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AM II:

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January 31, 2020 HAND DELIVERED

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor <u>FPSC Docket No. 20200001-EI</u>

Dear Mr. Teitzman:

Enclosed for filing in the above docket are the original and seven (7) copies of Tampa Electric Company's Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to portions of Forms 423-2, 423-2(a) and 423-2(b) for the month of November 2019.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/ne Enclosures

cc: All Parties of Record (w/enc.)

COM AFD APA ECO ENG GCI IDM CLK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 2020001-EI

FILED: January 31, 2020

TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-2, 423-2(a) and 423-2(b) for the month of November 2019:

1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the month of November 2019:

2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.

3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 31st day of January, 2020.

Respectfully submitted,

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JAMES D. BEASLEY J. JEFFRY WAHLEN MALCOLM N. MEANS Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by hand delivery or electronic mail on this 31st day of January, 2020 to the following:

Ms. Suzanne Brownless Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <u>sbrownle@psc.state.fl.us</u>

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ATTORNEY

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<u>Request for Specified Confidential Treatment</u> Justification for November 2019

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FORM 423-2			
Plant Name/Lines	Column	Justification	
United Bulk Terminal	G	(11) Disclosure of the effective purchase price	
Big Bend Station		"would impair the efforts of Tampa Electric to	
none September		contract for goods or services on favorable terms."	
none October		Section 366.093(3)(d), Fla Stat. Additionally,	
none November		prohibiting the purchase price would enable one to	
Big Bend Station		ascertain the total transportation charges by	
none September		subtracting the effective price from the delivered	
none October		price at the transfer facility, shown in Column I. Any	
1 November		competitor with knowledge of the total transportation	
United Bulk Terminal		charges would be able to use that information in	
Transfer Facility Polk Station		conjunction with the published delivered price at the	
none September		United Bulk Terminal Transfer Facility to determine	
none October		the segmented transportation costs, i.e., the separate	
none November		breakdown of transportation charges for river barge	
Polk Station		transport and for deep water transportation across the	
none September		Gulf of Mexico from the transfer facility to Tampa.	
none October		It is this segmented transportation cost data which is	
none November		proprietary and confidential. The disclosure of the	
		segmented transportation costs would have a direct	
		impact on Tampa Electric's future fuel and	
		transportation contracts by informing potential	
		bidders of current prices paid for services provided.	
		That harm, which would flow to Tampa Electric and	
		its Customers from such disclosure, was the subject	
		of Prepared Direct Testimony of Mr. John R. Rowe,	
		Jr. on behalf of Tampa Electric from September 29,	
		1986, in Docket No. 860001-EI-D ("Rowe	
		Testimony").	
		In the Commission's Order No. 12645 issued in	
		Docket No. 830001-EU on November 3, 1983 (In re:	
		Le sette stiene of East Adirector and Oleman of Electric	

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In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information

<u>Request for Specified Confidential Treatment</u> Justification for November 2019

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FORM 423-2 Plant Name/Lines Column Justification

for all types of fuel is transportation. Any breakout of transportation costs must be treated confidentially. In addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation by informing potential contracts bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other similar purchasers would seek concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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FORM 423-2		
Plant Name/Lines	Column	Justification
United Bulk Terminal	Н	(12) The disclosure of this information "would
Big Bend Station		impair the efforts of Tampa Electric to contract for
none September		goods or services on favorable terms." Section
none October		366.093(3)(d), Fla. Stat. As was stated in (1)
none November		Columns G and H both need confidential protection
Big Bend Station		because disclosure of either column will enable
none September		competitors to determine the segmented
none October		transportation charges. Accordingly, the same
1 November		reasons discussed in (1) likewise apply with regard
United Bulk Terminal		to Column H.
Transfer Facility Polk Station		
none September		
none October		
none November		
Polk Station		
none September		
none October		
none November		

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Column	Justification
a	
G	(13) This column discloses the value of shorthau and loading charges on a \$/Ton basis, which is negotiated price the disclosure of which would
	adversely impact Tampa Electric in futur negotiations for this component of the overall price
	which, in turn, would adversely impact Tamp Electric's customers.
Н	(14) If the original invoice price is made public
	one can subtract the original invoice price from th
	publicly disclosed delivered price at the Unite Bulk Terminal Transfer Facility and thereb
	determine the segmented river transportation cos
	Disclosure of the river transportation cost "woul
	impair the efforts of Tampa Electric to contract for
	goods or services on favorable terms." Sectio
	366.093(3)(d), Fla. Stat. Additional justificatio
	appears in paragraph (1) of the rationale for
	confidentiality of Column G of Form 423-2 (Unite
	Bulk Terminal Transfer Facility - Big Ben
	Station). See also Rowe Testimony.
	H

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	FO	RM 423-2(a)
Plant Name/Lines	Column	Justification
United Bulk Terminal Big Bend Station none September none October none November Big Bend Station none September none October 1 November United Bulk Terminal Transfer Facility Polk Station none September none October none November Polk Station none September none October none September none October none November	J	(15) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
United Bulk Terminal Big Bend Station none September none October none November Big Bend Station none September none October 1 November United Bulk Terminal Transfer Facility Polk Station none September none October none November Polk Station none September none October none September none October none November	L	(16) This information, if publicly disclosed, would enable a competitor to back into the segmented waterborne transportation costs using the already publicly disclosed delivered price of coal at the United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony

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FORM 423-2(b)			
Plant Name/Lines	Column	Justification	
United Bulk Terminal	G	(17) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa	
Big Bend Station		Electric to contract for goods or services on	
none September		favorable terms." Section 366.093(3)(d), Fla. Stat.	
none October			
none November		Such disclosure would enable a competitor to "back into" the segmented transportation cost using the	
Big Bend Station			
none September		publicly disclosed delivered price for coal at the United Bulk Terminal Transfer Facility. This	
none October			
1 November		would be done by subtracting the effective purchase	
United Bulk Terminal		price per ton from the price per ton delivered at	
Transfer Facility Polk Station		United Bulk Terminal, thereby revealing the river	
none September		barge rate. Additional justification appears in	
none October		paragraph (1) of the rationale for confidentiality of $(2 + 2)^2 = (2 + 2)^2 $	
none November		Column G of Form 423-2 (United Bulk Terminal	
Polk Station		Transfer Facility - Big Bend Station). See also	
none September		Rowe Testimony. Such disclosure would also	
none October		adversely affect Tampa Electric's ability to	
none November		negotiate future coal supply contracts.	
United Bulk Terminal	Н	(18) This column discloses the value of additional	
Big Bend Station		shorthaul and loading charges on a \$/Ton basis,	
none September		which is a negotiated price the disclosure of which	
none October		would adversely impact Tampa Electric in future	
none November		negotiations for this component of the overall	
Big Bend Station		price, which, in turn, would adversely impact	
none September		Tampa Electric's customers.	
none October			
1 November			
United Bulk Terminal			
Transfer Facility Polk Station			
none September			
none October		· · · · · · · · · · · · · · · · · · ·	
none November			
Polk Station			
none September			
none October			
none November			

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FORM 423-2(b)		
Plant Name/Lines	Column	Justification
United Bulk Terminal	Ι	(19) Disclosure of the rail rate per ton would
Big Bend Station		adversely affect the ability of Tampa Electric to
none September		negotiate favorable rail rates. Disclosure of the rail
none October		rates paid would effectively eliminate any
none November		negotiating leverage and could lead to higher rail
Big Bend Station		rates. This would work to the ultimate detriment of
none September		Tampa Electric and its customers. Accordingly,
none October		disclosure of this information "would impair the
1 November		efforts of Tampa Electric to contract for goods or
United Bulk Terminal		services on favorable terms." Section
Transfer Facility Polk Station		366.093(3)(d), Fla. Stat.
none September		
none October		
none November		
Polk Station		
none September		
none October		ν.
none November		
United Bulk Terminal	J	(20) This column discloses the value of other rail
Big Bend Station		charges on a \$/Ton basis, which is a negotiated
none September		price the disclosure of which would adversely
none October		impact Tampa Electric in future negotiations for
none November		this component of the overall price, which, in turn,
Big Bend Station		would adversely impact Tampa Electric's
none September		customers.
none October		
1 November		
United Bulk Terminal		
Transfer Facility Polk Station		
none September		
none October		
none November		
Polk Station		
none September		
none October		
none November		

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FORM 423-2(b)			
Plant Name/Lines	Column	Justification	
United Bulk Terminal	K	(21) These columns contained information the	
Big Bend Station		disclosure of which "would impair the efforts of	
none September		Tampa Electric to contract for goods or services on	
none October		favorable terms." Section 366.093(3)(d), Fla. Stat.	
none November		Each of these columns provides specific	
Big Bend Station		information on segmented transportation costs	
none September		which are the primary objects of this request.	
none October		Additional justification appears in paragraph (1) of	
1 November		the rationale for confidentiality for Column G on	
United Bulk Terminal		423-2 (United Bulk Terminal Transfer Facility -	
Transfer Facility Polk Station		Big Bend Station). See also Rowe Testimony	
none September			
none October			
none November			
Polk Station		3	
none September			
none October			
none November			
United Bulk Terminal	L	(22) See item (21) above.	
Big Bend Station			
none September			
none October			
none November			
Big Bend Station			
none September			
none October			
1 November			
United Bulk Terminal			
Transfer Facility Polk Station			
none September			
none October			
none November			
Polk Station			
none September			
none October			

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	FOI	RM 423-2(b)
Plant Name/Lines	Column	Justification
United Bulk Terminal	М	(23) See item (21) above.
Big Bend Station		
none September		
none October		
none November		
Big Bend Station		
none September		
none October		
1 November		
United Bulk Terminal		
Transfer Facility Polk Station		
none September		
none October		
none November		
Polk Station		
none September		
none October		
none November		
United Bulk Terminal	Ν	(24) See item (21) above.
Big Bend Station		
none September		
none October		
none November		
Big Bend Station		
none September		
none October		
1 November		
United Bulk Terminal		
Transfer Facility Polk Station		
none September		
none October		
none November		
Polk Station		
none September		
none October		
none November		· · · · · · · · · · · · · · · · · · ·

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FORM 423-2(b)			
Plant Name/Lines	Column	Justification	
United Bulk Terminal	0	(25) See item (21) above.	
Big Bend Station	U	(25) 500 1011 (21) 000 00.	
none September			
none October			
none November			
Big Bend Station			
none September			
none October			
1 November			
United Bulk Terminal			
Transfer Facility Polk Station			
none September			
none October			
none November			
Polk Station		*	
none September			
none October			
none November			
United Bulk Terminal	Р	(26) See item (21) above.	
Big Bend Station	ſ	(20) See Rein (21) above.	
none September			
none October			
none November			
Big Bend Station			
none September			
none October			
1 November			
United Bulk Terminal			
Transfer Facility Polk Station			
none September			
none October			
none November			
Polk Station		· ·	
none September			
none October			
none November			