FILED 2/18/2020 DOCUMENT NO. 00980-2020 FPSC - COMMISSION CLERK

DOAH CASE NO. 19-006022 COMMISSION STAFF EXHIBIT NO. 114

Revised Comprehensive Exhibit List

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF	7				
1		Exhibit List	Comprehensive Exhibit List		949
DUKE	ENERGY FL	ORIDA – (DI	RECT)	975a-1	
2	Christopher Menendez	CAM-1T	Fuel Cost Recovery True-Up (Jan – Dec. 2018).	1B, 1C, 6- 11, 18-23, 27-37	
3	Christopher Menendez	CAM-2T	Capacity Cost Recovery True-Up (Jan – Dec. 2018). CONFIDENTIAL DN. 01320-2019	1B, 1C, 6- 11, 18-23, 27-37	42
4	Christopher Menendez	CAM-3T	Schedule A12 for Jan-Dec 2018.	1B, 1C, 6- 11, 18-23, 27-37	
5	Christopher Menendez	CAM-4T	2018 Capital Structure and Cost Rates Applied to Capital Projects.	1B, 1C, 6- 11, 18-23, 27-37	-
6	Christopher Menendez	CAM-2	Actual/Estimated True-up Schedules for period January – December 2019.	1B, 1C, 6- 11, 18-23, 27-37	
7	Christopher Menendez	CAM-3	Projection Factors for January - December 2020.	1B, 1C, 6- 11, 18-23, 27-37	

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
8	Jeffrey Swartz ¹	(JS-1)	Bartow Plant Root Cause Analysis. CONFIDENTIAL DN. 02031- 2018	1B, 1C	÷
9	Arnold Garcia	AG-1	Bartow CC Insurance Policy in effect on February 9, 2017. CONFIDENTIAL DN. 01320-2019	1B	
10	James McClay	JM-1T	Hedging True-Up August - December 2018. CONFIDENTIAL DN. 03493- 2019	1A	
11	James McClay	JM-1P	Hedging Report (January – July 2019). CONFIDENTIAL DN. 07514-2019	1A	
12	James B. Daniel	JBD-1T	Calculation of GPIF Reward for January - December 2018.	16	
13	James B. Daniel	JBD-1P	GPIF Targets/Ranges Schedules for January – December 2020).	17	

FLORIDA POWER & LIGHT COMPANY – (DIRECT)

¹ Filed in Docket No. 20180001-EI, incorporated by reference in Mr. Jeffrey Swartz's Direct Testimony filed in this docket on March 2, 2019.

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
14	R. B. Deaton	RBD-1	2018 FCR Final True Up Calculation.	6-11, 18-22	
15	R. B. Deaton	RBD-2	2018 CCR Final True Up Calculation. CONFIDENTIAL DN. 01324-	6-11, 18-22	
16	R. B. Deaton	RBD-3	2019 2019 FCR Actual/Estimated True Up Calculation.	6-11, 18-22	
17	R. B. Deaton	RBD-4	2019 CCR Actual/Estimated True Up Calculation.	34	
18	R. B. Deaton	RBD-5 (Revised)	2018 FCR Final True Up Calculation.	6-11, 18-22	
19	R. B. Deaton	RBD-6 (Revised)	2018 CCR Final True Up Calculation.	27-33	
20	R. B. Deaton	RBD-7	Appendix II 2020 FCR Projection (Jan-Apr).	27-33	
21	R. B. Deaton	RBD-8	Appendix III 2020 FCR Projection (May-Dec).	27-33	
22	R. B. Deaton	RBD-9	Appendix IV 2020 FCR Projection (Jan-Dec).	27-33	
23	R. B. Deaton	RBD-10	Appendix V 2020 CCR Projection (Jan-Dec).	27-33	
			CONFIDENTIAL DN. 08579- 2019		

