
(8)	Total Site Area:	TBD) Acres		
(9)	Construction Status:	Р	(Planned Unit)		
(10) Certification Status:				
(11) Status with Federal Agencies:				
(12	 Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Wet Compression 75F,100% 	:	3.5% 1.0% 95.5% Approx. 80% (First Full Year Base Operation) 6,134 8,045		
(13	 Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2028 \$/kW): Direct Construction Cost (2028 \$/kW): AFUDC Amount (2028 \$/kW): Escalation (\$/kW): Fixed O&M (2028 \$/kW-Yr.): Variable O&M (2028 \$/MWH): K Factor: 		40 years 706 635 71 Accounted for in Direct Construction Cost 24.21 0.18 1.53		
	 * \$/kW values are based on Summer capacity ** Levelized value for Fixed O&M also include: 		eplacement		

	Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
(1)	Plant Name and Unit Number:	Unsited 3x	<1 Combined Cycle	
(2)	Capacity 1,886 a. Summer 1,880 b. Winter 1,880			
(3)	Technology Type: Combined Cycle			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2027 2029		
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Natural Gas Ultra-low sulfur distillate	
(6)	Air Pollution and Control Strategy:		Dry Low NO _x Burners, SCR, Natural Gas, 0.0015% S. Distillate and Water Injection	
(7)	Cooling Method:		Mechanical Draft Cooling Towers	
(8)	Total Site Area:	TBD) Acres	
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Wet Compression 75F,100%		3.5% 1.0% 95.5% Approx. 80% (First Full Year Base Operation) 6,134 8,045	
(13)	Projected Unit Financial Data *,** Book Life (Years): Total Installed Cost (2029 \$/kW): Direct Construction Cost (2029 \$/kW): AFUDC Amount (2029 \$/kW): Escalation (\$/kW): Fixed O&M (2029 \$/kW-Yr.): Variable O&M (2029 \$/MWH): K Factor:		40 years 720 647 73 Accounted for in Direct Construction Cost 24.69 0.18 1.53	
	* \$/kW values are based on Summer capacity ** Levelized value for Fixed O&M also include		eplacement	

(2) Capacity

a. Nameplate (AC)

(1) Plant Name and Unit Number: Sweetbay Solar Energy Center (Martin County) 74.5 MW b. Summer Firm (AC)^{1/} 41 MW (Approximately) c. Winter Firm (AC) -Photovoltaic (PV)

Schedule 9 Status Report and Specifications of Proposed Generating Facilities

(3)	Technology Type: Photovoltaic (PV)					
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2019 2020				
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable			
(6)	Air Pollution and Control Strategy:		Not applicable			
(7)	Cooling Method: No	ot applic	able			
(8)	Total Site Area:	566	Acres			
(9)	Construction Status:	Ρ	(Planned Unit)			
(10)	Certification Status:					
(11)	Status with Federal Agencies:					
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%		Not applicable Not applicable 24.0% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh			
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2020 \$) Variable O&M (\$/MWH): (2020 \$) K Factor:		30 years 1,161 1,125 35 Accounted for in Direct Construction Cost 6.57 (First Full Year Operation) 0.00 0.99			
	* \$/kW values are based on nameplate capacity.					
	Note: Total installed cost includes transmission interconnection and AFUDC.					
1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased. FPL will continue to analyze the projected impacts of increasing amounts of PV in its on-going resource planning work.						

	Schedule 9 Status Report and Specifications of Proposed Generating Facilities					
(1)	Plant Name and Unit Number: Northern Preserve Solar Energy Center (Baker County)					
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)41 MW (Approximately)c. Winter Firm (AC)-					
(3)	Technology Type: Photovoltaic (PV)					
(4)	Anticipated Construction Timinga. Field construction start-date:2019b. Commercial In-service date:2020					
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable				
(6)	Air Pollution and Control Strategy:	Not applicable				
(7)	Cooling Method: Not applicable					
(8)	Total Site Area:558	Acres				
(9)	Construction Status: P	(Planned Unit)				
(10)	Certification Status:					
(11)	Status with Federal Agencies:					
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable 23.6% (First Full Year Operation) Not applicable Not applicable				
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor: * \$/kW values are based on nameplate capacity.					
 Note: Total installed cost includes transmission interconnection and AFUDC. 1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased. FPL will continue to analyze the projected impacts of increasing amounts of PV in its on-going resource planning work. 						

