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March 20, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of February 2020. Additionally, FPL is including revised January 2020 A1 and A2 schedules, which reflect corrected amounts for deferred beginning of period true-up and reactive and voltage control fuel revenues.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20200001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of March 2020 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASE POWER COSTS RECOVERY
 FACTOR

FOR THE PERIOD OF: January 2020

(1) Line No.	(2) A1 Schedule	(3) Dollars				(4) MWH				(5) Cents/KWH			
		(6) Actual	(7) Estimated	(8) Diff	(9) Diff %	(10) Actual	(11) Estimated	(12) Diff	(13) Diff %	(14) Actual	(15) Estimated	(16) Diff	(17) Diff %
1	Fuel Cost of System Net Generation (per A3)	185,496,269	201,318,532	(15,822,263)	(7.9%)	9,208,311	9,178,607	29,704	0.3%	2.0144	2.1933	(0.1789)	(8.2%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,371	157,683	(7,312)	(4.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,094,059)	(593,569)	(1,500,490)	252.8%	(113,257)	(25,209)	(88,048)	349.3%	1.8489	2.3546	(0.5057)	(21.5%)
4	Adjustments to Fuel Costs (Per A2)	(13,014)	28,874	(41,888)	(145.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	183,539,567	200,911,520	(17,371,953)	(8.6%)	9,095,054	9,153,398	(58,343)	(0.6%)	2.0180	2.1949	(0.1769)	(8.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,427,756	2,553,532	(125,296)	(4.9%)	138,524	137,060	1,464	1.1%	1.7526	1.8627	(0.1101)	(5.9%)
7	Energy Cost of Economy Purchases (Per A9)	14,565	32,550	(17,985)	(55.3%)	960	1,550	(590)	(38.1%)	1.5172	2.1000	(0.5828)	(27.8%)
8	Energy Payments to Qualifying Facilities (Per A8)	321,716	483,244	(161,528)	(33.4%)	30,004	27,900	2,104	7.5%	1.0722	1.7321	(0.6599)	(38.1%)
9	TOTAL COST OF PURCHASED POWER	2,764,037	3,068,846	(304,809)	(9.9%)	169,488	166,510	2,978	1.8%	1.6308	1.8430	(0.2122)	(11.5%)
10	TOTAL AVAILABLE (LINE 5+9)	186,303,604	203,980,366	(17,676,762)	(8.7%)	9,264,542	9,319,908	(55,366)	(0.6%)	2.0109	2.1887	(0.1778)	(8.1%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(7,480,257)	(7,880,597)	400,340	(5.1%)	(454,795)	(453,840)	(955)	0.2%	1.6448	1.7364	(0.0916)	(5.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(299,113)	(262,269)	(36,844)	14.0%	(55,593)	(54,224)	(1,369)	2.5%	0.5380	0.4837	0.0543	11.2%
14	Gains from Off-System Sales (Per A6)	(4,426,727)	(5,037,624)	610,897	(12.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(12,206,097)	(13,180,490)	974,393	(7.4%)	(510,388)	(508,064)	(2,324)	0.5%	2.3915	2.5943	(0.2028)	(7.8%)
16	Incremental Personnel, Software, and Hardware Costs	46,772	42,507	4,265	10.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	295,617	294,996	621	0.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(624)	(1,008)	384	(38.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	341,765	336,495	5,269	1.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	N/A	399	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	174,439,670	191,136,372	(16,696,701)	(8.7%)	8,754,154	8,811,844	(57,689)	(0.7%)	1.9927	2.1691	(0.1764)	(8.1%)
22													
23	Net Unbilled Sales ⁽²⁾	(4,890,814)	(7,708,561)	2,817,747	(36.6%)	(245,437)	(355,381)	109,944	(30.9%)	(0.0570)	(0.0880)	0.0310	(35.2%)
24	T & D Losses ⁽²⁾	8,219,582	8,661,934	(442,352)	(5.1%)	412,485	399,333	13,152	3.3%	0.0958	0.0989	(0.0031)	(3.1%)
25	Company Use ⁽²⁾	182,662	210,811	(28,150)	(13.4%)	9,167	9,719	(552)	(5.7%)	0.0021	0.0024	(0.0003)	(12.5%)
26	SYSTEM SALES KWH	174,439,670	191,136,372	(16,696,701)	(8.7%)	8,577,939,351	8,758,172,403	(180,233,052)	(2.1%)	2.0336	2.1824	(0.1488)	(6.8%)
27	Wholesale Sales KWH (excluding Stratified Sales)	8,263,940	7,089,332	1,174,608	16.6%	406,373,114	324,844,469	81,528,645	25.1%	2.0336	2.1824	(0.1488)	(6.8%)
28	Jurisdictional KWH Sales	166,175,730	184,047,039	(17,871,309)	(9.7%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	2.0336	2.1824	(0.1488)	(6.8%)
29	Jurisdictional Loss Multiplier									1.00132	1.00132	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	166,395,082	184,289,981	(17,894,899)	(9.7%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	2.0363	2.1853	(0.1490)	(6.8%)
31	True-Up	(4,840,211)	(4,840,211)	-	N/A	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	(0.0592)	(0.0574)	(0.0018)	3.1%
32	TOTAL JURISDICTIONAL FUEL COST	161,554,871	179,449,770	(17,894,899)	(10.0%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	1.9770	2.1279	(0.1509)	(7.1%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.9784	2.1294	(0.1510)	(7.1%)
35	GPIF ⁽³⁾	714,241	714,241	-	N/A	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	0.0087	0.0085	0.0002	2.4%
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	0.0130	0.0126	0.0004	3.2%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0001	2.1505	(0.1504)	(7.0%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.000	2.151	(0.151)	(7.0%)
39													
40	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI												
41	⁽²⁾ For Informational Purposes Only												
42	⁽³⁾ Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI												
43	⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI												

