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February 20, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2020.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of February 2020 to the following:

Suzanne Brownless Division of Legal Services **Florida Public Service Commission** 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us

Dianne M. Triplett 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

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Russell A. Badders Vice President & Associate General Counsel One Energy Place, Bin 100 Pensacola, FL 32520-0100 russell.badders@nexteraenergy.com Telephone: (850) 444-6550 **Attorneys for Gulf Power Company**

By: <u>s/ Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FULE AND URCHASE POWER COSTS RECOVERY FACTOR

| | | | | | | FOR THE PERIOD | OF: January 2020 | | | | | | |
|------|---|--------------|--------------|--------------|----------|----------------|------------------|---------------|---------|----------|-----------|----------|--------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line | A1 Schedule | | Dollar | s | | | MW | ł | | | Cents/KV | NH | |
| No. | ATSchedule | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % |
| 1 | Fuel Cost of System Net Generation (per A3) | 185,496,269 | 201,318,532 | (15,822,263) | (7.9%) | 9,208,311 | 9,178,607 | 29,704 | 0.3% | 2.0144 | 2.1933 | (0.1789) | (8. |
| 2 | Rail Car Lease (Cedar Bay/Indiantown/SJRPP) | 150,371 | 157,683 | (7,312) | (4.6%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| 3 | Fuel Cost of Stratified Sales | (2,094,059) | (593,569) | (1,500,490) | 252.8% | (113,257) | (25,209) | (88,048) | 349.3% | 1.8489 | 2.3546 | (0.5057) | (21 |
| 4 | Adjustments to Fuel Costs (Per A2) | (12,957) | 28,874 | (41,831) | (144.9%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| 5 | TOTAL COST OF GENERATED POWER | 183,539,624 | 200,911,520 | (17,371,897) | (8.6%) | 9,095,054 | 9,153,398 | (58,343) | (0.6%) | 2.0180 | 2.1949 | (0.1769) | (8 |
| 6 | Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) | 2,427,756 | 2,553,052 | (125,296) | (4.9%) | 138,524 | 137,060 | 1,464 | 1.1% | 1.7526 | 1.8627 | (0.1101) | (5 |
| 7 | Energy Cost of Economy Purchases (Per A9) | 14,565 | 32,550 | (17,985) | (55.3%) | 960 | 1,550 | (590) | (38.1%) | 1.5172 | 2.1000 | (0.5828) | (27 |
| 8 | Energy Payments to Qualifying Facilities (Per A8) | 321,716 | 483,244 | (161,528) | (33.4%) | 30,004 | 27,900 | 2,104 | 7.5% | 1.0722 | 1.7321 | (0.6599) | (38 |
| 9 | TOTAL COST OF PURCHASED POWER | 2,764,037 | 3,068,846 | (304,809) | (9.9%) | 169,488 | 166,510 | 2,978 | 1.8% | 1.6308 | 1.8430 | (0.2122) | (11 |
| 10 | TOTAL AVAILABLE (LINE 5+9) | 186,303,660 | 203,980,366 | (17,676,705) | (8.7%) | 9,264,542 | 9,319,908 | (55,365) | (0.6%) | 2.0109 | 2.1887 | (0.1778) | (8 |
| 11 | | | | | | | | | | | | | |
| 12 | Fuel Cost of Economy and Other Power Sales (A6) | (7,480,257) | (7,880,597) | 400,340 | (5.1%) | (454,795) | (453,840) | (955) | 0.2% | 1.6448 | 1.7364 | (0.0916) | (5 |
| 13 | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (299,113) | (262,269) | (36,844) | 14.0% | (55,593) | (54,224) | (1,369) | 2.5% | 0.5380 | 0.4837 | 0.0543 | 1 |
| 4 | Gains from Off-System Sales (Per A6) | (4,426,727) | (5,037,624) | 610,897 | (12.1%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| 5 | TOTAL FUEL COST AND GAINS OF POWER SALES | (12,206,097) | (13,180,490) | 974,393 | (7.4%) | (510,388) | (508,064) | (2,324) | 0.5% | 2.3915 | 2.5943 | (0.2028) | (|
| 16 | Incremental Personnel, Software, and Hardware Costs | 46,772 | 42,507 | 4,265 | 10.0% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| 17 | Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) | 295,617 | 294,996 | 621 | 0.2% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| 18 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (624) | (1,008) | 384 | (38.1%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| 19 | Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾ | 341,765 | 336,495 | 5,269 | 1.6% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| 20 | Dodd Frank Fees | 399 | N/A | 399 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| 21 | ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20) | 174,439,727 | 191,136,372 | (16,696,645) | (8.7%) | 8,754,154 | 8,811,844 | (57,689) | (0.7%) | 1.9927 | 2.1691 | (0.1764) | (|
| 22 | | | | | | | | | | | | | |
| 23 | Net Unbilled Sales (2) | (4,890,814) | (7,708,561) | 2,817,747 | (36.6%) | (245,437) | (355,381) | 109,944 | (30.9%) | (0.0570) | (0.0880) | 0.0310 | (35 |
| 24 | T & D Losses (2) | 8,219,582 | 8,661,934 | (442,352) | (5.1%) | 412,485 | 399,333 | 13,152 | 3.3% | 0.0958 | 0.0989 | (0.0031) | (3 |
| 25 | Company Use (2) | 182,662 | 210,811 | (28,150) | (13.4%) | 9,167 | 9,719 | (552) | (5.7%) | 0.0021 | 0.0024 | (0.0003) | (12 |
| 26 | SYSTEM SALES KWH | 174,439,727 | 191,136,372 | (16,696,645) | (8.7%) | 8,577,939,351 | 8,758,172,403 | (180,233,052) | (2.1%) | 2.0336 | 2.1824 | (0.1488) | (6 |
| 27 | Wholesale Sales KWH (excluding Stratified Sales) | 8,263,943 | 7,089,332 | 1,174,610 | 16.6% | 406,373,114 | 324,844,469 | 81,528,645 | 25.1% | 2.0336 | 2.1824 | (0.1488) | (6 |
| 28 | Jurisdictional KWH Sales | 166,175,784 | 184,047,039 | (17,871,255) | (9.7%) | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 2.0336 | 2.1824 | (0.1488) | (6 |
| 29 | Jurisdictional Loss Multiplier | | | | | | | | | 1.00132 | 1.00132 | N/A | |
| 30 | Jurisdictional KWH Sales Adjusted for Line Losses | 166,395,136 | 184,289,981 | (17,894,845) | (9.7%) | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 2.0363 | 2.1853 | (0.1490) | (|
| 31 | True-Up | (4,840,211) | (4,840,211) | - | N/A | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | (0.0592) | (0.0574) | (0.0018) | : |
| 32 | TOTAL JURISDICTIONAL FUEL COST | 161,554,925 | 179,449,770 | (17,894,845) | (10.0%) | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 1.9770 | 2.1279 | (0.1509) | (|
| 33 | Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | N/A | |
| 34 | Fuel Factor Adjusted for Taxes | | | | | | | | | 1.9784 | 2.1294 | (0.1510) | (|
| 35 | GPIF ⁽³⁾ | 714,241 | 714,241 | - | N/A | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 0.0087 | 0.0085 | 0.0002 | |
| 36 | Incentive Mechanism - FPL Portion (4) | 1,064,771 | 1,064,771 | 0 | 0.0% | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 0.0130 | 0.0126 | 0.0004 | |
| 37 | Fuel Factor Including GPIF and Incentive Mechanism | | | | | | | | | 2.0001 | 2.1505 | (0.1504) | (|
| 38 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.000 | 2.151 | (0.150) | Ċ |

40 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 (2) For Informational Purposes Only

42 ⁽³⁾ Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

43 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT COMPARISON OF ESTIMATED AND ACTUAL FULE AND URCHASE POWER COSTS RECOVERY FACTOR

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|------|---|--------------|--------------|--------------|----------|---------------|---------------|---------------|---------|----------|-----------|----------|--------|
| (.) | x=/ | (-) | 1.7 | (-) | (-) | \· / | (-) | (-) | (/ | ···/ | (/ | (/ | , |
| Line | A1 Schedule | | Dolla | rs | | | MW | Н | | | Cents/K\ | WH | |
| No. | AT Sciledule | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % | Actual | Estimated | Diff | Diff % |
| 1 | Fuel Cost of System Net Generation (per A3) | 185,496,269 | 201,318,532 | (15,822,263) | (7.9%) | 9,208,311 | 9,178,607 | 29,704 | 0.3% | 2.0144 | 2.1933 | (0.1789) | (8.2 |
| 2 | Rail Car Lease (Cedar Bay/Indiantown/SJRPP) | 150,371 | 157,683 | (7,312) | (4.6%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N |
| 3 | Fuel Cost of Stratified Sales | (2,094,059) | (593,569) | (1,500,490) | 252.8% | (113,257) | (25,209) | (88,048) | 349.3% | 1.8489 | 2.3546 | (0.5057) | (21.5% |
| 4 | Adjustments to Fuel Costs (Per A2) | (12,957) | 28,874 | (41,831) | (144.9%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N |
| 5 | TOTAL COST OF GENERATED POWER | 183,539,624 | 200,911,520 | (17,371,897) | (8.6%) | 9,095,054 | 9,153,398 | (58,343) | (0.6%) | 2.0180 | 2.1949 | (0.1769) | (8.1 |
| 6 | Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) | 2,427,756 | 2,553,052 | (125,296) | (4.9%) | 138,524 | 137,060 | 1,464 | 1.1% | 1.7526 | 1.8627 | (0.1101) | (5.9 |
| 7 | Energy Cost of Economy Purchases (Per A9) | 14,565 | 32,550 | (17,985) | (55.3%) | 960 | 1,550 | (590) | (38.1%) | 1.5172 | 2.1000 | (0.5828) | (27.8 |
| 8 | Energy Payments to Qualifying Facilities (Per A8) | 321,716 | 483,244 | (161,528) | (33.4%) | 30,004 | 27,900 | 2,104 | 7.5% | 1.0722 | 1.7321 | (0.6599) | (38.19 |
| 9 | TOTAL COST OF PURCHASED POWER | 2,764,037 | 3,068,846 | (304,809) | (9.9%) | 169,488 | 166,510 | 2,978 | 1.8% | 1.6308 | 1.8430 | (0.2122) | (11.59 |
| 10 | TOTAL AVAILABLE (LINE 5+9) | 186,303,660 | 203,980,366 | (17,676,705) | (8.7%) | 9,264,542 | 9,319,908 | (55,365) | (0.6%) | 2.0109 | 2.1887 | (0.1778) | (8.19 |
| 11 | | | | | | | | | | | | | |
| 12 | Fuel Cost of Economy and Other Power Sales (A6) | (7,480,257) | (7,880,597) | 400,340 | (5.1%) | (454,795) | (453,840) | (955) | 0.2% | 1.6448 | 1.7364 | (0.0916) | (5.3 |
| 13 | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (299,113) | (262,269) | (36,844) | 14.0% | (55,593) | (54,224) | (1,369) | 2.5% | 0.5380 | 0.4837 | 0.0543 | 11.2 |
| 14 | Gains from Off-System Sales (Per A6) | (4,426,727) | (5,037,624) | 610,897 | (12.1%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N |
| 15 | TOTAL FUEL COST AND GAINS OF POWER SALES | (12,206,097) | (13,180,490) | 974,393 | (7.4%) | (510,388) | (508,064) | (2,324) | 0.5% | 2.3915 | 2.5943 | (0.2028) | (7.8 |
| 16 | Incremental Personnel, Software, and Hardware Costs | 46,772 | 42,507 | 4,265 | 10.0% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N |
| 17 | Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) | 295,617 | 294,996 | 621 | 0.2% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N |
| 18 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (624) | (1,008) | 384 | (38.1%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N |
| 19 | Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾ | 341,765 | 336,495 | 5,269 | 1.6% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N |
| 20 | Dodd Frank Fees | 399 | N/A | 399 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N |
| 21 | ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20) | 174,439,727 | 191,136,372 | (16,696,645) | (8.7%) | 8,754,154 | 8,811,844 | (57,689) | (0.7%) | 1.9927 | 2.1691 | (0.1764) | (8.1 |
| 22 | | | | | | | | | | | | | |
| 23 | Net Unbilled Sales (2) | (4,890,814) | (7,708,561) | 2,817,747 | (36.6%) | (245,437) | (355,381) | 109,944 | (30.9%) | (0.0570) | (0.0880) | 0.0310 | (35.29 |
| 24 | T & D Losses ⁽²⁾ | 8,219,582 | 8,661,934 | (442,352) | (5.1%) | 412,485 | 399,333 | 13,152 | 3.3% | 0.0958 | 0.0989 | (0.0031) | (3.19 |
| 25 | Company Use (2) | 182,662 | 210,811 | (28,150) | (13.4%) | 9,167 | 9,719 | (552) | (5.7%) | 0.0021 | 0.0024 | (0.0003) | (12.59 |
| 26 | SYSTEM SALES KWH | 174,439,727 | 191,136,372 | (16,696,645) | (8.7%) | 8,577,939,351 | 8,758,172,403 | (180,233,052) | (2.1%) | 2.0336 | 2.1824 | (0.1488) | (6.8 |
| 27 | Wholesale Sales KWH (excluding Stratified Sales) | 8,263,943 | 7,089,332 | 1,174,610 | 16.6% | 406,373,114 | 324,844,469 | 81,528,645 | 25.1% | 2.0336 | 2.1824 | (0.1488) | (6.8 |
| 28 | Jurisdictional KWH Sales | 166,175,784 | 184,047,039 | (17,871,255) | (9.7%) | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 2.0336 | 2.1824 | (0.1488) | (6.8 |
| 29 | Jurisdictional Loss Multiplier | | | ()-) -) | (**** | | | (- , - , , | (| 1.00132 | 1.00132 | N/A | N |
| 30 | Jurisdictional KWH Sales Adjusted for Line Losses | 166,395,136 | 184,289,981 | (17,894,845) | (9.7%) | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 2.0363 | 2.1853 | (0.1490) | (6.8 |
| 31 | , True-Up | (4,840,211) | (4,840,211) | - | N/A | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | (0.0592) | (0.0574) | (0.0018) | 3.1 |
| 32 | TOTAL JURISDICTIONAL FUEL COST | 161,554,925 | 179,449,770 | (17,894,845) | (10.0%) | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 1.9770 | 2.1279 | (0.1509) | (7.1 |
| 33 | Revenue Tax Factor | | -, -, - | () ,, | (, | ., , | -,,- , | (- , - , , | (| 1.00072 | 1.00072 | N/A | Ň |
| 34 | Fuel Factor Adjusted for Taxes | | | | | | | | | 1.9784 | 2.1294 | (0.1510) | (7.1 |
| 35 | GPIF ⁽³⁾ | 714,241 | 714,241 | - | N/A | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 0.0087 | 0.0085 | 0.0002 | 2.4 |
| 36 | Incentive Mechanism - FPL Portion (4) | 1,064,771 | 1,064,771 | 0 | 0.0% | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 0.0130 | 0.0126 | 0.0002 | 3.2 |
| 37 | Fuel Factor Including GPIF and Incentive Mechanism | 1,004,771 | 1,004,771 | 0 | 0.076 | 5,171,000,207 | 0,400,021,004 | (201,701,007) | (0.176) | 2.0001 | 2.1505 | (0.1504) | (7.0 |
| 57 | r der raeter meddamy er in and indentive wiedhanism | | | | | | | | | 2.0001 | 2.1505 | (0.1304) | (7.0 |

