

FILED 3/23/2020 DOCUMENT NO. 01564-2020 FPSC - COMMISSION CLERK

P.O. Box 3395 West Palm Beach, Florida 33402-3395

March 20, 2020

Mr. Adam J. Teitzman, Commission Clerk Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

<u>Re: Docket No. 20200001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Mr. Teitzman:

We are enclosing the revised January 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtos D. Young

Curtis D. Young () Regulatory Analyst

Enclosure Cc: FPSC Beth Keating Buddy Shelley (no enclosure) SJ 80-441



COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2020 REVISED 3_20_2020

DOLLARS MWH CENTS/KWH DIFFERENCE DIFFERENCE DIFFERENCE ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT ACTUAL ESTIMATED % AMOUNT % Fuel Cost of System Net Generation (A3) 1 0 n n 0.0% 0.00000 0.00000 0.00000 0.0% 2 Nuclear Fuel Disposal Cost (A13) 3 FPL interconnect D 0 0.0% 0 4 Adjustments to Fuel Cost (A2, Page 1) 0 0.0% TOTAL COST OF GENERATED POWER 5 0 0 0 0.0% 0 0 0 0.0% 0.00000 0.00000 0.00000 0.0% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (AB) 671,810 678,819 (7,009)-1.0% 33,501 27.981 5 520 19.7% 2.00534 2.42604 (0.42070)-17.3% 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9) θ Energy Cost of Sched E Economy Purch (A9) 9 10 Demand and Non Fuel Cost of Purchased Power (A9) 1,439,759 1,485,147 (45,388) -3.1% 33.501 27.981 5.520 19.7% 4.29766 5.30779 (1.01013)-19.0% 11 Energy Payments to Qualifying Facilities (A8a) 1,163,051 1,392,584 (229,533) -16.5% 16,487 17,400 (913) -5.3% 7.05429 8.00336 (0.94907) -11.9% 12 TOTAL COST OF PURCHASED POWER 3,274,620 3.556,550 (281,929) -7.9% 49,988 45,381 4,608 10.2% 6.55079 7.83717 (1.28638) -16.4% 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 49,988 45.381 4,608 10.2% 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES 18 Ω 0 0.0% D 0 0 0 0.0% 0.00000 0.00000 0.00000 0.0% (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 174,809 121,924 52.885 -28.5% 0 0 0 0.0% 20a TOTAL FUEL AND NET POWER TRANSACTIONS 3,099,811 3,434,626 (334,814) -9.8% 49,988 45,381 4,608 10.2% 6.20109 7.56850 (1.36741)-18.1% (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (232,780) * (44,933) * (187, 847)418.1% (3,754) (594) (3,160) 532.3% (0.45904) (0.10396) (0.35508)341.6% 22 Company Use (A4) 2,047 2.361 * (314) -13.3% 33 31 2 5.8% 0.00404 0.00546 (0.00142) -26.0% 23 T & D Losses (A4) 185,971 * 206,090 * (20,119) -9.8% 2,999 2,723 276 10.1% 0.36673 0.47684 (0.11011) -23.1% 24 SYSTEM KWH SALES 3,099,811 3,434,626 (334,814) -9.8% 50,710 43,220 7,490 17.3% 6.11282 7.94684 (1.83402)-23.1% 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 3.099.811 3,434,626 (334, 814)-9.8% 50,710 43,220 7,490 17.3% 6.11282 7.94684 (1.83402)-23.1% 26a Jurisdictional Loss Multiplier 1.000 1.000 0.0% 0.000 1.000 1.000 0.000 0.0% 1.000 1.000 0.00000 0.0% 27 Jurisdictional KWH Sales Adjusted for Line Losses 3,099,811 3,434,626 (334, 815)-9.8% 50,710 43,220 7,490 17.3% 6.11282 7.94684 (1.83402)-23.1% 28 GPIF** TRUE-UP** 29 161,204 161,204 0 0.0% 50,710 43,220 7,490 17.3% 0.31789 0.37298 (0.05509)-14.8% 30 TOTAL JURISDICTIONAL FUEL COST 3.261.015 3,595,830 (334.815) -9.3% 50,710 43,220 7,490 17.3% 6.43071 8.31983 (1.88912) -22.7% (Excluding GSLD Apportionment) 31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 32 Fuel Factor Adjusted for Taxes 6.53418 8.45370 (1.91952)-22.7% FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH) 33 6.534 8.454 (1.920) -22.7%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