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
24	G. J. Yupp	GJY-1	2018 Incentive Mechanism Results. CONFIDENTIAL DN. 01324- 2019	2C	
25	G. J. Yupp	GJY-2	Appendix I Fuel Cost Recovery.	6-11, 18	
26	C. R. Rote	CRR-1	Generating Performance Incentive Factor Performance Results for January 2018 through December 2018.	2C	
27	C. R. Rote	CRR-2	Generating Performance Incentive Factor Performance Targets for January 2020 through December 2020.	2C	
28	L. Fuentes	LF-1	2020 SoBRA Revenue Requirement Calculation.	21	
29	L. Fuentes	LF-2	2017 SoBRA Final Revenue Requirement Calculation.	2I	
30	W. F. Brannen	WFB-1	List of FPL Universal PV Solar Energy Centers in Service.	2H	
31	W. F. Brannen	WFB-2	Typical Solar Energy Center Block Diagram.	2H	
32	W. F. Brannen	WFB-3	Renderings of 2020 Solar Energy Centers.	2H	
33	W. F. Brannen	WFB-4	Specifications for 2020 Solar Energy Centers.	2H	
34	W. F. Brannen	WFB-5	Property Delineations, Features and Land Use of 2020 Solar Energy Centers.	2Н	

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
35	W. F. Brannen	WFB-6	Construction Schedule for 2020 Solar Energy Centers	2H	
36	J. Enjamio	JE-1	Load Forecast.	2Н	
37	J. Enjamio	JE-2	FPL Fuel Price Forecast.	2Н	
38	J. Enjamio	JE-3	FPL Resource Plans.	2H	
39	J. Enjamio	JE-4	CPVRR – Costs and (Benefits).	2H	
40	E. J. Anderson	EJA-1	2020 SoBRA Factor Calculation.	2J	
41	E. J. Anderson	EJA-2	Projected Retail Base Revenues for May 1, 2020.	2M	
42	E. J. Anderson	EJA-3	Summary of Tariff Changes for May 1, 2020.	2N	
43	E. J. Anderson	EJA-4	Revised 2017 SoBRA Factor.	2A, 24B	
44	E. J. Anderson	EJA-5	2017 Project Refund Calculation.	2A, 24B	
45	E. J. Anderson	EJA-6	2017 SoBRA Prospective Adjustment for Januar y 1, 2020.	2A, 24B	
46	E. J. Anderson	EJA-7	Projected Retail Base Revenues for January 1, 2020.	2K	
47	E. J. Anderson	EJA-8	Summary of Tariff Changes for January 1, 2020.	2K	
48	E. J. Anderson	EJA-9	Typical Bill Projections.	2N	8

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
			CONTRACTOR OF THE CONTRACTOR O		
ELOR	IDA PUBLIC	CUTILITIES C	COMPANY – (DIRECT)		
49	Curtis D. Young	CDY-1 (Composite)	Final True Up Schedules (Schedules A, C1 and E1-B for FPUC's Divisions).	8, 9	
50	Curtis D. Young	CDY-2 (Composite)	Estimated/Actual (Schedules El-A, El-B, and El-B1).	8, 9	
51	Michelle Napier	MDN-1 (Composite) (Revised)	Schedules E1, E1A, E2, E7, E8, E10 and Schedule A.	10, 11, 18, 19, 20, 21, 22, 34, 35, 36	
GULF	POWER – (I	DIRECT)			
52	C. S. Boyett	CSB-1	Calculation of Final True-Up January 2018 – December 2018.	8, 27	
53	C. S. Boyett	CSB-2	A-Schedules December 2018.	8	7.
54	C. S. Boyett	CSB-3	Estimated True-Up January 2019 – December 2019.	6, 9, 28	
55	C. S. Boyett	CSB-4	Estímate PPCC Scherer/Flint Credit Calculation January 2019 – December 2019.	9	
56	C. S. Boyett	CSB-5	Projection January 2020 – December 2020.	7, 10, 11, 18-22, 29- 33	
	1	1	Hedging Information Report	4A	

