

Maria Jose Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

February 20, 2020

# -VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

## Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

## CERTIFICATE OF SERVICE Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of February 2020 to the following:

Suzanne Brownless Division of Legal Services **Florida Public Service Commission** 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us

Dianne M. Triplett 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Matthew R. Bernier Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com FLRegulatoryLegal@duke-energy.com Attorneys for Duke Energy Florida

Beth Keating Gunster Law Firm 215 South Monroe Street, Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com Attorneys for Florida Public Utilities Company

Mike Cassel Director Regulatory Affairs **Florida Public Utilities Company** 208 Wildlight Avenue Yulee, Florida 32097 mcassel@fpuc.com J.R. Kelly Patricia A. Christensen Charles J. Rehwinkel Thomas A. (Tad) David Mireille Fall-Fry Stephanie Morse **Office of Public Counsel** c/o The Florida Legislature 111 West Madison St., Room 812 Tallahassee, FL 32399-1400 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us david.tad@leg.state.fl.us fall-fry.mireille@leg.state.fl.us morse.stephanie@leg.state.fl.us

James D. Beasley J. Jeffrey Wahlen Malcolm N. Means Ausley & McMullen P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com mmeans@ausley.com **Attorneys for Tampa Electric Company** 

Paula K. Brown, Manager **Tampa Electric Company** Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com Jon C. Moyle Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, Florida 32301 jmoyle@moylelaw.com mqualls@moylelaw.com Attorneys for Florida Industrial Power Users Group James W. Brew Laura A. Wynn Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com Attorneys for White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate -White Springs

Russell A. Badders Vice President & Associate General Counsel One Energy Place, Bin 100 Pensacola, FL 32520-0100 russell.badders@nexteraenergy.com Telephone: (850) 444-6550 **Attorneys for Gulf Power Company** 

By: <u>s/ Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

#### FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FULE AND URCHASE POWER COSTS RECOVERY FACTOR

						FOR THE PERIOD	OF: January 2020						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dollar	s			MW	ł			Cents/KV	NH	
No.	ATSchedule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	185,496,269	201,318,532	(15,822,263)	(7.9%)	9,208,311	9,178,607	29,704	0.3%	2.0144	2.1933	(0.1789)	(8.
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,371	157,683	(7,312)	(4.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Fuel Cost of Stratified Sales	(2,094,059)	(593,569)	(1,500,490)	252.8%	(113,257)	(25,209)	(88,048)	349.3%	1.8489	2.3546	(0.5057)	(21
4	Adjustments to Fuel Costs (Per A2)	(12,957)	28,874	(41,831)	(144.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	TOTAL COST OF GENERATED POWER	183,539,624	200,911,520	(17,371,897)	(8.6%)	9,095,054	9,153,398	(58,343)	(0.6%)	2.0180	2.1949	(0.1769)	(8
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,427,756	2,553,052	(125,296)	(4.9%)	138,524	137,060	1,464	1.1%	1.7526	1.8627	(0.1101)	(5
7	Energy Cost of Economy Purchases (Per A9)	14,565	32,550	(17,985)	(55.3%)	960	1,550	(590)	(38.1%)	1.5172	2.1000	(0.5828)	(27
8	Energy Payments to Qualifying Facilities (Per A8)	321,716	483,244	(161,528)	(33.4%)	30,004	27,900	2,104	7.5%	1.0722	1.7321	(0.6599)	(38
9	TOTAL COST OF PURCHASED POWER	2,764,037	3,068,846	(304,809)	(9.9%)	169,488	166,510	2,978	1.8%	1.6308	1.8430	(0.2122)	(11
10	TOTAL AVAILABLE (LINE 5+9)	186,303,660	203,980,366	(17,676,705)	(8.7%)	9,264,542	9,319,908	(55,365)	(0.6%)	2.0109	2.1887	(0.1778)	(8
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(7,480,257)	(7,880,597)	400,340	(5.1%)	(454,795)	(453,840)	(955)	0.2%	1.6448	1.7364	(0.0916)	(5
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(299,113)	(262,269)	(36,844)	14.0%	(55,593)	(54,224)	(1,369)	2.5%	0.5380	0.4837	0.0543	1
4	Gains from Off-System Sales (Per A6)	(4,426,727)	(5,037,624)	610,897	(12.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	TOTAL FUEL COST AND GAINS OF POWER SALES	(12,206,097)	(13,180,490)	974,393	(7.4%)	(510,388)	(508,064)	(2,324)	0.5%	2.3915	2.5943	(0.2028)	(
16	Incremental Personnel, Software, and Hardware Costs	46,772	42,507	4,265	10.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	295,617	294,996	621	0.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(624)	(1,008)	384	(38.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup>	341,765	336,495	5,269	1.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Dodd Frank Fees	399	N/A	399	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	174,439,727	191,136,372	(16,696,645)	(8.7%)	8,754,154	8,811,844	(57,689)	(0.7%)	1.9927	2.1691	(0.1764)	(
22													
23	Net Unbilled Sales (2)	(4,890,814)	(7,708,561)	2,817,747	(36.6%)	(245,437)	(355,381)	109,944	(30.9%)	(0.0570)	(0.0880)	0.0310	(35
24	T & D Losses (2)	8,219,582	8,661,934	(442,352)	(5.1%)	412,485	399,333	13,152	3.3%	0.0958	0.0989	(0.0031)	(3
25	Company Use (2)	182,662	210,811	(28,150)	(13.4%)	9,167	9,719	(552)	(5.7%)	0.0021	0.0024	(0.0003)	(12
26	SYSTEM SALES KWH	174,439,727	191,136,372	(16,696,645)	(8.7%)	8,577,939,351	8,758,172,403	(180,233,052)	(2.1%)	2.0336	2.1824	(0.1488)	(6
27	Wholesale Sales KWH (excluding Stratified Sales)	8,263,943	7,089,332	1,174,610	16.6%	406,373,114	324,844,469	81,528,645	25.1%	2.0336	2.1824	(0.1488)	(6
28	Jurisdictional KWH Sales	166,175,784	184,047,039	(17,871,255)	(9.7%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	2.0336	2.1824	(0.1488)	(6
29	Jurisdictional Loss Multiplier									1.00132	1.00132	N/A	
30	Jurisdictional KWH Sales Adjusted for Line Losses	166,395,136	184,289,981	(17,894,845)	(9.7%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	2.0363	2.1853	(0.1490)	(
31	True-Up	(4,840,211)	(4,840,211)	-	N/A	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	(0.0592)	(0.0574)	(0.0018)	:
32	TOTAL JURISDICTIONAL FUEL COST	161,554,925	179,449,770	(17,894,845)	(10.0%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	1.9770	2.1279	(0.1509)	(
33	Revenue Tax Factor									1.00072	1.00072	N/A	
34	Fuel Factor Adjusted for Taxes									1.9784	2.1294	(0.1510)	(
35	GPIF <sup>(3)</sup>	714,241	714,241	-	N/A	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	0.0087	0.0085	0.0002	
36	Incentive Mechanism - FPL Portion (4)	1,064,771	1,064,771	0	0.0%	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	0.0130	0.0126	0.0004	
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0001	2.1505	(0.1504)	(
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.000	2.151	(0.150)	Ċ

40 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 (2) For Informational Purposes Only