3

5 6

10

20a

23

25

26a

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY REVISED 3_20_2020

** . .

> SCHEDULE A1 PAGE 2 OF 2

	PERIOD TO I		DOLLARS		PERIO	TO DATE	MWH			CENTS/KWH		
	ACTUAL		DIECEDENO	1								
		ESTIMATED		E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
Nuclear Fuel Disposal Cost (A13)					-	•	-	0.070	0.00000	0.00000	0.00000	0.076
FPL Interconnect	0	0	0	0.0%								
Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
Fuel Cost of Purchased Power (Exclusive					-	-	-		0.00000	0.000000	0.00000	0.070
of Economy) (A8)	671,810	678,819	(7,009)	-1.0%	33,501	27.981	5,520	19.7%	2.00534	2,42604	(0.42070)	-17.3%
Energy Cost of Sched C & X Econ Purch (Broker)(A9)						,	0,020		2.00004	2.42004	(unaction of	-11.070
Energy Cost of Other Econ Purch (Non-Broker)(A9)												
Energy Cost of Sched E Economy Purch (A9)				1								
Demand and Non Fuel Cost of Purchased Power (A9)	1,439,759	1,485,147	(45,388)	-3.1%	33,501	27,981	5,520	19.7%	4.29766	5.30779	(1.01013)	-19.0%
Energy Payments to Qualifying Facilities (A8a)	1,163,051	1,392,584	(229,533)	-16.5%	16,487	17,400	(913)	-5.3%	7.05429	8.00336	(0.94907)	-11.9%
					10,101	,	(010)	-0.075	7.00423	0.00000	(0.94307)	-11.5%
2 TOTAL COST OF PURCHASED POWER	3,274,620	3,556,550	(281,929)	-7.9%	49,988	45,381	4,608	10.2%	6.55079	7.83717	(1.28638)	-16.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					49,988	45.381	4,608	10.2%				
Fuel Cost of Economy Sales (A7)					-0,000	40,001	-4,000	10.2%				
Gain on Economy Sales (A7a)												1
Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
TOTAL FUEL COST AND GAINS OF POWER SALES	0	a	0	0.0%	n	n	n					
(LINE 14 + 15 + 16 + 17)	v	0	U	0.0%	U	ŭ	0	0.0%	0.00000	0.00000	0.00000	0.0%
NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	174,809	121,924	52,885	43.4%	0	0	0	0.00				
TOTAL FUEL AND NET POWER TRANSACTIONS	3.099.811	3,434,625	(334,814)	-9.8%	49,988			0.0%				
(LINES 5 + 12 + 18 + 19)	0,000,011	0,707,020	(334,014)	-8.6%	49,900	45,381	4,608	10.2%	6.20109	7.56850	(1.36741)	-18.1%
Net Unbilled Sales (A4)	(232,780) *	(44.000) *	(407.047)	440.48	10 0							
Company Use (A4)	(232,780) 2.047 *	(44,933) * 2,361 *	(187,847)	418.1%	(3,754)	(594)	(3,160)	532.3%	(0.45904)	(0.10396)	(0.35508)	341.6%
T & D Losses (A4)	2,047 *	2,361 -	(314)	-13.3%	33	31	2	5.8%	0.00404	0.00546	(0.00142)	-26.0%
	100,971	206,090 *	(20,119)	-9.8%	2,999	2,723	276	10.1%	0.36673	0.47684	(0.11011)	-23.1%
SYSTEM KWH SALES	3.099,811	3,434,625	(334,814)	-9.8%	50,710	43.220	7,490	17.3%	6.11282	7.94684	(4.00.400)	
Wholesale KWH Sales	-,	0,101,020	(004,014)	-5.676	50,110	40,220	7,430	17.5%	0.11202	7.94084	(1.83402)	-23.1%
Jurisdictional KWH Sales	3.099.811	3,434,625	(334,814)	-9.8%	50,710	43,220	7,490	17,3%	6.11282	7.94684	(4.00.(00))	00.40
a Jurisdictional Loss Multiplier	1,000	1.000	0,000	0.0%	1.000	1,000	0.000	0.0%	1.000		(1.83402)	-23.1%
Jurisdictional KWH Sales Adjusted for			0.000	0.070	1.000	1.000	0.000	0.098	1.000	1.000	0.00000	0.0%
Line Losses	3.099.811	3,434,625	(334,814)	-9.8%	50,710	43,220	7,490	17.3%	6.11282	7.94684	(4.00.400)	00.49
GPIF**		-11- 40-0	(0.0 1,0 1 1)	0.070	30,110	70,220	7,400	11.3/6	0.11202	7.54004	(1.83402)	-23.1%
TRUE-UP**	161,204	161,204	(0)	0.0%	50.710	43,220	7,490	17.3%	0.31789	0.37299	(0.05540)	44.000
				0.070	30,110	40,220	7,450	11.5%	0.31789	0.37299	(0.05510)	-14.8%
TOTAL JURISDICTIONAL FUEL COST	3,261,015	3,595,829	(334,814)	-9. 3%	50,710	43,220	7,490	17.3%	6.43071	8.31983	(1.88912)	-22.7%
Revenue Tax Factor									4.04.000	4.04000		
Fuel Factor Adjusted for Taxes								1	1.01609	1.01609	0.00000	0.0%
FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.53418	8.45370	(1.91952)	-22.7%
									6.534	8.454	(1.920)	-22.7%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

