



March 20, 2020

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2020 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 20 through DECEMBER 20								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: February 2020				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$137,691	\$67,957	(\$69,734)	(102.62)	\$281,151	\$182,133	(\$99,018)	(54.37)		
2	NO NOTICE SERVICE	\$46,438	\$49,640	\$3,202	6.45	\$96,078	\$99,280	\$3,202	3.23		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,904,864	\$5,385,515	\$480,651	8.92	\$12,444,416	\$9,424,109	(\$3,020,307)	(32.05)		
5	DEMAND	\$5,286,822	\$5,872,872	\$586,050	9.98	\$11,035,020	\$11,708,390	\$673,370	5.75		
6	OTHER	\$278,092	\$295,424	\$17,333	5.87	\$430,065	\$459,144	\$29,079	6.33		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$646,061	\$664,365	\$18,304	2.76	\$1,316,508	\$1,249,509	(\$66,999)	(5.36)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,007,846	\$11,007,044	\$999,197	9.08	\$22,970,222	\$20,623,547	(\$2,346,675)	(11.38)		
12	NET UNBILLED	(\$437,748)	\$0	\$437,748	0.00	\$381,681	\$0	(\$381,681)	0.00		
13	COMPANY USE	\$41,506	\$0	(\$41,506)	0.00	\$29,279	\$0	(\$29,279)	0.00		
14	TOTAL THERM SALES (11)	\$13,002,027	\$11,007,044	(\$1,994,983)	(18.12)	\$29,356,537	\$20,623,547	(\$8,732,990)	(42.34)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	33,849,230	15,074,723	(18,774,507)	(124.54)	66,745,830	38,669,103	(28,076,727)	(72.61)		
16	NO NOTICE SERVICE	9,715,000	10,385,000	670,000	6.45	20,100,000	20,770,000	670,000	3.23		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	25,549,061	13,648,036	(11,901,025)	(87.20)	60,483,195	24,879,143	(35,604,052)	(143.11)		
19	DEMAND	104,740,290	202,116,590	97,376,300	48.18	224,000,200	404,233,180	180,232,980	44.59		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	25,549,061	13,648,036	(11,901,025)	(87.20)	60,483,195	24,879,143	(35,604,052)	(143.11)		
25	NET UNBILLED	(134,106)	0	134,106	0.00	840,569	0	(840,569)	0.00		
26	COMPANY USE	52,133	0	(52,133)	0.00	73,295	0	(73,295)	0.00		
27	TOTAL THERM SALES (24)	25,270,872	13,648,036	(11,622,837)	(85.16)	55,866,350	24,879,143	(30,987,208)	(124.55)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00407	0.00451	0.00044	9.77	0.00421	0.00471	0.00050	10.57	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00478	0.00478	(0.00000)	(0.00)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.19198	0.39460	0.20262	51.35	0.20575	0.37880	0.17305	45.68	
32	DEMAND	(5/19)	0.05048	0.02906	(0.02142)	(73.71)	0.04926	0.02896	(0.02030)	(70.08)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.39171	0.80649	0.41478	51.43	0.37978	0.82895	0.44917	54.19	
38	NET UNBILLED	(12/25)	3.26419	0.00000	(3.26419)	0.00	0.45407	0.00000	(0.45407)	0.00	
39	COMPANY USE	(13/26)	0.79616	0.00000	(0.79616)	0.00	0.39947	0.00000	(0.39947)	0.00	
40	TOTAL THERM SALES	(11/27)	0.39602	0.80649	0.41047	50.90	0.41116	0.82895	0.41779	50.40	
41	TRUE-UP	(E-4)	(0.01552)	(0.01552)	0.00000	0.00	(0.01552)	(0.01552)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.38050	0.79097	0.41047	51.89	0.39564	0.81343	0.41779	51.36	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.38242	0.79495	0.41253	51.89	0.39763	0.81752	0.41989	51.36	
45	PGA FACTOR ROUNDED TO NEAREST .001		38.242	79.495	41.25300	51.89	39.763	81.752	41.98900	51.36	

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PEOPLES GAS SYSTEM  
DOCKET NO. 20200003-GU  
MONTHLY PGA  
FILED: MARCH 20, 2020