40 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 (2) For Informational Purposes Only

42 ⁽³⁾ Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

43 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

| | | F | OR THE PERIOD: Ja | nuary 2020 | | | | | |
|------|---|---------------|-------------------|----------------|--------------|---------------|---------------|----------------|--------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| Line | A2 Schedule | | Current I | Month | | | Year To | Date | |
| No. | | Actual | Estimate | Difference | Difference % | Actual | Estimate | Difference | Difference % |
| 1 | Fuel Costs & Net Power Transactions | | | | | | | | |
| 2 | Fuel Cost of System Net Generation (per A3) | 185,496,269 | 201,318,532 | (15,822,263) | (7.9%) | 185,496,269 | 201,318,532 | (15,822,263) | (7.9% |
| 3 | Rail Car Lease (Cedar Bay/Indiantown/SJRPP) | 150,371 | 157,683 | (7,312) | (4.6%) | 150,371 | 157,683 | (7,312) | (4.6% |
| 4 | Fuel Cost of Power Sold (Per A6) | (7,779,369) | (8,142,866) | 363,496 | (4.5%) | (7,779,369) | (8,142,866) | 363,496 | (4.5% |
| 5 | Gains from Off-System Sales (Per A6) | (4,426,727) | (5,037,624) | 610,897 | (12.1%) | (4,426,727) | (5,037,624) | 610,897 | (12.19 |
| 6 | Fuel Cost of Stratified Sales | (2,094,059) | (593,569) | (1,500,490) | 252.8% | (2,094,059) | (593,569) | (1,500,490) | 252.8% |
| 7 | Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7) | 2,427,756 | 2,553,052 | (125,296) | (4.9%) | 2,427,756 | 2,553,052 | (125,296) | (4.9% |
| 8 | Energy Payments to Qualifying Facilities (Per A8) | 321,716 | 483,244 | (161,528) | (33.4%) | 321,716 | 483,244 | (161,528) | (33.4% |
| 9 | Energy Cost of Economy Purchases (Per A9) | 14,565 | 32,550 | (17,985) | (55.3%) | 14,565 | 32,550 | (17,985) | (55.3% |
| 10 | Total Fuel Costs & Net Power Transactions | \$174,110,520 | \$190,771,002 | (\$16,660,482) | (8.7%) | \$174,110,520 | \$190,771,002 | (\$16,660,482) | (8.7% |
| 11 | | | | | | | | | |
| 12 | Incremental Optimization Costs ⁽¹⁾ | | | | | | | | |
| 13 | Incremental Personnel, Software, and Hardware Costs | 46,772 | 42,507 | 4,265 | 10.0% | 46,772 | 42,507 | 4,265 | 10.0% |
| 14 | Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6) | 295,617 | 294,996 | 621 | 0.2% | 295,617 | 294,996 | 621 | 0.2% |
| 15 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (624) | (1,008) | 384 | (38.1%) | (624) | (1,008) | 384 | (38.1% |
| 16 | Total Incremental Optimization Costs | 341,765 | 336,495 | 5,269 | 1.6% | 341,765 | 336,495 | 5,269 | 1.6% |
| 17 | | | | | | | | | |
| 18 | Dodd Frank Fees | 399 | 0 | 399 | 0.0% | 399 | 0 | 399 | 0.0% |
| 19 | | | | | | | | | |
| 20 | Adjustments to Fuel Cost | | | | | | | | |
| 21 | Reactive and Voltage Control Fuel Revenue | (80,281) | 0 | (80,281) | 0.0% | (80,281) | 0 | (80,281) | 0.0% |
| 22 | Inventory Adjustments | 67,324 | 0 | 67,324 | 0.0% | 67,324 | 0 | 67,324 | 0.0% |
| 23 | Other O&M Expense | 0 | 28,874 | (28,874) | (100.0%) | 0 | 28,874 | (28,874) | (100.0% |
| 24 | Adjusted Total Fuel Costs & Net Power Transactions | 174,439,727 | 191,136,372 | (16,696,645) | (8.7%) | 174,439,727 | 191,136,372 | (16,696,645) | (8.7% |
| 25 | | | | | _ | | | | |
| 26 | kWh Sales | | | | | | | | |
| 27 | Jurisdictional kWh Sales | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1%) | 8,171,566,237 | 8,433,327,934 | (261,761,697) | (3.1% |
| 28 | Sale for Resale (excluding Stratified Sales) | 406,373,114 | 324,844,469 | 81,528,645 | 25.1% | 406,373,114 | 324,844,469 | 81,528,645 | 25.1% |
| 29 | Total Sales | 8,577,939,351 | 8,758,172,403 | (180,233,052) | (2.1%) | 8,577,939,351 | 8,758,172,403 | (180,233,052) | (2.1% |
| 30 | Jurisdictional % of Total kWh Sales (Line 27 / Line 29) | 95.26258% | 96.29096% | (1.02838%) | (1.1%) | | | | |
| 31 | | | | | | | | | |
| 32 | True-Up Calculation | | | | | | | | |
| 33 | Jurisdictional Fuel Revenues (Net of Revenue Taxes) | 177,353,979 | 187,422,172 | (10,068,193) | (5.4%) | 177,353,979 | 187,422,172 | (10,068,193) | (5.4% |

FLORIDA POWER & LIGHT CALCULATION OF TRUE-UP AND INTEREST PROVISION

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|-------------|--|---------------|-----------------------|----------------|--------------|---------------|-----------------------|--------------------|--------------|
| | | | | | | | · · · · · | | |
| _ine No. | A2 Schedule | Actual | Current M Estimate | Difference | Difference % | Actual | Year To I Estimate | Date Difference | Difference % |
| 1 | | Actual | Estimate | Difference | Difference % | Actual | Estimate | Difference | Difference % |
| | Fuel Adjustment Revenues Not Applicable to Period | | | | | | | | |
| 3 | Prior Period True-up Collected/(Refunded) This Period | 4,840,211 | 4,840,211 | 0 | 0.0% | 4,840,211 | 4,840,211 | 0 | 0.0 |
| 4 | GPIF, Net of Revenue Taxes ⁽²⁾ | (714,241) | (714,241) | 0 | 0.0% | (714,241) | (714,241) | 0 | 0.0 |
| 5 | Incentive Mechanism, Net of Revenue Taxes (3) | (1,064,771) | (1,064,771) | (0) | 0.0% | (1,064,771) | (1,064,771) | (0) | 0.0 |
| 6 | Jurisdictional Fuel Revenues Applicable to Period | \$180,415,177 | \$190,483,371 | (\$10,068,193) | (5.3%) | \$180,415,177 | \$190,483,371 | (\$10,068,193) | (5.3 |
| 7 | Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24) | 174,439,727 | 191,136,372 | (16,696,645) | (8.7%) | 174,439,727 | 191,136,372 | (16,696,645) | (8.7 |
| 8 | Jurisdictional Total Fuel Costs & Net Power Transactions (4) | \$166,395,136 | \$184,289,981 | (\$17,894,845) | (9.7%) | \$166,395,136 | \$184,289,981 | (\$17,894,845) | (9.7 |
| 9 | True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8) | 14,020,041 | 6,193,389 | 7,826,652 | 126.4% | 14,020,041 | 6,193,389 | 7,826,652 | 126.4 |
| 10 | Interest Provision for the Month (Line 26) | 14,993 | 0 | 14,993 | 0.0% | 14,993 | 0 | 14,993 | 0.0 |
| 11 | True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery | 58,082,532 | 58,082,532 | 0 | 0.0% | 58,082,532 | 58,082,532 | 0 | 0.0 |
| 12 | Deferred True-up Beginning of Period - Over/(Under) Recovery | (51,531,817) | 0 | (51,531,817) | 0.0% | (51,531,817) | 0 | (51,531,817) | 0.0 |
| 13 | Prior Period True-up (Collected)/Refunded This Period | (4,840,211) | (4,840,211) | 0 | 0.0% | (4,840,211) | (4,840,211) | 0 | 0.0 |
| 14 | End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13) | \$15,745,539 | \$59,435,710 | (\$43,690,172) | (73.5%) | \$15,745,539 | \$59,435,710 | (\$43,690,172) | (73.5 |
| 15 | | | | | | | | | |
| 16 | Interest Provision | | | | | | | | |
| 17 | Beginning True-up Amount (Lines 11+12) | 6,550,715 | | | | | | | |
| 18 | Ending True-up Amount Before Interest (Lines 9+11+12+13) | 15,730,545 | | | | | | | |
| 19 | Total of Beginning & Ending True-up Amount | 22,281,260 | | | | | | | |
| 20 | Average True-up Amount (50% of Line 19) | 11,140,630 | | | | | | | |
| 21 | Interest Rate - First Day Reporting Business Month | 1.59000% | | | | | | | |
| 22 | Interest Rate - First Day Subsequent Business Month | 1.64000% | | | | | | | |
| 23 | Total Interest Rate - First Day Current and Subsequent Month | 3.23000% | | | | | | | |
| 24 | Average Interest Rate | 1.61500% | | | | | | | |
| 25 | Monthly Average Interest Rate (Line 24/12) | 0.13458% | | | | | | | |
| 26 | Interest Provision (Line 20 x Line 25) | 14,993 | | | | | | | |
| 27 | | | | | | | | | |