Schedule 9 Status Report and Specifications of Proposed Generating Facilities					
(1)	Plant Name and Unit Number: Cattle Ranch Solar Energy Center (DeSoto County)				
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)41 MW (Approximately)c. Winter Firm (AC)-				
(3)	Technology Type: Photovoltaic (PV)				
(4)	Anticipated Construction Timinga. Field construction start-date:2019b. Commercial In-service date:2020				
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable			
(6)	Air Pollution and Control Strategy:	Not applicable			
(7)	Cooling Method: Not applica	ble			
(8)	Total Site Area: 1,050	Acres			
(9)	Construction Status: P	(Planned Unit)			
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable 27.2% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh			
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor: * \$/kW values are based on nameplate capac				
	Note: Total installed cost includes transmission	n interconnection and AFUDC.			
1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased. FPL will continue to analyze the projected impacts of increasing amounts of PV in its on-going resource planning work.					

Schedule 9 Status Report and Specifications of Proposed Generating Facilities				
(1)	Plant Name and Unit Number: Twin Lakes Solar Energy Center (Putnam County)			
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC)41c. Winter Firm (AC)-	MW MW (Approxin	nately)	
(3)	Technology Type: Photovoltaid	c (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2019 2020		
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable	
(6)	Air Pollution and Control Strateg	ду:	Not applicable	
(7)	Cooling Method:	Not applicable		
(8)	Total Site Area:	873	Acres	
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF Resulting Capacity Factor (%): Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rat Peak Operation 75F,100%	"): N (ANOHR): N	ot applicable ot applicable ot applicable 26.4% (First Full Year Operation) ot applicable Btu/kWh ot applicable Btu/kWh	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor: * \$/kW values are based on name	,		
1	 Note: Total installed cost includes transmission interconnection and AFUDC. 1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased. FPL will continue to analyze the projected impacts of increasing amounts of PV in its on-going resource planning work. 			

Schedule 9 Status Report and Specifications of Proposed Generating Facilities				
(1)	Plant Name and Unit Number: Blue Heron Solar Energy Center (Hendry County)			
(2)		MW MW (Approxim	ately)	
(3)	Technology Type: Photovolta	aic (PV)		
(4)	Anticipated Construction Timir a. Field construction start-date: b. Commercial In-service date:	ng 2019 2020		
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable	
(6)	Air Pollution and Control Strate	əgy:	Not applicable	
(7)	Cooling Method:	Not applicable		
(8)	Total Site Area:	628	Acres	
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Da Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EA Resulting Capacity Factor (%): Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%	Na Na F): Na e (ANOHR): Na		
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor:		30 years 1,267 1,228 39 Accounted for in Direct Construction Cost 6.57 (First Full Year Operation) 0.00 0.99	
	* \$/kW values are based on nam	eplate capacity.		
	Note: Total installed cost include	s transmission ii	nterconnection and AFUDC.	
	1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased. FPL will continue to analyze the projected impacts of increasing amounts of PV in its on-going resource planning work.			

