



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

February 20, 2020

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20200001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

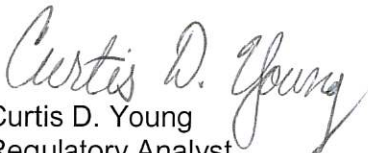
Dear Mr. Teitzman:

We are enclosing the January 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: JANUARY 2020

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	671,810	678,819	(7,009)	-1.0%	33,501	27,981	5,520	19.7%	2.00534	2.42604	(0.42070)	-17.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,439,759	1,485,147	(45,388)	-3.1%	33,501	27,981	5,520	19.7%	4.29766	5.30779	(1.01013)	-19.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,163,051	1,392,684	(229,533)	-16.5%	16,487	17,400	(913)	-5.3%	7.05429	8.00336	(0.94907)	-11.9%
12 TOTAL COST OF PURCHASED POWER	3,274,620	3,556,550	(281,930)	-7.9%	49,988	45,381	4,608	10.2%	6.55079	7.83717	(1.28638)	-16.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					49,988	45,381	4,608	10.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrps)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	174,809	121,924	52,885	-28.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,099,811	3,434,626	(334,815)	-9.8%	49,988	45,381	4,608	10.2%	6.20109	7.56850	(1.36741)	-18.1%
21 Net Unbilled Sales (A4)	(231,975) *	(44,933) *	(187,042)	416.3%	(3,741)	(594)	(3,147)	530.1%	(0.45745)	(0.10396)	(0.35349)	340.0%
22 Company Use (A4)	1,242 *	2,361 *	(1,119)	-47.4%	20	31	(11)	-35.8%	0.00245	0.00546	(0.00301)	-55.1%
23 T & D Losses (A4)	185,971 *	206,090 *	(20,119)	-9.8%	2,989	2,723	276	10.1%	0.36673	0.47684	(0.11011)	-23.1%
24 SYSTEM KWH SALES	3,099,811	3,434,626	(334,815)	-9.8%	50,710	43,220	7,490	17.3%	6.11282	7.94684	(1.83402)	-23.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,099,811	3,434,626	(334,815)	-9.8%	50,710	43,220	7,490	17.3%	6.11282	7.94684	(1.83402)	-23.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,099,811	3,434,626	(334,815)	-9.8%	50,710	43,220	7,490	17.3%	6.11282	7.94684	(1.83402)	-23.1%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	50,710	43,220	7,490	17.3%	0.31789	0.37298	(0.05509)	-14.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,261,015	3,595,830	(334,815)	-9.3%	50,710	43,220	7,490	17.3%	6.43071	8.31983	(1.88912)	-22.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.53418	8.45370	(1.91952)	-22.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.534	8.454	(1.920)	-22.7%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	671,810	678,819	(7,009)	-1.0%	33,501	27,981	5,520	19.7%	2.00534	2.42604	(0.42070)	-17.3%
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18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,099,811	3,434,625	(334,814)	-9.8%	49,988	45,381	4,608	10.2%	6.20109	7.56850	(1.36741)	-18.1%
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27 Jurisdictional KWH Sales Adjusted for Line Losses	3,099,811	3,434,625	(334,814)	-9.8%	50,710	43,220	7,490	17.3%	6.11282	7.94684	(1.83402)	-23.1%
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\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	671,810	678,819	(7,009)	-1.0%	671,810	678,819	(7,009)	-1.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,439,759	1,485,147	(45,388)	-3.1%	1,439,759	1,485,147	(45,388)	-3.1%
3b. Energy Payments to Qualifying Facilities	1,163,051	1,392,584	(229,533)	-16.5%	1,163,051	1,392,584	(229,533)	-16.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,274,620	3,556,550	(281,930)	-7.9%	3,274,620	3,556,550	(281,930)	-7.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	1,960	17,850	(15,890)	-89.0%	1,960	17,850	(15,890)	-89.0%
7. Adjusted Total Fuel & Net Power Transactions	3,276,580	3,574,400	(297,819)	-8.3%	3,276,580	3,574,400	(297,819)	-8.3%
8. Less Apportionment To GSLD Customers	174,809	121,924	52,885	43.4%	174,809	121,924	52,885	43.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,101,771	\$ 3,452,476	\$ (350,704)	-10.2%	\$ 3,101,771	\$ 3,452,476	\$ (350,704)	-10.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,867,858	3,220,128	(352,270)	-10.9%	2,867,858	3,220,128	(352,270)	-10.9%
c. Jurisdictional Fuel Revenue	2,867,858	3,220,128	(352,270)	-10.9%	2,867,858	3,220,128	(352,270)	-10.9%
d. Non Fuel Revenue	2,250,586	2,231,577	19,009	0.9%	2,250,586	2,231,577	19,009	0.9%
e. Total Jurisdictional Sales Revenue	5,118,444	5,451,705	(333,261)	-6.1%	5,118,444	5,451,705	(333,261)	-6.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,118,444	\$ 5,451,705	\$ (333,261)	-6.1%	\$ 5,118,444	\$ 5,451,705	\$ (333,261)	-6.1%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	45,550,472	41,849,543	3,700,929	8.8%	45,550,472	41,849,543	3,700,929	8.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	45,550,472	41,849,543	3,700,929	8.8%	45,550,472	41,849,543	3,700,929	8.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,867,858	\$ 3,220,128	\$ (352,270)	-10.9%	\$ 2,867,858	\$ 3,220,128	\$ (352,270)	-10.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	(0)	0.0%	161,204	161,204	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,706,654	3,058,924	(352,270)	-11.5%	2,706,654	3,058,924	(352,270)	-11.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,101,771	3,452,476	(350,704)	-10.2%	3,101,771	3,452,476	(350,704)	-10.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,101,771	3,452,476	(350,705)	-10.2%	3,101,771	3,452,476	(350,704)	-10.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(395,117)	(393,552)	(1,565)	0.4%	(395,117)	(393,552)	(1,565)	0.4%
8. Interest Provision for the Month	(557)	(2,541)	1,984	-78.1%	(557)	(2,541)	1,984	-78.1%
9. True-up & Inst. Provision Beg. of Month	(303,274)	666,626	(969,900)	-145.5%	(303,274)	666,626	(969,900)	-145.5%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	161,204	161,204	(0)	0.0%	161,204	161,204	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (537,744)	\$ 431,737	\$ (969,481)	-224.6%	\$ (537,744)	\$ 431,737	\$ (969,481)	-224.6%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (303,274)	\$ 666,626	\$ (969,900)	-145.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(537,187)	434,278	(971,465)	-223.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(840,461)	1,100,904	(1,941,365)	-176.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (420,231)	\$ 550,452	\$ (970,683)	-176.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.5900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.5900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.1800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.5900%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1325%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(557)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	33,501	27,981	5,520	19.73%	33,501	27,981	5,520	19.73%
4a	Energy Purchased For Qualifying Facilities	16,487	17,400	(913)	-5.25%	16,487	17,400	(913)	-5.25%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	49,988	45,381	4,608	10.15%	49,988	45,381	4,608	10.15%
8	Sales (Billed)	50,710	43,220	7,490	17.33%	50,710	43,220	7,490	17.33%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	20	31	(11)	-35.81%	20	31	(11)	-35.81%
10	T&D Losses Estimated @ 0.06	2,999	2,723	276	10.14%	2,999	2,723	276	10.14%
11	Unaccounted for Energy (estimated)	(3,741)	(594)	(3,147)	530.12%	(3,741)	(594)	(3,147)	530.12%
12									
13	% Company Use to NEL	0.04%	0.07%	-0.03%	-42.86%	0.04%	0.07%	-0.03%	-42.86%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-7.48%	-1.31%	-6.17%	470.99%	-7.48%	-1.31%	-6.17%	470.99%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	671,810	678,819	(7,009)	-1.03%	671,810	678,819	(7,009)	-1.03%
18a	Demand & Non Fuel Cost of Pur Power	1,439,759	1,485,147	(45,388)	-3.06%	1,439,759	1,485,147	(45,388)	-3.06%
18b	Energy Payments To Qualifying Facilities	1,163,051	1,392,584	(229,533)	-16.48%	1,163,051	1,392,584	(229,533)	-16.48%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,274,620	3,556,550	(281,930)	-7.93%	3,274,620	3,556,550	(281,930)	-7.93%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.005	2.426	(0.421)	-17.35%	2.005	2.426	(0.421)	-17.35%
23a	Demand & Non Fuel Cost of Pur Power	4.298	5.308	(1.010)	-19.03%	4.298	5.308	(1.010)	-19.03%
23b	Energy Payments To Qualifying Facilities	7.054	8.003	(0.949)	-11.86%	7.054	8.003	(0.949)	-11.86%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.551	7.837	(1.286)	-16.41%	6.551	7.837	(1.286)	-16.41%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