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

REVISED 3/20/20
SCHEDULE: A2

FOR THE PERIOD: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	185,496,269	201,318,532	(15,822,263)	(7.9%)	185,496,269	201,318,532	(15,822,263)	(7.9%)
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	150,371	157,683	(7,312)	(4.6%)	150,371	157,683	(7,312)	(4.6%)
4	Fuel Cost of Power Sold (Per A6)	(7,779,369)	(8,142,866)	363,496	(4.5%)	(7,779,369)	(8,142,866)	363,496	(4.5%)
5	Gains from Off-System Sales (Per A6)	(4,426,727)	(5,037,624)	610,897	(12.1%)	(4,426,727)	(5,037,624)	610,897	(12.1%)
6	Fuel Cost of Stratified Sales	(2,094,059)	(593,569)	(1,500,490)	252.8%	(2,094,059)	(593,569)	(1,500,490)	252.8%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,427,756	2,553,052	(125,296)	(4.9%)	2,427,756	2,553,052	(125,296)	(4.9%)
8	Energy Payments to Qualifying Facilities (Per A8)	321,716	483,244	(161,528)	(33.4%)	321,716	483,244	(161,528)	(33.4%)
9	Energy Cost of Economy Purchases (Per A9)	14,565	32,550	(17,985)	(55.3%)	14,565	32,550	(17,985)	(55.3%)
10	Total Fuel Costs & Net Power Transactions	<u>\$174,110,520</u>	<u>\$190,771,002</u>	<u>(\$16,660,482)</u>	<u>(8.7%)</u>	<u>\$174,110,520</u>	<u>\$190,771,002</u>	<u>(\$16,660,482)</u>	<u>(8.7%)</u>
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	46,772	42,507	4,265	10.0%	46,772	42,507	4,265	10.0%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	295,617	294,996	621	0.2%	295,617	294,996	621	0.2%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(624)	(1,008)	384	(38.1%)	(624)	(1,008)	384	(38.1%)
16	Total Incremental Optimization Costs	<u>341,765</u>	<u>336,495</u>	<u>5,269</u>	<u>1.6%</u>	<u>341,765</u>	<u>336,495</u>	<u>5,269</u>	<u>1.6%</u>
17									
18	Dodd Frank Fees	399	0	399	0.0%	399	0	399	0.0%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(80,338)	0	(80,338)	0.0%	(80,338)	0	(80,338)	0.0%
22	Inventory Adjustments	67,324	0	67,324	0.0%	67,324	0	67,324	0.0%
23	Other O&M Expense	0	28,874	(28,874)	(100.0%)	0	28,874	(28,874)	(100.0%)
24	Adjusted Total Fuel Costs & Net Power Transactions	<u>174,439,670</u>	<u>191,136,372</u>	<u>(16,696,701)</u>	<u>(8.7%)</u>	<u>174,439,670</u>	<u>191,136,372</u>	<u>(16,696,701)</u>	<u>(8.7%)</u>
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)	8,171,566,237	8,433,327,934	(261,761,697)	(3.1%)
28	Sale for Resale (excluding Stratified Sales)	406,373,114	324,844,469	81,528,645	25.1%	406,373,114	324,844,469	81,528,645	25.1%
29	Total Sales	<u>8,577,939,351</u>	<u>8,758,172,403</u>	<u>(180,233,052)</u>	<u>(2.1%)</u>	<u>8,577,939,351</u>	<u>8,758,172,403</u>	<u>(180,233,052)</u>	<u>(2.1%)</u>
30	Jurisdictional % of Total kWh Sales (Line 27 / Line 29)	95.26258%	96.29096%	(1.02838%)	(1.1%)				
31									
32	True-Up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	177,353,979	187,422,172	(10,068,193)	(5.4%)	177,353,979	187,422,172	(10,068,193)	(5.4%)

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

REVISED 3/20/20
SCHEDULE: A2

FOR THE PERIOD: January 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	4,840,211	4,840,211	0	0.0%	4,840,211	4,840,211	0	0.0%
4	GPIF, Net of Revenue Taxes ⁽²⁾	(714,241)	(714,241)	0	0.0%	(714,241)	(714,241)	0	0.0%
5	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(1,064,771)	(1,064,771)	(0)	0.0%	(1,064,771)	(1,064,771)	(0)	0.0%
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$180,415,177</u>	<u>\$190,483,371</u>	<u>(\$10,068,193)</u>	(5.3%)	<u>\$180,415,177</u>	<u>\$190,483,371</u>	<u>(\$10,068,193)</u>	(5.3%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 24)	<u>174,439,670</u>	<u>191,136,372</u>	<u>(16,696,701)</u>	(8.7%)	<u>174,439,670</u>	<u>191,136,372</u>	<u>(16,696,701)</u>	(8.7%)
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	<u>\$166,395,082</u>	<u>\$184,289,981</u>	<u>(\$17,894,899)</u>	(9.7%)	<u>\$166,395,082</u>	<u>\$184,289,981</u>	<u>(\$17,894,899)</u>	(9.7%)
9	True-Up Provision for the Month-Over/(Under) Recovery (Line 6-8)	14,020,095	6,193,389	7,826,706	126.4%	14,020,095	6,193,389	7,826,706	126.4%
10	Interest Provision for the Month (Line 26)	14,873	0	14,873	0.0%	14,873	0	14,873	0.0%
11	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	58,082,532	58,082,532	0	0.0%	58,082,532	58,082,532	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,621,690)	0	(51,621,690)	0.0%	(51,621,690)	0	(51,621,690)	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	(4,840,211)	(4,840,211)	0	0.0%	(4,840,211)	(4,840,211)	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 9 thru 13)	<u>\$15,655,598</u>	<u>\$59,435,710</u>	<u>(\$43,780,112)</u>	(73.7%)	<u>\$15,655,598</u>	<u>\$59,435,710</u>	<u>(\$43,780,112)</u>	(73.7%)
15									
16	Interest Provision								
17	Beginning True-up Amount (Lines 11+12)	6,460,842							
18	Ending True-up Amount Before Interest (Lines 9+11+12+13)	15,640,726							
19	Total of Beginning & Ending True-up Amount	22,101,567							
20	Average True-up Amount (50% of Line 19)	11,050,784							
21	Interest Rate - First Day Reporting Business Month	1.59000%							
22	Interest Rate - First Day Subsequent Business Month	1.64000%							
23	Total Interest Rate - First Day Current and Subsequent Month	3.23000%							
24	Average Interest Rate	1.61500%							
25	Monthly Average Interest Rate (Line 24/12)	<u>0.13458%</u>							
26	Interest Provision (Line 20 x Line 25)	<u>14,873</u>							
27									
28									