30 ⁽²⁾ Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

31 ⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

32 ⁽⁴⁾ P1, Line 30 x P2, Line 7 x 1.00132

33

FLORIDA POWER & LIGHT GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

| (4) | | (0) | | (5) | (0) | (7) | (0) | (0) | 14-1 |
|------------|---|-------------|-------------|--------------|-----------|-------------|-------------|--------------|--------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| ine No. | A3 Schedule | | Current I | | | | Year To | | |
| | Fuel Cost of System Net Generation (\$) | Actual | Estimate | \$ Diff | % Diff | Actual | Estimate | \$ Diff | % Diff |
| 1 2 | Heavy Oil ⁽¹⁾ | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0 |
| 3 | Light Oil (1) | 1,800,781 | 0 | 1,800,781 | 0.0% | 1,800,781 | 0 | 1,800,781 | 0.0 |
| 4 | Coal | 1,080,768 | 5,234,753 | (4,153,985) | (79.4%) | 1,080,768 | 5,234,753 | (4,153,985) | (79.4 |
| 5 | Gas ⁽²⁾ | 168,164,005 | 182,279,507 | (14,115,502) | (7.7%) | 168,164,005 | 182,279,507 | (14,115,502) | (7. |
| 6 | Nuclear | 14,450,716 | 13,804,272 | 646,444 | 4.7% | 14,450,716 | 13,804,272 | 646,444 | 4. |
| 7 | Total | 185,496,269 | 201,318,532 | (15,822,263) | (7.9%) | 185,496,269 | 201,318,532 | (15,822,263) | (7.9 |
| 8 | System Net Generation (MWh) | 100,400,200 | 201,010,002 | (10,022,200) | (1.570) | 100,400,200 | 201,010,002 | (10,022,200) | (7. |
| 9 | Heavy Oil | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0 |
| 10 | Light Oil | 13,565 | 0 | 13,565 | 0.0% | 13,565 | 0 | 13,565 | 0. |
| 11 | Coal | 42,211 | 181,095 | (138,884) | (76.7%) | 42,211 | 181,095 | (138,884) | (76. |
| 12 | Gas | 6,250,937 | 6,208,146 | 42,791 | 0.7% | 6,250,937 | 6,208,146 | 42,791 | (70. |
| 13 | Nuclear | 2,672,915 | 2,589,680 | 83,235 | 3.2% | 2,672,915 | 2,589,680 | 83,235 | 3. |
| 13 | Solar ⁽⁴⁾ | | | | | | | | |
| | | 228,683 | 199,686 | 28,997 | 14.5% | 228,683 | 199,686 | 28,997 | 14. |
| 15 | Total Units of Fuel Burned (Unit) ⁽³⁾ | 9,208,311 | 9,178,607 | 29,704 | 0.3% | 9,208,311 | 9,178,607 | 29,704 | 0. |
| 16 | Heavy Oil (1) | | | | 0.00/ | | | | |
| 17 | Light Oil ⁽¹⁾ | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0. |
| 18 | - | 16,543 | 0 | 16,543 | 0.0% | 16,543 | 0 | 16,543 | 0. |
| 19 | Coal Gas ⁽²⁾ | 621,310 | 121,903 | 499,407 | 409.7% | 621,310 | 121,903 | 499,407 | 409. |
| 20 | | 42,826,739 | 41,565,121 | 1,261,618 | 3.0% | 42,826,739 | 41,565,121 | 1,261,618 | 3. |
| 21 | Nuclear | 28,714,743 | 27,049,969 | 1,664,774 | 6.2% | 28,714,743 | 27,049,969 | 1,664,774 | 6. |
| 22 | BTU Burned (MMBTU) | | | | | | | | |
| 23 | Heavy Oil | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0. |
| 24 | Light Oil | 97,217 | 0 | 97,217 | 0.0% | 97,217 | 0 | 97,217 | 0. |
| 25 | Coal | 361,060 | 2,072,358 | (1,711,298) | (82.6%) | 361,060 | 2,072,358 | (1,711,298) | (82. |
| 26 | Gas | 43,898,440 | 41,565,121 | 2,333,319 | 5.6% | 43,898,440 | 41,565,121 | 2,333,319 | 5. |
| 27 | Nuclear | 28,714,743 | 27,049,969 | 1,664,774 | 6.2% | 28,714,743 | 27,049,969 | 1,664,774 | 6. |
| 28 | Total | 73,071,460 | 70,687,448 | 2,384,012 | 3.4% | 73,071,460 | 70,687,448 | 2,384,012 | 3. |
| 29 | Generation Mix (%) | | | | | | | | |
| 30 | Heavy Oil | 0.00% | 0.00% | 0.00% | 0.0% | 0.00% | 0.00% | 0.00% | 0. |
| 31 | Light Oil | 0.15% | 0.00% | 0.15% | 0.0% | 0.15% | 0.00% | 0.15% | 0. |
| 32 | Coal | 0.46% | 1.97% | (1.51%) | (76.8%) | 0.46% | 1.97% | (1.51%) | (76. |
| 33 | Gas | 67.88% | 67.64% | 0.25% | 0.4% | 67.88% | 67.64% | 0.25% | 0. |
| 34 | Nuclear | 29.03% | 28.21% | 0.81% | 2.9% | 29.03% | 28.21% | 0.81% | 2. |
| 35 | Solar | 2.48% | 2.18% | 0.31% | 14.2% | 2.48% | 2.18% | 0.31% | 14. |
| 86 | Total | 100.00% | 100.00% | 0.00% | 0.0% | 100.00% | 100.00% | 0.00% | 0. |
| 37 | Fuel Cost per Unit (\$/Unit) | | | | | | | | |
| 88 | Heavy Oil (1) | 0.0000 | 0.0000 | 0.0000 | 0.0% | 0.0000 | 0.0000 | 0.0000 | 0. |
| 39 | Light Oil (1) | 108.8545 | 0.0000 | 108.8545 | 0.0% | 108.8545 | 0.0000 | 108.8545 | 0. |
| 40 | Coal | 1.7395 | 42.9418 | (41.2023) | (95.9%) | 1.7395 | 42.9418 | (41.2023) | (95. |
| 11 | Gas ⁽²⁾ | 3.9266 | 4.3854 | (0.4588) | (10.5%) | 3.9266 | 4.3854 | (0.4588) | (10. |
| 42 | Nuclear | 0.5033 | 0.5103 | (0.0071) | (1.39%) | 0.5033 | 0.5103 | (0.0071) | (1. |
| 13 | Fuel Cost per MMBTU (\$/MMBTU) | | | . , | , , | | | . , | |
| 44 | Heavy Oil (1) | 0.0000 | 0.0000 | 0.0000 | 0.0% | 0.0000 | 0.0000 | 0.0000 | 0. |
| 45 | Light Oil ⁽¹⁾ | 18.5233 | 0.0000 | 18.5233 | 0.0% | 18.5233 | 0.0000 | 18.5233 | 0. |
| 16 | Coal | 2.9933 | 2.5260 | 0.4673 | 18.5% | 2.9933 | 2.5260 | 0.4673 | 18. |
| 40 47 | Gas ⁽²⁾ | 3.8308 | 4.3854 | (0.5546) | (12.6%) | 3.8308 | 4.3854 | (0.5546) | (12. |
| +7 18 | Nuclear | 0.5033 | 0.5103 | (0.0071) | (12.0%) | 0.5033 | 0.5103 | (0.0071) | (12. |
| 19 | Total | 2.5386 | 2.8480 | (0.3094) | (10.87%) | 2.5386 | 2.8480 | (0.3094) | (10. |
| +9 50 | BTU Burned per KWH (BTU/KWH) | 2.3300 | 2.0400 | (0.3034) | (10.07 %) | 2.5500 | 2.0400 | (0.3034) | (10. |
| 51 | Heavy Oil | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0. |
| 52 | | | 0 | | | | | | 0. |
| | Light Oil Coal | 7,167 | | 7,167 | 0.0% | 7,167 | 0 | 7,167 | |
| 53 | | 8,554 | 11,443 | (2,890) | (25.3%) | 8,554 | 11,443 | (2,890) | (25. |
| 54 | Gas | 7,023 | 6,695 | 327 | 4.9% | 7,023 | 6,695 | 327 | 4. |
| 55 | Nuclear | 10,743 | 10,445 | 298 | 2.8% | 10,743 | 10,445 | 298 | 2. |
| 56 | Total | 7,935 | 7,701 | 234 | 3.0% | 7,935 | 7,701 | 234 | 3. |
| 57 | Generated Fuel Cost per KWH (cents/KWH) | | | | | | | | |
| 58 | Heavy Oil ⁽¹⁾ | 0.0000 | 0.0000 | 0.0000 | 0.0% | 0.0000 | 0.0000 | 0.0000 | 0 |
| 59 | Light Oil ⁽¹⁾ | 13.2755 | 0.0000 | 13.2755 | 0.0% | 13.2755 | 0.0000 | 13.2755 | 0. |
| 50 | Coal | 2.5604 | 2.8906 | (0.3302) | (11.4%) | 2.5604 | 2.8906 | (0.3302) | (11. |
| 61 | Gas ⁽²⁾ | 2.6902 | 2.9361 | (0.2459) | (8.4%) | 2.6902 | 2.9361 | (0.2459) | (8. |
| 52 | Nuclear | 0.5406 | 0.5330 | 0.0076 | 1.4% | 0.5406 | 0.5330 | 0.0076 | 1. |
| 53 | Total | 2.0144 | 2.1933 | (0.1789) | (8.16%) | 2.0144 | 2.1933 | (0.1789) | (8. |

65 ⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil.

