



February 18th 2020

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of January 2020
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Gov. and Community Affairs
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 01/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	15,922	15,922	100.00	-	15,922	15,922	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	894,425	1,352,392	457,967	33.86	894,425	1,352,392	457,967	33.86
5	DEMAND (Line 32 A-1 support detail)	1,323,474	1,333,652	10,178	0.76	1,323,474	1,333,652	10,178	0.76
6	OTHER (Line 40 A-1 support detail)	44,950	37,886	(7,064)	(18.65)	44,950	37,886	(7,064)	(18.65)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	41,865	18,000	(23,865)	(132.58)	41,865	18,000	(23,865)	(132.58)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,220,984	2,721,852	500,868	18.40	2,220,984	2,721,852	500,868	18.40
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	1,205	(1,418)	(2,623)	184.95	1,205	(1,418)	(2,623)	184.95
14	TOTAL THERM SALES	1,967,299	2,720,434	753,135	27.68	1,967,299	2,720,434	753,135	27.68
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,491,169	3,836,584	(654,585)	(17.06)	4,491,169	3,836,584	(654,585)	(17.06)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,384,129	3,794,484	(589,645)	(15.54)	4,384,129	3,794,484	(589,645)	(15.54)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,029,920	21,376,050	(12,653,870)	(59.20)	34,029,920	21,376,050	(12,653,870)	(59.20)
20	OTHER Commodity (Line 40 A-1 support detail)	44,029	44,100	71	0.16	44,029	44,100	71	0.16
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,428,158	3,838,584	(589,574)	(15.36)	4,428,158	3,838,584	(589,574)	(15.36)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	2,619	(2,000)	(4,619)	230.93	2,619	(2,000)	(4,619)	230.93
27	TOTAL THERM SALES (24-26 Estimated only)	3,820,046	3,836,584	16,538	0.43	3,820,046	3,836,584	16,538	0.43
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00415	0.00415	100.00	-	0.00415	0.00415	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20401	0.35641	0.15240	42.76	0.20401	0.35641	0.15240	42.76
32	DEMAND (5/19)	0.03889	0.06239	0.02350	37.67	0.03889	0.06239	0.02350	37.67
33	OTHER (6/20)	1.02091	0.85909	(0.16182)	(18.84)	1.02091	0.85909	(0.16182)	(18.84)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.50156	0.70908	0.20752	29.27	0.50156	0.70908	0.20752	29.27
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.70900	0.24900	35.12	0.46000	0.70900	0.24900	35.12
40	TOTAL THERM SALES (11/27)	0.58140	0.70945	0.12805	18.05	0.58140	0.70945	0.12805	18.05
41	TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42	TOTAL COST OF GAS (40+41)	0.59611	0.72416	0.12805	17.68	0.59611	0.72416	0.12805	17.68
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59911	0.72780	0.12869	17.68	0.59911	0.72780	0.12869	17.68
45	PGA FACTOR ROUNDED TO NEAREST .001	0.599	0.72800	0.129	17.72	0.599	0.728	0.129	17.72