29 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

30 ⁽²⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

31 ⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

32 ⁽⁴⁾ P1, Line 30 x P2, Line 7 x 1.00132

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: February 2020

(1) Line No.	(2) A1 Schedule	(3)-(6) Dollars				(7)-(10) MWH				(11)-(14) Cents/KWH			
		(3) Actual	(4) Estimated	(5) Diff	(6) Diff %	(7) Actual	(8) Estimated	(9) Diff	(10) Diff %	(11) Actual	(12) Estimated	(13) Diff	(14) Diff %
1	Fuel Cost of System Net Generation (per A3)	173,597,002	189,937,316	(16,340,314)	(8.6%)	8,980,808	8,548,070	432,739	5.1%	1.9330	2.2220	(0.2890)	(13.0%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	167,770	157,683	10,087	6.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(2,259,573)	(1,641,532)	(618,041)	37.7%	(134,797)	(67,906)	(66,891)	98.5%	1.6763	2.4174	(0.7411)	(30.7%)
4	Adjustments to Fuel Costs (Per A2)	(77,275)	28,874	(106,149)	(367.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	171,427,924	188,482,341	(17,054,417)	(9.0%)	8,846,011	8,480,163	365,848	4.3%	1.9379	2.2226	(0.2847)	(12.8%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,257,414	2,312,893	(55,479)	(2.4%)	135,174	104,581	30,593	29.3%	1.6700	2.2116	(0.5416)	(24.5%)
7	Energy Cost of Economy Purchases (Per A9)	1,350	30,450	(29,100)	(95.6%)	90	1,450	(1,360)	(93.8%)	1.5000	2.1000	(0.6000)	(28.6%)
8	Energy Payments to Qualifying Facilities (Per A8)	405,060	377,184	27,876	7.4%	45,540	21,120	24,420	115.6%	0.8895	1.7859	(0.8964)	(50.2%)
9	TOTAL COST OF PURCHASED POWER	2,663,824	2,720,527	(56,703)	(2.1%)	180,804	127,151	53,653	42.2%	1.4733	2.1396	(0.6663)	(31.1%)
10	TOTAL AVAILABLE (LINE 5+9)	174,091,748	191,202,868	(17,111,120)	(8.9%)	9,026,815	8,607,315	419,500	4.9%	1.9286	2.2214	(0.2928)	(13.2%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(7,758,157)	(6,521,378)	(1,236,779)	19.0%	(492,490)	(365,980)	(126,510)	34.6%	1.5753	1.7819	(0.2066)	(11.6%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(278,221)	(245,348)	(32,873)	13.4%	(51,812)	(50,726)	(1,086)	2.1%	0.5370	0.4837	0.0533	11.0%
14	Gains from Off-System Sales (Per A6)	(4,399,207)	(3,604,903)	(794,304)	22.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(12,435,584)	(10,371,629)	(2,063,955)	19.9%	(544,302)	(416,706)	(127,596)	30.6%	2.2847	2.4890	(0.2043)	(8.2%)
16	Incremental Personnel, Software, and Hardware Costs	43,406	38,797	4,609	11.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	320,119	237,887	82,232	34.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(59)	(943)	884	(93.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	363,466	275,741	87,725	31.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	162,019,630	181,106,980	(19,087,351)	(10.5%)	8,482,513	8,190,609	291,904	3.6%	1.9100	2.2112	(0.3012)	(13.6%)
22													
23	Net Unbilled Sales ⁽²⁾	593,901	(1,170,174)	1,764,075	(150.8%)	31,094	(52,920)	84,015	(158.8%)	0.0075	(0.0149)	0.0224	(150.3%)
24	T & D Losses ⁽²⁾	9,924,813	7,933,890	1,990,923	25.1%	519,624	358,805	160,819	44.8%	0.1253	0.1007	0.0246	24.4%
25	Company Use ⁽²⁾	166,963	200,871	(33,908)	(16.9%)	8,742	9,084	(343)	(3.8%)	0.0021	0.0026	(0.0005)	(19.2%)
26	SYSTEM SALES KWH	162,019,630	181,106,980	(19,087,351)	(10.5%)	7,923,053,459	7,875,640,386	47,413,073	0.6%	2.0449	2.2996	(0.2547)	(11.1%)
27	Wholesale Sales KWH (excluding Stratified Sales)	8,395,792	8,911,721	(515,929)	(5.8%)	410,569,706	387,536,211	23,033,495	5.9%	2.0449	2.2996	(0.2547)	(11.1%)
28	Jurisdictional KWH Sales	153,623,837	172,195,259	(18,571,422)	(10.8%)	7,512,483,753	7,488,104,175	24,379,578	0.3%	2.0449	2.2996	(0.2547)	(11.1%)
29	Jurisdictional Loss Multiplier									1.00132	1.00132	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	153,826,621	172,422,557	(18,595,936)	(10.8%)	7,512,483,753	7,488,104,175	24,379,578	0.3%	2.0476	2.3026	(0.2550)	(11.1%)
31	True-Up	(4,840,211)	(4,840,211)	-	N/A	7,512,483,753	7,488,104,175	24,379,578	0.3%	(0.0644)	(0.0646)	0.0002	(0.3%)
32	TOTAL JURISDICTIONAL FUEL COST	148,986,410	167,582,346	(18,595,936)	(11.1%)	7,512,483,753	7,488,104,175	24,379,578	0.3%	1.9832	2.2380	(0.2548)	(11.4%)
33	Revenue Tax Factor									1.00072	1.00072	N/A	N/A
34	Fuel Factor Adjusted for Taxes									1.9846	2.2396	(0.2550)	(11.4%)
35	GPIF ⁽³⁾	714,241	714,241	-	N/A	7,512,483,753	7,488,104,175	24,379,578	0.3%	0.0095	0.0095	N/A	N/A
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	1,064,771	1,064,771	0	0.0%	7,512,483,753	7,488,104,175	24,379,578	0.3%	0.0142	0.0142	N/A	N/A
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0083	2.2633	(0.2550)	(11.3%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.008	2.263	(0.255)	(11.3%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $(\$8,577,071/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$12,786,460/12) \times 99.9280\%$ - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: February 2020