66 Values may not agree with Schedule A5.

67 (2) Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

68 ⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

69 (4) Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

| (1) (2) (3) (4) (5) (6) (7) (8) (9) (19) (11) (12) (15) (14) Los Ad Schedule Nate Compute (MVN) Inter Compute (MVN) | | | | | | ł | FOR THE PERIOD | OF: January 202 | 0 | | | | | |
|--|-----|--------------------------------------|------------------------|---------|-----------------|--------------|----------------|-----------------|-----------|---|-----------|------------|---------|-------|
| No. M 52mdule M 000000 M 0000000 M 00000000 M 0000000 M 00000000 M 00000000 M 00000000 M 000000000 M 00000000000 M 000000000000000000000000000000000000 | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| 1 2 Spice 7.30 NA NA < | | A4 Schedule | Net Capability (MW) | | Capacity Factor | Availability | | Heat Rate | | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | | | | |
| 1 Mail Like Into NA 1.4.2 | 1 | Babcock Preserve ST Solar (7) |) | | | | | | | | | | | |
| 4 Boood, PY Solar 13,263 NA 2.09 NA | 2 | Solar | | 7,739 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 Solar 13.263 | 3 | Plant Unit Info | N/A | | 14.0 | N/A | 14.0 | N/A | | | | | | |
| 6 Farluthino 7.6 2.3.9 NA 2.3.9 NA 2.3.9 NA 7 Barlot Portor 12.67 12.67 NA | 4 | Babcock PV Solar | | | | | | | | | | | | |
| 1 Berlow FV Solar 12.5 NA | 5 | Solar | | 13,263 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 Solar 12,87 NA | 6 | Plant Unit Info | 74.5 | | 23.9 | N/A | 23.9 | N/A | | | | | | |
| 9 Piart Unit Info 74.5 23.2 NA 23.2 NA 10 Biar Opense PV solar - - NA NA <td< td=""><td>7</td><td>Barefoot PV Solar</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | 7 | Barefoot PV Solar | | | | | | | | | | | | |
| 11 Skučynes V Solar 11 Skučynes V Solar 12 Skučynes V Solar 13 Skučynes V Solar 14 Skučynes V Solar 15 Burkeno ST Solar ⁽¹⁾ 16 Skučynes V Solar 17 Skučynes V Solar 18 Skučynes V Solar 19 Skučynes V Solar 14 Skučynes V Solar 15 Plant Mrla 16 Skučynes V Solar 17 Light Ofit 18 Ganoverat J 19 Okanoverat J 19 Plant Mrla (hono) 102 Skaro (hono) <td>8</td> <td>Solar</td> <td></td> <td>12,875</td> <td></td> <td></td> <td></td> <td></td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> | 8 | Solar | | 12,875 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 11Solar12,849 | 9 | Plant Unit Info | 74.5 | | 23.2 | N/A | 23.2 | N/A | | | | | | |
| 12 Pint bint info 7.43 23.2 NA 23.2 NA 23.2 NA 13 Bue Heard ST Sale** - | 10 | Blue Cypress PV Solar | | | | | | | | | | | | |
| 10Bull Herror Stoler ⁽⁷⁾ 14SolarSolar16NA | 11 | Solar | | 12,843 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 14Solar8,0148,014N/A< | 12 | | 74.5 | | 23.2 | N/A | 23.2 | N/A | | | | | | |
| 16Plant Unit InfoNA14.5NA14.5NA16Cape Caraveral 31Cape Caraveral 3113.20211,0110.52694.2617Light OilC.012C.012110.205.91713.20211,0110.52694.2618GasGao.aC.013Ga.899.1Ga 5.26.61611 | 13 | Blue Heron ST Solar ⁽⁷⁾ | | | | | | | | | | | | |
| 16CapeCanaveral 317Ligh Odi2.0122.0130.0525.2485.01713.290211.70110.5226.94218Gas630.00964.869.166.26.6161.5130.53.40.5 | 14 | Solar | | 8,014 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 11 Light Oil 2.012 2.012 2.012 5.017 13.290 211.701 10.526 94.26 16 Gas Gas Gao,039 | 15 | Plant Unit Info | N/A | | 14.5 | N/A | 14.5 | N/A | | | | | | |
| 18GasGas.< | 16 | Cape Canaveral 3 | | | | | | | | | | | | |
| 19 Plant Unit Info 1,313 64.8 99.1 65.2 6,616 20 Cattle Ranch ST Solar ¹⁷⁰ | 17 | Light Oil | | 2,012 | | | | | 2,246 | 5.917 | 13,290 | 211,701 | 10.5226 | 94.26 |
| 20 Cattle Ranch ST Solar ^(?) | 18 | Gas | | 630,039 | | | | | 4,084,337 | 1.021 | 4,168,221 | 15,966,750 | 2.5342 | 3.91 |
| NaSolarA,815NANANANANANANANA22Plant Unit InfoN/AN/A8.7N/ANANANANANANA23Citrus PV SolarNA13,048NANANANANANANANA24Solar13,048AA23.5NA23.5NANANANANANANANA25Plant Unit Info74.523.5NA23.5NANANANANANANANA26Coral Farms PV SolarNa11.216NA20.2NA20.2NANANANANANANANA27Solar11.216NA20.2NA20.2NANANANANANANANA28Plant Unit Info74.520.2NA20.2NANANANANANANA29Desto SolarNA17.1NA17.1NANANANANANANANA31Plant Unit Info2517.1NA17.1NA16.25.80494015.38631.463394.9734Plant Unit Info990.098.74.919.2816.25.8045.8045.8045.8045.8045.8045.8045.8045.8045.8045.8045.804 <td>19</td> <td></td> <td>1,313</td> <td></td> <td>64.8</td> <td>99.1</td> <td>65.2</td> <td>6,616</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | 19 | | 1,313 | | 64.8 | 99.1 | 65.2 | 6,616 | | | | | | |
| 22Plant Unit InfoN/AN/AN/AN/AN/A23Citrus PV Solar13,048N/AN/AN/AN/AN/A24Solar13,048N/A23.5N/AN/AN/AN/AN/AN/A25Plant Unit Info74.523.5N/A23.5N/AN/AN/AN/AN/AN/A26Coral Farms PV SolarN/A23.5N/AN/AN/AN/AN/AN/A27Solar11,216A20.2N/AAN/AN/AN/AN/AN/A28Plant Unit Info74.50.0.2N/A20.2N/AN/AN/AN/AN/AN/A29Destor SolarN/A10.1AAN/AN/AN/AN/AN/AN/AN/A30Solar G17.1N/AN/AN/AN/AN/AN/AN/AN/AN/AN/A31Light Oil Info590.098.74.919.285.80494015.8631.46394.033FortWers 219.219.2819.2819.2819.2819.2834FortWers 219.2819.2819.2819.2819.2835FortWers 21 | 20 | Cattle Ranch ST Solar ⁽⁷⁾ | | | | | | | | | | | | |
| 23 Citrus PV Solar N3.04 N3.04 N/A N/A </td <td>21</td> <td>Solar</td> <td></td> <td>4,815</td> <td></td> <td></td> <td></td> <td></td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> <td>N/A</td> | 21 | Solar | | 4,815 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24Solar13,048NA13,048NA <td>22</td> <td>Plant Unit Info</td> <td>N/A</td> <td></td> <td>8.7</td> <td>N/A</td> <td>8.7</td> <td>N/A</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | 22 | Plant Unit Info | N/A | | 8.7 | N/A | 8.7 | N/A | | | | | | |
| 25 Plant Unit Info 74.5 23.5 N/A 23.5 N/A 26 Coral Farms PV Solar <td>23</td> <td>Citrus PV Solar</td> <td></td> | 23 | Citrus PV Solar | | | | | | | | | | | | |
| 26Coral Farms PV SolarN126N126N/A | 24 | Solar | | 13,048 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 27Solar11,216N/AN/AN/AN/AN/AN/AN/AN/AN/A28Plant Unit Info74.520.2N/A20.2N/AN/AN/AN/AN/AN/AN/A29Desoto SolarN/AN/AN/AN/AN/AN/AN/AN/AN/A30Solar3,171N/AN/AN/AN/AN/AN/AN/AN/A31Plant Unit Info2517.1N/AN/AN/AN/AN/AN/AN/AN/A32Fort Myers GT <td>25</td> <td>Plant Unit Info</td> <td>74.5</td> <td></td> <td>23.5</td> <td>N/A</td> <td>23.5</td> <td>N/A</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | 25 | Plant Unit Info | 74.5 | | 23.5 | N/A | 23.5 | N/A | | | | | | |
| 28Plant Unit Info74.520.2N/A20.2N/A29Desoto Solar | 26 | Coral Farms PV Solar | | | | | | | | | | | | |
| 129Desto Solar30Solar3,17131Plant Unit Info2517.132Port Myers GT33Light Oil494998.74.94999.798.749Fort Myers 250Fort Myers 251Fort Myers 252Fort Myers 253Fort Myers 2 | 27 | Solar | | 11,216 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30Solar3,171N/AN/AN/AN/AN/AN/AN/A31Plant Unit Info2517.1N/A17.1N/A32Fort Myers GT117.1N/A17.1N/A33Light Oil4915.80494015.38631.46394.9734Plant Unit Info990.098.74.919.28111135Fort Myers 2111111111 | 28 | | 74.5 | | 20.2 | N/A | 20.2 | N/A | | | | | | |
| 31 Plant Unit Info 25 17.1 N/A 17.1 N/A 32 Fort Myers GT -< | | | | | | | | | | | | | | |
| 32 Fort Myers GT 33 Light Oil 49 162 5.804 940 15,386 31.4633 94.97 34 Plant Unit Info 99 0.0 98.7 4.9 19,228 35 Fort Myers 2 5.804 940 15,386 31.4633 94.97 | | | | 3,171 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 33 Light Oil 49 162 5.804 940 15,386 31.4633 94.97 34 Plant Unit Info 99 0.0 98.7 4.9 19,228 35 Fort Myers 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 7 7 7 9 7 7 7 9 7 7 7 9 7 | 31 | | 25 | | 17.1 | N/A | 17.1 | N/A | | | | | | |
| 34 Plant Unit Info 99 0.0 98.7 4.9 19,228 35 Fort Myers 2 35 1 | | | | | | | | | | | | | | |
| 35 Fort Myers 2 | | • | | 49 | | | | | 162 | 5.804 | 940 | 15,386 | 31.4633 | 94.97 |
| | 34 | Plant Unit Info | 99 | | 0.0 | 98.7 | 4.9 | 19,228 | | | | | | |
| 36 Gas 679,666 4,742,244 1.026 4,864,764 18,634,921 2.7418 3.93 | | | | | | | | | | | | | | |
| | 36 | Gas | | 679,666 | | | | | 4,742,244 | 1.026 | 4,864,764 | 18,634,921 | 2.7418 | 3.93 |

| | | | | | | FOR THE PERIO | OOF: January 202 | 20 | | | | | |
|-------------|-------------------------------|------------------------|-------------------------|-----------------|--------------------------------------|----------------------|---------------------------------------|------------------------|---|------------------------|-----------------------------|--------------------------|---------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 1,757 | | 53.2 | 95.5 | 53.2 | 7,158 | | | | | | |
| 2 | Fort Myers 3A | | | | | | | | | | | | |
| 3 | Light Oil | | 4 | | | | | 7 | 5.757 | 40 | 665 | 17.0027 | 94.97 |
| 4 | Gas | | 810 | | | | | 8,569 | 1.026 | 8,790 | 33,671 | 4.1564 | 3.93 |
| 5 | Plant Unit Info | 183 | | 0.6 | 99.2 | 75.9 | 10,848 | | | | | | |
| 6 | Fort Myers 3B | | | | | | | | | | | | |
| 7 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 8 | Gas | | 203 | | | | | 2,056 | 1.026 | 2,109 | 8,079 | 3.9797 | 3.93 |
| 9 | Plant Unit Info | 187 | | 0.1 | 100.0 | 89.2 | 10,389 | | | | | | |
| 10 | Fort Myers 3C | | | | | | | | | | | | |
| 11 | Light Oil | | 533 | | | | | 1,105 | 5.757 | 6,361 | 104,945 | 19.6894 | 94.97 |
| 12 | Gas | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 13 | Plant Unit Info | 218 | | 0.3 | 76.6 | 57.0 | 11,935 | | | | | | |
| 14 | Fort Myers 3D | | | | | | | | | | | | |
| 15 | Light Oil | | 22 | | | | | 46 | 5.757 | 265 | 4,369 | 19.8941 | 94.97 |
| 16 | Gas | | 1,181 | | | | | 13,277 | 1.026 | 13,620 | 52,173 | 4.4175 | 3.93 |
| 17 | Plant Unit Info | 218 | | 0.7 | 96.3 | 60.2 | 11,542 | | | | | | |
| 18 | Hammock PV Solar | | | | | | | | | | | | |
| 19 | Solar | | 13,392 | | | | | N/A | N/A | N/A | N/A | N/A | N/z |
| 20 | Plant Unit Info | 74.5 | | 24.2 | N/A | 24.2 | N/A | | | | | | |
| 21 | Horizon PV Solar | | | | | | | | | | | | |
| 22 | Solar | | 11,363 | | | | | N/A | N/A | N/A | N/A | N/A | N/z |
| 23 | Plant Unit Info | 74.5 | | 20.5 | N/A | 20.5 | N/A | | | | | | |
| 24 | Indian River PV Solar | | | | | | | | | | | | |
| 25 | Solar | | 12,746 | | | | | N/A | N/A | N/A | N/A | N/A | N/z |
| 26 | Plant Unit Info | 74.5 | | 23.0 | N/A | 23.0 | N/A | | | | | | |
| 27 | Indiantown FPL ⁽⁶⁾ | | | | | | | | | | | | |
| 28 | Coal | | (815) | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 29 | Gas | | 0 | | | | | 0 | N/A | 0 | 7,035 | 0.0000 | 0.00 |
| 30 | Plant Unit Info | 330 | | (0.3) | 100.0 | 0.0 | 0 | | | | | | |
| 31 | Interstate PV Solar | | | | | | | | | | | | |
| 32 | Solar | | 12,298 | | | | | N/A | N/A | N/A | N/A | N/A | N// |
| 33 | Plant Unit Info | 74.5 | | 22.2 | N/A | 22.2 | N/A | | | | | | |
| 34 | Lauderdale 1-12 | | | | | | | | | | | | |
| 35 | Gas | | 12 | | | | | 143 | 1.027 | 147 | 563 | 4.7923 | 3.93 |
| 36 | Plant Unit Info | 59 | | 0.0 | 100.0 | 26.0 | 12,511 | | | | | | |

| | | | | | | FOR THE PERIO | OOF: January 202 | 20 | | | | | |
|-------------|---------------------|------------------------|-------------------------|-----------------|--------------------------------------|----------------------|---------------------------------------|------------------------|---|------------------------|-----------------------------|--------------------------|---------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Lauderdale 6A | | | | | | | | | | | | |
| 2 | Light Oil | | 86 | | | | | 180 | 5.764 | 1,038 | 13,907 | 16.1877 | 77.26 |
| 3 | Gas | | 1,031 | | | | | 12,222 | 1.027 | 12,547 | 48,062 | 4.6613 | 3.93 |
| 4 | Plant Unit Info | 216 | | 0.6 | 77.3 | 52.6 | 12,162 | | | | | | |
| 5 | Lauderdale 6B | | | | | | | | | | | | |
| 6 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 7 | Gas | | 488 | | | | | 5,517 | 1.027 | 5,664 | 21,696 | 4.4460 | 3.93 |
| 8 | Plant Unit Info | 216 | | 0.3 | 77.7 | 61.5 | 11,607 | | | | | | |
| 9 | Lauderdale 6C | | | | | | | | | | | | |
| 10 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 11 | Gas | | 325 | | | | | 3,897 | 1.027 | 4,001 | 15,326 | 4.7158 | 3.93 |
| 12 | Plant Unit Info | 216 | | 0.2 | 83.7 | 50.9 | 12,311 | | | | | | |
| 13 | Lauderdale 6D | | | | | | | | | | | | |
| 14 | Light Oil | | 99 | | | | | 179 | 5.764 | 1,032 | 13,830 | 14.0402 | 77.26 |
| 15 | Gas | | 230 | | | | | 2,499 | 1.027 | 2,566 | 9,829 | 4.2829 | 3.93 |
| 16 | Plant Unit Info | 216 | | 0.2 | 28.2 | 67.1 | 10,969 | | | | | | |
| 17 | Lauderdale 6E | | | | | | | | | | | | |
| 18 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 19 | Gas | | 876 | | | | | 9,876 | 1.027 | 10,139 | 38,838 | 4.4336 | 3.93 |
| 20 | Plant Unit Info | 216 | | 0.5 | 100.0 | 62.3 | 11,574 | -, | | , | , | | |
| 21 | Loggerhead PV Solar | | | | | | , | | | | | | |
| 22 | Solar | | 13,067 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Plant Unit Info | 74.5 | 10,001 | 23.6 | N/A | 23.6 | N/A | | | | | | |
| 24 | Manatee 1 | 1 110 | | 2010 | | 2010 | | | | | | | |
| 25 | Heavy Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 26 | Gas | | 10,075 | | | | | 174,511 | 1.024 | 178,682 | 684,458 | 6.7936 | 3.92 |
| 27 | Plant Unit Info | 789 | 10,010 | 1.7 | 100.0 | 22.7 | 17,735 | 114,011 | 1.024 | 110,002 | 004,400 | 0.1000 | 0.02 |
| 28 | Manatee 2 | 100 | | | 100.0 | 22.1 | 11,100 | | | | | | |
| 29 | Heavy Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 29 30 | Gas | | 4,445 | | | | | 101,096 | 1.024 | 103,512 | 396,512 | 8.9204 | 3.92 |
| 30 31 | Plant Unit Info | 789 | 4,445 | 0.8 | 86.3 | 24.2 | 23,287 | 101,090 | 1.024 | 103,312 | 550,512 | 0.9204 | 5.92 |
| 31 | Manatee 3 | 789 | | 0.8 | 00.3 | 24.2 | 23,287 | | | | | | |
| 32 33 | Gas | | 205 057 | | | | | 2 656 606 | 1.024 | 2 720 400 | 10 410 504 | 2 6245 | 3.92 |
| | | 4.040 | 395,957 | 44.0 | 74.4 | -7 0 | 0.070 | 2,656,606 | 1.024 | 2,720,100 | 10,419,591 | 2.6315 | 3.92 |
| 34 | Plant Unit Info | 1,246 | | 44.2 | 74.1 | 57.2 | 6,870 | | | | | | |
| 35 | Manatee PV Solar | | 10.0 | | | | | | • | | | | |
| 36 | Solar | | 12,866 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |

| | | | | | | FOR THE PERIO | | | | | | | |
|-------------|-------------------------------|------------------------|-------------------------|-----------------|--------------------------------------|----------------------|---------------------------------------|------------------------|---|------------------------|-----------------------------|--------------------------|---------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Plant Unit Info | 74.5 | | 23.2 | N/A | 23.2 | N/A | | | | | | |
| 2 | Martin 3 | | | | | | | | | | | | |
| 3 | Gas | | 46,647 | | | | | 371,838 | 1.025 | 381,105 | 1,459,857 | 3.1296 | 3. |
| 4 | Plant Unit Info | 488 | | 12.9 | 96.3 | 49.2 | 8,170 | | | | | | |
| 5 | Martin 4 | | | | | | | | | | | | |
| 6 | Gas | | 52,535 | | | | | 403,968 | 1.025 | 414,035 | 1,585,999 | 3.0189 | 3. |
| 7 | Plant Unit Info | 488 | | 14.5 | 96.7 | 41.7 | 7,881 | | | | | | |
| 8 | Martin 8 | | | | | | | | | | | | |
| 9 | Light Oil | | 122 | | | | | 148 | 5.874 | 869 | 15,764 | 12.9294 | 106. |
| 10 | Gas | | 527,645 | | | | | 3,671,027 | 1.025 | 3,762,514 | 14,412,652 | 2.7315 | 3. |
| 11 | Plant Unit Info | 1,250 | | 57.4 | 96.3 | 57.4 | 7,131 | | | | | | |
| 12 | Miami-Dade PV Solar | | | | | | | | | | | | |
| 13 | Solar | | 13,349 | | | | | N/A | N/A | N/A | N/A | N/A | 1 |
| 14 | Plant Unit Info | 74.5 | | 24.1 | N/A | 24.1 | N/A | | | | | | |
| 15 | Nothern Preserve ST Solar (7) | | | | | | | | | | | | |
| 16 | Solar | | 6,811 | | | | | N/A | N/A | N/A | N/A | N/A | ı |
| 17 | Plant Unit Info | N/A | | 12.3 | N/A | 12.3 | N/A | | | | | | |
| 18 | OKEECHOBEE 1 | | | | | | | | | | | | |
| 19 | Light Oil | | 920 | | | | | 1,030 | 5.773 | 5,946 | 97,038 | 10.5421 | 94. |
| 20 | Gas | | 759,074 | | | | | 4,769,351 | 1.029 | 4,906,279 | 18,793,948 | 2.4759 | 3. |
| 21 | Plant Unit Info | 1,625 | | 63.1 | 90.3 | 69.3 | 6,464 | | | | | | |
| 22 | PEEC | | | | | | | | | | | | |
| 23 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0. |
| 24 | Gas | | 515,214 | | | | | 3,386,092 | 1.026 | 3,475,356 | 13,312,667 | 2.5839 | 3. |
| 25 | Plant Unit Info | 1,271 | | 54.3 | 80.6 | 54.3 | 6,745 | | | | | | |
| 26 | Pioneer Trail PV Solar | | | | | | | | | | | | |
| 27 | Solar | | 10,942 | | | | | N/A | N/A | N/A | N/A | N/A | 1 |
| 28 | Plant Unit Info | 74.5 | | 19.7 | N/A | 19.7 | N/A | | | | | | |
| 29 | Riviera 5 | | | | | | | | | | | | |
| 30 | Light Oil | | 8,330 | | | | | 9,652 | 5.917 | 57,111 | 1,122,752 | 13.4787 | 116. |
| 31 | Gas | | 318,342 | | | | | 2,134,897 | 1.025 | 2,189,274 | 8,386,213 | 2.6343 | 3. |
| 32 | Plant Unit Info | 1,313 | , | 34.1 | 64.4 | 44.2 | 6,877 | , - , | | ,, | -, | | |
| 33 | Sanford 4 | ., | | | | | -, | | | | | | |
| 34 | Gas | | 231,176 | | | | | 1,754,467 | 1.034 | 1,813,857 | 6,948,144 | 3.0056 | 3. |
| 35 | Plant Unit Info | 1,125 | 251,170 | 30.2 | 98.4 | 38.9 | 7,846 | 1,754,407 | 1.004 | 1,010,007 | 0,040,144 | 5.0000 | 5. |
| 36 | Sanford 5 | 1,125 | | 50.2 | 50.4 | 50.9 | 7,040 | | | | | | |

| | | | | | | FOR THE PERIO | OOF: January 202 | 20 | | | | | |
|-------------|-----------------------------------|------------------------|-------------------------|-----------------|--------------------------------------|----------------------|---------------------------------------|------------------------|---|------------------------|-----------------------------|--------------------------|---------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Gas | - | 263,054 | | | | | 1,889,576 | 1.034 | 1,953,540 | 7,483,213 | 2.8447 | 3.96 |
| 2 | Plant Unit Info | 1,180 | | 33.1 | 95.6 | 44.1 | 7,426 | | | | | | |
| 3 | Scherer 4 | | | | | | | | | | | | |
| 4 | Light Oil | | 348 | | | | | 502 | 5.817 | 2,920 | 67,763 | 19.4732 | 134.99 |
| 5 | Coal (1)(5) | | 43,026 | | | | | 361,060 | N/A | 361,060 | 1,080,768 | 2.5119 | 2.99 |
| 6 | Plant Unit Info ⁽³⁾⁽⁴⁾ | 626 | | 9.7 | 94.0 | 39.3 | 8,392 | | | | | | |
| 7 | Space Coast | | | | | | | | | | | | |
| 8 | Solar | | 1,287 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 10 | | 17.3 | N/A | 17.3 | N/A | | | | | | |
| 10 | St Lucie 1 | | | | | | | | | | | | |
| 11 | Nuclear | | 747,530 | | | | | 7,661,700 | N/A | 7,661,700 | 3,682,199 | 0.4926 | 0.48 |
| 12 | Plant Unit Info | 1,003 | | 102.4 | 100.0 | 102.4 | 10,249 | | | | | | |
| 13 | St Lucie 2 | | | | | | | | | | | | |
| 14 | Nuclear | | 645,482 | | | | | 7,652,423 | N/A | 7,652,423 | 3,734,016 | 0.5785 | 0.49 |
| 15 | Plant Unit Info | 860 | | 103.2 | 100.0 | 103.2 | 10,097 | | | | | | |
| 16 | Sunshine Gateway PV Solar | | | | | | | | | | | | |
| 17 | Solar | | 11,011 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Plant Unit Info | 74.5 | | 19.9 | N/A | 19.9 | N/A | | | | | | |
| 19 | Sweet Bay ST Solar (7) | | | | | | | | | | | | |
| 20 | Solar | | 6,326 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Plant Unit Info | N/A | | 11.4 | N/A | 11.4 | N/A | | | | | | |
| 22 | Turkey Point 3 | | | | | | | | | | | | |
| 23 | Nuclear | | 649,335 | | | | | 6,693,759 | N/A | 6,693,759 | 3,762,898 | 0.5795 | 0.56 |
| 24 | Plant Unit Info | 859 | , | 104.3 | 99.9 | 104.3 | 10,309 | -,, | | -,, | -, - , | | |
| 25 | Turkey Point 4 | | | | | | | | | | | | |
| 26 | Nuclear | | 630,568 | | | | | 6,706,861 | N/A | 6,706,861 | 3,271,602 | 0.5188 | 0.49 |
| 27 | Plant Unit Info | 848 | , | 103.2 | 100.0 | 103.2 | 10,636 | -,, | | -,, | -, , | | |
| 28 | Turkey Point 5 | | | | | | -, | | | | | | |
| 29 | Light Oil | | 158 | | | | | 204 | 5.774 | 1,178 | 20,260 | 12.8243 | 99.31 |
| 30 | Gas | | 310,801 | | | | | 2,257,274 | 1.027 | 2,317,382 | 8,876,943 | 2.8561 | 3.93 |
| 31 | Plant Unit Info | 1,286 | ,-01 | 35.8 | 93.2 | 45.6 | 7,456 | ,,, | | ,, | ., | | |
| 32 | Twin Lakes ST Solar (7) | 1,200 | | 00.0 | 00.2 | | 1,100 | | | | | | |
| 33 | Solar | | 3,254 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | N/A | | 5.9 | N/A | 5.9 | N/A | | | | | | |
| 35 | WCEC 01 | | | | | | | | | | | | |
| 36 | Light Oil | | 139 | | | | | 183 | 5.755 | 1,053 | 19,011 | 13.7203 | 103.88 |

| | | | | | | FOR THE PERIO | OOF: January 202 | 20 | | | | | |
|-------------|------------------------------------|------------------------|-------------------------|-----------------|--------------------------------------|----------------------|---------------------------------------|------------------------|---|------------------------|-----------------------------|--------------------------|---------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWH) | Capacity Factor | Equivalent Availability Factor | Net Output Factor | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost (cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | Gas | | 480,946 | | | | | 3,425,899 | 1.021 | 3,498,185 | 13,400,116 | 2.7862 | 3.91 |
| 2 | Plant Unit Info | 1,226 | | 51.3 | 89.3 | 51.3 | 7,274 | | | | | | |
| 3 | WCEC 02 | | | | | | | | | | | | |
| 4 | Light Oil | | 554 | | | | | 670 | 5.755 | 3,856 | 69,602 | 12.5618 | 103.88 |
| 5 | Gas | | 516,008 | | | | | 3,516,673 | 1.021 | 3,590,875 | 13,755,174 | 2.6657 | 3.91 |
| 6 | Plant Unit Info | 1,226 | | 56.1 | 97.8 | 56.1 | 6,959 | | | | | | |
| 7 | WCEC 03 | | | | | | | | | | | | |
| 8 | Light Oil | | 190 | | | | | 229 | 5.755 | 1,318 | 23,789 | 12.5359 | 103.88 |
| 9 | Gas | | 504,157 | | | | | 3,428,828 | 1.021 | 3,501,176 | 13,411,573 | 2.6602 | 3.91 |
| 10 | Plant Unit Info | 1,216 | | 54.7 | 87.5 | 54.7 | 6,945 | | | | | | |
| 11 | Wildflower PV Solar | | | | | | | | | | | | |
| 12 | Solar | | 12,987 | | | | | N/A | A N/A | N/A | N/A | N/A | N/A |
| 13 | Plant Unit Info | 74.5 | | 23.4 | N/A | 23.4 | N/A | | | | | | |
| 14 | | | | | | | | | | | | | |
| 15 | Total | 27,310 | 9,208,311 | - | - | - | 7,935 | | | 73,071,460 | 185,496,269 | 2.0144 | - |
| 16 | | | | | | | | | | | | | |
| 17 | ⁽¹⁾ IN MONTHS WHERE INV | ENTORY ADJUSTM | ENTS ARE BOOK | ED PER STOCKPI | LE SURVEYS AS I | N JANUARY 2020 | FOR SCHERER, | THE MMBTU'S R | EPORTED MAY BE | ARTIFICIALLY L | OW OR HIGH AS T | HE RESULT OF T | HE SURVEY |
| 18 | BEING RECORDED IN THE | CURRENT MONTH | AND NOT FLOW | ED BACK TO EACI | AFFECTED MO | NTH. | | | | | | | |
| 19 | (2) HEAT RATE IS CALCULA | TED BASED ON TH | E GENERATION A | AND FUEL CONSU | MPTION REPORT | ED ON THIS SCH | EDULE AND MAY | BE DIFFERENT | THAN THE ACTUA | L HEAT RATE | | | |
| 20 | ⁽³⁾ NET CAPABILITY (MW) | S FPL's SHARE | | | | | | | | | | | |
| 21 | (4) NET GENERATION (MW) | H) AND AVERAGE N | IET HEAT RATE (I | BTU/KWH) ARE CA | LCULATED ON G | ENERATION REC | EIVED NET OF LI | NE LOSSES | | | | | |
| 22 | ⁽⁵⁾ SCHERER COAL FUEL B | SURNED (UNITS) IS | REPORTED IN M | MBTUs ONLY. SCH | IERER COAL IS N | OT INCLUDED IN | TONS | | | | | | |
| 23 | ⁽⁶⁾ INCLUDES NATURAL GA | S DEMAND TRANS | PORTATION CHA | RGE AND PRIOR F | PERIOD TRUE-UP | S | | | | | | | |
| 24 | ⁽⁷⁾ DATA PROVIDED FOR B | ABCOCK PRESERV | E, BLUE HERON, | CATTLE RANCH, | NORTHERN PRES | SERVE, SWEET B | AY AND TWIN LA | KES REFLECTS [| DATA PRIOR TO CO | OMMERCIAL OPE | RATION | | |
| 25 | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | |
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| 30 | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