JANUARY 2020 REVISED 3_20_2020

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED		ЭЕ %	ACTUAL	ESTIMATED	DIFFERENCI	E%
A. Fuel Cost & Net Power Transactions									
 Fuel Cost of System Net Generation Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold 	\$	0\$	0 \$	0	0.0%	\$0\$	0\$	0	0.0%
3. Fuel Cost of Purchased Power		671,810	678,819	(7,009)	-1.0%	671,810	678,819	(7,009)	-1.0%
3a. Demand & Non Fuel Cost of Purchased Power		1,439,759	1,485,147	(45,388)	-3.1%	1,439,759	1,485,147	(45,388)	-3.1%
3b. Energy Payments to Qualifying Facilities		1,163,051	1,392,584	(229,533)	-16.5%	1,163,051	1,392,584	(229,533)	-16.5%
4. Energy Cost of Economy Purchases									
5. Total Fuel & Net Power Transactions		3,274,620	3,556,550	(281,929)	-7.9%	3,274,620	3,556,550	(281,929)	-7.9%
6. Adjustments to Fuel Cost (Describe Items)		4 000	47.050						
6a. Special Meetings - Fuel Market Issue		1,960	17,850	(15,890)	-89.0%	1,960	17,850	(15,890)	-89.0%
7 Adjusted Total Fuel & Nat Davies Transactions		2.070 504	0.574 400						
 Adjusted Total Fuel & Net Power Transactions Less Apportionment To GSLD Customers 	1	3,276,581	3,574,400	(297,819)	-8.3%	3,276,581	3,574,400	(297,819)	-8.3%
 Less Apponitionment To GSLD Customers 9. Net Total Fuel & Power Transactions To Other Classes 	a la	174,809	121,924	52,885	43.4%	174,809	121,924	52,885	43.4%
5. Net rotal ruer a rower transactions to Other Classes	4	<u>3,101,772</u> \$	3,452,476 \$	(350,704)	-10.2%	<u>\$3,101,772</u>	3,452,476 \$	(350,704)	-10.2%

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY

REVISED 3_20_2020

16 N. A.

			CURRENT MONT	- <u>H</u>			PERIOD TO DATE		
	A	CTUAL	ESTIMATED		= %	ACTUAL	ESTIMATED	DIFFERENCI	E %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Ta	axes)								
1. Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$	\$	\$		\$	\$	\$		
 Fuel Recovery Revenue 		2,867,858	3,220,128	(352,270)	-10.9%	2,867,858	3,220,128	(352,270)	-10.9%
c. Jurisidictional Fuel Revenue		2,867,858	3,220,128	(352,270)	-10.9%	2,867,858	3,220,128	(352,270)	-10.99
d. Non Fuel Revenue		2,250,586	2,231,577	19,009	0.9%	2,250,586	2,231,577	19,009	0.99
e. Total Jurisdictional Sales Revenue	Ę	5,118,444	5,451,705	(333,261)	-6.1%	5,118,444	5,451,705	(333,261)	-6.19
Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.09
3. Total Sales Revenue (Excluding GSLD)	\$ 5	5,118,444 \$	5,451,705 \$	(333,261)	-6.1% \$	5,118,444 \$	5,451,705 \$	(333,261)	-6.19
C. KWH Sales (Excluding GSLD)									
1. Jurisdictional Sales KWH	45	5,550,472	41,849,543	3,700,929	8.8%	45,550,472	41,849,543	3,700,929	8.8
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0,100,020	0.0
3. Total Sales	45	5,550,472	41.849.543	3,700,929	8.8%	45,550,472	41,849,543	3.700.929	8.89
Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.09
								**	