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Cost of System Net Generation (per A3)	359,093,271	391,255,849	(32,162,578)	(8.2%)	18,189,119	17,726,677	462,443	2.6%	3.9886	4.4005	(0.4119)	(9.4%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	318,142	315,366	2,776	0.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Fuel Cost of Stratified Sales	(4,353,633)	(2,235,101)	(2,118,532)	94.8%	(248,054)	(93,115)	(154,939)	166.4%	3.6040	4.7550	(1.1510)	(24.2%)
4	Adjustments to Fuel Costs (Per A2)	(90,289)	57,748	(148,037)	(256.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	TOTAL COST OF GENERATED POWER	354,967,491	389,393,862	(34,426,371)	(8.8%)	17,941,065	17,633,561	307,504	1.7%	3.9965	4.4032	(0.4067)	(9.2%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	4,685,170	4,865,945	(180,775)	(3.7%)	273,698	241,641	32,057	13.3%	3.4644	3.8764	(0.4120)	(10.6%)
7	Energy Cost of Economy Purchases (Per A9)	15,915	63,000	(47,085)	(74.7%)	1,050	3,000	(1,950)	(65.0%)	3.0329	4.2000	(1.1671)	(27.8%)
8	Energy Payments to Qualifying Facilities (Per A8)	726,776	860,428	(133,652)	(15.5%)	75,544	49,020	26,524	54.1%	2.0343	3.4874	(1.4531)	(41.7%)
9	TOTAL COST OF PURCHASED POWER	5,427,861	5,789,372	(361,512)	(6.2%)	350,292	293,661	56,631	19.3%	3.1803	3.8144	(0.6341)	(16.6%)
10	TOTAL AVAILABLE (LINE 5+9)	360,395,352	395,183,234	(34,787,882)	(8.8%)	18,291,357	17,927,222	364,135	2.0%	3.9812	4.3931	(0.4119)	(9.4%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(15,238,414)	(14,401,975)	(836,439)	5.8%	(947,285)	(819,820)	(127,465)	15.5%	3.2534	3.4931	(0.2397)	(6.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(577,334)	(507,617)	(69,716)	13.7%	(107,405)	(104,949)	(2,456)	2.3%	1.0755	0.9674	0.1081	11.2%
14	Gains from Off-System Sales (Per A6)	(8,825,934)	(8,642,527)	(183,407)	2.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,641,681)	(23,552,119)	(1,089,563)	4.6%	(1,054,690)	(924,769)	(129,921)	14.0%	4.7279	5.1411	(0.4132)	(8.0%)
16	Incremental Personnel, Software, and Hardware Costs	90,178	81,303	8,875	10.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	615,735	532,883	82,852	15.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(683)	(1,950)	1,268	(65.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Incremental Optimization Costs (Line 16 + 17 + 18) ⁽¹⁾	705,231	612,236	92,994	15.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Dodd Frank Fees	399	N/A	399	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+19+20)	336,459,300	372,243,352	(35,784,052)	(9.6%)	17,236,667	17,002,453	234,215	1.4%	3.9447	4.3585	(0.4138)	(9.5%)
22													
23	Net Unbilled Sales	(4,296,913)	(8,878,735)	4,581,822	(51.6%)	(214,342)	(408,301)	193,959	(47.5%)	N/A	N/A	N/A	N/A
24	T & D Losses ⁽²⁾	44,988,480	16,201,012	28,787,469	177.7%	932,109	349,837	582,272	166.4%	0.2726	100.0000	(99.7274)	(99.7%)
25	Company Use ⁽²⁾	854,379	1,030,343	(175,964)	(17.1%)	17,908	18,803	(895)	(4.8%)	0.0052	0.0062	(0.0010)	(16.1%)
26	SYSTEM SALES KWH	336,459,300	372,243,352	(35,784,052)	(9.6%)	16,500,992,810	16,633,812,789	(132,819,979)	(0.8%)	2.0390	2.2379	(0.1989)	(8.9%)
27	Wholesale Sales KWH (excluding Stratified Sales)	16,659,732	16,001,054	658,679	4.1%	816,942,820	712,380,680	104,562,140	14.7%	2.0390	2.2379	(0.1989)	(8.9%)
28	Jurisdictional KWH Sales	319,799,568	356,242,298	(36,442,731)	(10.2%)	15,684,049,990	15,921,432,109	(237,382,119)	(1.5%)	2.0390	2.2379	(0.1989)	(8.9%)
29	Jurisdictional Loss Multiplier									1.00132	1.00132	N/A	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	320,221,703	356,712,538	(36,490,835)	(10.2%)	15,684,049,990	15,921,432,109	(237,382,119)	(1.5%)	2.0417	2.2405	(0.1988)	(8.9%)
31	True-Up	(9,680,422)	(9,680,422)	-	N/A	15,684,049,990	15,921,432,109	(237,382,119)	(1.5%)	(0.0617)	(0.0608)	(0.0009)	1.5%
32	TOTAL JURISDICTIONAL FUEL COST	310,541,281	347,032,116	(36,490,835)	(10.5%)	15,684,049,990	15,921,432,109	(237,382,119)	(1.5%)	1.9800	2.1797	(0.1997)	(9.2%)
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									1.9814	2.1812	(0.1998)	(9.2%)
35	GPIF ⁽³⁾	1,428,483	1,428,483	-	N/A	15,684,049,990	15,921,432,109	(237,382,119)	(1.5%)	0.0091	0.0090	0.0001	1.1%
36	Incentive Mechanism - FPL Portion ⁽⁴⁾	2,129,542	2,129,542	0	0.0%	15,684,049,990	15,921,432,109	(237,382,119)	(1.5%)	0.0136	0.0134	0.0002	1.5%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.0041	2.2036	(0.1995)	(9.1%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.004	220.4%	(0.200)	(9.1%)
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$8,577,071 / 12) - See Order No. PSC-2019-0484-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