		nedule 9 Is of Proposed Generating Facilities	
(1)	Plant Name and Unit Number: Babcock Pre	serve Solar Energy Center (Charlotte County)	
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)41 MW (Approximately)c. Winter Firm (AC)-		
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timinga. Field construction start-date:2019b. Commercial In-service date:2020		
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable	
(6)	Air Pollution and Control Strategy:	Not applicable	
(7)	Cooling Method: Not applicab	le	
(8)	Total Site Area:430	Acres	
(9)	Construction Status: P	(Planned Unit)	
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable Not applicable 27.1% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor:	30 years 1,249 1,210 39 Accounted for in Direct Construction Cost 6.57 (First Full Year Operation) 0.00 1.01	
	* \$/kW values are based on nameplate capaci	ty.	
	Note: Total installed cost includes transmission	interconnection and AFUDC.	
	of solar energy diminishes in these later hours, the firm cap	PV on FPL's system increases, the remaining Summer load or peak load moves to later in the day. Because the amount	

FPL will continue to analyze the projected impacts of increasing amounts of PV in its on-going resource planning work.

	Scl Status Report and Specification	hedule 9 hs of Propos	sed Generating Facilities
(1)	Plant Name and Unit Number: Lakeside Solar Energy Center (Okeechobee County)		
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)41 MW (Approximately)c. Winter Firm (AC)-		
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2019 or 202 2020 or 202	
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable
(6)	Air Pollution and Control Strate	gy:	Not applicable
(7)	Cooling Method:	Not applicab	le
(8)	Total Site Area:	692	Acres
(9)	Construction Status:	Р	(Planned Unit)
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF Resulting Capacity Factor (%): Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%): (ANOHR):	Not applicable Not applicable Not applicable 26.8% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor: * \$/kW values are based on name	plate capaci	30 years 1,205 1,169 36 Accounted for in Direct Construction Cost 6.57 (First Full Year Operation) 0.00 1.06
	Note: Total installed cost includes transmission interconnection and AFUDC.		

2/ The in-service date of this PV addition is reflected in table ES-1 and Schedule 7.1 as 2021. However, if the SolarTogether

	Schedul Status Report and Specifications of		
(1)	Plant Name and Unit Number: Discovery S	olar Energy Center (Brevard County)	
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)41 MW (Approxc. Winter Firm (AC)-	ximately)	
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timinga. Field construction start-date:2019 or 2020 2/b. Commercial In-service date:2020 or 2021 2/		
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable	
(6)	Air Pollution and Control Strategy:	Not applicable	
(7)	Cooling Method: Not applical	ble	
(8)	Total Site Area:491	Acres	
(9)	Construction Status: P	(Planned Unit)	
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable Not applicable 24.3% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor: * \$/kW values are based on nameplate capac	30 years 1,087 1,052 35 Accounted for in Direct Construction Cost 6.57 (First Full Year Operation) 0.00 1.07 ity.	
	Note: Total installed cost includes transmission interconnection and AFUDC.		

 2^{\prime} The in-service date of this PV addition is reflected in table ES-1 and Schedule 7.1 as 2021. However, if the SolarTogether

	Schedu Status Report and Specifications of	posed Generating	Facilities
(1)	Plant Name and Unit Number: Magnolia S	ıs Solar Energy Ce	nter (Clay County)
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)41 MW (Approximately)c. Winter Firm (AC)-		
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timinga. Field construction start-date:2019 or 2020 2/b. Commercial In-service date:2020 or 2021 2/		
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable	
(6)	Air Pollution and Control Strategy:	Not applicable	
(7)	Cooling Method: Not applica		
(8)	Total Site Area: 850	Acres	
(9)	Construction Status: P	(Planned Unit)	
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable Not applicable 26.5% (Firs Not applicable Btu/	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWŀ (2020 \$) K Factor:		n Direct Construction Cost tf Full Year Operation)
	* \$/kW values are based on nameplate capac		
	Note: Total installed cost includes transmission interconnection and AFUDC.		