| SCHEDULE: | A4 |
|-----------|----|
|-----------|----|

| | | FOR THE | PERIOD OF: January 2020 |
|-------------|---------------------------------------|------------|-------------------------|
| | | | |
| (1) | (2) | (3) | |
| | | | |
| Line No. | A4.1 Schedule | FPL | |
| 1 | System Totals: | | |
| 2 | | | |
| 3 | BBLS | 16,543 | |
| 4 | MCF (total fuel burned units for GAS) | 42,826,739 | |
| 5 | MMBTU (Coal - Scherer) | 361,060 | |
| 6 | MMBTU (Nuclear) | 28,714,743 | |
| 7 | | | |
| 8 | Average Net Heat Rate (BTU/KWH) | 7,935 | |
| 9 | Fuel Cost Per KWH (Cents/KWH) | 2.0144 | |

| ON | MPANY: FLORIDA POWE | R & LIGHT COMP | ANY | | ENERATED F NTORY ANAL JANUARY | | | SCHEDULE A5 | |
|----------------------|---|--|-------------------------------------|---------------------------------------|-------------------------------------|--|-------------------------------------|---------------------------------------|---------------------|
| | 1 | | CURRENT MC | NTH . | , | | PE | RIOD TO DATE | |
| | | ACTUAL | ESTIMATED | DIFFERE AMOUNT | NCE% | ACTUAL | ESTIMATED | | ENCE |
| 1 | PURCHASES | | | HEAVY OIL | | | | | |
| 3 | UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) | - - - | - | | 100 100.0000 100 | - - - | - - | - - - | 10 100.000 10 |
| 5 | BURNED | <u> </u> | | | | | | | |
| 7 | UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) | - - - | - - | - - - | 100 100.0000 100 | - - - | - - - | | 10 100.000 10 |
| 9 | ENDING INVENTORY | i | | | i | i | | | |
| 11 12 13 | UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY | 602,016 72.9904 43,941,399 18,467 | 767,574 73.5317 56,441,000 | (165,558) (0.5413) (12,499,601) | (22) (0.7000) (22) | 602,016 72.9904 43,941,399 18,467 | 767,574 73.5317 56,441,000 | (165,558) (0.5413) (12,499,601) | (2 (0.700 (2 |
| 15 | PURCHASES | i | | LIGHT OIL | Ì | | | | |
| 17 | UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) | (169) (904.2663) 152,821 | - | (169) (904.2663) 152,821 | 100 100.0000 100 | (169) (904.2663) 152,821 | - - | (169) (904.2663) 152,821 | 10 100.000 10 |
| 19 | BURNED | | | | | | | | |
| 21 | UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) | 16,543 108.8545 1,800,780 | - | 16,543 108.8545 1,800,780 | 100 100.0000 100 | 16,543 108.8545 1,800,780 | - | 16,543 108.8545 1,800,780 | 10 100.000 10 |
| 23 | ENDING INVENTORY | | | | | İ | | | |
| 25 26 27 | UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY | 1,389,088 94.8320 131,729,950 | 1,340,404 95.8032 128,415,000 | 48,684 (0.9712) 3,314,950 | 4 (1.0000) 3 | 1,389,088 94.8320 131,729,950 | 1,340,404 95.8032 128,415,000 | 48,684 (0.9712) 3,314,950 | (1.000 |
| 29 | PURCHASES | | | COAL SJRPP | | | | | |
| 31 | UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$) | - - - | - | | 100 100.0000 100 | - - - | - - | | 10 100.000 10 |
| 33 | BURNED | | | | | | | | |
| 34 35 | UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$) | - - - | - - | - | 100 100.0000 100 | - - - | | | 10 100.000 10 |
| 38 39 40 41 | ENDING INVENTORY UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY | - - - | - - - | - - - | 100 100.0000 100 | - - - | - - | - - - | 10 100.000 10 |

| ACTUAL 1,913,444 2.6660 5,101,196 | CÚRRENT MC ESTIMATED 1,807,038 2.5578 4,622,000 | MONTH OF | % | 2020 ACTUAL | PE | | ENCE % |
|--|--|--|---|--|--|---|---|
| 1,913,444 2.6660 | ESTIMATED 1,807,038 2.5578 | DIFFERE AMOUNT COAL SCHERER 106,406 | % | ACTUAL | | DIFFERE | |
| 1,913,444 2.6660 | 1,807,038 2.5578 | AMOUNT COAL SCHERER 106,406 | % | ACTUAL | ESTIMATED | | |
| 2.6660 | 1,807,038 2.5578 | COAL SCHERER 106,406 | • • • • • • • • • • • • • | | | AIVIOUNT | |
| 2.6660 | 1,807,038 2.5578 | 106,406 | | | | ****** | 70 |
| 2.6660 | 2.5578 | | 1 | I | | | |
| | | 479,196 | 6 4.2000 10 | 1,913,444 2.6660 5,101,196 | 1,807,038 2.5578 4,622,000 | 106,406 0.1082 479,196 | 6 4.2000 10 |
| | | | | | | | |
| 361,060 2.6633 961,604 | 2,072,358 2.5260 5,234,753 | (1,711,298) 0.1373 (4,273,149) | (83) 5.4000 (82) | 361,060 2.6633 961,604 | 2,072,358 2.5260 5,234,753 | (1,711,298) 0.1373 (4,273,149) | (83 5.4000 (82 |
| | | | | | | | |
| 6,607,752 2.6169 17,291,791 | 4,292,823 2.5261 10,844,000 | 2,314,929 0.0908 6,447,791 | 54 3.6000 60 | 6,607,752 2.6169 17,291,791 | 4,292,823 2.5261 10,844,000 | 2,314,929 0.0908 6,447,791 | 54 3.600(6(|
| | | GAS | I | | | | |
| 43,825,760 3.8633 169,313,847 | - - | 43,825,760 3.8633 169,313,847 | 100 100.0000 100 | 43,825,760 3.8633 169,313,847 | - - | 43,825,760 3.8633 169,313,847 | 100 100.0000 100 |
| | | | i | I I | | | |
| 43,898,440 3.8647 169,652,148 | 41,565,121 4.3854 182,279,507 | 2,333,319 (0.5207) (12,627,359) | 6 (11.9000) (7) | 43,898,440 3.8647 169,652,148 | 41,565,121 4.3854 182,279,507 | 2,333,319 (0.5207) (12,627,359) | ((11.900) (|
| | | | | | | | |
| 3,346,299 2.3622 7,904,545 | - | 3,346,299 2.3622 7,904,545 | 100 100.0000 100 | 3,346,299 2.3622 7,904,545 | - - | 3,346,299 2.3622 7,904,545 | 10 100.000 10 |
| •••• | | NUCLEAR | | | | •••••• | |
| 28,714,743 0.5033 14,450,716 | 27,049,969 0.5103 13,804,272 | 1,664,774 (0.0070) 646,444 | 6 (1.4000) 5 | 28,714,743 0.5033 14,450,716 | 27,049,969 0.5103 13,804,272 | 1,664,774 (0.0070) 646,444 | (1.400 |
| •••••• | | PROPANE | | | | | |
| - - - | BARRELS, | - - \$- | 100 100.0000 100 CURRENT MO | - - - - - | - | - BARRELS. | 10 100.000 10 |
| | 2.6633 961,604 6,607,752 2.6169 17,291,791 43,825,760 3.8633 169,313,847 43,898,440 3.8647 169,652,148 3,346,299 2.3622 7,904,545 28,714,743 0.5033 14,450,716 | 2.6633 2.5260 961,604 5,234,753 6,607,752 4,292,823 2.6169 2.5261 17,291,791 10,844,000 43,825,760 - 3.8633 - 169,313,847 - 43,898,440 41,565,121 3.8633 - 169,652,148 182,279,507 3,346,299 - 7,904,545 - 28,714,743 27,049,969 0.5033 0.5103 14,450,716 13,804,272 | 2.6633 2.5260 0.1373 961,604 5,234,753 (4,273,149) 6,607,752 4,292,823 2,314,929 2.6169 2.5261 0.0908 17,291,791 10,844,000 6,447,791 43,825,760 - 43,825,760 3.8633 - 3.8633 169,313,847 - 43,825,760 3.8647 4.3854 (0.5207) 169,652,148 182,279,507 (12,627,359) 3,346,299 - 2.3622 7,904,545 - 7,904,545 28,714,743 27,049,969 1,664,774 0.5033 0.5103 (0.0070) 14,450,716 13,804,272 PROPANE - - - - - - - - - - - - - - - - - - - - - - - - | 2.6633 2.5260 0.1373 5.4000 961,604 5,234,753 (4,273,149) (82) 6,607,752 4,292,823 2,314,929 54 2.6169 2.5261 0.0908 3.6000 17,291,791 10,844,000 6,447,791 60 3.8633 - 43,825,760 100 3.8633 - 3.8633 100.0000 169,313,847 - 169,313,847 100 3.366,299 - 2,346,299 (11.9000) 169,652,148 182,279,507 (12,627,359) (7) 3,346,299 - 2,3622 100 000 7,904,545 - 7,904,545 100 100 28,714,743 27,049,969 1,664,774 6 6 0.5033 0.5103 (0.0070) (1.4000) 14,450,716 13,804,272 646,444 5 - - - - 100 100 100 - - - - </td <td>2.6633 2.5260 0.1373 5.4000 2.6633 961,604 5,234,753 (4,273,149) (82) 961,604 6.607,752 4,292,823 2,314,929 54 6.607,752 2.6169 2.5261 0.0908 3.6000 2.6169 17,291,791 10,844,000 6,447,791 60 17,291,791 43,825,760 - 43,825,760 100 43,825,760 3.8633 - 3.8633 100.0000 3.8633 169,313,847 - 169,313,847 100 169,313,847 43,898,440 41,565,121 2,333,319 6 43,898,440 3,8647 182,279,507 (12,627,359) (7) 169,652,148 3,346,299 - 3,346,299 100 3,346,299 2,8,714,743 27,049,969 1,664,774 6 28,714,743 27,045,45 - 7,904,545 100 7,904,545 14,450,716 13,804,272 646,444 5 14,450,716 <t< td=""><td>2.6633 2.5260 0.1373 5.4000 2.6633 2.5260 961,604 5,234,753 (4,273,149) (82) 961,604 5,234,753 6,607,752 4,292,823 2,314,929 54 6,607,752 4,292,823 2.6169 2.5261 0.0908 3.6000 2.6169 2.5261 17,291,791 10,844,000 6,447,791 60 17,291,791 10,844,000 43,825,760 - 43,825,760 100 43,825,760 - 3,8633 - 169,313,847 100 169,313,847 - 43,898,440 41,565,121 2,333,319 6 43,898,440 41,565,121 43,898,440 41,565,121 2,333,319 6 43,898,440 41,565,121 3,346,299 - 2,3622 - 2,3622 - - 3,346,299 - 3,346,299 100 3,346,299 - - 3,346,299 - 2,3622 - - - - -</td><td>2.6633 2.5260 0.1373 5.4000 2.6633 2.5260 0.1373 961,604 5,234,753 (4,273,149) (82) 961,604 5,234,753 (4,273,149) 6,607,752 4,292,823 2,314,929 54 6,607,752 4,292,823 2,314,929 2.6169 2.5261 0.0908 3.6000 2.6169 2.5261 0.0908 17,291,791 10,844,000 6,447,791 60 17,291,791 10,844,000 6,447,791 43,825,760 - 43,825,760 100 43,825,760 - 43,825,760 3.8633 - 3.8633 100,000 3.8633 - 3.8633 169,313,847 100 169,313,847 - 169,313,847 - 169,313,847 43,898,440 41,565,121 2,333,319 (1,900) 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 2.2622 - 2.362</td></t<></td> | 2.6633 2.5260 0.1373 5.4000 2.6633 961,604 5,234,753 (4,273,149) (82) 961,604 6.607,752 4,292,823 2,314,929 54 6.607,752 2.6169 2.5261 0.0908 3.6000 2.6169 17,291,791 10,844,000 6,447,791 60 17,291,791 43,825,760 - 43,825,760 100 43,825,760 3.8633 - 3.8633 100.0000 3.8633 169,313,847 - 169,313,847 100 169,313,847 43,898,440 41,565,121 2,333,319 6 43,898,440 3,8647 182,279,507 (12,627,359) (7) 169,652,148 3,346,299 - 3,346,299 100 3,346,299 2,8,714,743 27,049,969 1,664,774 6 28,714,743 27,045,45 - 7,904,545 100 7,904,545 14,450,716 13,804,272 646,444 5 14,450,716 <t< td=""><td>2.6633 2.5260 0.1373 5.4000 2.6633 2.5260 961,604 5,234,753 (4,273,149) (82) 961,604 5,234,753 6,607,752 4,292,823 2,314,929 54 6,607,752 4,292,823 2.6169 2.5261 0.0908 3.6000 2.6169 2.5261 17,291,791 10,844,000 6,447,791 60 17,291,791 10,844,000 43,825,760 - 43,825,760 100 43,825,760 - 3,8633 - 169,313,847 100 169,313,847 - 43,898,440 41,565,121 2,333,319 6 43,898,440 41,565,121 43,898,440 41,565,121 2,333,319 6 43,898,440 41,565,121 3,346,299 - 2,3622 - 2,3622 - - 3,346,299 - 3,346,299 100 3,346,299 - - 3,346,299 - 2,3622 - - - - -</td><td>2.6633 2.5260 0.1373 5.4000 2.6633 2.5260 0.1373 961,604 5,234,753 (4,273,149) (82) 961,604 5,234,753 (4,273,149) 6,607,752 4,292,823 2,314,929 54 6,607,752 4,292,823 2,314,929 2.6169 2.5261 0.0908 3.6000 2.6169 2.5261 0.0908 17,291,791 10,844,000 6,447,791 60 17,291,791 10,844,000 6,447,791 43,825,760 - 43,825,760 100 43,825,760 - 43,825,760 3.8633 - 3.8633 100,000 3.8633 - 3.8633 169,313,847 100 169,313,847 - 169,313,847 - 169,313,847 43,898,440 41,565,121 2,333,319 (1,900) 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 2.2622 - 2.362</td></t<> | 2.6633 2.5260 0.1373 5.4000 2.6633 2.5260 961,604 5,234,753 (4,273,149) (82) 961,604 5,234,753 6,607,752 4,292,823 2,314,929 54 6,607,752 4,292,823 2.6169 2.5261 0.0908 3.6000 2.6169 2.5261 17,291,791 10,844,000 6,447,791 60 17,291,791 10,844,000 43,825,760 - 43,825,760 100 43,825,760 - 3,8633 - 169,313,847 100 169,313,847 - 43,898,440 41,565,121 2,333,319 6 43,898,440 41,565,121 43,898,440 41,565,121 2,333,319 6 43,898,440 41,565,121 3,346,299 - 2,3622 - 2,3622 - - 3,346,299 - 3,346,299 100 3,346,299 - - 3,346,299 - 2,3622 - - - - - | 2.6633 2.5260 0.1373 5.4000 2.6633 2.5260 0.1373 961,604 5,234,753 (4,273,149) (82) 961,604 5,234,753 (4,273,149) 6,607,752 4,292,823 2,314,929 54 6,607,752 4,292,823 2,314,929 2.6169 2.5261 0.0908 3.6000 2.6169 2.5261 0.0908 17,291,791 10,844,000 6,447,791 60 17,291,791 10,844,000 6,447,791 43,825,760 - 43,825,760 100 43,825,760 - 43,825,760 3.8633 - 3.8633 100,000 3.8633 - 3.8633 169,313,847 100 169,313,847 - 169,313,847 - 169,313,847 43,898,440 41,565,121 2,333,319 (1,900) 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 3.346,299 - 2.2622 - 2.362 |