FLORIDA POWER & LIGHT
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD: February 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	Difference	Difference %	Actual	Estimate	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (per A3)	173,597,002	189,937,316	(16,340,314)	(8.6%)	359,093,271	391,255,849	(32,162,578)	(8.2%)
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	167,770	157,683	10,087	6.4%	318,142	315,366	2,776	0.9%
4	Fuel Cost of Power Sold (Per A6)	(8,036,378)	(6,766,726)	(1,269,652)	18.8%	(15,815,747)	(14,909,592)	(906,155)	6.1%
5	Gains from Off-System Sales (Per A6)	(4,399,207)	(3,604,903)	(794,304)	22.0%	(8,825,934)	(8,642,527)	(183,407)	2.1%
6	Fuel Cost of Stratified Sales	(2,259,573)	(1,641,532)	(618,041)	37.7%	(4,353,633)	(2,235,101)	(2,118,532)	94.8%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	2,257,414	2,312,893	(55,479)	(2.4%)	4,685,170	4,865,945	(180,775)	(3.7%)
8	Energy Payments to Qualifying Facilities (Per A8)	405,060	377,184	27,877	7.4%	726,777	860,428	(133,651)	(15.5%)
9	Energy Cost of Economy Purchases (Per A9)	1,350	30,450	(29,100)	(95.6%)	15,915	63,000	(47,085)	(74.7%)
10	Total Fuel Costs & Net Power Transactions	<u>\$161,733,439</u>	<u>\$180,802,365</u>	<u>(\$19,068,926)</u>	(10.5%)	<u>\$335,843,960</u>	<u>\$371,573,367</u>	<u>(\$35,729,408)</u>	(9.6%)
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	43,406	38,797	4,609	11.9%	90,178	81,303	8,875	10.9%
14	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	320,119	237,887	82,232	34.6%	615,735	532,883	82,852	15.5%
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(59)	(943)	884	(93.8%)	(683)	(1,950)	1,268	(65.0%)
16	Total Incremental Optimization Costs	<u>363,466</u>	<u>275,741</u>	<u>87,725</u>	31.8%	<u>705,231</u>	<u>612,236</u>	<u>92,994</u>	15.2%
17									
18	Dodd Frank Fees	0	0	0	N/A	399	0	399	N/A
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(47,699)	0	(47,699)	N/A	(128,037)	0	(128,037)	N/A
22	Inventory Adjustments	(29,576)	0	(29,576)	N/A	37,749	0	37,749	N/A
23	Other O&M Expense	0	28,874	(28,874)	(100.0%)	0	57,748	(57,748)	(100.0%)
24	Adjusted Total Fuel Costs & Net Power Transactions	<u>162,019,630</u>	<u>181,106,980</u>	<u>(19,087,350)</u>	(10.5%)	<u>336,459,300</u>	<u>372,243,352</u>	<u>(35,784,051)</u>	(9.6%)
25									
26	kWh Sales								
27	Jurisdictional kWh Sales	7,512,483,753	7,488,104,175	24,379,578	0.3%	15,684,049,990	15,921,432,109	(237,382,119)	(1.5%)
28	Sale for Resale (excluding Stratified Sales)	410,569,706	387,536,211	23,033,495	5.9%	816,942,820	712,380,680	104,562,140	14.7%
29	Total Sales	<u>7,923,053,459</u>	<u>7,875,640,386</u>	<u>47,413,073</u>	0.6%	<u>16,500,992,810</u>	<u>16,633,812,789</u>	<u>(132,819,979)</u>	(0.8%)
30	Jurisdictional % of Total kWh Sales (Line 27 / Line 29)	94.81804%	95.08061%	(0.26257%)	(0.3%)				
31									
32	True-Up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	161,495,094	166,415,531	(4,920,437)	(3.0%)	338,849,073	353,837,703	(14,988,630)	(4.2%)

FLORIDA POWER & LIGHT
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: February 2020

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
3	Light Oil ⁽¹⁾	1,050,075	0	1,050,075	N/A	2,850,855	0	2,850,855	N/A
4	Coal	3,383,964	4,997,950	(1,613,985)	(32.3%)	4,464,733	10,232,703	(5,767,970)	(56.4%)
5	Gas ⁽²⁾	157,343,873	173,363,235	(16,019,362)	(9.2%)	325,507,878	355,642,742	(30,134,864)	(8.5%)
6	Nuclear	11,819,090	11,576,132	242,958	2.1%	26,269,806	25,380,404	889,402	3.5%
7	Total	173,597,002	189,937,316	(16,340,314)	(8.6%)	359,093,272	391,255,849	(32,162,577)	(8.2%)
8	System Net Generation (MWh)								
9	Heavy Oil	0	0	0	N/A	0	0	0	N/A
10	Light Oil	7,882	0	7,882	N/A	21,447	0	21,447	N/A
11	Coal	102,345	172,978	(70,633)	(40.8%)	144,556	354,073	(209,517)	(59.2%)
12	Gas	6,404,503	5,933,563	470,940	7.9%	12,655,441	12,141,709	513,732	4.2%
13	Nuclear	2,211,688	2,161,201	50,487	2.3%	4,884,603	4,750,881	133,722	2.8%
14	Solar ⁽⁴⁾	254,390	280,328	(25,938)	(9.3%)	483,073	480,014	3,059	0.6%
15	Total	8,980,808	8,548,070	432,739	5.1%	18,189,119	17,726,677	462,443	2.6%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
18	Light Oil ⁽¹⁾	10,095	0	10,095	N/A	26,638	0	26,638	N/A
19	Coal	2,469,383	116,042	2,353,342	2,028.0%	3,090,694	237,945	2,852,749	1,198.9%
20	Gas ⁽²⁾	44,198,675	39,918,693	4,279,982	10.7%	87,025,414	81,483,814	5,541,600	6.8%
21	Nuclear	23,535,391	22,623,611	911,780	4.0%	52,250,134	49,673,580	2,576,554	5.2%
22	BTU Burned (MMBTU)								
23	Heavy Oil	0	0	0	N/A	0	0	0	N/A
24	Light Oil	59,273	0	59,273	N/A	156,490	0	156,490	N/A
25	Coal	1,272,746	1,972,709	(699,963)	(35.5%)	1,633,806	4,045,067	(2,411,261)	(59.6%)
26	Gas	45,300,631	39,918,693	5,381,938	13.5%	89,199,071	81,483,814	7,715,257	9.5%
27	Nuclear	23,535,391	22,623,611	911,780	4.0%	52,250,134	49,673,580	2,576,554	5.2%
28	Total	70,168,041	64,515,013	5,653,028	8.8%	143,239,501	135,202,461	8,037,040	5.9%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.00%	0.00%	N/A	0.07%	0.02%	0.05%	225.5%
31	Light Oil	0.09%	0.00%	0.09%	N/A	0.17%	0.00%	0.17%	9,473.4%
32	Coal	1.14%	2.02%	(0.88%)	(43.7%)	1.82%	1.81%	0.01%	0.3%
33	Gas	71.31%	69.41%	1.90%	2.7%	73.37%	72.58%	0.79%	1.1%
34	Nuclear	24.63%	25.28%	(0.66%)	(2.6%)	22.60%	23.38%	(0.77%)	(3.3%)
35	Solar	2.83%	3.28%	(0.45%)	(13.6%)	1.97%	2.21%	(0.24%)	(10.9%)
36	Total	100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
39	Light Oil ⁽¹⁾	104.0193	0.0000	104.0193	N/A	107.0221	0.0000	107.0221	N/A
40	Coal	1.3704	43.0703	(41.6999)	(96.8%)	1.4446	43.0045	(41.5599)	(96.6%)
41	Gas ⁽²⁾	3.5599	4.3429	(0.7830)	(18.0%)	3.7404	4.3646	(0.6242)	(14.3%)
42	Nuclear	0.5022	0.5117	(0.0095)	(1.86%)	0.5028	0.5109	(0.0082)	(1.6%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
45	Light Oil ⁽¹⁾	17.7160	0.0000	17.7160	N/A	18.2175	0.0000	18.2175	N/A
46	Coal	2.6588	2.5335	0.1252	4.9%	2.7327	2.5297	0.2030	8.0%
47	Gas ⁽²⁾	3.4733	4.3429	(0.8696)	(20.0%)	3.6492	4.3646	(0.7154)	(16.4%)
48	Nuclear	0.5022	0.5117	(0.0095)	(1.86%)	0.5028	0.5109	(0.0082)	(1.6%)
49	Total	2.4740	2.9441	(0.4701)	(15.97%)	2.5069	2.8939	(0.3869)	(13.4%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	0	0	0	N/A	0	0	0	N/A
52	Light Oil	7,520	0	7,520	N/A	7,297	0	7,297	N/A
53	Coal	12,436	11,404	1,031	9.0%	11,302	11,424	(122)	(1.1%)
54	Gas	7,073	6,728	346	5.1%	7,048	6,711	337	5.0%
55	Nuclear	10,641	10,468	173	1.7%	10,697	10,456	241	2.3%
56	Total	7,813	7,547	266	3.5%	7,875	7,627	248	3.3%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	0.0000	0.0000	0.0000	N/A	0.0000	0.0000	0.0000	N/A
59	Light Oil ⁽¹⁾	13.3221	0.0000	13.3221	N/A	13.2926	0.0000	13.2926	N/A
60	Coal	3.3064	2.8894	0.4171	14.4%	3.0886	2.8900	0.1986	6.9%
61	Gas ⁽²⁾	2.4568	2.9217	(0.4650)	(15.9%)	2.5721	2.9291	(0.3570)	(12.2%)
62	Nuclear	0.5344	0.5356	(0.0012)	(0.2%)	0.5378	0.5342	0.0036	0.7%
63	Total	1.9330	2.2220	(0.2890)	(13.01%)	1.9742	2.2072	(0.2329)	(10.6%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil.