				2.15	
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
58	C. S. Boyett	CSB-7	Hedging Information Report January 2019– July 2019.	4A	
59	C. L. Nicholson	CLN-1	Gulf Power Company GPIF Results January 2018 – December 2018.	16	
60	C. L. Nicholson	CLN-2	Gulf Power Company GPIF Targets and Ranges January 2020 – December 2020.	17	
ГАМР	A ELECTRIC	COMPANY	- (DIRECT)		
61	Penelope A. Rusk	PAR-1	Final True-up Capacity Cost Recovery January 2018 - December 2018. Final True-Up Fuel Cost Recovery January 2018 - December 2018. Actual Fuel True- up Compared to Original Estimates January 2018 - December 2018. Schedules A-1, A-2 and A-6 through A-9 and A-12 January 2018 - December 2018. Capital Projects Approved for Fuel Clause Recovery January 2018 - December 2018.	6, 7, 8, 9, 10, 11, 18, 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33, 34, 35	
62	Penelope A. Rusk	PAR-2	Actual/Estimated True-Up Fuel Cost Recovery January 2019 – December 2019. Actual/Estimated True-Up Capacity Cost Recovery January 2019 – December 2019. Capital Projects Approved for Fuel Clause Recovery January 2019 – December 2019.	6, 7, 8, 9, 10, 11, 18, 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33, 34, 35	

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
63	Penelope A. Rusk	PAR-3	Projected Capacity Cost Recovery January 2020 – December 2020. Projected Fuel Cost Recovery January 2020 - December 2020. Levelized and Tiered Fuel Rate January 2020 – December 2020. Capital Projects Approved for Fuel Clause Recovery January 2020 – December 2020.	6, 7, 8, 9, 10, 11, 18, 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33, 34, 35	
64	Brian S. Buckley	BSB-1	Final True-Up Generating Performance Incentive Factor January 2018 – December 2018. Actual Unit Performance Data January 2018 – December 2018.	16, 18	
65	J. Brent Caldwell	JBC-1	Final True-Up Hedging Activity Report January 2018 – December 2018.	5A	9
66	Jeremy B. Cain	JC - 1	Generating Performance Incentive Factor January 2020 – December 2020. Summary of Generating Performance Incentive Factor Targets January 2020 – December 2020.	17	
67	John C. Heisey	JCH-1	Optimization Mechanism Results January 2018 – December 2018	5B, 18	
OFFIC	E OF PUBLIC	C COUNSEL	– DIRECT		
68	Richard A. Polich, P.E.	RAP-1	Resume	1B and 1C	
69	Richard A. Polich, P.E.	RAP-2	Regulatory Testimony List	1B and 1C	

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
70	Richard A. Polich, P.E.	RAP-3	Bartow Combined Cycle Thermal Cycle.	1B and 1C	53
		, e	CONFIDENTIAL DN. 09202-2019, X-REF. 08773-2019		
71	Richard A. Polich, P.E.	RAP-4	Turbine Generator Output Curve.	1B and 1C	
72	Richard A. Polich, P.E.	RAP-5	BCC ST Operation Greater Than 420 MW.	1B and 1C	
73	Richard A. Polich, P.E.	RAP-6	Bartow ST #1 LO Blade Upgrade To Achieve 450 MW, Dated September 18, 2013.	1B and 1C	* ,
		1	CONFIDENTIAL DN. 09202-2019, X-REF. 08773-2019		
74	Richard A. Polich, P.E.	RAP-7	Bartow RCA Review, Dated March 15, 2017. CONFIDENTIAL DN.	1B and 1C	
75	Richard A.	RAP-8	09202-2019, X-REF. 08773-2019 Update On 40'' Last Stage Blade,	1B and 1C	
,,	Polich, P.E.	Tun o	Dated 2015. CONFIDENTIAL DN. 09202-2019, X-REF. 08773-2019		
76	Richard A. Polich, P.E.	RAP-9	Bartow Combined Cycle Replacement Power Costs.	1B and 1C	
STAFF	(DIRECT)				