42 <sup>(3)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

43 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

#### FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FULE AND URCHASE POWER COSTS RECOVERY FACTOR

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
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Line	A1 Schedule		Dolla	rs			MW	Н			Cents/K\	WH	
No.	AT Sciledule	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	185,496,269	201,318,532	(15,822,263)	(7.9%)	9,208,311	9,178,607	29,704	0.3%	2.0144	2.1933	(0.1789)	(8.2
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,371	157,683	(7,312)	(4.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
3	Fuel Cost of Stratified Sales	(2,094,059)	(593,569)	(1,500,490)	252.8%	(113,257)	(25,209)	(88,048)	349.3%	1.8489	2.3546	(0.5057)	(21.5%
4	Adjustments to Fuel Costs (Per A2)	(12,957)	28,874	(41,831)	(144.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
5	TOTAL COST OF GENERATED POWER	183,539,624	200,911,520	(17,371,897)	(8.6%)	9,095,054	9,153,398	(58,343)	(0.6%)	2.0180	2.1949	(0.1769)	(8.1
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,427,756	2,553,052	(125,296)	(4.9%)	138,524	137,060	1,464	1.1%	1.7526	1.8627	(0.1101)	(5.9
7	Energy Cost of Economy Purchases (Per A9)	14,565	32,550	(17,985)	(55.3%)	960	1,550	(590)	(38.1%)	1.5172	2.1000	(0.5828)	(27.8
8	Energy Payments to Qualifying Facilities (Per A8)	321,716	483,244	(161,528)	(33.4%)	30,004	27,900	2,104	7.5%	1.0722	1.7321	(0.6599)	(38.19
9	TOTAL COST OF PURCHASED POWER	2,764,037	3,068,846	(304,809)	(9.9%)	169,488	166,510	2,978	1.8%	1.6308	1.8430	(0.2122)	(11.59
10	TOTAL AVAILABLE (LINE 5+9)	186,303,660	203,980,366	(17,676,705)	(8.7%)	9,264,542	9,319,908	(55,365)	(0.6%)	2.0109	2.1887	(0.1778)	(8.19
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(7,480,257)	(7,880,597)	400,340	(5.1%)	(454,795)	(453,840)	(955)	0.2%	1.6448	1.7364	(0.0916)	(5.3
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(299,113)	(262,269)	(36,844)	14.0%	(55,593)	(54,224)	(1,369)	2.5%	0.5380	0.4837	0.0543	11.2
14	Gains from Off-System Sales (Per A6)	(4,426,727)	(5,037,624)	610,897	(12.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(12,206,097)	(13,180,490)	974,393	(7.4%)	(510,388)	(508,064)	(2,324)	0.5%	2.3915	2.5943	(0.2028)	(7.8
16	Incremental Personnel, Software, and Hardware Costs	46,772	42,507	4,265	10.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	295,617	294,996	621	0.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(624)	(1,008)	384	(38.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
19	Incremental Optimization Costs (Line 16 + 17 + 18) <sup>(1)</sup>	341,765	336,495	5,269	1.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
20	Dodd Frank Fees	399	N/A	399	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	174,439,727	191,136,372	(16,696,645)	(8.7%)	8,754,154	8,811,844	(57,689)	(0.7%)	1.9927	2.1691	(0.1764)	(8.1
22													
23	Net Unbilled Sales (2)	(4,890,814)	(7,708,561)	2,817,747	(36.6%)	(245,437)	(355,381)	109,944	(30.9%)	(0.0570)	(0.0880)	0.0310	(35.29
24	T & D Losses <sup>(2)</sup>	8,219,582	8,661,934	(442,352)	(5.1%)	412,485	399,333	13,152	3.3%	0.0958	0.0989	(0.0031)	(3.19
25	Company Use (2)	182,662	210,811	(28,150)	(13.4%)	9,167	9,719	(552)	(5.7%)	0.0021	0.0024	(0.0003)	(12.59
26	SYSTEM SALES KWH	174,439,727	191,136,372	(16,696,645)	(8.7%)	8,577,939,351	8,758,172,403	(180,233,052)	(2.1%)	2.0336	2.1824	(0.1488)	(6.8
27	Wholesale Sales KWH (excluding Stratified Sales)	8,263,943	7,089,332	1,174,610	16.6%	406,373,114	324,844,469	81,528,645	25.1%	2.0336	2.1824	(0.1488)	(6.8
28	Jurisdictional KWH Sales	166,175,784	184,047,039	(17,871,255)	(9.7%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	2.0336	2.1824	(0.1488)	(6.8
29	Jurisdictional Loss Multiplier			( )- ) - )	(****			( - , - , ,	(	1.00132	1.00132	N/A	N
30	Jurisdictional KWH Sales Adjusted for Line Losses	166,395,136	184,289,981	(17,894,845)	(9.7%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	2.0363	2.1853	(0.1490)	(6.8
31	, True-Up	(4,840,211)	(4,840,211)	-	N/A	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	(0.0592)	(0.0574)	(0.0018)	3.1
32	TOTAL JURISDICTIONAL FUEL COST	161,554,925	179,449,770	(17,894,845)	(10.0%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	1.9770	2.1279	(0.1509)	(7.1
33	Revenue Tax Factor		-, -, -	( ) ,,	( ,	., ,	-,,- ,	( - , - , ,	(	1.00072	1.00072	N/A	Ň
34	Fuel Factor Adjusted for Taxes									1.9784	2.1294	(0.1510)	(7.1
35	GPIF <sup>(3)</sup>	714,241	714,241	-	N/A	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	0.0087	0.0085	0.0002	2.4
36	Incentive Mechanism - FPL Portion (4)	1,064,771	1,064,771	0	0.0%	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	0.0130	0.0126	0.0002	3.2
37	Fuel Factor Including GPIF and Incentive Mechanism	1,004,771	1,004,771	0	0.076	5,171,000,207	0,400,021,004	(201,701,007)	(0.176)	2.0001	2.1505	(0.1504)	(7.0
57	r der raeter meddamy er in and indentive wiedhanism									2.0001	2.1505	(0.1304)	(7.0

40 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 (2) For Informational Purposes Only

42 <sup>(3)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

43 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

### FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE PERIOD: Ja	nuary 2020					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	A2 Schedule		Current I	Month			Year To	Date	
No.		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	185,496,269	201,318,532	(15,822,263)	(7.9%)	185,496,269	201,318,532	(15,822,263)	(7.9%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,371	157,683	(7,312)	(4.6%)	150,371	157,683	(7,312)	(4.6%
4	Fuel Cost of Power Sold (Per A6)	(7,779,369)	(8,142,866)	363,496	(4.5%)	(7,779,369)	(8,142,866)	363,496	(4.5%
5	Gains from Off-System Sales (Per A6)	(4,426,727)	(5,037,624)	610,897	(12.1%)	(4,426,727)	(5,037,624)	610,897	(12.19
6	Fuel Cost of Stratified Sales	(2,094,059)	(593,569)	(1,500,490)	252.8%	(2,094,059)	(593,569)	(1,500,490)	252.8%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,427,756	2,553,052	(125,296)	(4.9%)	2,427,756	2,553,052	(125,296)	(4.9%
8	Energy Payments to Qualifying Facilities (Per A8)	321,716	483,244	(161,528)	(33.4%)	321,716	483,244	(161,528)	(33.4%
9	Energy Cost of Economy Purchases (Per A9)	14,565	32,550	(17,985)	(55.3%)	14,565	32,550	(17,985)	(55.3%
10	Total Fuel Costs & Net Power Transactions	\$174,110,520	\$190,771,002	(\$16,660,482)	(8.7%)	\$174,110,520	\$190,771,002	(\$16,660,482)	(8.7%
11									
12	Incremental Optimization Costs <sup>(1)</sup>								
13	Incremental Personnel, Software, and Hardware Costs	46,772	42,507	4,265	10.0%	46,772	42,507	4,265	10.0%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	295,617	294,996	621	0.2%	295,617	294,996	621	0.2%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(624)	(1,008)	384	(38.1%)	(624)	(1,008)	384	(38.1%
16	Total Incremental Optimization Costs	341,765	336,495	5,269	1.6%	341,765	336,495	5,269	1.6%
17									
18	Dodd Frank Fees	399	0	399	0.0%	399	0	399	0.0%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(80,281)	0	(80,281)	0.0%	(80,281)	0	(80,281)	0.0%
22	Inventory Adjustments	67,324	0	67,324	0.0%	67,324	0	67,324	0.0%
23	Other O&M Expense	0	28,874	(28,874)	(100.0%)	0	28,874	(28,874)	(100.0%
24	Adjusted Total Fuel Costs & Net Power Transactions	174,439,727	191,136,372	(16,696,645)	(8.7%)	174,439,727	191,136,372	(16,696,645)	(8.7%
25					_				
26	kWh Sales								
27	Jurisdictional kWh Sales	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%
28	Sale for Resale (excluding Stratified Sales)	406,373,114	324,844,469	81,528,645	25.1%	406,373,114	324,844,469	81,528,645	25.1%
29	Total Sales	8,577,939,351	8,758,172,403	(180,233,052)	(2.1%)	8,577,939,351	8,758,172,403	(180,233,052)	(2.1%
30	Jurisdictional % of Total kWh Sales (Line 27 / Line 29)	95.26258%	96.29096%	(1.02838%)	(1.1%)				
31									
32	True-Up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	177,353,979	187,422,172	(10,068,193)	(5.4%)	177,353,979	187,422,172	(10,068,193)	(5.4%

#### FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
							· · · · ·		
_ine No.	A2 Schedule	Actual	Current M Estimate	Difference	Difference %	Actual	Year To I Estimate	Date Difference	Difference %
1		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	0.0%	4,840,211	4,840,211	0	0.0
4	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(714,241)	(714,241)	0	0.0%	(714,241)	(714,241)	0	0.0
5	Incentive Mechanism, Net of Revenue Taxes (3)	(1,064,771)	(1,064,771)	(0)	0.0%	(1,064,771)	(1,064,771)	(0)	0.0
6	Jurisdictional Fuel Revenues Applicable to Period	\$180,415,177	\$190,483,371	(\$10,068,193)	(5.3%)	\$180,415,177	\$190,483,371	(\$10,068,193)	(5.3
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	174,439,727	191,136,372	(16,696,645)	(8.7%)	174,439,727	191,136,372	(16,696,645)	(8.7
8	Jurisdictional Total Fuel Costs & Net Power Transactions (4)	\$166,395,136	\$184,289,981	(\$17,894,845)	(9.7%)	\$166,395,136	\$184,289,981	(\$17,894,845)	(9.7
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	14,020,041	6,193,389	7,826,652	126.4%	14,020,041	6,193,389	7,826,652	126.4
10	Interest Provision for the Month (Line 26)	14,993	0	14,993	0.0%	14,993	0	14,993	0.0
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	58,082,532	58,082,532	0	0.0%	58,082,532	58,082,532	0	0.0
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,531,817)	0	(51,531,817)	0.0%	(51,531,817)	0	(51,531,817)	0.0
13	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	0.0%	(4,840,211)	(4,840,211)	0	0.0
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	\$15,745,539	\$59,435,710	(\$43,690,172)	(73.5%)	\$15,745,539	\$59,435,710	(\$43,690,172)	(73.5
15									
16	Interest Provision								
17	Beginning True-up Amount (Lines 11+12)	6,550,715							
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	15,730,545							
19	Total of Beginning & Ending True-up Amount	22,281,260							
20	Average True-up Amount (50% of Line 19)	11,140,630							
21	Interest Rate - First Day Reporting Business Month	1.59000%							
22	Interest Rate - First Day Subsequent Business Month	1.64000%							
23	Total Interest Rate - First Day Current and Subsequent Month	3.23000%							
24	Average Interest Rate	1.61500%							
25	Monthly Average Interest Rate (Line 24/12)	0.13458%							
26	Interest Provision (Line 20 x Line 25)	14,993							
27									