⁽²⁾ Values may not agree with Schedule A5.

⁽³⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁵⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock Preserve ST Solar												
2	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
4	Babcock PV Solar												
5	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
7	Barefoot PV Solar												
8	Solar		12,815					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
10	Blue Cypress PV Solar												
11	Solar		12,294					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
13	Blue Heron ST Solar												
14	Solar		12,857					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
16	Cape Canaveral 3												
17	Light Oil		1,246					1,386	5.917	8,201	130,640	10.4832	94.26
18	Gas		614,059					3,964,343	1.021	4,045,763	14,051,627	2.2883	3.54
19	Plant Unit Info	1,313		67.6	100.0	67.6	6,589						
20	Cattle Ranch ST Solar												
21	Solar		11,488					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
23	Citrus PV Solar												
24	Solar		13,103					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
26	Coral Farms PV Solar												
27	Solar		10,955					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
29	Desoto Solar												
30	Solar		3,261					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25		18.7	N/A	18.7	N/A						
32	Fort Myers GT												
33	Light Oil		29					110	5.804	638	10,447	35.7773	94.97
34	Plant Unit Info	99		0.0	100.0	3.9	21,864						
35	Fort Myers 2												
36	Gas		541,017					4,060,026	1.025	4,162,659	14,457,627	2.6723	3.56

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,757		44.9	71.8	45.4	7,694						
2	Fort Myers 3A												
3	Light Oil		0					0	N/A	0	0	0.0000	0.00
4	Gas		0					0	N/A	0	0	0.0000	0.00
5	Plant Unit Info	183		0.0	81.4	0.0	0						
6	Fort Myers 3B												
7	Light Oil		0					0	N/A	0	0	0.0000	0.00
8	Gas		1,050					10,494	1.025	10,759	37,368	3.5588	3.56
9	Plant Unit Info	187		0.9	94.3	105.0	10,247						
10	Fort Myers 3C												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		11,075					116,497	1.025	119,442	414,843	3.7459	3.56
13	Plant Unit Info	218		7.3	75.8	77.9	10,785						
14	Fort Myers 3D												
15	Light Oil		0					0	N/A	0	0	0.0000	0.00
16	Gas		7,156					76,262	1.025	78,190	271,567	3.7952	3.56
17	Plant Unit Info	218		4.7	72.7	74.4	10,927						
18	Hammock PV Solar												
19	Solar		12,938					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
21	Horizon PV Solar												
22	Solar		11,030					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
24	Indian River PV Solar												
25	Solar		12,470					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
27	Indiantown FPL ⁽⁶⁾												
28	Coal		(741)					0	N/A	0	0	0.0000	0.00
29	Gas		0					0	N/A	0	7,035	0.0000	0.00
30	Plant Unit Info	330		(0.3)	100.0	0.0	0						
31	Interstate PV Solar												
32	Solar		12,018					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
34	Lauderdale 1-12												
35	Gas		12					125	1.025	128	445	3.7048	3.56
36	Plant Unit Info	59		0.0	100.0	23.0	10,667						