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
77	Intesar Terkawi	IT-1	Auditor's Report-TECO Hedging Activities.	5A	
78	Simon O. Ojada	SOO-1	Auditor's Report DEF Hedging Activities.	1A	\
79	Debra Dobiac	DMD-1	Auditor's Report Gulf Hedging Activities.	4A	
DUKE	ENERGY FI	LORIDA – (R	EBUTTAL)		
80	Jeffrey Swartz	JS-2	Bartow Plant Root Cause Analysis. CONFIDENTIAL DN. 09061- 2019	1B, 1C	
81	Jeffrey Swartz	JS-3	Bartow ST 40" Blade Test. CONFIDENTIAL DN. 09061-2019	1B, 1C	
82	Jeffrey Swartz	JS-4	Bartow RCA Summary. CONFIDENTIAL DN. 09061-2019	1B, 1C	
STAFI					

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
83	Gerald J. Yupp (1-7) Renae B. Deaton (8)		FPL's Response to Staff's First Set of Interrogatories, Nos. 1-8 CONFIDENTIAL DN. 03165- 2019	8	,
		10	[Bates No. 00001-00016]		
84	Gerald J. Yupp (9- 16) Renae B. Deaton (17)	ā.	FPL's Response to Staff's Second Set of Interrogatories, Nos. 9-17	9	
85	William F. Brannen (18-19, 21- 24) Juan E.		FPL's Response to Staff's Third Set of Interrogatories, Nos. 18-23, and 24 (amended)	2G	
	Enjamio (20)		Additional files contained on Staff Hearing Exhibits CD/USB for No. 19	,	300
			[Bates No. 00030-00040]		
86	William F. Brannen (25-26, 38) Juan E.		FPL's Response to Staff's Fourth Set of Interrogatories, Nos. 25 (amended) and 26-40	2G	. 1
	Enjamio (27-37, 39- 40)		Additional files contained on Staff Hearing Exhibits CD/USB for Nos. 21, 36, 37, 38, and 39.	¥	1 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
87	Juan E. Enjamio (43-51, 52,		FPL's Response to Staff's Sixth Set of Interrogatories, Nos. 43-54	2H, 2I, 2J, 2K	
	54) William F. Brannen (53)	,	Additional files contained on Staff Hearing Exhibits CD/USB for Nos. 45, 47, 48, 49, 50.		
			CONFIDENTIAL DN. 08889- 2019 [Bates No. 00069-00092]		- 5
88	Renae B. Deaton		FPL's Response to Staff's Seventh Set of Interrogatories, No. 55b	11, 18, 20, 22	
0.0			[Bates No. 00093-00095]	11 10 20	
89	Renae B. Deaton		FPL's Response to Staff's Fourth Request for Production of Documents, No. 5	11, 18, 20, 22	
			[Bates No. 00096-00097]		
90	Jim McClay (1-7)	77	DEF's Response to Staff's First Set of Interrogatories, Nos. 1-8	8	
	Christopher A. Menendez		CONFIDENTIAL DN. 03322- 2019	2	
	(8)		[Bates No. 00098-00114]		
91	Christopher A. Menendez		DEF's Response to Staff's Second Set of Interrogatories, Nos. 9-17	9	
	(9-17)		[Bates No. 00115-00121]		
92	Christopher A. Menendez		DEF's Response to Staff's Third Set of Interrogatories, No. 18	9	

[Bates No. 00122-00125]