30 <sup>(2)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

31 <sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

32 <sup>(4)</sup> P1, Line 30 x P2, Line 7 x 1.00132

33

#### FLORIDA POWER & LIGHT GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

(4)		(0)		(5)	(0)	(7)	(0)	(0)	14-1
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ine No.	A3 Schedule		Current I				Year To		
	Fuel Cost of System Net Generation (\$)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1 2	Heavy Oil <sup>(1)</sup>	0	0	0	0.0%	0	0	0	0.0
3	Light Oil (1)	1,800,781	0	1,800,781	0.0%	1,800,781	0	1,800,781	0.0
4	Coal	1,080,768	5,234,753	(4,153,985)	(79.4%)	1,080,768	5,234,753	(4,153,985)	(79.4
5	Gas <sup>(2)</sup>	168,164,005	182,279,507	(14,115,502)	(7.7%)	168,164,005	182,279,507	(14,115,502)	(7.
6	Nuclear	14,450,716	13,804,272	646,444	4.7%	14,450,716	13,804,272	646,444	4.
7	Total	185,496,269	201,318,532	(15,822,263)	(7.9%)	185,496,269	201,318,532	(15,822,263)	(7.9
8	System Net Generation (MWh)	100,400,200	201,010,002	(10,022,200)	(1.570)	100,400,200	201,010,002	(10,022,200)	(7.
9	Heavy Oil	0	0	0	0.0%	0	0	0	0.0
10	Light Oil	13,565	0	13,565	0.0%	13,565	0	13,565	0.
11	Coal	42,211	181,095	(138,884)	(76.7%)	42,211	181,095	(138,884)	(76.
12	Gas	6,250,937	6,208,146	42,791	0.7%	6,250,937	6,208,146	42,791	(70.
13	Nuclear	2,672,915	2,589,680	83,235	3.2%	2,672,915	2,589,680	83,235	3.
13	Solar <sup>(4)</sup>								
		228,683	199,686	28,997	14.5%	228,683	199,686	28,997	14.
15	Total Units of Fuel Burned (Unit) <sup>(3)</sup>	9,208,311	9,178,607	29,704	0.3%	9,208,311	9,178,607	29,704	0.
16	Heavy Oil (1)				0.00/				
17	Light Oil <sup>(1)</sup>	0	0	0	0.0%	0	0	0	0.
18	-	16,543	0	16,543	0.0%	16,543	0	16,543	0.
19	Coal Gas <sup>(2)</sup>	621,310	121,903	499,407	409.7%	621,310	121,903	499,407	409.
20		42,826,739	41,565,121	1,261,618	3.0%	42,826,739	41,565,121	1,261,618	3.
21	Nuclear	28,714,743	27,049,969	1,664,774	6.2%	28,714,743	27,049,969	1,664,774	6.
22	BTU Burned (MMBTU)								
23	Heavy Oil	0	0	0	0.0%	0	0	0	0.
24	Light Oil	97,217	0	97,217	0.0%	97,217	0	97,217	0.
25	Coal	361,060	2,072,358	(1,711,298)	(82.6%)	361,060	2,072,358	(1,711,298)	(82.
26	Gas	43,898,440	41,565,121	2,333,319	5.6%	43,898,440	41,565,121	2,333,319	5.
27	Nuclear	28,714,743	27,049,969	1,664,774	6.2%	28,714,743	27,049,969	1,664,774	6.
28	Total	73,071,460	70,687,448	2,384,012	3.4%	73,071,460	70,687,448	2,384,012	3.
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.
31	Light Oil	0.15%	0.00%	0.15%	0.0%	0.15%	0.00%	0.15%	0.
32	Coal	0.46%	1.97%	(1.51%)	(76.8%)	0.46%	1.97%	(1.51%)	(76.
33	Gas	67.88%	67.64%	0.25%	0.4%	67.88%	67.64%	0.25%	0.
34	Nuclear	29.03%	28.21%	0.81%	2.9%	29.03%	28.21%	0.81%	2.
35	Solar	2.48%	2.18%	0.31%	14.2%	2.48%	2.18%	0.31%	14.
86	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.
37	Fuel Cost per Unit (\$/Unit)								
88	Heavy Oil (1)	0.0000	0.0000	0.0000	0.0%	0.0000	0.0000	0.0000	0.
39	Light Oil (1)	108.8545	0.0000	108.8545	0.0%	108.8545	0.0000	108.8545	0.
40	Coal	1.7395	42.9418	(41.2023)	(95.9%)	1.7395	42.9418	(41.2023)	(95.
11	Gas <sup>(2)</sup>	3.9266	4.3854	(0.4588)	(10.5%)	3.9266	4.3854	(0.4588)	(10.
42	Nuclear	0.5033	0.5103	(0.0071)	(1.39%)	0.5033	0.5103	(0.0071)	(1.
13	Fuel Cost per MMBTU (\$/MMBTU)			. ,	, ,			. ,	
44	Heavy Oil (1)	0.0000	0.0000	0.0000	0.0%	0.0000	0.0000	0.0000	0.
45	Light Oil <sup>(1)</sup>	18.5233	0.0000	18.5233	0.0%	18.5233	0.0000	18.5233	0.
16	Coal	2.9933	2.5260	0.4673	18.5%	2.9933	2.5260	0.4673	18.
40 47	Gas <sup>(2)</sup>	3.8308	4.3854	(0.5546)	(12.6%)	3.8308	4.3854	(0.5546)	(12.
+7 18	Nuclear	0.5033	0.5103	(0.0071)	(12.0%)	0.5033	0.5103	(0.0071)	(12.
19	Total	2.5386	2.8480	(0.3094)	(10.87%)	2.5386	2.8480	(0.3094)	(10.
+9 50	BTU Burned per KWH (BTU/KWH)	2.3300	2.0400	(0.3034)	(10.07 %)	2.5500	2.0400	(0.3034)	(10.
51	Heavy Oil	0	0	0	0.0%	0	0	0	0.
52			0						0.
	Light Oil Coal	7,167		7,167	0.0%	7,167	0	7,167	
53		8,554	11,443	(2,890)	(25.3%)	8,554	11,443	(2,890)	(25.
54	Gas	7,023	6,695	327	4.9%	7,023	6,695	327	4.
55	Nuclear	10,743	10,445	298	2.8%	10,743	10,445	298	2.
56	Total	7,935	7,701	234	3.0%	7,935	7,701	234	3.
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil <sup>(1)</sup>	0.0000	0.0000	0.0000	0.0%	0.0000	0.0000	0.0000	0
59	Light Oil <sup>(1)</sup>	13.2755	0.0000	13.2755	0.0%	13.2755	0.0000	13.2755	0.
50	Coal	2.5604	2.8906	(0.3302)	(11.4%)	2.5604	2.8906	(0.3302)	(11.
61	Gas <sup>(2)</sup>	2.6902	2.9361	(0.2459)	(8.4%)	2.6902	2.9361	(0.2459)	(8.
52	Nuclear	0.5406	0.5330	0.0076	1.4%	0.5406	0.5330	0.0076	1.
53	Total	2.0144	2.1933	(0.1789)	(8.16%)	2.0144	2.1933	(0.1789)	(8.

65 <sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil.