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6A												
2	Light Oil		100					190	5.764	1,095	14,679	14.7103	77.26
3	Gas		373					3,994	1.025	4,096	14,226	3.8118	3.56
4	Plant Unit Info	216		0.3	97.7	79.6	10,975						
5	Lauderdale 6B												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		317					3,190	1.025	3,271	11,361	3.5838	3.56
8	Plant Unit Info	216		0.2	98.5	93.7	10,319						
9	Lauderdale 6C												
10	Light Oil		198					387	5.764	2,231	29,900	15.0651	77.26
11	Gas		260					2,845	1.025	2,917	10,131	3.9037	3.56
12	Plant Unit Info	216		0.3	94.9	63.9	11,239						
13	Lauderdale 6D												
14	Light Oil		119					250	5.764	1,441	19,315	16.1822	77.26
15	Gas		115					1,350	1.025	1,384	4,807	4.1930	3.56
16	Plant Unit Info	216		0.2	24.4	56.0	12,073						
17	Lauderdale 6E												
18	Light Oil		232					420	5.764	2,421	32,449	13.9693	77.26
19	Gas		1,389					14,113	1.025	14,473	50,267	3.6197	3.56
20	Plant Unit Info	216		1.1	92.5	87.6	10,422						
21	Loggerhead PV Solar												
22	Solar		12,959					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
24	Manatee 1												
25	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		45,912					558,792	1.024	572,422	1,988,120	4.3303	3.56
27	Plant Unit Info	789		8.4	100.0	30.0	12,468						
28	Manatee 2												
29	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		39,335					472,716	1.024	484,246	1,681,869	4.2758	3.56
31	Plant Unit Info	789		7.2	58.9	27.5	12,311						
32	Manatee 3												
33	Gas		582,043					3,866,789	1.024	3,961,105	13,757,595	2.3637	3.56
34	Plant Unit Info	1,246		68.4	99.8	68.4	6,806						
35	Manatee PV Solar												
36	Solar		13,165					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		263,181					1,862,890	1.027	1,913,777	6,646,875	2.5256	3.57
2	Plant Unit Info	1,180		33.0	72.3	49.4	7,272						
3	Scherer 4												
4	Light Oil		643					1,365	5.817	7,940	138,579	21.5480	101.52
5	Coal ⁽¹⁾⁽⁵⁾		103,086					1,272,746	N/A	1,272,746	3,383,964	3.2827	2.66
6	Plant Unit Info ⁽³⁾⁽⁴⁾	626		23.9	97.9	45.9	12,346						
7	Space Coast												
8	Solar		1,332					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		19.1	N/A	19.1	N/A						
10	St Lucie 1												
11	Nuclear		696,469					7,138,478	N/A	7,138,478	3,430,822	0.4926	0.48
12	Plant Unit Info	1,003		102.0	99.6	102.0	10,250						
13	St Lucie 2												
14	Nuclear		323,891					3,862,897	N/A	3,862,897	1,884,932	0.5820	0.49
15	Plant Unit Info	860		55.4	54.0	100.6	10,153						
16	Sunshine Gateway PV Solar												
17	Solar		10,846					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
19	Sweet Bay ST Solar												
20	Solar		10,847					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
22	Turkey Point 3												
23	Nuclear		605,959					6,274,014	N/A	6,274,014	3,450,502	0.5694	0.55
24	Plant Unit Info	859		104.0	100.0	104.0	10,354						
25	Turkey Point 4												
26	Nuclear		585,369					6,260,002	N/A	6,260,002	3,052,834	0.5215	0.49
27	Plant Unit Info	848		102.4	99.8	102.4	10,694						
28	Turkey Point 5												
29	Light Oil		44					58	5.774	335	5,760	13.2387	99.31
30	Gas		451,844					3,159,615	1.025	3,240,105	11,253,439	2.4906	3.56
31	Plant Unit Info	1,286		51.7	96.0	51.8	7,171						
32	Twin Lakes ST Solar												
33	Solar		10,149					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
35	WCEC 01												
36	Light Oil		215					274	5.755	1,577	28,464	13.2318	103.88

FLORIDA POWER & LIGHT
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: February 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		542,607					3,720,115	1.023	3,806,050	13,219,063	2.4362	3.55
2	Plant Unit Info	1,226		63.8	96.9	63.8	7,015						
3	WCEC 02												
4	Light Oil		0					0	N/A	0	0	0.0000	0.00
5	Gas		551,968					3,747,859	1.023	3,834,435	13,317,648	2.4128	3.55
6	Plant Unit Info	1,226		64.8	97.9	64.9	6,947						
7	WCEC 03												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		547,457					3,724,837	1.023	3,810,881	13,235,841	2.4177	3.55
10	Plant Unit Info	1,216		65.0	97.2	65.0	6,961						
11	Wildflower PV Solar												
12	Solar		13,019					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
14													
15	Total	27,757	8,980,808	-	-	-	7,813	-	-	70,168,041	173,597,002	1.9330	-

⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2020 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY

BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

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MONTH OF FEBRUARY 2020

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	-	-	-	100	-	-	-	100
7 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
8 AMOUNT (\$)	-	-	-	100	-	-	-	100
9 ENDING INVENTORY								
10 UNITS (BBL)	602,097	767,574	(165,477)	(22)	602,097	767,574	(165,477)	(22)
11 UNIT COST (\$/BBL)	72.9904	73.5317	(0.5413)	(0.7000)	72.9904	73.5317	(0.5413)	(0.7000)
12 AMOUNT (\$)	43,947,311	56,441,000	(12,493,689)	(22)	43,947,311	56,441,000	(12,493,689)	(22)
13 OTHER USAGE (\$)	(5,912)	-	-	-	12,554	-	-	-
14 DAYS SUPPLY	-	-	-	-	-	-	-	-
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	948	-	948	100	779	-	779	100
17 UNIT COST (\$/BBL)	26.2342	-	26.2342	100.0000	228.1014	-	228.1014	100.0000
18 AMOUNT (\$)	24,870	-	24,870	100	177,691	-	177,691	100
19 BURNED								
20 UNITS (BBL)	10,095	-	10,095	100	26,638	-	26,638	100
21 UNIT COST (\$/BBL)	104.0193	-	104.0193	100.0000	107.0221	-	107.0221	100.0000
22 AMOUNT (\$)	1,050,074	-	1,050,074	100	2,850,855	-	2,850,855	100
23 ENDING INVENTORY								
24 UNITS (BBL)	1,379,675	1,340,404	39,271	3	1,379,675	1,340,404	39,271	3
25 UNIT COST (\$/BBL)	94.7129	95.8032	(1.0903)	(1.1000)	94.7129	95.8032	(1.0903)	(1.1000)
26 AMOUNT (\$)	130,673,039	128,415,000	2,258,039	2	130,673,039	128,415,000	2,258,039	2
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF FEBRUARY 2020							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	925,042	1,807,038	(881,996)	(49)	2,838,486	3,614,076	(775,590)	(22)
45 U. COST (\$/MMBTU)	3.0316	2.5517	0.4799	18.8000	2.7851	2.5547	0.2304	9.0000
46 AMOUNT (\$)	2,804,398	4,611,000	(1,806,602)	(39)	7,905,594	9,233,000	(1,327,406)	(14)
47 BURNED								
48 UNITS (MMBTU)	1,272,746	1,972,709	(699,963)	(36)	1,633,806	4,045,067	(2,411,261)	(60)
49 U. COST (\$/MMBTU)	2.6678	2.5335	0.1343	5.3000	2.6668	2.5297	0.1371	5.4000
50 AMOUNT (\$)	3,395,407	4,997,950	(1,602,543)	(32)	4,357,011	10,232,703	(5,875,692)	(57)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,260,048	4,127,153	2,132,895	52	6,260,048	4,127,153	2,132,895	52
53 U. COST (\$/MMBTU)	2.6678	2.5335	0.1343	5.3000	2.6678	2.5335	0.1343	5.3000
54 AMOUNT (\$)	16,700,782	10,456,000	6,244,782	60	16,700,782	10,456,000	6,244,782	60
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	44,400,845	-	44,400,845	100	88,226,605	-	88,226,605	100
59 U. COST (\$/MMBTU)	3.5308	-	3.5308	100.0000	3.6960	-	3.6960	100.0000
60 AMOUNT (\$)	156,771,160	-	156,771,160	100	326,085,006	-	326,085,006	100
61 BURNED								
62 UNITS (MMBTU)	45,300,631	39,918,693	5,381,938	14	89,199,071	81,483,814	7,715,257	10
63 U. COST (\$/MMBTU)	3.5101	4.3429	(0.8328)	(19.2000)	3.6846	4.3646	(0.6800)	(15.6000)
64 AMOUNT (\$)	159,008,750	173,363,235	(14,354,485)	(8)	328,660,898	355,642,742	(26,981,844)	(8)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,446,513	-	2,446,513	100	2,446,513	-	2,446,513	100
67 U. COST (\$/MMBTU)	2.3163	-	2.3163	100.0000	2.3163	-	2.3163	100.0000
68 AMOUNT (\$)	5,666,954	-	5,666,954	100	5,666,954	-	5,666,954	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,535,391	22,623,611	911,780	4	52,250,134	49,673,580	2,576,554	5
73 U. COST (\$/MMBTU)	0.5022	0.5117	(0.0095)	(1.9000)	0.5028	0.5109	(0.0081)	(1.6000)
74 AMOUNT (\$)	11,819,090	11,576,132	242,958	2	26,269,806	25,380,404	889,402	4
75 BURNED	PROPANE							
76 UNITS (GAL)	-	-	-	100	-	-	-	100
77 UNIT COST (\$/GAL)	-	-	-	100.0000	-	-	-	100.0000
78 AMOUNT (\$)	-	-	-	100	-	-	-	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,	\$	-
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	-	BARRELS,	\$	-	CURRENT MONTH AND	BARRELS,	\$	-