| | | SCHEDULE A - NOTES | | | | | | |
|-----------|-------------|--|--|--|--|--|--|--|
| | | JAN 2020 | | | | | | |
| | _ | 1 | | | | | | |
| HEAVY OIL | | | | | | | | |
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION | | | | | | |
| | | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ | | | | | | |
| | | SANFORD - FUELS RECEIVABLE - GOALITT/ADS | | | | | | |
| | | MANATEE - NON RECOVERABLE - TANK BOTTOMS | | | | | | |
| | | SANFORD - FUELS RECEIVABLE - SALE OF FUEL | | | | | | |
| | | FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS | | | | | | |
| | | PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ | | | | | | |
| | | CANAVERAL - FUELS RECEIVABLE - SALE | | | | | | |
| | | TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL | | | | | | |
| | | MANATEE - FUELS RECEIVABLE - SALE OF FUEL | | | | | | |
| | | TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ | | | | | | |
| | | MARTIN - FUELS RECEIVABLE - QUALITY/ADJ | | | | | | |
| | | | | | | | | |
| | | RIVIERA - TEMP/CAL ADJUSTMENT | | | | | | |
| | | SANFORD - FUEL SALE-LFARS | | | | | | |
| | | SANFORD - TEMP/CAL ADJUSTMENT-SAP | | | | | | |
| | | SANFORD -NON-REC INVENTORY ADJ | | | | | | |
| | | FT. MYERS - TEMP/CAL ADJUSTMENT | | | | | | |
| | | FT/ MYERS - INVENTORY ADJUSTMENT | | | | | | |
| | | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS | | | | | | |
| | | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP | | | | | | |
| | | CANAVERAL - TEMP/CAL ADJUSTMENT | | | | | | |
| | | CANAVERAL - NON-REC INVENTORY ADJ | | | | | | |
| | | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS | | | | | | |
| | | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP | | | | | | |
| | | TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ | | | | | | |
| 253 | \$18,466.58 | MANATEE - TEMP/CAL ADJUSTMENT-LFARS | | | | | | |
| | | MANATEE - TEMP/CAL ADJUSTMENT-SAP | | | | | | |
| | | MANATEE - NON-REC INVENTORY ADJ | | | | | | |
| | | MARTIN - TEMP/CAL ADJUSTMENT-LFARS | | | | | | |
| | | MARTIN - TEMP/CAL ADJUSTMENT-SAP | | | | | | |
| | | MARTIN - NON-REC INVENTORY ADJ | | | | | | |
| | | | | | | | | |
| 253 | \$18,466.58 | TOTAL-LFARS | | | | | | |
| 0 | | TOTAL-SAP | | | | | | |
| \$ 253 | \$18,466.58 | TOTAL | | | | | | |
| | 1 | 1 | | | | | | |
| | AMOUNT | NOTES ON COAL | | | | | | |
| UNITS | AMOUNT | NOTES ON COAL | | | | | | |
| 0 | | SCHERER COAL CAR DEPRECIATION | | | | | | |
| GAS | Į | | | | | | | |
| UNITS | AMOUNT | NOTES ON GAS/CTGT #2 OIL | | | | | | |
| | Amount | NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) | | | | | | |
| | | | | | | | | |
| | | NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS) | | | | | | |
| | | | | | | | | |

SCHEDULE A - NOTES

SCHERER 4

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|---------------------------|------------------------|
| Jan-20 | (222,082) | \$ (579,501.61) |
| Feb-20 | | |
| Mar-20 | | |
| Apr-20 | | |
| May-20 | | |
| Jun-20 | | |
| Jul-20 | | |
| Aug-20 | | |
| Sep-20 | | |
| Oct-20 | | |
| Nov-20 | | |
| Dec-20 | | |

POWER SOLD FLORIDA POWER & LIGHT

| | | | | FOR THE PERIOD | OF: January 2020 | | | | |
|-------------|--|-----------------|----------------------|----------------------------------|-----------------------|------------------------|-----------------------|-----------------|------------------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| Line No. | SOLD TO | Type & Schedule | Total KWH Sold (000) | KWH from Own Generation (000) | Fuel Cost (cents/KWH) | Total Cost (cents/KWH) | Total \$ for Fuel Adj | Total Cost (\$) | Gain from Off System Sales (\$) |
| 1 | Estimated | | | | | | | | |
| 2 | OS | | | | | | | | |
| 3 | Off System | OS | 453,840 | 453,840 | 1.736 | 3.090 | 7,880,597 | 14,024,735 | 5,037,624 |
| 4 | St Lucie Reliability Sales | OS | 54,224 | 54,224 | 0.484 | 0.484 | 262,269 | 262,269 | C |
| 5 | Total OS | - | 508,064 | 508,064 | 1.603 | 2.812 | 8,142,866 | 14,287,004 | 5,037,624 |
| 6 | | _ | | | | | | | |
| 7 | Total Estimated | - | 508,064 | 508,064 | 1.603 | 2.812 | 8,142,866 | 14,287,004 | 5,037,624 |
| 8 | | | | | | | | | |
| 9 | Actual | | | | | | | | |
| 10 | St. L. | | | | | | | | |
| 11 | FMPA (SL 1) | St. L. | 32,866 | 32,866 | 0.571 | 0.571 | 187,538 | 187,538 | C |
| 12 | OUC (SL 1) | St. L. | 22,727 | 22,727 | 0.491 | 0.491 | 111,574 | 111,574 | C |
| 13 | Total St. L. | | 55,593 | 55,593 | 0.538 | 0.538 | 299,113 | 299,113 | |
| 14 | | | | | | | | | |
| 15 | OS | | | | | | | | |
| 16 | EDF Trading North America, LLC OS | OS | 22,477 | 22,477 | 1.272 | 2.226 | 285,980 | 500,305 | 144,785 |
| 17 | Energy Authority, The OS | OS | 30,887 | 30,887 | 1.312 | 2.407 | 405,284 | 743,555 | 249,704 |
| 18 | Exelon Generation Company, LLC OS | OS | 93,799 | 93,799 | 1.810 | 3.125 | 1,697,454 | 2,931,379 | 1,022,666 |
| 19 | Morgan Stanley Capital Group Inc. OS | OS | 6,730 | 6,730 | 1.307 | 2.110 | 87,948 | 141,995 | 39,228 |
| 20 | City of New Smyrna Beach, FL Utilities Commission OS | s os | 1,051 | 1,051 | 1.394 | 2.969 | 14,655 | 31,205 | 16,550 |
| 21 | PowerSouth Energy Cooperative OS | OS | 6,875 | 6,875 | 1.276 | 2.225 | 87,715 | 152,943 | 46,803 |
| 22 | Seminole Electric Cooperative, Inc. OS | OS | 12,000 | 12,000 | 1.337 | 2.200 | 160,392 | 264,000 | 74,354 |
| 23 | Tampa Electric Company OS | OS | 4,520 | 4,520 | 1.369 | 4.216 | 61,884 | 190,565 | 108,919 |
| 24 | Tennessee Valley Authority OS | OS | 653 | 653 | 1.382 | 3.368 | 9,026 | 21,990 | 9,667 |
| 25 | Duke Energy Florida, LLC OS | OS | 1,975 | 1,975 | 1.346 | 2.800 | 26,584 | 55,300 | 21,498 |
| 26 | PJM Interconnection, L.L.C. OS | OS | 0 | 0 | | | 0 | (7) | (7 |
| 27 | Macquarie Energy LLC OS | OS | 84,128 | 84,128 | 1.759 | 3.012 | 1,480,022 | 2,533,645 | 851,297 |
| 28 | Mercuria Energy America, LLC OS | OS | 89,600 | 89,600 | 1.587 | 2.720 | 1,422,143 | 2,437,400 | 805,641 |
| 29 | Oglethorpe Power Corporation OS | OS | 3,171 | 3,171 | 1.323 | 2.383 | 41,949 | 75,570 | 24,359 |
| 30 | Southern Company Services, Inc. OS | OS | 17,369 | 17,369 | 1.323 | 3.109 | 229,759 | 539,945 | 255,750 |
| 31 | Rainbow Energy Marketing Corporation OS | OS | 74,400 | 74,400 | 1.882 | 3.075 | 1,400,134 | 2,287,800 | 713,906 |
| 32 | Florida Public Utilities Company (Fernandina) OS | OS | 5,160 | 5,160 | 1.344 | 2.150 | 69,330 | 110,936 | 41,606 |
| 33 | Total OS | • | 454,795 | 454,795 | 1.645 | 2.863 | 7,480,257 | 13,018,525 | 4,426,727 |
| 34 | | | , | 1 | | | | | |
| 35 | Total Actual | • | 510,388 | 510,388 | 1.524 | 2.609 | 7,779,369 | 13,317,637 | 4,426,727 |

POWER SOLD FLORIDA POWER & LIGHT

FOR THE PERIOD OF: January 2020 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Line Total KWH Sold KWH from Own Fuel Cost Total Cost Total \$ for Fuel Gain from Off SOLD TO Total Cost (\$) No. (000) Generation (000) (cents/KWH) (cents/KWH) Adj System Sales (\$) Other Actual Gross Gain from off System Sales \$ 4,426,727 1 2 Third-Party Transmission Costs (88,540) 3 Variable Power Plant O&M Costs Attributable to Sales (295,617) Net Gain from off System (\$) 4,042,570 4 5 Other Estimate Gain from off System Sales \$ 5,037,624 6 7 Variable Power Plant O&M Costs Attributable to Sales (294,996) 4,742,628 8 Total 9 10 Current Month Actual 510,388 510,388 1.524 2.609 7,779,369 13,317,637 4,042,570 11 Estimate 508.064 508.064 1.603 2.812 8,142,866 14,287,004 4,742,628 12 Difference 2,324 2,324 (0.079) (0.203) (363,496) (969,366) (700,058) 13 Difference % 0.5% 0.5% (4.9%) (7.2%) (4.5%) (6.8%) (14.8%) 14 15 Period To Date Actual 510,388 510,388 1.524 2.609 7,779,369 13,317,637 4,042,570 16 Estimate 508,064 508,064 1.603 2.812 8,142,866 14,287,004 4,742,628 2,324 2,324 (700,058) 17 Difference (0.079) (0.203) (363,496) (969,366) 18 Difference % 0.5% 0.5% (4.9%) (7.2%) (4.5%) (6.8%) (14.8%)