2020

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS JANUARY

Month of:

2020 REVISED 3_20_2020 20 **b** 4

		CURRENT MONTH	l		·····	PERIOD TO DATE		
	ACTUAL	ESTIMATED		CE %	ACTUAL	ESTIMATED	DIFFERENC	CE %
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,867,858 \$	3,220,128 \$	(352,270)	-10.9% \$	2,867,858 \$	3,220,128 \$	(352,270)	-10.9%
2. Fuel Adjustment Not Applicable							(, ,	
a. True-up Provision b. Incentive Provision	161,204	161,204	(0)	0.0%	161,204	161,204	(0)	0.0%
 c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period 	0.700.054	0.050.004	(050.050)				0	0.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,706,654 3,101,772	3,058,924 3,452,476	(352,270)	-11.5%	2,706,654	3,058,924	(352,270)	-11.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	3,452,478	(350,704) 0.00%	-10.2% 0.0%	3,101,772 N/A	3,452,476	(350,704)	-10.2%
6. Jurisdictional Total Fuel & Net Power Transactions	3,101,772	3,452,476	(350,704)	-10.2%	3,101.772	N/A 3,452,476	(350,704)	10.09/
(Line D-4 x Line D-5 x *)		0,102,110	(000,104)	10.270	5,101,112	3,402,470	(350,704)	-10.2%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 	(395,118)	(393,552)	(1,566)	0.4%	(395,118)	(393,552)	(1,566)	0.4%
8. Interest Provision for the Month	(5,373)	(2,541)	(2,832)	111.5%	(5,373)	(2,541)	(2,832)	111.5%
True-up & Inst. Provision Beg. of Month	(3,938,070)	666,626	(4,604,696)	-690.8%	(3,938,070)	666.626	(4,604,696)	-690.8%
9a. Deferred True-up Beginning of Period			(.,,)		(0,000,070)	000,020	(4,004,000)	-030.076
10. True-up Collected (Refunded)	161,204	161,204	(0)	0.0%	161.204	161,204	(0)	0.0%
11. End of Period - Total Net True-up	\$ (4,177,357) \$	431,737 \$	(4,609,094)	-1067.6% \$	(4,177,357) \$	431,737 \$	(4,609,094)	-1067.6%
(Lines D7 through D10)							(.,	

* Jurisdictional Loss Multiplier

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

JANUARY

Month of:

2020 REVISED 3_20_2020

 CURRENT MONTH				PERIOD TO DATE				
ACTUAL	ESTIMATED		ж %	ACTUAL)Е %	
\$ (3,938,070) \$ (4.171.984)	666,626 \$ 434.278	(4,604,696) (4,606,262)	-690.8% -1060 7%	N/A N/A	N/A N/A		-	
\$ (8,110,054) (4,055,027) \$	1,100,904 550,452 \$	(9,210,958) (4,605,479)	-836.7% -836.7%	N/A N/A N/A	N/A N/A N/A			
1.5900% 1.5900% 3.1800%	N/A N/A N/A	-	 	N/A N/A N/A	N/A N/A N/A			
1.5900% 0.1325% (5,373)	N/A N/A N/A	 	 	N/A N/A N/A	N/A N/A N/A	 -		
\$	\$ (3,938,070) \$ (4,171,984) (8,110,054) \$ (4,055,027) \$ 1.5900% 3.1800% 1.5900% 0.1325%	ACTUAL ESTIMATED \$ (3,938,070) \$ 666,626 \$ (4,171,984) 434,278 (8,110,054) 1,100,904 \$ (4,055,027) \$ 550,452 \$ 1.5900% N/A 1.5900% N/A 3.1800% N/A 0.1325% N/A	ACTUAL ESTIMATED DIFFERENC AMOUNT \$ (3,938,070) \$ 666,626 \$ (4,604,696) (4,171,984) 434,278 (4,606,262) (8,110,054) 1,100,904 (9,210,958) \$ (4,055,027) \$ 550,452 \$ (4,605,479) 1.5900% N/A 3.1800% N/A 1.5900% N/A 0.1325% N/A	DIFFERENCE ACTUAL DIFFERENCE ESTIMATED DIFFERENCE AMOUNT % \$ (3,938,070) \$ 666,626 \$ (4,604,696) -690.8% (4,171,984) -690.8% 434,278 -1060.7% (4,606,262) -1060.7% (8,110,054) 1,100,904 (9,210,958) -836.7% \$ (4,055,027) \$ 550,452 \$ (4,605,479) -836.7% 1.5900% N/A - 1.5900% N/A - 3.1800% N/A - 0.1325% N/A -	DIFFERENCE ACTUAL DIFFERENCE ESTIMATED ACTUAL \$ (3,938,070) \$ 666,626 \$ (4,604,696) -690.8% (4,171,984) N/A \$ (4,171,984) 434,278 (4,606,262) -1060.7% N/A N/A \$ (4,055,027) \$ 550,452 \$ (4,605,479) -836.7% N/A N/A \$ (4,055,027) \$ 550,452 \$ (4,605,479) -836.7% N/A N/A \$ 1.5900% N/A - - \$ 1.5900% N/A - N/A \$ 0.1325% N/A - N/A	DIFFERENCE ACTUAL DIFFERENCE ESTIMATED ACTUAL ESTIMATED \$ (3,938,070) \$ 666,626 \$ (4,604,696) -690.8% (4,171,984) N/A N/A N/A \$ (4,171,984) 434,278 (4,606,262) -1060.7% (4,606,262) N/A N/A \$ (4,055,027) \$ 550,452 \$ (4,605,479) -836.7% (4,605,479) N/A N/A \$ (4,055,027) \$ 550,452 \$ (4,605,479) -836.7% (1,5900% N/A N/A \$ 1,5900% N/A - - N/A \$ 3,1800% N/A - - N/A \$ 1,5900% N/A - - N/A	DIFFERENCE ACTUAL DIFFERENCE ESTIMATED DIFFERENCE AMOUNT DIFFERENCE ACTUAL DIFFERENCE ESTIMATED DIFFERENCE AMOUNT \$ (3,938,070) \$ 666,626 \$ (4,604,696) -690.8% N/A N/A - \$ (3,938,070) \$ 666,626 \$ (4,604,696) -690.8% N/A N/A - \$ (4,171,984) 434,278 (4,606,262) -1060.7% N/A N/A - \$ (4,055,027) \$ 550,452 \$ (4,605,479) -836.7% N/A N/A - - \$ (4,055,027) \$ 550,452 \$ (4,605,479) -836.7% N/A N/A - - \$ (4,055,027) \$ 550,452 \$ (4,605,479) -836.7% N/A N/A - - \$ (4,055,027) \$ 550,452 \$ (4,605,479) -836.7% N/A N/A - - \$ 1.5900% N/A - - N/A N/A - \$ 1.5900% N/A - - N/A N/A - \$ 1.5900% N/A - - N/A N/A - \$ 0.1325% N/A -	

SCHEDULE A2 Page 4 of 4

					Month of:	JANUARY	2020	REVISED 3_20_	_2 02 0	
		Г		CURRENT MON	<u>кт</u> н			PERIOD TO DA	TE	
					DIFFERENCE	E (DIFFERENC	E
				ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1 2	System Net Generation Power Sold		0	0	0	0.00%	0	0	0	0.00%
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		33,501	27,981	5,520	19.73%	33,501	27,981	5,520	19.73%
4a	Energy Purchased For Qualifying Facilities		16,487	17,400	(913)	-5.25%	16,487	17,400	(913)	-5.25%
5	Economy Purchases		-	•	. ,		,		(* .*)	012070
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		49,988	45,381	4,608	10.15%	49,988	45,381	4,608	10.15%
8	Sales (Billed)		50,710	43,220	7,490	17.33%	50,710	43,220	7,490	17,33%
8a	Unbilled Sales Prior Month (Period)								,	
8b	Unbilled Sales Current Month (Period)									
9	Company Use		33	31	2	5.80%	33	31	2	5.80%
10	T&D Losses Estimated @	0.06	2,999	2,723	276	10.14%	2,999	2,723	276	10.14%
11	Unaccounted for Energy (estimated)		(3,754)	(594)	(3,160)	532.30%	(3,754)	(594)	(3,160)	532.30%
12 13										
	% Company Use to NEL	Í	0.07%		0.00%	0.00%	0.07%		0.00%	0.00%
14 15	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		-7.51%	-1.31%	<u>-6.</u> 20%	473.28%	-7.51%	-1.31%	-6.20%	473.28%