SCHEDULE A - NOTES

FEB 2020

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(81)	(\$5,912.22)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(81)	(\$5,912.22)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (81)	(\$5,912.22)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-20	(222,082)	\$ (579,501.61)
Feb-20	-	-
Mar-20		
Apr-20		
May-20		
Jun-20		
Jul-20		
Aug-20		
Sep-20		
Oct-20		
Nov-20		
Dec-20		

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: February 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11))+Col(12))
1	<u>Estimated</u>											
2	St Lucie Reliability Sales		28,886	-	28,886	28,886	-	28,886	0.512	\$147,802	\$0	\$147,802
3	Solid Waste Authority 40MW	PPA	30,493	-	30,493	30,493	-	30,493	1.803	\$549,720	\$0	\$549,720
4	Solid Waste Authority 70MW	PPA	45,202	-	45,202	45,202	-	45,202	3.574	\$1,615,371	\$0	\$1,615,371
5	Total Estimated		104,581	-	104,581	104,581	-	104,581	2.212	\$2,312,893	\$0	\$2,312,893
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	30,798	63	30,861	30,798	63	30,861	0.582	\$185,126	(\$5,449)	\$179,677
9	OUC (SL 2)	SL 2	21,297	43	21,340	21,297	43	21,340	0.122	\$85,871	(\$9,784)	\$26,087
10	Solid Waste Authority 40MW	PPA	30,727	-	30,727	30,727	-	30,727	1.273	\$390,920	\$229	\$391,149
11	Solid Waste Authority 70MW	PPA	52,246	-	52,246	52,246	-	52,246	3.178	\$1,660,501	\$0	\$1,660,501
12	Total Actual		135,068	106	135,174	135,068	106	135,174	1.670	\$2,322,418	(\$65,004)	\$2,257,414
13												
14												
15	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											

FLORIDA POWER & LIGHT
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: February 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(5)+Col(6)))
1	<u>Current Month</u>	Actual	135,174	135,174	1.6700	2,257,414
2		Estimated	104,581	104,581	2.2116	\$2,312,893
3		Difference	30,593	30,593	(0.5416)	(\$55,479)
4		Difference (%)	29.3%	29.3%	(24.5%)	(\$0)
5						
6	<u>Year to Date</u>	Actual	273,698	273,698	1.7118	4,685,170
7		Estimated	241,641	241,641	2.0137	\$4,865,945
8		Difference	32,057	32,057	(0.3019)	(\$180,775)
9		Difference (%)	13.3%	13.3%	(15.0%)	(\$0)
10						

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: February 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	21,120	21,120	1.786	\$377,184
3	Total Estimated	21,120	21,120	1.786	\$377,184
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,436	2,436	1.271	\$30,954
7	Broward County Resource Recovery - South AA QF	2,748	2,748	1.247	\$34,275
8	Georgia Pacific Corporation QF	1,630	1,630	5.830	\$95,029
9	Okeelanta Power Limited Partnership QF	11,084	11,084	0.741	\$82,104
10	BREVARD ENERGY, LLC				\$38
11	Tropicana Products QF	1,000	1,000	0.566	\$5,662
12	WM-Renewables LLC - Naples QF	3,946	3,946	0.641	\$25,311
13	WM-Renewable LLC QF	325	325	1.436	\$4,667
14	Miami-Dade South District Water Treatment QF	11,258	11,258	0.779	\$87,722
15	Lee County Solid Waste	8,300	8,300	0.252	\$20,907
16	SEMINOLE ENERGY, LLC	2,463	2,463	0.604	\$14,874
17	GES-PORT CHARLOTTE, L.L.C.	30	30	1.387	\$416
18	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	320	320	0.969	\$3,101
19	Total Actual	45,540	45,540	0.889	\$405,060

20
21

22 NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased
23 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and
24 will administer the PPA internally.

FLORIDA POWER & LIGHT
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: February 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (5) * (6))
1	Current Month	Actual	45,540	45,540	0.889	\$405,060
2		Estimated	21,120	21,120	1.786	\$377,184
3		Difference	24,420	24,420	(0.896)	\$27,876
4		Difference (%)	115.6%	115.6%	(50.2%)	7.4%
5						
6	Year to Date	Actual	75,544	75,544	0.962	\$726,776
7		Estimated	49,020	49,020	1.755	\$860,428
8		Difference	26,524	26,524	(\$1)	(\$133,652)
9		Difference (%)	54.1%	54.1%	(45.2%)	(15.5%)
10						

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Feb-20

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	167,174	119,175											286,349
Total	167,174	119,175	0	0	0	0	0	0	0	0	0	0	286,349

Notes:

(1) Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Feb-20

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2020 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40										
2	70	70										
3	70	70										
Total	180	180	-	-	-	-	-	-	-	-	-	-

2020 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	2,083,820	2,083,820	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	4,167,640 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20200001-EI

Date: March 20, 2020

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center