66 Values may not agree with Schedule A5.

67 (2) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

68 <sup>(3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

69 (4) Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

(1)         (2)         (3)         (4)         (5)         (6)         (7)         (8)         (9)         (19)         (11)         (12)         (15)         (14)           Los         Ad Schedule         Nate Compute (MVN)         Inter Compute (MVN)						ł	FOR THE PERIOD	OF: January 202	0					
No.         M 52mdule         M 000000         M 0000000         M 00000000         M 0000000         M 00000000         M 00000000         M 00000000         M 000000000         M 00000000000         M 000000000000000000000000000000000000	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1       2       Spice       7.30       NA       NA      <		A4 Schedule	Net Capability (MW)		Capacity Factor	Availability		Heat Rate		Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>				
1       Mail Like Into       NA       1.4.2	1	Babcock Preserve ST Solar (7)	)											
4       Boood, PY Solar       13,263       NA       2.09       NA	2	Solar		7,739					N/A	N/A	N/A	N/A	N/A	N/A
5       Solar       13.263	3	Plant Unit Info	N/A		14.0	N/A	14.0	N/A						
6       Farluthino       7.6       2.3.9       NA       2.3.9       NA       2.3.9       NA         7       Barlot Portor       12.67       12.67       NA	4	Babcock PV Solar												
1       Berlow FV Solar       12.5       NA	5	Solar		13,263					N/A	N/A	N/A	N/A	N/A	N/A
8       Solar       12,87       NA	6	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
9       Piart Unit Info       74.5       23.2       NA       23.2       NA         10       Biar Opense PV solar       -       -       NA       NA <td< td=""><td>7</td><td>Barefoot PV Solar</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	7	Barefoot PV Solar												
11       Skučynes V Solar         11       Skučynes V Solar         12       Skučynes V Solar         13       Skučynes V Solar         14       Skučynes V Solar         15       Burkeno ST Solar <sup>(1)</sup> 16       Skučynes V Solar         17       Skučynes V Solar         18       Skučynes V Solar         19       Skučynes V Solar         14       Skučynes V Solar         15       Plant Mrla         16       Skučynes V Solar         17       Light Ofit         18       Ganoverat J         19       Okanoverat J         19       Plant Mrla (hono)         102       Skaro (hono) <td>8</td> <td>Solar</td> <td></td> <td>12,875</td> <td></td> <td></td> <td></td> <td></td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td>	8	Solar		12,875					N/A	N/A	N/A	N/A	N/A	N/A
11Solar12,849	9	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
12       Pint bint info       7.43       23.2       NA       23.2       NA       23.2       NA         13       Bue Heard ST Sale**       -	10	Blue Cypress PV Solar												
10Bull Herror Stoler <sup>(7)</sup> 14SolarSolar16NA	11	Solar		12,843					N/A	N/A	N/A	N/A	N/A	N/A
14Solar8,0148,014N/A<	12		74.5		23.2	N/A	23.2	N/A						
16Plant Unit InfoNA14.5NA14.5NA16Cape Caraveral 31Cape Caraveral 3113.20211,0110.52694.2617Light OilC.012C.012110.205.91713.20211,0110.52694.2618GasGao.aC.013Ga.899.1Ga 5.26.61611	13	Blue Heron ST Solar <sup>(7)</sup>												
16CapeCanaveral 317Ligh Odi2.0122.0130.0525.2485.01713.290211.70110.5226.94218Gas630.00964.869.166.26.6161.5130.53.40.5	14	Solar		8,014					N/A	N/A	N/A	N/A	N/A	N/A
11       Light Oil       2.012       2.012       2.012       5.017       13.290       211.701       10.526       94.26         16       Gas       Gas       Gao,039	15	Plant Unit Info	N/A		14.5	N/A	14.5	N/A						
18GasGas.<	16	Cape Canaveral 3												
19       Plant Unit Info       1,313       64.8       99.1       65.2       6,616         20       Cattle Ranch ST Solar <sup>170</sup>	17	Light Oil		2,012					2,246	5.917	13,290	211,701	10.5226	94.26
20       Cattle Ranch ST Solar <sup>(?)</sup>	18	Gas		630,039					4,084,337	1.021	4,168,221	15,966,750	2.5342	3.91
NaSolarA,815NANANANANANANANA22Plant Unit InfoN/AN/A8.7N/ANANANANANANA23Citrus PV SolarNA13,048NANANANANANANANA24Solar13,048AA23.5NA23.5NANANANANANANANA25Plant Unit Info74.523.5NA23.5NANANANANANANANA26Coral Farms PV SolarNa11.216NA20.2NA20.2NANANANANANANANA27Solar11.216NA20.2NA20.2NANANANANANANANA28Plant Unit Info74.520.2NA20.2NANANANANANANA29Desto SolarNA17.1NA17.1NANANANANANANANA31Plant Unit Info2517.1NA17.1NA16.25.80494015.38631.463394.9734Plant Unit Info990.098.74.919.2816.25.8045.8045.8045.8045.8045.8045.8045.8045.8045.8045.8045.804 <td>19</td> <td></td> <td>1,313</td> <td></td> <td>64.8</td> <td>99.1</td> <td>65.2</td> <td>6,616</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	19		1,313		64.8	99.1	65.2	6,616						
22Plant Unit InfoN/AN/AN/AN/AN/A23Citrus PV Solar13,048N/AN/AN/AN/AN/A24Solar13,048N/A23.5N/AN/AN/AN/AN/AN/A25Plant Unit Info74.523.5N/A23.5N/AN/AN/AN/AN/AN/A26Coral Farms PV SolarN/A23.5N/AN/AN/AN/AN/AN/A27Solar11,216A20.2N/AAN/AN/AN/AN/AN/A28Plant Unit Info74.50.0.2N/A20.2N/AN/AN/AN/AN/AN/A29Destor SolarN/A10.1AAN/AN/AN/AN/AN/AN/AN/A30Solar G17.1N/AN/AN/AN/AN/AN/AN/AN/AN/AN/A31Light Oil Info590.098.74.919.285.80494015.8631.46394.033FortWers 219.219.2819.2819.2819.2819.2834FortWers 219.2819.2819.2819.2819.2835FortWers 21	20	Cattle Ranch ST Solar <sup>(7)</sup>												
23       Citrus PV Solar       N3.04       N3.04       N/A       N/A </td <td>21</td> <td>Solar</td> <td></td> <td>4,815</td> <td></td> <td></td> <td></td> <td></td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td>	21	Solar		4,815					N/A	N/A	N/A	N/A	N/A	N/A
24Solar13,048NA13,048NA <td>22</td> <td>Plant Unit Info</td> <td>N/A</td> <td></td> <td>8.7</td> <td>N/A</td> <td>8.7</td> <td>N/A</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	22	Plant Unit Info	N/A		8.7	N/A	8.7	N/A						
25       Plant Unit Info       74.5       23.5       N/A       23.5       N/A         26       Coral Farms PV Solar <td>23</td> <td>Citrus PV Solar</td> <td></td>	23	Citrus PV Solar												
26Coral Farms PV SolarN126N126N/A	24	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
27Solar11,216N/AN/AN/AN/AN/AN/AN/AN/AN/A28Plant Unit Info74.520.2N/A20.2N/AN/AN/AN/AN/AN/AN/A29Desoto SolarN/AN/AN/AN/AN/AN/AN/AN/AN/A30Solar3,171N/AN/AN/AN/AN/AN/AN/AN/A31Plant Unit Info2517.1N/AN/AN/AN/AN/AN/AN/AN/A32Fort Myers GT <td>25</td> <td>Plant Unit Info</td> <td>74.5</td> <td></td> <td>23.5</td> <td>N/A</td> <td>23.5</td> <td>N/A</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	25	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
28Plant Unit Info74.520.2N/A20.2N/A29Desoto Solar	26	Coral Farms PV Solar												
129Desto Solar30Solar3,17131Plant Unit Info2517.132Port Myers GT33Light Oil494998.74.94999.798.749Fort Myers 250Fort Myers 251Fort Myers 252Fort Myers 253Fort Myers 2	27	Solar		11,216					N/A	N/A	N/A	N/A	N/A	N/A
30Solar3,171N/AN/AN/AN/AN/AN/AN/A31Plant Unit Info2517.1N/A17.1N/A32Fort Myers GT117.1N/A17.1N/A33Light Oil4915.80494015.38631.46394.9734Plant Unit Info990.098.74.919.28111135Fort Myers 2111111111	28		74.5		20.2	N/A	20.2	N/A						
31       Plant Unit Info       25       17.1       N/A       17.1       N/A         32       Fort Myers GT       -<														
32       Fort Myers GT         33       Light Oil       49       162       5.804       940       15,386       31.4633       94.97         34       Plant Unit Info       99       0.0       98.7       4.9       19,228         35       Fort Myers 2       5.804       940       15,386       31.4633       94.97				3,171					N/A	N/A	N/A	N/A	N/A	N/A
33         Light Oil         49         162         5.804         940         15,386         31.4633         94.97           34         Plant Unit Info         99         0.0         98.7         4.9         19,228           35         Fort Myers 2         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         5         7         5         7         5         7         5         7         5         7         5         7         5         7         5         7         5         7         5         7         5         7         5         7         7         7         7         9         7         7         7         9         7         7         7         9         7	31		25		17.1	N/A	17.1	N/A						
34         Plant Unit Info         99         0.0         98.7         4.9         19,228           35         Fort Myers 2         35         1														
35 Fort Myers 2		•		49					162	5.804	940	15,386	31.4633	94.97
	34	Plant Unit Info	99		0.0	98.7	4.9	19,228						
36         Gas         679,666         4,742,244         1.026         4,864,764         18,634,921         2.7418         3.93														
	36	Gas		679,666					4,742,244	1.026	4,864,764	18,634,921	2.7418	3.93

						FOR THE PERIO	OOF: January 202	20					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,757		53.2	95.5	53.2	7,158						
2	Fort Myers 3A												
3	Light Oil		4					7	5.757	40	665	17.0027	94.97
4	Gas		810					8,569	1.026	8,790	33,671	4.1564	3.93
5	Plant Unit Info	183		0.6	99.2	75.9	10,848						
6	Fort Myers 3B												
7	Light Oil		0					0	N/A	0	0	0.0000	0.00
8	Gas		203					2,056	1.026	2,109	8,079	3.9797	3.93
9	Plant Unit Info	187		0.1	100.0	89.2	10,389						
10	Fort Myers 3C												
11	Light Oil		533					1,105	5.757	6,361	104,945	19.6894	94.97
12	Gas		0					0	N/A	0	0	0.0000	0.00
13	Plant Unit Info	218		0.3	76.6	57.0	11,935						
14	Fort Myers 3D												
15	Light Oil		22					46	5.757	265	4,369	19.8941	94.97
16	Gas		1,181					13,277	1.026	13,620	52,173	4.4175	3.93
17	Plant Unit Info	218		0.7	96.3	60.2	11,542						
18	Hammock PV Solar												
19	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/z
20	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
21	Horizon PV Solar												
22	Solar		11,363					N/A	N/A	N/A	N/A	N/A	N/z
23	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
24	Indian River PV Solar												
25	Solar		12,746					N/A	N/A	N/A	N/A	N/A	N/z
26	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
27	Indiantown FPL <sup>(6)</sup>												
28	Coal		(815)					0	N/A	0	0	0.0000	0.00
29	Gas		0					0	N/A	0	7,035	0.0000	0.00
30	Plant Unit Info	330		(0.3)	100.0	0.0	0						
31	Interstate PV Solar												
32	Solar		12,298					N/A	N/A	N/A	N/A	N/A	N//
33	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
34	Lauderdale 1-12												
35	Gas		12					143	1.027	147	563	4.7923	3.93
36	Plant Unit Info	59		0.0	100.0	26.0	12,511						