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

CURRENT MONTH: February 2020

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,682,200	96,441.03	\$0.00516
2 Commodity Pipeline (SNG)	284,160	2,164.85	\$0.00762
3 Commodity Pipeline (Gulfstream)	4,762,460	10,144.04	\$0.00213
4 Commodity Pipeline (FGT) -January'20 Accrual Adj.	10,121,770	28,945.59	\$0.00286
5 Commodity Pipeline (SNG) -January'20 Accrual Adj.	(1,370)	(4.15)	\$0.00303
6 Commodity Pipeline (Gulfstream) -January'20 Accrual Adj.	10	(0.09)	(\$0.00900)
7 TOTAL COMMODITY (Pipeline)	33,849,230	137,691.27	\$0.00407
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	23,655,170	4,429,802.26	\$0.18727
11 Purchases from 3rd Party Suppliers -January'20 Accrual Adj.	1,530	385.58	\$0.25201
12 Imbalance Cashout (FGT)	3,199,880	613,021.24	\$0.19158
13 Imbalance Cashout (FGT)-January'20 Accrual Adj.	(2,160,360)	(418,915.93)	\$0.19391
14 Imbalance Cashout (SNG)	213,050	38,775.10	\$0.18200
15 Imbalance Cashout (SNG)-January'20 Accrual Adj.	(1,370)	(2,963.68)	\$2.16327
16 Imbalance Cashout (Gulfstream)	52,950	10,625.60	\$0.20067
17 Imbalance Cashout (Gulfstream)-January'20 Accrual Adj.	370	79.64	\$0.21524
18	(36,700)	(7,364.68)	\$0.20067
19	82,502	110,516.12	\$1.33955
20	0	(11,609.08)	\$0.00000
21	(1,061)	(196.12)	\$0.18484
22	-	39,000.00	\$0.00000
23	294,190.00	59,573.48	\$0.20250
24	217,500	30,450.00	\$0.14000
25	9,250	3,024.47	\$0.32697
26 SEACOAST Cashout	7,747	14,951.71	\$1.93000
27 SEACOAST Cashout -January'20 Accrual Adj.	0	(10,482.48)	\$0.00000
28	10,750	5,483.38	\$0.51008
29 Cashouts-NCTS Program	3,662	707.65	\$0.19322
30 TOTAL COMMODITY (Other)	25,549,061	4,904,864.26	\$0.19198
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	27,010,310	1,319,392.42	\$0.04885
32 Demand (SNG) - Capacity Release	(16,704,000)	(756,053.89)	\$0.04526
33 Demand (SNG) -January'20 Accrual Adj.	0	(3.77)	\$0.00000
34 Demand Seacoast	1,102,000	30,856.00	\$0.02800
35 Demand (Gulfstream)	10,150,000	565,558.00	\$0.05572
36 Demand (FGT)	143,564,500	8,758,422.99	\$0.06101
37 Temporary Relinquishment Credit - (FGT)	(67,632,520)	(5,011,586.57)	\$0.07410
38 Temporary Acquisition (FGT)	7,250,000	385,555.01	\$0.05318
39 FGT-January'20 Accrual Adj.	0	0.12	\$0.00000
40 FGT Other - Capacity Not Recalled	0	(5,318.00)	\$0.00000
41 TOTAL DEMAND	104,740,290	5,286,822.31	\$0.05048
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
42 Administrative Costs	0	164,358.21	\$0.00000
43 Legal	0	18,469.95	\$0.00000
44 LNG/CNG	0	84,524.22	\$0.00000
45 Odorant	0	10,739.26	\$0.00000
46 TOTAL OTHER	0	278,091.64	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-20 Through		December-20		Page 1 of 1					
	CURRENT MONTH:	February 2020		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,863,358	\$5,385,515	\$522,157	\$0.09696	\$12,415,136	\$9,424,109	(\$2,991,028)	(0.31738)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,102,982	\$5,621,529	\$518,547	\$0.09224	\$10,525,806	\$11,199,438	\$673,632	0.06015		
3	TOTAL	\$9,966,340	\$11,007,044	\$1,040,703	\$0.09455	\$22,940,943	\$20,623,547	(\$2,317,396)	(0.11237)		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$13,002,027	\$11,007,044	(\$1,994,983)	(\$0.18125)	\$29,356,537	\$20,623,547	(\$8,732,990)	(0.42345)		
5	TRUE-UP REFUND/(COLLECTION)	\$147,158	\$147,158	\$0	\$0.00000	\$294,316	\$294,316	\$0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$13,149,185	\$11,154,202	(\$1,994,983)	(\$0.17885)	\$29,650,853	\$20,917,863	(\$8,732,990)	(0.41749)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,182,845	\$147,158	(\$3,035,687)	(\$20.62876)	\$6,709,911	\$294,316	(\$6,415,595)	(21.79832)		
8	INTEREST PROVISION-THIS PERIOD (21)	\$14,048	\$11,814	(\$2,234)	(\$0.18914)	\$24,238	\$19,398	(\$4,840)	(0.24949)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$9,000,597	\$8,860,189	(\$140,408)	(\$0.01585)	\$14,611,097	\$14,294,028	(\$317,069)	(0.02218)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$147,158	-\$147,158	\$0	\$0.00000	(\$294,316)	(\$294,316)	\$0	0.00000		
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$12,050,332	\$8,872,003	(\$3,178,330)	(\$0.35824)	\$21,050,930	\$14,313,426	(\$6,737,504)	(0.47071)		
11a	REFUNDS FROM PIPELINE	\$34,928	\$0	(\$34,928)	\$0.00000	\$34,928	\$0	(\$34,928)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$12,085,261	\$8,872,003	(\$3,213,258)	(0.36218)	\$21,085,858	\$14,313,426	(\$6,772,432)	(0.47315)		
<b>INTEREST PROVISION</b>											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,000,597	8,860,189	(140,408)	(0.01585)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	12,071,213	8,860,189	(3,211,024)	(0.36241)						
15	TOTAL (13+14)	21,071,810	17,720,378	(3,351,432)	(0.18913)						
16	AVERAGE (50% OF 15)	10,535,905	8,860,189	(1,675,716)	(0.18913)						
17	INTEREST RATE - FIRST DAY OF MONTH	1.64	1.64	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.56	1.56	0	0.00000						
19	TOTAL (17+18)	3.200	3.200	0	0.00000						
20	AVERAGE (50% OF 19)	1.600	1.600	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.13333	0.13333	0	0.00002						
22	INTEREST PROVISION (16x21)	\$14,048	\$11,814	(\$2,234)	(0.18914)						