2/ The in-service date of this PV addition is reflected in table ES-1 and Schedule 7.1 as 2021. However, if the SolarTogether

	Sc <u>Status Report and Specificatio</u>	hedule 9	osed Generating Facilities	
(1)	Plant Name and Unit Number:	Egret Solar E	Energy Center (Baker County)	
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC)41c. Winter Firm (AC)-	MW MW (Approx	ximately)	
(3)	Technology Type: Photovoltaic (PV)			
(4)	Anticipated Construction Timinga. Field construction start-date:2019 or 2020 2/b. Commercial In-service date:2020 or 2021 2/			
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable	
(6)	Air Pollution and Control Strate	gy:	Not applicable	
(7)	Cooling Method:	Not applicab	ble	
(8)	Total Site Area:	676	Acres	
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Dat Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAI Resulting Capacity Factor (%): Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rate	F): • (ANOHR):	Not applicable Not applicable Not applicable 26.4% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh	
	Peak Operation 75F,100%			
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor:		30 years 1,151 1,114 37 Accounted for in Direct Construction Cost 6.92 (First Full Year Operation) 0.00 1.08	
	* \$/kW values are based on name	eplate capacit	ity.	
	Note: Total installed cost includes transmission interconnection and AFUDC.			

 2^{\prime} The in-service date of this PV addition is reflected in table ES-1 and Schedule 7.1 as 2021. However, if the SolarTogether

	Schedule 9 Status Report and Specifications of Prop	osed Generating Facilities	
(1)	Plant Name and Unit Number: Pelican Sola	r Energy Center (St. Lucie County)	
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC)41c. Winter Firm (AC)-	imately)	
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timinga. Field construction start-date:2019 or 2b. Commercial In-service date:2020 or 2		
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable	
(6)	Air Pollution and Control Strategy:	Not applicable	
(7)	Cooling Method: Not applicab	le	
(8)	Total Site Area: 955	Acres	
(9)	Construction Status: P	(Planned Unit)	
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable Not applicable 26.7% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor: * \$/kW values are based on nameplate capaci	30 years 1,265 1,227 38 Accounted for in Direct Construction Cost 6.57 (First Full Year Operation) 0.00 1.06 tv.	
	Note: Total installed cost includes transmission interconnection and AFUDC.		

 2^{\prime} The in-service date of this PV addition is reflected in table ES-1 and Schedule 7.1 as 2021. However, if the SolarTogether

	Status Report and Specifi	Schedule	9 Proposed Generating Facilities
(1)	Plant Name and Unit Number:	Rodeo Sola	r Energy Center (DeSoto County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC)41c. Winter Firm (AC)-	MW MW (Appro)	kimately)
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timin a. Field construction start-date: b. Commercial In-service date:	g 2019 or 202 2020 or 202	
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable
(6)	Air Pollution and Control Strate	gy:	Not applicable
(7)	Cooling Method:	Not applicat	ble
(8)	Total Site Area:	1,040	Acres
(9)	Construction Status:	Р	(Planned Unit)
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Dat Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAI Resulting Capacity Factor (%): Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%	F): 9 (ANOHR):	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor: * \$/kW values are based on name		

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased. FPL will continue to analyze the projected impacts of increasing amounts of PV in its on-going resource planning work.

2/ The in-service date of this PV addition is reflected in table ES-1 and Schedule 7.1 as 2021. However, if the SolarTogether