19

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

| | | | | | | FOR THE PERIOD O | F: January 2020 | | | | | |
|-------------|----------------------------|--------------------|------------------------|----------------------------|------------------------------|--------------------|---------------------------|-----------------------------|--------------------------|-----------------|---------------------|-----------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
| Line No. | PURCHASED FROM | Type & Schedule | KWH Purchased (000) | Adj KWH Purchased (000) | Total KWH Purchased (000) | KWH for Firm (000) | Adj KWH for Firm (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | \$ for Fuel Adj | Adj \$ for Fuel Adj | Total \$ for Fuel Adj |
| 1 | Estimated | | | | | | | | | | | |
| 2 | St Lucie Reliability Sales | | 55,967 | | 55,967 | 55,967 | | 55,967 | 0.512 | 286,366 | | 286,366 |
| 3 | Solid Waste Authority 40MW | PPA | 32,096 | | 32,096 | 32,096 | | 32,096 | 1.728 | 554,611 | | 554,611 |
| 4 | Solid Waste Authority 70MW | PPA | 48,997 | | 48,997 | 48,997 | | 48,997 | 3.494 | 1,712,074 | | 1,712,074 |
| 5 | Total Estimated | | 137,060 | | 137,060 | 137,060 | | 137,060 | 1.863 | 2,553,052 | | 2,553,052 |
| 6 | | | | | | | | | | | | |
| 7 | Actual | | | | | | | | | | | |
| 8 | FMPA (SL 2) | SL 2 | 33,107 | 55 | 33,162 | 33,107 | 55 | 33,162 | 0.623 | 204,831 | 1,798 | 206,629 |
| 9 | OUC (SL 2) | SL 2 | 22,894 | 38 | 22,932 | 22,894 | 38 | 22,932 | 0.660 | 152,268 | (914) | 151,354 |
| 10 | Solid Waste Authority 40MW | PPA | 30,341 | | 30,341 | 30,341 | | 30,341 | 1.302 | 394,763 | 233 | 394,996 |
| 11 | Solid Waste Authority 70MW | PPA | 52,089 | | 52,089 | 52,089 | | 52,089 | 3.215 | 1,674,777 | | 1,674,777 |
| 12 | Total Actual | | 138,431 | 93 | 138,524 | 138,431 | 93 | 138,524 | 1.753 | 2,426,639 | 1,117 | 2,427,756 |

13

FLORIDA POWER & LIGHT PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: January 2020 (1) (2) (3) (4) (5) (6) (7) Total \$ for Fuel Line Total KWH KWH for Firm Fuel Cost PURCHASED FROM Adj No. Purchased (000) (000) (cents/KWH) ((Col(5)+Col(6)) Current Month 138,524 2,427,756 1 Actual 138,524 1.7526 Estimated 2 137,060 137,060 1.8627 \$2,553,052 3 1,464 Difference 1,464 (0.1101) (\$125,296) Difference (%) 4 1.1% 1.1% (5.9%) (\$0) 5 6 Actual 138,524 138,524 1.7526 2,427,756 Year to Date 137,060 \$2,553,052 7 Estimated 137,060 1.8627 Difference 1,464 8 1,464 (0.1101) (\$125,296) Difference (%) 9 1.1% 1.1% (5.9%) (\$0) 10

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: January 2020

| (1) | (2) | (3) | (4) | (5) | (6) |
|-------------|--|------------------------------|-----------------------|---------------|---|
| Line No. | PURCHASED FROM | Total KWH Purchased (000) | KWH For Firm (000) | Cents Per KWH | Total \$ For Fuel Adj (Col(4) * Col(5)) |
| 1 | Estimated | | | | |
| 2 | Qualifying Facilities | 27,900 | 27,900 | 1.732 | \$483,244 |
| 3 | Total Estimated | 27,900 | 27,900 | 1.732 | \$483,244 |
| 4 | | | | | |
| 5 | Actual | | | | |
| 6 | Broward County Resource Recovery - South QF | 2,604 | 2,604 | 1.303 | \$33,932 |
| 7 | Broward County Resource Recovery - South AA QF | 3,943 | 3,943 | 1.267 | \$49,966 |
| 8 | Georgia Pacific Corporation QF | 565 | 565 | (13.129) | (\$74,178) |
| 9 | Okeelanta Power Limited Partnership QF | 4,819 | 4,819 | 1.295 | \$62,388 |
| 10 | BREVARD ENERGY, LLC | 2,688 | 2,688 | 1.352 | \$36,346 |
| 11 | Tropicana Products QF | 817 | 817 | 1.361 | \$11,120 |
| 12 | WM-Renewables LLC - Naples QF | 1,995 | 1,995 | 1.325 | \$26,441 |
| 13 | WM-Renewable LLC QF | 188 | 188 | 1.443 | \$2,713 |
| 14 | Miami-Dade South District Water Treatment QF | 8,383 | 8,383 | 1.430 | \$119,897 |
| 15 | Lee County Solid Waste | 2,556 | 2,556 | 1.317 | \$33,661 |
| 16 | SEMINOLE ENERGY, LLC | 1,329 | 1,329 | 1.345 | \$17,878 |
| 17 | GES-PORT CHARLOTTE, L.L.C. | 1 | 1 | 0.800 | \$8 |
| 18 | LANDFILL ENERGY SYSTEMS FLORIDA, LLC | 116 | 116 | 1.331 | \$1,544 |
| 19 | Total Actual | 30,004 | 30,004 | 1.072 | \$321,716 |

²⁰

21

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased

23 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and

24 will administer the PPA internally.

FLORIDA POWER & LIGHT ENERGY PAYMENTS TO QUALIFYING FACILITIES

| | | | | FOR THE PERIOD | OF: January 202 | 20 |
|-------------|---------------|----------------|------------------------------|-----------------------|--------------------------|--|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| Line No. | | PURCHASED FROM | Total KWH Purchased (000) | KWH For Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj (Col (5) * (6)) |
| 1 | Current Month | Actual | 30,004 | 30,004 | 1.072 | \$321,716 |
| 2 | | Estimated | 27,900 | 27,900 | 1.732 | \$483,244 |
| 3 | | Difference | 2,104 | 2,104 | (0.660) | (\$161,528) |
| 4 | | Difference (%) | 7.5% | 7.5% | (38.1%) | (33.4%) |
| 5 | | | | | | |
| 6 | Year to Date | Actual | 30,004 | 30,004 | 1.072 | \$321,716 |
| 7 | | Estimated | 27,900 | 27,900 | 1.732 | \$483,244 |
| 8 | | Difference | 2,104 | 2,104 | (\$1) | (\$161,528) |
| 9 | | Difference (%) | 7.5% | 7.5% | (38.1%) | (33.4%) |
| 10 | | | | | | |

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

| | | | FOR THE PERIO | D OF: January 202 | 0 | | | |
|----------------|---|--|------------------------------|---------------------------------|--------------------------|----------------------------------|---------------------------|-------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
| Line No. | A9 Schedule | Purchased From | Total KWH Purchased (000) | Transaction Cost (Cents/KWH) | Total \$ for Fuel Adj | Cost If Generated (Cents/KWH) | Cost if Generated (\$) | Fuel Savings (\$) |
| 1 2 | Estimated | Economy | 1,550 | 2.100 | \$32,550 | 2.540 | \$39,370 | \$6,820 |
| 3 | | Total Estimated | 1,550 | 2.100 | \$32,550 | 2.540 | \$39,370 | \$6,820 |
| 4 5 | Variable Power Plant O&M Avoided Due to Purchases | | | | | | | \$1,008 |
| 6 7 | Actual | Brookfield Renewable Trading and Marketing LP | 5 | 0.500 | \$25 | 1.141 | \$57 | \$32 |
| 8 9 | | EDF Trading North America, LLC OS Energy Authority, The OS | 65 365 | 2.800 1.649 | \$1,820 \$6,020 | 3.162 2.109 | \$2,055 \$7,697 | \$235 \$1,677 |
| 10 11 | | Exelon Generation Company, LLC OS Oglethorpe Power Corporation OS | 150 375 | 2.800 0.667 | \$4,200 \$2,500 | 3.162 1.239 | \$4,743 \$4,648 | \$543 \$2,148 |
| 12 | | Total Actual | 960 | 1.517 | \$2,500 | 2.000 | \$19,200 | \$4,635 |
| 13 14 15 | Variable Power Plant O&M Avoided Due to Purchases | | | | | | | \$624 |

FLORIDA POWER & LIGHT ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE PERIOD OF: January 2020

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|-------------|---|----------------|------------------------------|---------------------------------|--------------------------|-------------------------------------|---------------------------|-------------------|
| Line No. | A9 Schedule | | Total KWH Purchased (000) | Transaction Cost (cents/KWH) | Total \$ for Fuel Adj | Cost if Generated (cents/KWH) | Cost if Generated (\$) | Fuel Savings (\$) |
| 1 | Current Month | Actual | 960 | 1.517 | \$14,565 | 2.000 | \$19,200 | \$4,635 |
| 2 | | Estimated | 1,550 | 2.100 | \$32,550 | 2.540 | \$39,370 | \$6,820 |
| 3 | | Difference | (590) | (0.583) | (\$17,985) | (0.540) | (\$20,170) | (\$2,185) |
| 4 | | Difference (%) | (38.06%) | (27.75%) | (55.25%) | (21.26%) | (51.23%) | (32.03%) |
| 5 | | | | | | | | |
| 6 | Year to Date | Actual | 960 | 1.517 | \$14,565 | 2.000 | \$19,200 | \$4,635 |
| 7 | | Estimated | 1,550 | 2.100 | \$32,550 | 2.540 | \$39,370 | \$6,820 |
| 8 | | Difference | (590) | (0.583) | (\$17,985) | (0.540) | (\$20,170) | (\$2,185) |
| 9 | | Difference (%) | (38.06%) | (27.75%) | (55.25%) | (21.26%) | (51.23%) | (32.03%) |
| 10 | | | | | | | | |
| 11 | Year to Date: Variable Power Plant O&M Avoided Due to Purchases | Actual | | | | | | \$624 |
| 12 | | Estimated | | | | | | \$1,008 |
| 13 | | Difference | | | | | | (\$384) |
| 14 | | Difference (%) | | | | | | (38.06%) |
| 15 | | | | | | | | |

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Month of Jan-20

| | Capacity | Term | Term | Contract |
|--------------------------------|----------|------------|------------|----------|
| Contract | MW | Start | End | Туре |
| Indiantown | 330 | 12/22/1995 | 12/31/2020 | QF |
| Broward South - 1991 Agreement | 3.5 | 1/1/1993 | 12/31/2026 | QF |
| QF = Qualifying Facility | | | | |

| | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-date |
|-------------------|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|--------------|
| ICL BS-NEG '91 | 167,174 | | | | | | | | | | | | 0 167,174 |
| Total | 167,174 | 0 | | 0 0 | 0 | C |) (|) | 0 0 | C |) 0 | 0 | 167,174 |

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Jan-20

| Contract | Counterparty | Identification | Contract Start Date | Contract End Date |
|----------|-------------------------------------|----------------|---------------------|-------------------|
| 1 | Solid Waste Authority - 40 MW | Other Entity | January, 2012 | March 31, 2032 |
| 2 | Solid Waste Authority - 70 MW | Other Entity | July, 2015 | May 31, 2034 |
| 3 | Orlando Utilities Commission OP-CAP | Other Entity | December 17, 2018 | December 31, 2020 |

2020 Capacity in MW

| Contract | Jan | Feb | Mar | Apr | Мау | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|----------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 1 | 40 | | | | | | | | | | | |
| 2 | 70 | | | | | | | | | | | |
| 3 | 70 | | | | | | | | | | | |
| Total | 180 | - | - | - | - | - | - | - | - | - | - | - |

2020 Capacity in Dollars

| | Jan | Feb | Mar | Apr | Мау | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|-------|-----------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Total | 2,083,820 | | | | | | | | | | | |

Year-to-date Short Term Capacity Payments 2,083,820

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(1)

FLORIDA POWER & LIGHT COMPANY Docket No. 20200001-EI Date: February 20, 2020

| List of Acronyms and Abbreviations | | | | | | |
|------------------------------------|---|--|--|--|--|--|
| BBLS | Barrels | | | | | |
| BTU | British Thermal Units | | | | | |
| FMPA | Florida Municipal Power Agency | | | | | |
| FPL | Florida Power & Light Company | | | | | |
| GPIF | Generating Performance Incentive Factor | | | | | |
| kWh | Kilowatt Hour | | | | | |
| MCF | Million cubic feet | | | | | |
| MMBTU | Million British Thermal Units | | | | | |
| MW | Megawatt | | | | | |
| MWh | Megawatt Hour | | | | | |
| OS | Off-system Sales | | | | | |
| FCBBS | Florida Cost Based Broker System | | | | | |
| OUC | Orlando Utilities Commission | | | | | |
| PEEC | Port Everglades Energy Center | | | | | |
| PPA | Purchased Power Agreement | | | | | |
| QF | Qualifying Facilities | | | | | |
| SJRPP | St. Johns River Power Park | | | | | |
| SL | St. Lucie | | | | | |
| UPS | Unit Power Sales Agreement | | | | | |
| WCEC | West County Energy Center | | | | | |