						FOR THE PERIO	OOF: January 202	20					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6A												
2	Light Oil		86					180	5.764	1,038	13,907	16.1877	77.26
3	Gas		1,031					12,222	1.027	12,547	48,062	4.6613	3.93
4	Plant Unit Info	216		0.6	77.3	52.6	12,162						
5	Lauderdale 6B												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		488					5,517	1.027	5,664	21,696	4.4460	3.93
8	Plant Unit Info	216		0.3	77.7	61.5	11,607						
9	Lauderdale 6C												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		325					3,897	1.027	4,001	15,326	4.7158	3.93
12	Plant Unit Info	216		0.2	83.7	50.9	12,311						
13	Lauderdale 6D												
14	Light Oil		99					179	5.764	1,032	13,830	14.0402	77.26
15	Gas		230					2,499	1.027	2,566	9,829	4.2829	3.93
16	Plant Unit Info	216		0.2	28.2	67.1	10,969						
17	Lauderdale 6E												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		876					9,876	1.027	10,139	38,838	4.4336	3.93
20	Plant Unit Info	216		0.5	100.0	62.3	11,574	-,		,	,		
21	Loggerhead PV Solar						,						
22	Solar		13,067					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,001	23.6	N/A	23.6	N/A						
24	Manatee 1	1 110		2010		2010							
25	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		10,075					174,511	1.024	178,682	684,458	6.7936	3.92
27	Plant Unit Info	789	10,010	1.7	100.0	22.7	17,735	114,011	1.024	110,002	004,400	0.1000	0.02
28	Manatee 2	100			100.0	22.1	11,100						
29	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
29 30	Gas		4,445					101,096	1.024	103,512	396,512	8.9204	3.92
30 31	Plant Unit Info	789	4,445	0.8	86.3	24.2	23,287	101,090	1.024	103,312	550,512	0.9204	5.92
31	Manatee 3	789		0.8	00.3	24.2	23,287						
32 33	Gas		205 057					2 656 606	1.024	2 720 400	10 410 504	2 6245	3.92
		4.040	395,957	44.0	74.4	<b>-7</b> 0	0.070	2,656,606	1.024	2,720,100	10,419,591	2.6315	3.92
34	Plant Unit Info	1,246		44.2	74.1	57.2	6,870						
35	Manatee PV Solar		10.0						•				
36	Solar		12,866					N/A	N/A	N/A	N/A	N/A	N/A

						FOR THE PERIO							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
2	Martin 3												
3	Gas		46,647					371,838	1.025	381,105	1,459,857	3.1296	3.
4	Plant Unit Info	488		12.9	96.3	49.2	8,170						
5	Martin 4												
6	Gas		52,535					403,968	1.025	414,035	1,585,999	3.0189	3.
7	Plant Unit Info	488		14.5	96.7	41.7	7,881						
8	Martin 8												
9	Light Oil		122					148	5.874	869	15,764	12.9294	106.
10	Gas		527,645					3,671,027	1.025	3,762,514	14,412,652	2.7315	3.
11	Plant Unit Info	1,250		57.4	96.3	57.4	7,131						
12	Miami-Dade PV Solar												
13	Solar		13,349					N/A	N/A	N/A	N/A	N/A	1
14	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
15	Nothern Preserve ST Solar (7)												
16	Solar		6,811					N/A	N/A	N/A	N/A	N/A	ı
17	Plant Unit Info	N/A		12.3	N/A	12.3	N/A						
18	OKEECHOBEE 1												
19	Light Oil		920					1,030	5.773	5,946	97,038	10.5421	94.
20	Gas		759,074					4,769,351	1.029	4,906,279	18,793,948	2.4759	3.
21	Plant Unit Info	1,625		63.1	90.3	69.3	6,464						
22	PEEC												
23	Light Oil		0					0	N/A	0	0	0.0000	0.
24	Gas		515,214					3,386,092	1.026	3,475,356	13,312,667	2.5839	3.
25	Plant Unit Info	1,271		54.3	80.6	54.3	6,745						
26	Pioneer Trail PV Solar												
27	Solar		10,942					N/A	N/A	N/A	N/A	N/A	1
28	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
29	Riviera 5												
30	Light Oil		8,330					9,652	5.917	57,111	1,122,752	13.4787	116.
31	Gas		318,342					2,134,897	1.025	2,189,274	8,386,213	2.6343	3.
32	Plant Unit Info	1,313	,	34.1	64.4	44.2	6,877	, - ,		,,	-,		
33	Sanford 4	.,					-,						
34	Gas		231,176					1,754,467	1.034	1,813,857	6,948,144	3.0056	3.
35	Plant Unit Info	1,125	251,170	30.2	98.4	38.9	7,846	1,754,407	1.004	1,010,007	0,040,144	5.0000	5.
36	Sanford 5	1,125		50.2	50.4	50.9	7,040						

						FOR THE PERIO	OOF: January 202	20					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas	-	263,054					1,889,576	1.034	1,953,540	7,483,213	2.8447	3.96
2	Plant Unit Info	1,180		33.1	95.6	44.1	7,426						
3	Scherer 4												
4	Light Oil		348					502	5.817	2,920	67,763	19.4732	134.99
5	Coal (1)(5)		43,026					361,060	N/A	361,060	1,080,768	2.5119	2.99
6	Plant Unit Info <sup>(3)(4)</sup>	626		9.7	94.0	39.3	8,392						
7	Space Coast												
8	Solar		1,287					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		17.3	N/A	17.3	N/A						
10	St Lucie 1												
11	Nuclear		747,530					7,661,700	N/A	7,661,700	3,682,199	0.4926	0.48
12	Plant Unit Info	1,003		102.4	100.0	102.4	10,249						
13	St Lucie 2												
14	Nuclear		645,482					7,652,423	N/A	7,652,423	3,734,016	0.5785	0.49
15	Plant Unit Info	860		103.2	100.0	103.2	10,097						
16	Sunshine Gateway PV Solar												
17	Solar		11,011					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
19	Sweet Bay ST Solar (7)												
20	Solar		6,326					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	N/A		11.4	N/A	11.4	N/A						
22	Turkey Point 3												
23	Nuclear		649,335					6,693,759	N/A	6,693,759	3,762,898	0.5795	0.56
24	Plant Unit Info	859	,	104.3	99.9	104.3	10,309	-,,		-,,	-, - ,		
25	Turkey Point 4												
26	Nuclear		630,568					6,706,861	N/A	6,706,861	3,271,602	0.5188	0.49
27	Plant Unit Info	848	,	103.2	100.0	103.2	10,636	-,,		-,,	-, ,		
28	Turkey Point 5						-,						
29	Light Oil		158					204	5.774	1,178	20,260	12.8243	99.31
30	Gas		310,801					2,257,274	1.027	2,317,382	8,876,943	2.8561	3.93
31	Plant Unit Info	1,286	,-01	35.8	93.2	45.6	7,456	,,,		,,	.,		
32	Twin Lakes ST Solar (7)	1,200		00.0	00.2		1,100						
33	Solar		3,254					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	N/A		5.9	N/A	5.9	N/A						
35	WCEC 01												
36	Light Oil		139					183	5.755	1,053	19,011	13.7203	103.88

						FOR THE PERIO	OOF: January 202	20					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		480,946					3,425,899	1.021	3,498,185	13,400,116	2.7862	3.91
2	Plant Unit Info	1,226		51.3	89.3	51.3	7,274						
3	WCEC 02												
4	Light Oil		554					670	5.755	3,856	69,602	12.5618	103.88
5	Gas		516,008					3,516,673	1.021	3,590,875	13,755,174	2.6657	3.91
6	Plant Unit Info	1,226		56.1	97.8	56.1	6,959						
7	WCEC 03												
8	Light Oil		190					229	5.755	1,318	23,789	12.5359	103.88
9	Gas		504,157					3,428,828	1.021	3,501,176	13,411,573	2.6602	3.91
10	Plant Unit Info	1,216		54.7	87.5	54.7	6,945						
11	Wildflower PV Solar												
12	Solar		12,987					N/A	A N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
14													
15	Total	27,310	9,208,311	-	-	-	7,935			73,071,460	185,496,269	2.0144	-
16													
17	<sup>(1)</sup> IN MONTHS WHERE INV	ENTORY ADJUSTM	ENTS ARE BOOK	ED PER STOCKPI	LE SURVEYS AS I	N JANUARY 2020	FOR SCHERER,	THE MMBTU'S R	EPORTED MAY BE	ARTIFICIALLY L	OW OR HIGH AS T	HE RESULT OF T	HE SURVEY
18	BEING RECORDED IN THE	CURRENT MONTH	AND NOT FLOW	ED BACK TO EACI	AFFECTED MO	NTH.							
19	(2) HEAT RATE IS CALCULA	TED BASED ON TH	E GENERATION A	AND FUEL CONSU	MPTION REPORT	ED ON THIS SCH	EDULE AND MAY	BE DIFFERENT	THAN THE ACTUA	L HEAT RATE			
20	<sup>(3)</sup> NET CAPABILITY (MW)	S FPL's SHARE											
21	(4) NET GENERATION (MW)	H) AND AVERAGE N	IET HEAT RATE (I	BTU/KWH) ARE CA	LCULATED ON G	ENERATION REC	EIVED NET OF LI	NE LOSSES					
22	<sup>(5)</sup> SCHERER COAL FUEL B	SURNED (UNITS) IS	REPORTED IN M	MBTUs ONLY. SCH	IERER COAL IS N	OT INCLUDED IN	TONS						
23	<sup>(6)</sup> INCLUDES NATURAL GA	S DEMAND TRANS	PORTATION CHA	RGE AND PRIOR F	PERIOD TRUE-UP	S							
24	<sup>(7)</sup> DATA PROVIDED FOR B	ABCOCK PRESERV	E, BLUE HERON,	CATTLE RANCH,	NORTHERN PRES	SERVE, SWEET B	AY AND TWIN LA	KES REFLECTS [	DATA PRIOR TO CO	OMMERCIAL OPE	RATION		
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													