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

from doree	CURRENT MONTH: 01/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	160,479	160,479	100.00	-	160,479	160,479	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	894,425	803,589	(90,836)	(11.30)	894,425	803,589	(90,836)	(11.30)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,323,474	973,621	(349,853)	(35.93)	1,323,474	973,621	(349,853)	(35.93)
6 OTHER (Line 40 A-1 support detail)	44,950	27,386	(17,564)	(64.13)	44,950	27,386	(17,564)	(64.13)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	41,865	-	(41,865)	-	41,865	-	(41,865)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,220,984	1,965,075	(255,909)	(13.02)	2,220,984	1,965,075	(255,909)	(13.02)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	1,205	(1,005)	(2,210)	219.81	1,205	(1,005)	(2,210)	219.81
14 TOTAL THERM SALES	1,967,299	1,964,070	(3,230)	(0.16)	1,967,299	1,964,070	(3,230)	(0.16)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,491,169	3,866,964	(624,205)	(16.14)	4,491,169	3,866,964	(624,205)	(16.14)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,384,129	3,866,964	(517,165)	(13.37)	4,384,129	3,866,964	(517,165)	(13.37)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	34,029,920	16,785,880	(17,244,040)	(102.73)	34,029,920	16,785,880	(17,244,040)	(102.73)
20 OTHER Commodity (Line 40 A-1 support detail)	44,029	44,100	71	0.16	44,029	44,100	71	0.16
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,428,158	3,911,064	(517,095)	(13.22)	4,428,158	3,911,064	(517,095)	(13.22)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	2,619	(2,000)	(4,619)	-	2,619	(2,000)	(4,619)	230.93
27 TOTAL THERM SALES (24-26 Estimated only)	3,820,046	3,909,064	89,018	2.28	3,820,046	3,909,064	89,018	2.28
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.04150	0.04150	100.00	-	0.04150	0.04150	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.20401	0.20781	0.00380	1.83	0.20401	0.20781	0.00380	1.83
32 DEMAND (5/19)	0.03889	0.05800	0.01911	32.95	0.03889	0.05800	0.01911	32.95
33 OTHER (6/20)	1.02091	0.62100	(0.39991)	(64.40)	1.02091	0.62100	(0.39991)	(64.40)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.50156	0.50244	0.00088	0.18	0.50156	0.50244	0.00088	0.18
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.50270	0.04270	8.49	0.46000	0.50270	0.04270	8.49
40 TOTAL THERM SALES (11/27)	0.58140	0.50270	(0.07870)	(15.66)	0.58140	0.50270	(0.07870)	(15.66)
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42 TOTAL COST OF GAS (40+41)	0.59611	0.51741	-0.0787	(15.21)	0.59611	0.51741	(0.07870)	(15.21)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59911	0.52001	(0.07910)	(15.21)	0.59911	0.52001	(0.07910)	(15.21)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.599	0.520	(0.079)	(15.19)	0.599	0.520	(0.079)	(15.19)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

CURRENT MONTH: 01/20

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,488,550	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	2,619	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,491,169	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,488,550	910,680.78	0.20289
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(308,740.00)	(67,531.32)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	201,700	33,570.74	
22 Other Shippers (Line 85 Page 10)	0.00	16,500.00	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	2,619	1,204.59	0.46000
24 TOTAL COMMODITY (Other)	4,384,129	894,424.79	0.20401
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	34,029,920	1,253,474.25	0.03683
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	34,029,920	1,323,474.25	0.03889
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 21+22, Page 10)	44,029	34,298.31	0.77899
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	10,652.19	
35 Realized Gain/Loss (Line 20, Page 10)		(41,865.04)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	44,029	3,085.46	0.07008
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 01/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	939,375	830,975	(108,400)	-13.04%	939,375	830,975	(108,400)	-13.04%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,323,474	1,134,100	(189,374)	-16.70%	1,323,474	1,134,100	(189,374)	-16.70%
3	TOTAL	2,262,849	1,965,075	(297,774)	-15.15%	2,262,849	1,965,075	(297,774)	-15.15%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,967,299	1,964,070	(3,230)	-0.16%	1,967,299	1,964,070	(3,230)	-0.16%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(48,942)	(48,942)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,918,358	1,915,128	(3,230)	-0.17%	1,918,358	1,915,128	(3,230)	-0.17%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(344,491)	(49,947)	294,544	-589.71%	(344,491)	(49,947)	294,544	-589.71%
8	INTEREST PROVISION-THIS PERIOD (21)	79	(795)	(874)	109.94%	79	(795)	(874)	109.94%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	185,934	(597,478)	(783,412)	131.12%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	48,942	48,942	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	41,865	-	(41,865)	---	41,865	-	(41,865)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(67,672)	(599,278)	(531,607)	88.71%	(67,672)	(599,278)	(531,607)	88.71%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	185,934	(597,478)	(783,412)	131.12%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(67,751)	(598,483)	(530,733)	88.68%				
14	TOTAL (12+13)	118,183	(1,195,961)	(1,314,145)	109.88%				
15	AVERAGE (50% OF 14)	59,092	(597,981)	(657,073)	109.88%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01590	0.01590	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01590	0.01590	-	0.00%				
18	TOTAL (16+17)	0.03180	0.03180	-	0.00%				
19	AVERAGE (50% OF 18)	0.01590	0.01590	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00133	0.00133	-	0.00%				
21	INTEREST PROVISION (15x20)	79	(795)	(874)	109.94%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 01/20