JANUARY 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	27,981			27,981	2.426041	7.733829	678,819
TOTAL		27,981	0	0	27,981	2.426041	7.733829	678,819

ACTUAL:

FPL	MS	10,030			10,030	2.143460	8.318016	214,989
GULF/SOUTHERN		23,471			23,471	1.946321	5.441916	456,821
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		33,501	0	0	33,501	4.089781	8.318016	671,810

CURRENT MONTH:								
DIFFERENCE		5,520	0	0	5,520	1.663740	0.58419	(7,009)
DIFFERENCE (%)		19.7%	0.0%	0.0%	19.7%	68.6%	7.6%	-1.0%
PERIOD TO DATE:								
ACTUAL	MS	33,501			33,501	2.005343	2.105343	671,810
ESTIMATED	MS	27,981			27,981	2.426041	2.526041	678,819
DIFFERENCE		5,520	0	0	5,520	(0.420698)	-0.420698	(7,009)
DIFFERENCE (%)		19.7%	0.0%	0.0%	19.7%	-17.3%	-16.7%	-1.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,400			17,400	8.003356	8.003356	1,392,584
TOTAL		17,400	0	0	17,400	8.003356	8.003356	1,392,584

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,487			16,487	7.054289	7.054289	1,163,051
TOTAL		16,487	0	0	16,487	7.054289	7.054289	1,163,051

CURRENT MONTH: DIFFERENCE		(913)	0	0	(913)	-0.949067	-0.949067	(229,533)
DIFFERENCE (%)		-5.2%	0.0%	0.0%	-5.2%	-11.9%	-11.9%	-16.5%
PERIOD TO DATE: ACTUAL	MS	16,487			16,487	7.054289	7.054289	1,163,051
ESTIMATED	MS	17,400			17,400	8.003356	8.003356	1,392,584
DIFFERENCE		(913)	0	0	(913)	-0.949067	-0.949067	(229,533)
DIFFERENCE (%)		-5.2%	0.0%	0.0%	-5.2%	-11.9%	-11.9%	-16.5%