SCHEDULE:	A4
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		FOR THE	PERIOD OF: January 2020
(1)	(2)	(3)	
Line No.	A4.1 Schedule	FPL	
1	System Totals:		
2			
3	BBLS	16,543	
4	MCF (total fuel burned units for GAS)	42,826,739	
5	MMBTU (Coal - Scherer)	361,060	
6	MMBTU (Nuclear)	28,714,743	
7			
8	Average Net Heat Rate (BTU/KWH)	7,935	
9	Fuel Cost Per KWH (Cents/KWH)	2.0144	

ON	MPANY: FLORIDA POWE	R & LIGHT COMP	ANY		ENERATED F NTORY ANAL JANUARY			SCHEDULE A5	
	1		CURRENT MC	NTH .	,		PE	RIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE%	ACTUAL	ESTIMATED		ENCE
1	PURCHASES			HEAVY OIL					
3	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	- - -	-		100 100.0000 100	- - -	- -	- - -	10 100.000 10
5	BURNED	<u> </u>			     	     			
7	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	- - -	- -	- - -	100 100.0000 100	- - -	- - -		10 100.000 10
9	ENDING INVENTORY	i			i	i			
11 12 13	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	602,016 72.9904 43,941,399 18,467	767,574 73.5317 56,441,000	(165,558) (0.5413) (12,499,601)	(22) (0.7000) (22)	602,016 72.9904 43,941,399 18,467	767,574 73.5317 56,441,000	(165,558) (0.5413) (12,499,601)	(2 (0.700 (2
15	PURCHASES	i		LIGHT OIL	Ì				
17	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	(169) (904.2663) 152,821	-	(169) (904.2663) 152,821	100 100.0000 100	(169) (904.2663) 152,821	- -	(169) (904.2663) 152,821	10 100.000 10
19	BURNED								
21	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	16,543 108.8545 1,800,780	-	16,543 108.8545 1,800,780	100 100.0000 100	16,543 108.8545 1,800,780	-	16,543 108.8545 1,800,780	10 100.000 10
23	ENDING INVENTORY					İ			
25 26 27	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	1,389,088 94.8320 131,729,950	1,340,404 95.8032 128,415,000	48,684 (0.9712) 3,314,950	4 (1.0000) 3	1,389,088 94.8320 131,729,950	1,340,404 95.8032 128,415,000	48,684 (0.9712) 3,314,950	(1.000
29	PURCHASES	 		COAL SJRPP	   	   			
31	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	- - -	-		100 100.0000 100	- - -	- -		10 100.000 10
33	BURNED								
34 35	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	- - -	- -	-	100 100.0000 100	- - -			10 100.000 10
38 39 40 41	ENDING INVENTORY UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	- - -	- - -	- - -	100 100.0000 100	- - -	- -	- - -	10 100.000 10

ACTUAL 1,913,444 2.6660 5,101,196	CÚRRENT MC ESTIMATED 1,807,038 2.5578 4,622,000	MONTH OF	%	2020 ACTUAL	PE		ENCE %
1,913,444 2.6660	ESTIMATED 1,807,038 2.5578	DIFFERE AMOUNT COAL SCHERER 106,406	%	ACTUAL		DIFFERE	
1,913,444 2.6660	1,807,038 2.5578	AMOUNT COAL SCHERER 106,406	%	ACTUAL	ESTIMATED		
2.6660	1,807,038 2.5578	COAL SCHERER 106,406	• • • • • • • • • • • • •			AIVIOUNT	
2.6660	1,807,038 2.5578	106,406				******	70
2.6660	2.5578		1	I			
		479,196	6 4.2000 10	1,913,444 2.6660 5,101,196	1,807,038 2.5578 4,622,000	106,406 0.1082 479,196	6 4.2000 10
361,060 2.6633 961,604	2,072,358 2.5260 5,234,753	(1,711,298) 0.1373 (4,273,149)	(83) 5.4000 (82)	361,060 2.6633 961,604	2,072,358 2.5260 5,234,753	(1,711,298) 0.1373 (4,273,149)	(83 5.4000 (82
6,607,752 2.6169 17,291,791	4,292,823 2.5261 10,844,000	2,314,929 0.0908 6,447,791	54 3.6000 60	6,607,752 2.6169 17,291,791	4,292,823 2.5261 10,844,000	2,314,929 0.0908 6,447,791	54 3.600( 6(
		GAS	I				
43,825,760 3.8633 169,313,847	- -	43,825,760 3.8633 169,313,847	100 100.0000 100	43,825,760 3.8633 169,313,847	- -	43,825,760 3.8633 169,313,847	100 100.0000 100
			i	I I			
43,898,440 3.8647 169,652,148	41,565,121 4.3854 182,279,507	2,333,319 (0.5207) (12,627,359)	6 (11.9000) (7)	43,898,440 3.8647 169,652,148	41,565,121 4.3854 182,279,507	2,333,319 (0.5207) (12,627,359)	( (11.900) (
3,346,299 2.3622 7,904,545	-	3,346,299 2.3622 7,904,545	100 100.0000 100	3,346,299 2.3622 7,904,545	- -	3,346,299 2.3622 7,904,545	10 100.000 10
••••		NUCLEAR				••••••	
28,714,743 0.5033 14,450,716	27,049,969 0.5103 13,804,272	1,664,774 (0.0070) 646,444	6 (1.4000) 5	28,714,743 0.5033 14,450,716	27,049,969 0.5103 13,804,272	1,664,774 (0.0070) 646,444	(1.400
••••••		PROPANE		<b> </b>			
- - -	BARRELS,	- - \$-	100 100.0000 100 CURRENT MO	- - - - -	-	- BARRELS.	10 100.000 10
	2.6633 961,604 6,607,752 2.6169 17,291,791 43,825,760 3.8633 169,313,847 43,898,440 3.8647 169,652,148 3,346,299 2.3622 7,904,545 28,714,743 0.5033 14,450,716	2.6633       2.5260         961,604       5,234,753         6,607,752       4,292,823         2.6169       2.5261         17,291,791       10,844,000         43,825,760       -         3.8633       -         169,313,847       -         43,898,440       41,565,121         3.8633       -         169,652,148       182,279,507         3,346,299       -         7,904,545       -         28,714,743       27,049,969         0.5033       0.5103         14,450,716       13,804,272	2.6633         2.5260         0.1373           961,604         5,234,753         (4,273,149)           6,607,752         4,292,823         2,314,929           2.6169         2.5261         0.0908           17,291,791         10,844,000         6,447,791           43,825,760         -         43,825,760           3.8633         -         3.8633           169,313,847         -         43,825,760           3.8647         4.3854         (0.5207)           169,652,148         182,279,507         (12,627,359)           3,346,299         -         2.3622           7,904,545         -         7,904,545           28,714,743         27,049,969         1,664,774           0.5033         0.5103         (0.0070)           14,450,716         13,804,272 <b>PROPANE</b> -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -           -         -         -	2.6633         2.5260         0.1373         5.4000           961,604         5,234,753         (4,273,149)         (82)           6,607,752         4,292,823         2,314,929         54           2.6169         2.5261         0.0908         3.6000           17,291,791         10,844,000         6,447,791         60           3.8633         -         43,825,760         100           3.8633         -         3.8633         100.0000           169,313,847         -         169,313,847         100           3.366,299         -         2,346,299         (11.9000)           169,652,148         182,279,507         (12,627,359)         (7)           3,346,299         -         2,3622         100         000           7,904,545         -         7,904,545         100         100           28,714,743         27,049,969         1,664,774         6         6           0.5033         0.5103         (0.0070)         (1.4000)         14,450,716         13,804,272         646,444         5           -         -         -         -         100         100         100           -         -         -         - </td <td>2.6633         2.5260         0.1373         5.4000         2.6633           961,604         5,234,753         (4,273,149)         (82)         961,604           6.607,752         4,292,823         2,314,929         54         6.607,752           2.6169         2.5261         0.0908         3.6000         2.6169           17,291,791         10,844,000         6,447,791         60         17,291,791           43,825,760         -         43,825,760         100         43,825,760           3.8633         -         3.8633         100.0000         3.8633           169,313,847         -         169,313,847         100         169,313,847           43,898,440         41,565,121         2,333,319         6         43,898,440           3,8647         182,279,507         (12,627,359)         (7)         169,652,148           3,346,299         -         3,346,299         100         3,346,299           2,8,714,743         27,049,969         1,664,774         6         28,714,743           27,045,45         -         7,904,545         100         7,904,545           14,450,716         13,804,272         646,444         5         14,450,716           <t< td=""><td>2.6633         2.5260         0.1373         5.4000         2.6633         2.5260           961,604         5,234,753         (4,273,149)         (82)         961,604         5,234,753           6,607,752         4,292,823         2,314,929         54         6,607,752         4,292,823           2.6169         2.5261         0.0908         3.6000         2.6169         2.5261           17,291,791         10,844,000         6,447,791         60         17,291,791         10,844,000           43,825,760         -         43,825,760         100         43,825,760         -           3,8633         -         169,313,847         100         169,313,847         -           43,898,440         41,565,121         2,333,319         6         43,898,440         41,565,121           43,898,440         41,565,121         2,333,319         6         43,898,440         41,565,121           3,346,299         -         2,3622         -         2,3622         -         -           3,346,299         -         3,346,299         100         3,346,299         -         -           3,346,299         -         2,3622         -         -         -         -         -</td><td>2.6633         2.5260         0.1373         5.4000         2.6633         2.5260         0.1373           961,604         5,234,753         (4,273,149)         (82)         961,604         5,234,753         (4,273,149)           6,607,752         4,292,823         2,314,929         54         6,607,752         4,292,823         2,314,929           2.6169         2.5261         0.0908         3.6000         2.6169         2.5261         0.0908           17,291,791         10,844,000         6,447,791         60         17,291,791         10,844,000         6,447,791           43,825,760         -         43,825,760         100         43,825,760         -         43,825,760           3.8633         -         3.8633         100,000         3.8633         -         3.8633           169,313,847         100         169,313,847         -         169,313,847         -         169,313,847           43,898,440         41,565,121         2,333,319         (1,900)         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         2.2622         -         2.362</td></t<></td>	2.6633         2.5260         0.1373         5.4000         2.6633           961,604         5,234,753         (4,273,149)         (82)         961,604           6.607,752         4,292,823         2,314,929         54         6.607,752           2.6169         2.5261         0.0908         3.6000         2.6169           17,291,791         10,844,000         6,447,791         60         17,291,791           43,825,760         -         43,825,760         100         43,825,760           3.8633         -         3.8633         100.0000         3.8633           169,313,847         -         169,313,847         100         169,313,847           43,898,440         41,565,121         2,333,319         6         43,898,440           3,8647         182,279,507         (12,627,359)         (7)         169,652,148           3,346,299         -         3,346,299         100         3,346,299           2,8,714,743         27,049,969         1,664,774         6         28,714,743           27,045,45         -         7,904,545         100         7,904,545           14,450,716         13,804,272         646,444         5         14,450,716 <t< td=""><td>2.6633         2.5260         0.1373         5.4000         2.6633         2.5260           961,604         5,234,753         (4,273,149)         (82)         961,604         5,234,753           6,607,752         4,292,823         2,314,929         54         6,607,752         4,292,823           2.6169         2.5261         0.0908         3.6000         2.6169         2.5261           17,291,791         10,844,000         6,447,791         60         17,291,791         10,844,000           43,825,760         -         43,825,760         100         43,825,760         -           3,8633         -         169,313,847         100         169,313,847         -           43,898,440         41,565,121         2,333,319         6         43,898,440         41,565,121           43,898,440         41,565,121         2,333,319         6         43,898,440         41,565,121           3,346,299         -         2,3622         -         2,3622         -         -           3,346,299         -         3,346,299         100         3,346,299         -         -           3,346,299         -         2,3622         -         -         -         -         -</td><td>2.6633         2.5260         0.1373         5.4000         2.6633         2.5260         0.1373           961,604         5,234,753         (4,273,149)         (82)         961,604         5,234,753         (4,273,149)           6,607,752         4,292,823         2,314,929         54         6,607,752         4,292,823         2,314,929           2.6169         2.5261         0.0908         3.6000         2.6169         2.5261         0.0908           17,291,791         10,844,000         6,447,791         60         17,291,791         10,844,000         6,447,791           43,825,760         -         43,825,760         100         43,825,760         -         43,825,760           3.8633         -         3.8633         100,000         3.8633         -         3.8633           169,313,847         100         169,313,847         -         169,313,847         -         169,313,847           43,898,440         41,565,121         2,333,319         (1,900)         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         2.2622         -         2.362</td></t<>	2.6633         2.5260         0.1373         5.4000         2.6633         2.5260           961,604         5,234,753         (4,273,149)         (82)         961,604         5,234,753           6,607,752         4,292,823         2,314,929         54         6,607,752         4,292,823           2.6169         2.5261         0.0908         3.6000         2.6169         2.5261           17,291,791         10,844,000         6,447,791         60         17,291,791         10,844,000           43,825,760         -         43,825,760         100         43,825,760         -           3,8633         -         169,313,847         100         169,313,847         -           43,898,440         41,565,121         2,333,319         6         43,898,440         41,565,121           43,898,440         41,565,121         2,333,319         6         43,898,440         41,565,121           3,346,299         -         2,3622         -         2,3622         -         -           3,346,299         -         3,346,299         100         3,346,299         -         -           3,346,299         -         2,3622         -         -         -         -         -	2.6633         2.5260         0.1373         5.4000         2.6633         2.5260         0.1373           961,604         5,234,753         (4,273,149)         (82)         961,604         5,234,753         (4,273,149)           6,607,752         4,292,823         2,314,929         54         6,607,752         4,292,823         2,314,929           2.6169         2.5261         0.0908         3.6000         2.6169         2.5261         0.0908           17,291,791         10,844,000         6,447,791         60         17,291,791         10,844,000         6,447,791           43,825,760         -         43,825,760         100         43,825,760         -         43,825,760           3.8633         -         3.8633         100,000         3.8633         -         3.8633           169,313,847         100         169,313,847         -         169,313,847         -         169,313,847           43,898,440         41,565,121         2,333,319         (1,900)         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         3.346,299         -         2.2622         -         2.362