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			February'20								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	February'20	FGT	PGS	FTS-1 COMM. PIPELINE	16,167,360		16,167,360		86,172.07		\$0.53
2	February'20	FGT	PGS	FTS-2 COMM. PIPELINE	505,090		505,090		2,692.15		\$0.53
3	February'20	FGT	PGS	FTS-3 COMM. PIPELINE	2,009,750		2,009,750		7,576.81		\$0.38
4	February'20	FGT	PGS	FTS-1 DEMAND	60,953,920		60,953,920			2,657,329.36	\$4.36
5	February'20	FGT	PGS	FTS-2 DEMAND	15,647,300		15,647,300			756,108.19	\$4.83
6	February'20	FGT	PGS	FTS-3 DEMAND	6,580,760		6,580,760			718,953.88	\$10.93
7	February'20	FGT	PGS	NO NOTICE	9,715,000		9,715,000			46,437.70	\$0.48
8	February'20	SONAT	PGS	COMM. PIPELINE	284,160		284,160		2,164.85		\$0.76
9	February'20	SONAT	PGS	DEMAND	27,010,310		27,010,310			1,319,392.42	\$4.88
10	February'20	SONAT - CAPACITY RELEASE	PGS	DEMAND	(16,704,000)		(16,704,000)			(756,053.89)	\$4.53
11	February'20	SONAT	PGS	COMM. OTHER	213,050		213,050	38,775.10			\$18.20
12	February'20	SEACOAST	PGS	DEMAND	1,102,000		1,102,000			30,856.00	\$2.80
13	February'20	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,762,460		4,762,460		10,144.04		\$0.21
14	February'20	GULFSTREAM PIPELINE	PGS	DEMAND	10,150,000		10,150,000			565,558.00	\$5.57
15	February'20	GULFSTREAM PIPELINE	PGS	COMM. OTHER	52,950		52,950	10,625.60			\$20.07
16	February'20		PGS	COMM. OTHER	82,502		82,502	110,516.12			\$133.96
17	February'20		PGS	COMM. OTHER	217,500		217,500	30,450.00			\$14.00
18	February'20		PGS	COMM. OTHER	10,750		10,750	5,483.38			\$51.01
19	February'20	NCTS PROGRAM C/O	PGS	COMM. OTHER	3,662		3,662	707.65			\$19.32
20	February'20		PGS	COMM. OTHER	205,000		205,000	36,182.51			\$17.65
21	February'20		PGS	COMM. OTHER	1,185,000		1,185,000	226,886.25			\$19.15
22	February'20		PGS	COMM. OTHER	156,550		156,550	30,574.85			\$19.53
23	February'20		PGS	COMM. OTHER	1,443,760		1,443,760	274,314.40			\$19.00
24	February'20		PGS	COMM. OTHER	715,660		715,660	138,293.77			\$19.32
25	February'20		PGS	COMM. OTHER	42,800		42,800	7,789.60			\$18.20
26	February'20		PGS	COMM. OTHER	701,800		701,800	134,787.01			\$19.21
27	February'20		PGS	COMM. OTHER	3,278,530		3,278,530	599,054.18			\$18.27
28	February'20		PGS	COMM. OTHER	1,469,510		1,469,510	272,394.04			\$18.54
29	February'20		PGS	COMM. OTHER	868,520		868,520	158,425.95			\$18.24
30	February'20		PGS	COMM. OTHER	156,000		156,000	28,933.00			\$18.55
31	February'20		PGS	COMM. OTHER	2,461,250		2,461,250	449,252.50			\$18.25
32	February'20		PGS	COMM. OTHER	5,775,030		5,775,030	1,095,811.94			\$18.97
33	February'20		PGS	COMM. OTHER	4,485,000		4,485,000	850,330.02			\$18.96
34	February'20		PGS	COMM. OTHER	710,760		710,760	126,772.24			\$17.84
35	Total	**This report excludes prior month/period adjustments.			162,419,695	0	162,419,695	4,626,360.11	108,749.92	5,338,581.66	\$6.20