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,269,974.25		28.41
2	Florida Power & Light	System Supply	FTS	4,488,550		4,488,550	910,680.78			5,386.26	20.29
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,488,550	-	4,488,550	910,681	-	1,269,974	5,386	48.70

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 01/20		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,718,591	1,782,472	63,881	3.72%	1,718,591	1,782,472	63,881	3.72%
2 GAS LIGHTS	1,747	1,853	106	6.07%	1,747	1,853	106	6.07%
3 COMMERCIAL	2,018,299	1,986,621	(31,678)	-1.57%	2,018,299	1,986,621	(31,678)	-1.57%
4 LARGE COMMERCIAL	81,409	65,637	(15,772)	-19.37%	81,409	65,637	(15,772)	-19.37%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,820,046	3,836,583	16,537	0.43%	3,820,046	3,836,583	16,537	0.43%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,726,374	4,605,627	(120,747)	-2.55%	4,726,374	4,605,627	(120,747)	-2.55%
11 SMALL COMMERCIAL TRANSP. FIRM	3,176,332	2,877,669	(298,663)	-9.40%	3,176,332	2,877,669	(298,663)	-9.40%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	979,758	762,892	(216,866)	-22.13%	979,758	762,892	(216,866)	-22.13%
19 TOTAL TRANSPORTATION	8,882,464	8,246,188	(636,276)	-7.16%	8,882,464	8,246,188	(636,276)	-7.16%
TOTAL THERMS SALES & TRANSP.	12,702,510	12,082,771	(619,739)	-4.88%	12,702,510	12,082,771	(619,739)	-4.88%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	104,324	103,162	(1,162)	-1.11%	104,324	103,162	(1,162)	-1.11%
21 GAS LIGHTS	14	15	1	7.14%	14	15	1	7.14%
22 COMMERCIAL	5,122	5,031	(91)	-1.78%	5,122	5,031	(91)	-1.78%
23 LARGE COMMERCIAL	3	4	1	33.33%	3	4	1	33.33%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	109,463	108,212	(1,251)	-1.14%	109,463	108,212	(1,251)	-1.14%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	99	99	-	0.00%	99	99	-	0.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,908	2,972	64	2.20%	2,908	2,972	64	2.20%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	3,008	3,072	64	2.13%	3,008	3,072	64	2.13%
TOTAL CUSTOMERS	112,471	111,284	(1,187)	-1.06%	112,471	111,284	(1,187)	-1.06%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	16	17	1	6.25%	16	17	1	6.25%
40 GAS LIGHTS	-	124	124	0.00%	-	124	124	0.00%
41 COMMERCIAL	394	395	1	0.25%	394	395	1	0.25%
42 LARGE COMMERCIAL	27,136	16,409	(10,727)	-39.53%	27,136	16,409	(10,727)	-39.53%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	47,741	46,521	(1,220)	-2.56%	47,741	46,521	(1,220)	-2.56%
47 SMALL COMMERCIAL TRANSP. FIRM	1,092	968	(124)	-11.36%	1,092	968	(124)	-11.36%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	979,758	762,892	(216,866)	-22.13%	979,758	762,892	(216,866)	-22.13%

GAS INVOICES
CURRENT MONTH: 01/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