		SCHEDULE A - NOTES						
		JAN 2020						
	<b></b> _	1						
HEAVY OIL								
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION						
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ						
		SANFORD - FUELS RECEIVABLE - GOALITT/ADS						
		MANATEE - NON RECOVERABLE - TANK BOTTOMS						
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL						
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS						
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ						
		CANAVERAL - FUELS RECEIVABLE - SALE						
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL						
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL						
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ						
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ						
		RIVIERA - TEMP/CAL ADJUSTMENT						
		SANFORD - FUEL SALE-LFARS						
		SANFORD - TEMP/CAL ADJUSTMENT-SAP						
		SANFORD -NON-REC INVENTORY ADJ						
		FT. MYERS - TEMP/CAL ADJUSTMENT						
		FT/ MYERS - INVENTORY ADJUSTMENT						
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS						
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP						
		CANAVERAL - TEMP/CAL ADJUSTMENT						
		CANAVERAL - NON-REC INVENTORY ADJ						
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS						
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP						
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ						
253	\$18,466.58	MANATEE - TEMP/CAL ADJUSTMENT-LFARS						
		MANATEE - TEMP/CAL ADJUSTMENT-SAP						
		MANATEE - NON-REC INVENTORY ADJ						
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS						
		MARTIN - TEMP/CAL ADJUSTMENT-SAP						
		MARTIN - NON-REC INVENTORY ADJ						
253	\$18,466.58	TOTAL-LFARS						
0		TOTAL-SAP						
\$ 253	\$18,466.58	TOTAL						
	<b>1</b>	1						
	AMOUNT	NOTES ON COAL						
UNITS	AMOUNT	NOTES ON COAL						
0		SCHERER COAL CAR DEPRECIATION						
GAS	Į							
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL						
	Amount	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)						
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)						

# SCHEDULE A - NOTES

# SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20		
Mar-20		
Apr-20		
May-20		
Jun-20		
Jul-20		
Aug-20		
Sep-20		
Oct-20		
Nov-20		
Dec-20		

#### POWER SOLD FLORIDA POWER & LIGHT

				FOR THE PERIOD	OF: January 2020				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	Estimated								
2	OS								
3	Off System	OS	453,840	453,840	1.736	3.090	7,880,597	14,024,735	5,037,624
4	St Lucie Reliability Sales	OS	54,224	54,224	0.484	0.484	262,269	262,269	C
5	Total OS	-	508,064	508,064	1.603	2.812	8,142,866	14,287,004	5,037,624
6		_							
7	Total Estimated	-	508,064	508,064	1.603	2.812	8,142,866	14,287,004	5,037,624
8									
9	Actual								
10	St. L.								
11	FMPA (SL 1)	St. L.	32,866	32,866	0.571	0.571	187,538	187,538	C
12	OUC (SL 1)	St. L.	22,727	22,727	0.491	0.491	111,574	111,574	C
13	Total St. L.		55,593	55,593	0.538	0.538	299,113	299,113	
14									
15	OS								
16	EDF Trading North America, LLC OS	OS	22,477	22,477	1.272	2.226	285,980	500,305	144,785
17	Energy Authority, The OS	OS	30,887	30,887	1.312	2.407	405,284	743,555	249,704
18	Exelon Generation Company, LLC OS	OS	93,799	93,799	1.810	3.125	1,697,454	2,931,379	1,022,666
19	Morgan Stanley Capital Group Inc. OS	OS	6,730	6,730	1.307	2.110	87,948	141,995	39,228
20	City of New Smyrna Beach, FL Utilities Commission OS	s os	1,051	1,051	1.394	2.969	14,655	31,205	16,550
21	PowerSouth Energy Cooperative OS	OS	6,875	6,875	1.276	2.225	87,715	152,943	46,803
22	Seminole Electric Cooperative, Inc. OS	OS	12,000	12,000	1.337	2.200	160,392	264,000	74,354
23	Tampa Electric Company OS	OS	4,520	4,520	1.369	4.216	61,884	190,565	108,919
24	Tennessee Valley Authority OS	OS	653	653	1.382	3.368	9,026	21,990	9,667
25	Duke Energy Florida, LLC OS	OS	1,975	1,975	1.346	2.800	26,584	55,300	21,498
26	PJM Interconnection, L.L.C. OS	OS	0	0			0	(7)	(7
27	Macquarie Energy LLC OS	OS	84,128	84,128	1.759	3.012	1,480,022	2,533,645	851,297
28	Mercuria Energy America, LLC OS	OS	89,600	89,600	1.587	2.720	1,422,143	2,437,400	805,641
29	Oglethorpe Power Corporation OS	OS	3,171	3,171	1.323	2.383	41,949	75,570	24,359
30	Southern Company Services, Inc. OS	OS	17,369	17,369	1.323	3.109	229,759	539,945	255,750
31	Rainbow Energy Marketing Corporation OS	OS	74,400	74,400	1.882	3.075	1,400,134	2,287,800	713,906
32	Florida Public Utilities Company (Fernandina) OS	OS	5,160	5,160	1.344	2.150	69,330	110,936	41,606
33	Total OS	•	454,795	454,795	1.645	2.863	7,480,257	13,018,525	4,426,727
34			,	1					
35	Total Actual	•	510,388	510,388	1.524	2.609	7,779,369	13,317,637	4,426,727