ELECTRIC ENERGY ACCOUNT

(\$)

16	Fuel Cost of Sys Net Gen	-			0				0
16a	Fuel Related Transactions								° I
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	671,810	678.819	(7,009)	-1.03%	671.810	678.819	(7.009)	-1.03%
18a	Demand & Non Fuel Cost of Pur Power	1,439,759	1,485,147	(45,388)	-3.06%	1,439,759	1,485,147	(45.388)	-3.06%
18b	Energy Payments To Qualifying Facilities	1,163,051	1,392,584	(229,533)	-16.48%	1,163,051	1,392,584	(229,533)	-16.48%
19	Energy Cost of Economy Purch.		.,	()		1,100,001	1,002,004	(220,000)	-10.4070
20	Total Fuel & Net Power Transactions		3,556,550	(281,929)	-7.93%	3,274,620	3,556,550	(281,929)	-7.93%

(Cents/KWH)

21 21a 22 23 23a 23b 23b 24	Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.	2.005 4.298 7.054	2.426 5.308 8.003	(0.421) (1.010) (0.949)	-17.35% -19.03% -11.86%	2.005 4.298 7.054	2.426 5.308 8.003	(0.421) (1.010) (0.949)	-17.35% -19.03% -11.86%
25	Total Fuel & Net Power Transactions	6.551	7.837	(1.286)	<u>-16.41</u> %	6,551	7.837	(1.286)	-16.41%

Schedule A4

··· · ·

PURCHASED POWER

		(Exclusive of Ec For the Period/I	conomy Energy Pur Month of:	chases) JANUARY	2020	REVISED 3_20_20	120	
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM		TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:	//						Ŀ	
FPL AND GULF/SOUTHERN	MS	27,981			27,981	2.426041	7.733829	678,819
TOTAL		27,981		0	27,981	2.426041	7.733829	678,819
ACTUAL:								
FPL GULF/SOUTHERN Other Other Other Other	MS	10,030 23,471 0 0 0 0 0			10,030 23,471 0 0 0 0	2.143460 1.946321 0.000000 0.000000 0.000000 0.000000	8.318016 5.441916 0.000000 0.000000 0.000000 0.000000	214,989 456,821 0 0 0 0
TOTAL		33,501	0	o	33.501	4.089781	8.318016	671,810

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		5,520 19.7%	0 0.0%	0 0.0%	5,520 19.7%	1.663740 68.6%	0.58419 7.6%	(7,009) -1.0%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	33,501 27,981 5,520 19.7%	0 0.0%	0.0%	33,501 27,981 5,520 19.7%	2.005343 2.426041 (0.420698) -17.3%	2.105343 2.526041 -0.420698 -16.7%	671,810 678,819 (7,009) -1.0%

SCHEDULE A8

SCHEDULE A8a

· · ·

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/Mo	onth of:	JANUARY	2020	REVISED 3_20_3	2020	
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
· · · · · · · · · · · · · · · · · · ·		TOTAL	КWH	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIE\$ (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	17,400			17,400	8.003356	8.003356	1,392,584
TOTAL	17,400	0	0	17,400	8.003356	8.003356	1,392,584

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	16,487			16,487	7.054289	7.054289	1,163,051
							ľ
_ TOTAL	 16,487	0	0	16,487	7.054289	7.054289	1,163,051

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(913) -5.2%	0 0.0%	0 0.0%	(913) -5.2%	-0.949067 -11.9%	-0.949067 -11.9%	(229,533) -16.5%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	16,487 17,400 (913) -5.2%	0.0%	0.0%	16,487 17,400 (913) -5.2%			1,163,051 1,392,584 (229,533) -16.5%

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: JANUARY 2020 REVISED 3_20_2020									
(1)	(2)	(3)	(4)	(5)	(6)		(7)		
		TOTAL	-	TOTAL \$ FOR FUEL ADJ.	COST IF GEN	NERATED	FUEL SAVINGS		
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$		

ESTIMATED:

					1
					1
					1
7074				1	1
TOTAL					ļ

ACTUAL:

		•		
TOTAL	 	 	 	

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)				