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 1 of 2				
		PRESENT MONTH:				January-20	Through	December-20		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	603	589	17,500	17,073	1.91250	1.96033		
2	FGT	25309-Cs #11 Mt Vernon Zone 3	1,810	1,766	52,500	51,219	1.95250	2.00133		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	603	589	17,500	17,073	1.99750	2.04746		
4	FGT	25309-Cs #11 Mt Vernon Zone 3	345	336	10,000	9,756	2.00000	2.05002		
5	FGT	25309-Cs #11 Mt Vernon Zone 3	4,978	4,857	144,376	140,853	1.90000	1.94752		
6	FGT	62410-Columbia Gulf-Lafayette FGT	345	336	10,000	9,756	1.88500	1.93214		
7	FGT	62410-Columbia Gulf-Lafayette FGT	187	182	5,417	5,285	1.98000	2.02952		
8	FGT	62410-Columbia Gulf-Lafayette FGT	345	336	10,000	9,756	1.99000	2.03977		
9	FGT	78303-Anr/FGT St Landry Parish Exchng	471	459	13,650	13,317	1.85000	1.89627		
10	FGT	78303-Anr/FGT St Landry Parish Exchng	362	353	10,499	10,243	1.89500	1.94239		
11	FGT	78303-Anr/FGT St Landry Parish Exchng	379	370	11,000	10,732	1.98000	2.02952		
12	FGT	78303-Anr/FGT St Landry Parish Exchng	379	370	11,000	10,732	1.99000	2.03977		
13	FGT	25309-Cs #11 Mt Vernon Zone 3	148	144	4,280	4,176	1.82000	1.86552		
14	FGT	78533-Frisco Acadian	353	345	10,250	10,000	1.79500	1.83989		
15	FGT	78533-Frisco Acadian	10,000	9,756	289,993	282,917	1.82450	1.87013		
16	FGT	78533-Frisco Acadian	168	164	4,880	4,761	1.83000	1.87577		
17	FGT	78533-Frisco Acadian	345	336	10,000	9,756	1.84000	1.88602		
18	FGT	78533-Frisco Acadian	212	207	6,150	6,000	1.87000	1.91677		
19	FGT	78533-Frisco Acadian	227	221	6,580	6,419	1.93500	1.98339		
20	FGT	25309-Cs #11 Mt Vernon Zone 3	248	242	7,200	7,024	1.76000	1.80402		
21	FGT	25309-Cs #11 Mt Vernon Zone 3	233	227	6,753	6,588	1.79500	1.83989		
22	FGT	25309-Cs #11 Mt Vernon Zone 3	372	363	10,798	10,535	1.80000	1.84502		
23	FGT	25309-Cs #11 Mt Vernon Zone 3	124	121	3,600	3,512	1.80500	1.85014		
24	FGT	25309-Cs #11 Mt Vernon Zone 3	124	121	3,600	3,512	1.81000	1.85527		
25	FGT	25309-Cs #11 Mt Vernon Zone 3	497	484	14,400	14,049	1.81500	1.86039		
26	FGT	25309-Cs #11 Mt Vernon Zone 3	124	121	3,600	3,512	1.82500	1.87064		
27	FGT	25309-Cs #11 Mt Vernon Zone 3	372	363	10,800	10,536	1.84000	1.88602		
28	FGT	25309-Cs #11 Mt Vernon Zone 3	124	121	3,600	3,512	1.85000	1.89627		
29	FGT	25309-Cs #11 Mt Vernon Zone 3	124	121	3,600	3,512	1.86000	1.90652		
30	FGT	25309-Cs #11 Mt Vernon Zone 3	248	242	7,200	7,024	1.86500	1.91164		
31	FGT	25309-Cs #11 Mt Vernon Zone 3	124	121	3,600	3,512	1.87500	1.92189		
32	FGT	25309-Cs #11 Mt Vernon Zone 3	124	121	3,600	3,512	1.91000	1.95777		
33	FGT	25309-Cs #11 Mt Vernon Zone 3	372	363	10,800	10,536	1.95000	1.99877		
34	FGT	25309-Cs #11 Mt Vernon Zone 3	248	242	7,200	7,024	1.99500	2.04490		
35	FGT	25309-Cs #11 Mt Vernon Zone 3	124	121	3,600	3,512	2.00500	2.05515		
36	FGT	25309-Cs #11 Mt Vernon Zone 3	146	143	4,245	4,141	1.86500	1.91164		
37	FGT	62410-Columbia Gulf-Lafayette FGT	603	589	17,500	17,073	1.84000	1.88602		
38	FGT	78299-Egan Hub (Rec)/FGT Acadia	345	336	10,000	9,756	1.84000	1.88602		