#### POWER SOLD FLORIDA POWER & LIGHT

#### FOR THE PERIOD OF: January 2020 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Line Total KWH Sold KWH from Own Fuel Cost Total Cost Total \$ for Fuel Gain from Off SOLD TO Total Cost (\$) No. (000) Generation (000) (cents/KWH) (cents/KWH) Adj System Sales (\$) Other Actual Gross Gain from off System Sales \$ 4,426,727 1 2 Third-Party Transmission Costs (88,540) 3 Variable Power Plant O&M Costs Attributable to Sales (295,617) Net Gain from off System (\$) 4,042,570 4 5 Other Estimate Gain from off System Sales \$ 5,037,624 6 7 Variable Power Plant O&M Costs Attributable to Sales (294,996) 4,742,628 8 Total 9 10 Current Month Actual 510,388 510,388 1.524 2.609 7,779,369 13,317,637 4,042,570 11 Estimate 508.064 508.064 1.603 2.812 8,142,866 14,287,004 4,742,628 12 Difference 2,324 2,324 (0.079) (0.203) (363,496) (969,366) (700,058) 13 Difference % 0.5% 0.5% (4.9%) (7.2%) (4.5%) (6.8%) (14.8%) 14 15 Period To Date Actual 510,388 510,388 1.524 2.609 7,779,369 13,317,637 4,042,570 16 Estimate 508,064 508,064 1.603 2.812 8,142,866 14,287,004 4,742,628 2,324 2,324 (700,058) 17 Difference (0.079) (0.203) (363,496) (969,366) 18 Difference % 0.5% 0.5% (4.9%) (7.2%) (4.5%) (6.8%) (14.8%)

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#### FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

						FOR THE PERIOD O	F: January 2020					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	Estimated											
2	St Lucie Reliability Sales		55,967		55,967	55,967		55,967	0.512	286,366		286,366
3	Solid Waste Authority 40MW	PPA	32,096		32,096	32,096		32,096	1.728	554,611		554,611
4	Solid Waste Authority 70MW	PPA	48,997		48,997	48,997		48,997	3.494	1,712,074		1,712,074
5	Total Estimated		137,060		137,060	137,060		137,060	1.863	2,553,052		2,553,052
6												
7	Actual											
8	FMPA (SL 2)	SL 2	33,107	55	33,162	33,107	55	33,162	0.623	204,831	1,798	206,629
9	OUC (SL 2)	SL 2	22,894	38	22,932	22,894	38	22,932	0.660	152,268	(914)	151,354
10	Solid Waste Authority 40MW	PPA	30,341		30,341	30,341		30,341	1.302	394,763	233	394,996
11	Solid Waste Authority 70MW	PPA	52,089		52,089	52,089		52,089	3.215	1,674,777		1,674,777
12	Total Actual		138,431	93	138,524	138,431	93	138,524	1.753	2,426,639	1,117	2,427,756

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#### FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

#### FOR THE PERIOD OF: January 2020 (1) (2) (3) (4) (5) (6) (7) Total \$ for Fuel Line Total KWH KWH for Firm Fuel Cost PURCHASED FROM Adj No. Purchased (000) (000) (cents/KWH) ((Col(5)+Col(6)) Current Month 138,524 2,427,756 1 Actual 138,524 1.7526 Estimated 2 137,060 137,060 1.8627 \$2,553,052 3 1,464 Difference 1,464 (0.1101) (\$125,296) Difference (%) 4 1.1% 1.1% (5.9%) (\$0) 5 6 Actual 138,524 138,524 1.7526 2,427,756 Year to Date 137,060 \$2,553,052 7 Estimated 137,060 1.8627 Difference 1,464 8 1,464 (0.1101) (\$125,296) Difference (%) 9 1.1% 1.1% (5.9%) (\$0) 10

#### FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

#### FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	Estimated				
2	Qualifying Facilities	27,900	27,900	1.732	\$483,244
3	Total Estimated	27,900	27,900	1.732	\$483,244
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.303	\$33,932
7	Broward County Resource Recovery - South AA QF	3,943	3,943	1.267	\$49,966
8	Georgia Pacific Corporation QF	565	565	(13.129)	(\$74,178)
9	Okeelanta Power Limited Partnership QF	4,819	4,819	1.295	\$62,388
10	BREVARD ENERGY, LLC	2,688	2,688	1.352	\$36,346
11	Tropicana Products QF	817	817	1.361	\$11,120
12	WM-Renewables LLC - Naples QF	1,995	1,995	1.325	\$26,441
13	WM-Renewable LLC QF	188	188	1.443	\$2,713
14	Miami-Dade South District Water Treatment QF	8,383	8,383	1.430	\$119,897
15	Lee County Solid Waste	2,556	2,556	1.317	\$33,661
16	SEMINOLE ENERGY, LLC	1,329	1,329	1.345	\$17,878
17	GES-PORT CHARLOTTE, L.L.C.	1	1	0.800	\$8
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	116	116	1.331	\$1,544
19	Total Actual	30,004	30,004	1.072	\$321,716

<sup>20</sup> 

21

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased

23 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and

24 will administer the PPA internally.

### FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

				FOR THE PERIOD	OF: January 202	20
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	30,004	30,004	1.072	\$321,716
2		Estimated	27,900	27,900	1.732	\$483,244
3		Difference	2,104	2,104	(0.660)	(\$161,528)
4		Difference (%)	7.5%	7.5%	(38.1%)	(33.4%)
5						
6	Year to Date	Actual	30,004	30,004	1.072	\$321,716
7		Estimated	27,900	27,900	1.732	\$483,244
8		Difference	2,104	2,104	(\$1)	(\$161,528)
9		Difference (%)	7.5%	7.5%	(38.1%)	(33.4%)
10						

#### FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

			FOR THE PERIO	D OF: January 202	0			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost If Generated (Cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1 2	Estimated	Economy	1,550	2.100	\$32,550	2.540	\$39,370	\$6,820
3		Total Estimated	1,550	2.100	\$32,550	2.540	\$39,370	\$6,820
4 5	Variable Power Plant O&M Avoided Due to Purchases							\$1,008
6 7	Actual	Brookfield Renewable Trading and Marketing LP	5	0.500	\$25	1.141	\$57	\$32
8 9		EDF Trading North America, LLC OS Energy Authority, The OS	65 365	2.800 1.649	\$1,820 \$6,020	3.162 2.109	\$2,055 \$7,697	\$235 \$1,677
10 11		Exelon Generation Company, LLC OS Oglethorpe Power Corporation OS	150 375	2.800 0.667	\$4,200 \$2,500	3.162 1.239	\$4,743 \$4,648	\$543 \$2,148
12		Total Actual	960	1.517	\$2,500	2.000	\$19,200	\$4,635
13 14 15	Variable Power Plant O&M Avoided Due to Purchases							\$624

#### FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

#### FOR THE PERIOD OF: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule		Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)
1	Current Month	Actual	960	1.517	\$14,565	2.000	\$19,200	\$4,635
2		Estimated	1,550	2.100	\$32,550	2.540	\$39,370	\$6,820
3		Difference	(590)	(0.583)	(\$17,985)	(0.540)	(\$20,170)	(\$2,185)
4		Difference (%)	(38.06%)	(27.75%)	(55.25%)	(21.26%)	(51.23%)	(32.03%)
5								
6	Year to Date	Actual	960	1.517	\$14,565	2.000	\$19,200	\$4,635
7		Estimated	1,550	2.100	\$32,550	2.540	\$39,370	\$6,820
8		Difference	(590)	(0.583)	(\$17,985)	(0.540)	(\$20,170)	(\$2,185)
9		Difference (%)	(38.06%)	(27.75%)	(55.25%)	(21.26%)	(51.23%)	(32.03%)
10								
11	Year to Date: Variable Power Plant O&M Avoided Due to Purchases	Actual						\$624
12		Estimated						\$1,008
13		Difference						(\$384)
14		Difference (%)						(38.06%)
15								

### Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Month of Jan-20

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	167,174												0 167,174
Total	167,174	0		0 0	0	C	) (	)	0 0	C	) 0	0	167,174

#### Notes:

<sup>(1)</sup> Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

### Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Jan-20

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

#### 2020 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40											
2	70											
3	70											
Total	180	-	-	-	-	-	-	-	-	-	-	-

#### 2020 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	2,083,820											

Year-to-date Short Term Capacity Payments 2,083,820

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(1)

FLORIDA POWER & LIGHT COMPANY Docket No. 20200001-EI Date: February 20, 2020

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					