(18)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
93	Mark Cutshaw (1)	-	FPUC's Response to Staff's First Set of Interrogatories, No. 1	8	
			[Bates No. 00126-00130]		
94	Curtis D. Young (2- 10)	e e	FPUC's Response to Staff's Second Set of Interrogatories, Nos. 2-10	9	
		8	[Bates No. 00131-00147]		
95	Shane Boyett (1-7)		Gulf's Response to Staff's First Set of Interrogatories, Nos. 1-7	8	
		0	CONFIDENTIAL DN. 03157- 2019	1	
			[Bates No. 00148-00171]		
96	Shane Boyett (8-		Gulf's Response to Staff's Second Set of Interrogatories, Nos. 8-16	9	
	15), C. Shane Boyett (16)		[Bates No. 00172-00184]	1	
97	John Heisey		TECO's Response to Staff's First Set of Interrogatories, Nos. 1-7	8	
			CONFIDENTIAL DN. 03169- 2019	4	
		2	[Bates No. 00185-00200]		
98	John Heisey (8- 15)	21	TECO's Response to Staff's Second Set of Interrogatories, Nos. 8-16	9	
	Penelope Rusk (16)		[Bates No. 00201-00218]		
99	Penelope Rusk		TECO's Response to Staff's Third Set of Interrogatories, Nos. 17-18	11	,
	7	181	CONFIDENTIAL DN. 09112- 2019		W)
			[Bates No. 00219-00222]		Α,

HEARING EXHIBITS – DOAH February 4-5, 2020						
Exhibit Numbe			Description	Moved In/Due Date of Late Filed		
100	Jeffrey Swartz	PSC	DEF's Responses to OPC's Fifth Set of Interrogatories (Nos. 32-35) - Issue 1C Written responses only, Attachments not included.			
101	Jeffrey Swartz	OPC	Late filed deposition Exhibit No. 2 – Panel deposition of Jeffrey Swartz, Anthony Salvarezza and C. Wayne Toms, August 30, 2019.			
102	Jeffrey Swartz	OPC	Late filed deposition Exhibit No. 4 – Panel deposition of Jeffrey Swartz, Anthony Salvarezza and C. Wayne Toms, August 30, 2019.			
103	Jeffrey Swartz	OPC	Late filed deposition Exhibit No. 5 – Panel deposition of Jeffrey Swartz, Anthony Salvarezza and C. Wayne Toms, August 30, 2019.			
104	Jeffrey Swartz	OPC	Late filed deposition Exhibit No. 6 – Panel deposition of Jeffrey Swartz, Anthony Salvarezza and C. Wayne Toms, August 30, 2019.	nie		
105	Jeffrey Swartz	OPC	Revised DEF response to OPC POD No. 31 Bates DEF-19-FUEL-06868-6962			
106`	Jeffrey Swartz	OPC	August 31, 2018 Confidential settlement document Bates No. DEF-18FUEL-0075-85			
107	Jeffrey Swartz	OPC	Harry Carbone spreadsheet Bates DEF-19FUEL-000430-433	,		
108	Jeffrey Swartz	OPC	February 13, 2018 MHPS RFP response Bates DEF-19FUEL- 002382-2611			

HEARING EXHIBITS – DOAH February 4-5, 2020						
Exhibit Numbe	Witness	Party	Description	Moved In/Due Date of Late Filed		
109	Jeffrey Swartz	OPC	Tenaska Contract No. 270810 in three parts: a. DEF-19FUEL-007536-7580 (May 3, 2006) b. DEF-19FUEL-012419-12724 (January 2, 2008) (Appendix A) c. May 2002 contract No. 270810 ("Volume 1")			
110	Jeffrey Swartz	PSC	Progress Energy-Mitsubishi 2008 contract			
111	Jeffrey Swartz	PSC	Tenaska-Mitsubishi 2002 contract	· · · · · · · · · · · · · · · · · · ·		
112	Jeffrey Swartz	PCS Phosphate	DEF response to OPC's Third Set of Interrogatories No. 16 Bates No. 001602-001679	, e self.,		
113	Richard A. Polich, P.E.	PCS Phosphate	Enlarged Ex. 74 (Polich Ex. RAP-7, page 13 of 16.	# F		
114		PSC	Revised Comprehensive Exhibit List			