39	FGT	78499-Enbridge-Orange Co	272	266	7,900	7,707	1.83000	1.87577		
40		SUBTOTAL	27,213	26,549	789,171	769,915	2.08038	2.13241		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 51,772 dth's nominated under FGT FTS-2 and 206,000 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 2 of 2			
		FOR THE PERIOD OF: PRESENT MONTH:		January-20 February'20	Through	December-20			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
41	FGT	78499-Enbridge-Orange Co	266	259	7,700	7,512	1.88000	1.92702	
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,379	1,346	40,000	39,024	1.71000	1.75277	
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	759	740	22,000	21,463	1.73000	1.77327	
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	862	841	25,000	24,390	1.76000	1.80402	
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,379	1,346	40,000	39,024	1.83000	1.87577	
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,345	1,312	39,000	38,048	1.85000	1.89627	
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	862	841	25,000	24,390	1.86000	1.90652	
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,901	1,854	55,125	53,780	1.94000	1.98852	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	19,914	19,428	577,503	563,412	1.89750	1.94496	
50	FGT	25309-Cs #11 Mt Vernon Zone 3	1,207	1,177	35,000	34,146	1.79750	1.84246	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	259	252	7,500	7,317	1.86500	1.91164	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	2,621	2,557	76,000	74,146	1.90500	1.95264	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	345	336	10,000	9,756	1.91500	1.96289	
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,072	1,045	31,076	30,318	1.74000	1.78352	
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	517	505	15,000	14,634	1.84000	1.88602	
56	FGT	78467-Bobcat Gas Storage (Rec)	517	505	15,000	14,634	1.73000	1.77327	
57	Gulfstream	8205175-Destin	707	694	20,500	20,121	1.76500	1.79827	
58	Gulfstream	8205177-Gulfsouth	1,069	1,049	31,000	30,427	1.80500	1.83902	
59	Gulfstream	8205171-Williams Mobile Bay	195	191	5,655	5,550	1.87000	1.90525	
60	Gulfstream	8205171-Williams Mobile Bay	931	914	27,000	26,501	1.84000	1.87468	
61	Gulfstream	8205171-Williams Mobile Bay	552	542	16,000	15,704	1.86500	1.90015	
62	Gulfstream	8205171-Williams Mobile Bay	723	710	20,976	20,588	1.76500	1.79827	
63	Gulfstream	8205175-Destin	1,177	1,155	34,131	33,500	1.84250	1.87723	
64	Gulfstream	8205175-Destin	11,379	11,169	330,000	323,895	1.90500	1.94091	
65	SONAT	960530-Jacksonville	2,420	2,420	70,180	70,180	1.92059	1.92059	
66		<b>SUBTOTAL</b>	<b>54,357</b>	<b>53,188</b>	<b>1,576,346</b>	<b>1,542,459</b>	<b>2.08038</b>	<b>2.12609</b>	
67		<b>TOTAL</b>	<b>81,570</b>	<b>79,737</b>	<b>2,365,517</b>	<b>2,312,374</b>	<b>2.08038</b>	<b>2.12819</b>	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.44%, 1.85%, and 2.86% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 51,772 dth's nominated under FGT FTS-2 and 206,000 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 20 through DECEMBER 20