	Plant Name and Unit Number:	Nassau S	Solar Energy Center (Nassau County)
)	Capacity		
		MW	
	(-)	MW (App	roximately)
	c. Winter Firm (AC) -		
(3)	Technology Type: Photovolta	aic (PV)	
4)	Anticipated Construction Timin	ng	
	a. Field construction start-date:	2020	
	b. Commercial In-service date:	2021 ^{2/}	
(5)	Fuel		
	a. Primary Fuel		Solar
	b. Alternate Fuel		Not applicable
(6)	Air Pollution and Control Strate	əgy:	Not applicable
(7)	Cooling Method:	Not applie	cable
(8)	Total Site Area:	1,310	Acres
. ,			
9)	Construction Status:	Р	(Planned Unit)
10)	Certification Status:		
11)	Status with Federal Agencies:		
12)	Projected Unit Performance Data:		
	Planned Outage Factor (POF):		ot applicable
	Forced Outage Factor (FOF):		ot applicable
	Equivalent Availability Factor (EA Resulting Capacity Factor (%):	λ⊢): N	ot applicable 26.2% (First Full Year Operation)
	Average Net Operating Heat Rate	e (ANOH R	
	Base Operation 75F,100%	·	· ··
	Average Net Incremental Heat R Peak Operation 75F,100%	ate (ANIHN	b)t applicable
13)	Projected Unit Financial Data *		20 маста
	Book Life (Years): Total Installed Cost (2021 \$/kW):		30 years 1,300
	Direct Construction Cost (\$/kW):		1,261
	AFUDC Amount (2021 \$/kW):		38
	Escalation (\$/kW):		Accounted for in Direct Construction Cost
	Fixed O&M (\$/kW-Yr.) (2021 \$)		7.10 (First Full Year Operation)
	Variable O&M (\$/MWF (2021 \$)		0.00
	K Factor:		1.07
	* \$/kW values are based on nam	eplate cap	acity.
	Note: Total installed cost includes transmission interconnection and AFUDC.		

not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased. FPL will continue to analyze the projected impacts of increasing amounts of PV in its on-going resource planning work.

2/ The in-service date of this PV addition is not reflected in table ES-1 or Schedule 7.1. This PV addition is contingent upon

Schedule 9 Status Report and Specifications of Proposed Generating Facilities				
(1)	Plant Name and Unit Number: Palm Bay Se	olar Energy Center (Brevard County)		
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)37 MW (Approxc. Winter Firm (AC)-	timately)		
(3)	Technology Type: Photovoltaic (PV)			
(4)	Anticipated Construction Timinga. Field construction start-date:2020b. Commercial In-service date:2021			
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable		
(6)	Air Pollution and Control Strategy:	Not applicable		
(7)	Cooling Method: Not applicab	le		
(8)	Total Site Area:486	Acres		
(9)	Construction Status: P	(Planned Unit)		
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%			
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2021 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2021 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2021 \$) Variable O&M (\$/MWF (2021 \$) K Factor: * \$/kW values are based on nameplate capacit Note: Total installed cost includes transmission			

2/ The in-service date of this PV addition is not reflected in table ES-1 or Schedule 7.1. This PV addition is contingent upon

Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
(1)	Plant Name and Unit Number: Union Springs	Solar Energy Center (Union County)	
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)37 MW (Approxinc. Winter Firm (AC)-	nately)	
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timinga. Field construction start-date:2020b. Commercial In-service date:2021		
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable	
(6)	Air Pollution and Control Strategy:	Not applicable	
(7)	Cooling Method: Not applicable		
(8)	Total Site Area: 1,233	Acres	
(9)	Construction Status: P	(Planned Unit)	
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable 26.5% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2021 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2021 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2021 \$) Variable O&M (\$/MWF (2021 \$) K Factor:	30 years 1,242 1,205 38 Accounted for in Direct Construction Cost 7.10 (First Full Year Operation) 0.00 1.09	
* \$/kW values are based on nameplate capacity.			
	Note: Total installed cost includes transmission interconnection and AFUDC.		

 2^{\prime} The in-service date of this PV addition is not reflected in table ES-1 or Schedule 7.1. This PV addition is contingent upon

Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
(1)	(1) Plant Name and Unit Number: Orange Blossom Solar Energy Center (Indian River County)		
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)37 MW (Approximately)c. Winter Firm (AC)-		
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timinga. Field construction start-date:2020b. Commercial In-service date:2021		
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable	
(6)	Air Pollution and Control Strategy:	Not applicable	
(7)	Cooling Method: Not applicab	le	
(8)	Total Site Area: 607	Acres	
(9)	Construction Status: P	(Planned Unit)	
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable 26.7% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2021 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2021 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2021 \$) Variable O&M (\$/MWF (2021 \$) K Factor:	30 years 1,217 1,179 38 Accounted for in Direct Construction Cost 6.74 (First Full Year Operation) 0.00 1.09	
	* \$/kW values are based on nameplate capacity.		
	Note: Total installed cost includes transmission interconnection and AFUDC.		