						Actual					
FGT FTS - Contract 5034						MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs										
2	Contract #5034						FTS 1	4,488,550	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381						FTS 2		0.00000	0.00	
3A	Back to Back / No Notice								n/a	n/a	
4	Total Firm:							4,488,550		0.00	()
MEMO: FGT Fixed charges paid on 10th of month											
5	FTS-1 Demand - System supply						Miami	7,374,900	0.72998354	392,197.18	()
6	" Capacity release							0	---	0	
7	" System supply						Treasure Coast	331,080	0.03001259	17,606.83	()
8	" System supply						Brevard	4,360,150	0.24000387	231,872.78	()
9	" " "						Merritt Sq.	0	0.05318	0.00	()
10	Total FTS-1 demand							12,066,130		641,677	
11											
12	FTS-2 Demand - System supply						Miami	9,309,920	0.06318	588,201	()
13	FTS-2 Demand							0	---	0	
14											
15	Total FTS-2 demand							9,309,920		588,200.75	
16											
17	Fuel Transport							13,258,270		23,555	
18	FGT Storage Demand							1,541,360		16,541	
19											
20	Total fixed charges							36,175,680		1,269,974.25	()
21											
22											
23	OTHER SUPPLIERS:										
24							THERMS		AMOUNT		
25	Florida Power & Light							4,488,550		910,680.78	()
26	Bay Gas Storage - Injection										()
27											
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44											
45	Total costs:							4,488,550		910,680.78	()
46											
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)									2,180,655.03	()

CURRENT MONTH: 01/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/20	4,488,550.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 12/19	(4,278,720.0)		-	-		
3	FTS-1 & FTS-2 Commodity 12/19	4,278,720.0	-		-		
4		4,488,550.0			-		
5							
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/20	22,917,410.0		1,269,974.25	1,269,974.25		
7	Reverse FTS-1 & FTS-2 Demand accr 12/19	(22,876,050.0)		(1,268,785.76)	(1,268,785.76)		
8	FTS-1 & FTS-2 Demand 12/19	33,988,560.0	1,252,285.76		1,252,285.76	B1 (1)	
9					-		
10	TOTAL FGT DEMAND	34,029,920.0			1,253,474.25		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	PGA Admin		11,154.74		11,154.74		
20	Cost Optimization Sharing		(41,865.04)		(41,865.04)		
21	FPU - Capacity Indian River		70,000.00		70,000.00		
22	TECO - Peoples Gas		6,968.35		6,968.35	B2 & B3	
23	FPL Energy Services	44,029	16,175.22		16,175.22	B4	
24	Reverse FPL - 12/19	(4,278,720.0)		(979,757.93)	(979,757.93)		
25					-		
26	FPL - 01/20	5,778,720.0	996,257.93		996,257.93	B1 (2)	
27					-		
28					-		
29					-		
30	Bay Gas Storage Activity		10,652.19		10,652.19		
31	Bay Gas Storage Activity				-		
32	Bay Gas Storage Activity				-		
33					-		
34					-		
35					-	B1(7)	
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	1,500,000.00			27,152.19		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,488,550.0		910,680.78	910,680.78		
50							
51	Total purchases & accruals -		4,532,579.4	2,321,629.15	(67,888.66)	2,253,740.49	

CURRENT MONTH: 01/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	201,700.0	33,570.74		33,570.74	B5	JE RVBI085364 - Mar'07	
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	201,700.0	33,570.74	0.00	33,570.74		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Inbalance	(308,740.0)	(67,531.32)		(67,531.32)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Allocation	-				B1 (10)		
28	Total book-outs	0.0	(308,740.0)	(67,531.32)	0.00	(67,531.32)		
STORAGE TRANSACTIONS								
29	Reverse Halliesburg- Demand	0						
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas	-	0.00		0.00	B1 (7)		
37	Total storage costs	0.0	0.00	0.00	0.00			
38								
39		4,425,539.4	2,287,668.57	(67,888.66)	2,219,779.91			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		2,219,779.91					
43			0.00					
44								
45	Company Use	2,618.7	1,204.59					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	4,428,158.07	2,220,984.50					