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 7,539,551	\$ 4,904,864										\$ 12,444,416
2	Transportation Costs	\$ 5,270,851	\$ 4,824,891										\$ 10,095,741
3	Hedging Costs (settlement)	\$ -	\$ -										\$ -
4	Company Use	\$ 12,227	\$ (41,506)										\$ (29,279)
5	Administrative Costs	\$ 108,981	\$ 248,882										\$ 357,863
6	Odorant Charges	\$ 60,493	\$ 10,739										\$ 71,232
7	Legal	\$ (17,500)	\$ 18,470										\$ 970
8	<b>Total</b>	\$ 12,974,602	\$ 9,966,340										\$ 22,940,943
<b>PGA THERM SALES</b>													
9	Residential	9,253,937	9,180,756										18,434,694
10	Commercial	4,510,751	4,710,886										9,221,637
11	Off System Sales	16,830,790	11,379,230										28,210,020
12	<b>Total</b>	30,595,478	25,270,872										55,866,350
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.84495	\$0.79495										\$0.81995
14	Commercial	\$0.84495	\$0.79495										\$0.81995
<b>PGA REVENUES</b>													
15	Residential	\$ 7,779,970	\$ 7,261,703										\$ 15,041,673
16	Commercial	\$ 3,724,596	\$ 3,474,500										\$ 7,199,096
17	Off System Sales	\$ 3,949,694	\$ 2,488,550										\$ 6,438,244
18	Cash Outs-Transportation Customers	\$ 194,155	\$ 328,355										\$ 522,510
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)										\$ (226,667)
20	Unbilled Revenues-Residential	\$ 623,802	\$ (259,133)										\$ 364,669
21	Unbilled Revenues-Commercial	\$ 195,627	\$ (178,615)										\$ 17,012
22	<b>Total</b>	\$ 16,354,510	\$ 13,002,027										\$ 29,356,537
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	367,339	368,192										367,766
24	Commercial	13,609	13,602										13,606
25	Off System Sales	10	6										8
26	<b>Total</b>	380,958	381,800										381,379

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041										
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0236										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.041										

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044										
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044										
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0276										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045										

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044										

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ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20

	JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 20 through DECEMBER 20															
PANAMA CITY:		JAN 20	FEB 20	MAR 20	APR 20	MAY 20	JUN 20	JUL 20	AUG 20	SEP 20	OCT 20	NOV 20	DEC 20		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0243	1.0253												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050												
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0256												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.043												
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042												

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