2/ The in-service date of this PV addition is not reflected in table ES-1 or Schedule 7.1. This PV addition is contingent upon

Schedule 9 Status Report and Specifications of Proposed Generating Facilities				
(1)	(1) Plant Name and Unit Number: Sabal Palm Solar Energy Center (Palm Beach County)			
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)37 MW (Approximately)c. Winter Firm (AC)-			
(3)	Technology Type: Photovoltaic (PV)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timinga. Field construction start-date:2020b. Commercial In-service date:2021			
(5)	Fuela. Primary FuelSolab. Alternate FuelNot a	r applicable		
(6)	Air Pollution and Control Strategy: Not a	applicable		
(7)	Cooling Method: Not applicable			
(8)	Total Site Area:1,288Acre	s		
(9)	Construction Status: P (Plan	nned Unit)		
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data:Planned Outage Factor (POF):Not applicableForced Outage Factor (FOF):Not applicableEquivalent Availability Factor (EAF):Not applicableResulting Capacity Factor (%):26.8% (First Full Year Operation)Average Net Operating Heat Rate (ANOHR):Not applicable Btu/kWhBase Operation 75F,100%Average Net Incremental Heat Rate (ANIHR):Average Net Incremental Heat Rate (ANIHR):Not applicable Btu/kWh			
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2021 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2021 \$/kW): Escalation (\$/kW): Accord Fixed O&M (\$/kW-Yr.) (2021 \$) Variable O&M (\$/MWF (2021 \$) K Factor: * \$/kW values are based on nameplate capacity.	30 years 1,345 1,306 40 punted for in Direct Construction Cost 6.74 (First Full Year Operation) 0.00 1.07		
	Note: Total installed cost includes transmission interconnection and AFUDC.			
	1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming			

 2^{\prime} The in-service date of this PV addition is not reflected in table ES-1 or Schedule 7.1. This PV addition is contingent upon

Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
(1)) Plant Name and Unit Number: Trailside Solar Energy Center (St. Johns County)		
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)37 MW (Approximately)c. Winter Firm (AC)-		
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timinga. Field construction start-date:2020b. Commercial In-service date:2021		
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable	
(6)	Air Pollution and Control Strategy:	Not applicable	
(7)	Cooling Method: Not applicab	le	
(8)	Total Site Area:846	Acres	
(9)	Construction Status: P	(Planned Unit)	
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable 26.8% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2021 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2021 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2021 \$) Variable O&M (\$/MWF (2021 \$) K Factor: * \$/kW values are based on nameplate capaci		
	Note: Total installed cost includes transmission interconnection and AFUDC.		

2/ The in-service date of this PV addition is not reflected in table ES-1 or Schedule 7.1. This PV addition is contingent upon

Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
(1) Plant Name and Unit Number: Putnam County Site (Putnam County)			
Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)37 MW (Approximately)c. Winter Firm (AC)-			
Technology Type: Photovoltaic (PV)			
Anticipated Construction Timinga. Field construction start-date:2020b. Commercial In-service date:2021			
5	Solar Not applicable		
Air Pollution and Control Strategy:	Not applicable		
Cooling Method: Not applicable			
Total Site Area:395	Acres		
Construction Status: P	(Planned Unit)		
Certification Status:			
Status with Federal Agencies:			
Projected Unit Performance Data:Planned Outage Factor (POF):Not applicableForced Outage Factor (FOF):Not applicableEquivalent Availability Factor (EAF):Not applicableResulting Capacity Factor (%):23.8% (First Full Year Operation)Average Net Operating Heat Rate (ANOHR):Not applicable Btu/kWhBase Operation 75F,100%Not applicable Btu/kWhPeak Operation 75F,100%Not applicable Btu/kWh			
Fixed O&M (\$/kW-Yr.) (2021 \$) Variable O&M (\$/MWF (2021 \$) K Factor: * \$/kW values are based on nameplate capacity.	30 years 1,137 1,102 35 Accounted for in Direct Construction Cost 6.74 (First Full Year Operation) 0.00 1.09 erconnection and AFUDC.		
	Status Report and Specifications of Proper Plant Name and Unit Number: Putnam County S Capacity a. Nameplate (AC) 74.5 MW b. Summer Firm (AC) 37 MW (Approximate C) Technology Type: Photovoltaic (PV) Anticipated Construction Timing a. Field construction start-date: 2020 b. Commercial In-service date: 2021 2/ Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy: Cooling Method: Not applicable Total Site Area: 395 201 Construction Status: P 202 Certification Status: Status with Federal Agencies: Status with Federal Agencies: Not Projected Unit Performance Data: Planned Outage Factor (POF): Not Planned Outage Factor (POF): Not Not Average Net Operating Heat Rate (ANOHR): Not Base Operation 75F, 100% Average Net Incremental Heat Rate (ANOHR): Not Paek Operation 75F, 100% Projected Unit Financial Data * Book Life (Years): Total Sike Meas): Total Installed Cost (2021 \$/kW)		

2/ The in-service date of this PV addition is not reflected in table ES-1 or Schedule 7.1. This PV addition is contingent upon

Schedule 9 Status Report and Specifications of Proposed Generating Facilities				
(1)				
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)37 MW (Approximately)c. Winter Firm (AC)-			
(3)	Technology Type: Photovoltaic (PV)			
(4)	Anticipated Construction Timing 2/a. Field construction start-date:2020b. Commercial In-service date:2021 2/			
(5)	Fuel a. Primary Fuel b. Alternate Fuel	Solar Not applicable		
(6)	Air Pollution and Control Strategy:	Not applicable		
(7)	Cooling Method: Not applicabl	e		
(8)	Total Site Area: 1,454	Acres		
(9)	Construction Status: P	(Planned Unit)		
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100%	Not applicable Not applicable 26.8% (First Full Year Operation) Not applicable Btu/kWh Not applicable Btu/kWh		
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2021 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2021 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2021 \$) Variable O&M (\$/MWF (2021 \$) K Factor:	30 years 1,186 1,149 37 Accounted for in Direct Construction Cost 7.10 (First Full Year Operation) 0.00 1.10		
	* \$/kW values are based on nameplate capacit	у.		
	Note: Total installed cost includes transmission interconnection and AFUDC.			

 2^{\prime} The in-service date of this PV addition is not reflected in table ES-1 or Schedule 7.1. This PV addition is contingent upon

Florida Power & Light Company Docket No. 20190061-EI Staff's Ninth Set of Interrogatories Interrogatory No. 233 Part b Attachment No. 3 Tab 6 of 6

This response is the amended version of Staff's First Set of Interrogatories

Schedule 9 Status Report and Specifications of Proposed Generating Facilities (1) Plant Name and Unit Number: Echo River Solar Energy Center (Suwannee County) (2) Capacity a. Nameplate (AC) 74.5 MW 41 MW (Approximately) b. Summer Firm (AC) c. Winter Firm (AC) (3) Technology Type: Photovoltaic (PV) (4) Anticipated Construction Timing a. Field construction start-date: 2019 b. Commercial In-service date: 2020 (5) Fuel a. Primary Fuel Solar b. Alternate Fuel Not applicable (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: 802 Acres (9) Construction Status: Р (Planned Unit) (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable 30.4% (First Full Year Operation) Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Not applicable Btu/kWh Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Btu/kWh Peak Operation 75F,100% (13) Projected Unit Financial Data * Book Life (Years): 30 years Total Installed Cost (2020 \$/kW): 1,394 1,330 Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): 63 Escalation (\$/kW): Accounted for in Direct Construction Cost Fixed O&M (\$/kW-Yr.) (2020 \$) 7.06 (First Full Year Operation) Variable O&M (\$/MWF (2020 \$) 0.00 K Factor: 1.03 * \$/kW values are based on nameplate capacity. Note: Total installed cost includes transmission interconnection and AFUDC.

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	Schedule 9 Status Report and Specifications of Proposed Generating Facilities		
(1) Plant Name and Unit Number: Hibiscus Solar Energy Center (Palm Beach County)			
(2)	Capacitya. Nameplate (AC)74.5 MWb. Summer Firm (AC)41 MW (Appc. Winter Firm (AC)-	proximate	ely)
(3)	(3) Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timinga. Field construction start-date:20b. Commercial In-service date:20		
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable
(6)	Air Pollution and Control Strategy:		Not applicable
(7)	Cooling Method: Not appli	cable	
(8)	Total Site Area: 40)2	Acres
(9)	Construction Status: F	þ	(Planned Unit)
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR Peak Operation 75F,100%	Nc Nc ?): Nc	ot applicable ot applicable ot applicable 26.2% (First Full Year Operation) ot applicable Btu/kWh
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor:		30 years 1,373 1,341 32 Accounted for in Direct Construction Cost 6.27 (First Full Year Operation) 0.00 0.98
	* \$/kW values are based on nameplate capacity.		
	Note: Total installed cost includes transmission interconnection and AFLIDC		

Note: Total installed cost includes transmission interconnection and AFUDC.

Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
(1)	Plant Name and Unit Number:	Okeechobee Sc	lar Energy Center (Okeechobee County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC)41c. Winter Firm (AC)-	MW MW (Approxima	tely)
(3)	Technology Type: Photovolta	ic (PV)	
(4)	Anticipated Construction Timir a. Field construction start-date: b. Commercial In-service date:	19 2019 2020	
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable
(6)	Air Pollution and Control Strate	egy:	Not applicable
(7)	Cooling Method:	Not applicable	
(8)	Total Site Area:	471	Acres
(9)	Construction Status:	Р	(Planned Unit)
(10)	Certification Status:		
(11) Status with Federal Agencies:			
(12)	Projected Unit Performance Da Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EA Resulting Capacity Factor (%): Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%	F): 9 (ANOHR):	Not applicable Not applicable 27.1% (First Full Year Operation) Not applicable Not applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor:		30 years 1,339 1,298 41 Accounted for in Direct Construction Cost 6.41 (First Full Year Operation) 0.00 1.04
* \$/kW values are based on nameplate capacity.			
	Note: Total installed cost includes transmission interconnection and AFUDC		

Note: Total installed cost includes transmission interconnection and AFUDC.

Schedule 9 Status Report and Specifications of Proposed Generating Facilities			
(1) Plant Name and Unit Number: Southfork Solar Energy Center (Manatee County)			
 2) Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC) - 			
(3) Technology Type: Photovoltaic (PV)	(3) Technology Type: Photovoltaic (PV)		
(4) Anticipated Construction Timing a. Field construction start-date:2019 2020b. Commercial In-service date:2020			
(5) Fuela. Primary Fuelb. Alternate Fuel	Solar Not applicable		
(6) Air Pollution and Control Strategy:	Not applicable		
(7) Cooling Method: Not applicat	ble		
(8) Total Site Area: 548	Acres		
(9) Construction Status: P	(Planned Unit)		
(10) Certification Status:			
(11) Status with Federal Agencies:			
 (12) Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Peak Operation 75F,100% 			
 (13) Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2020 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2020 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.) (2020 \$) Variable O&M (\$/MWF (2020 \$) K Factor: 	30 years 1,407 1,339 68 Accounted for in Direct Construction Cost 6.70 (First Full Year Operation) 0.00 1.03		
* \$/kW values are based on nameplate capacity.			
Note: Total installed cost includes transmission interconnection and AFUDC.			