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April 1, 2020

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20200001-EI**  
**FPL Mid-Course Correction**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's ("FPL") Petition for Mid-Course Correction to its 2020 Fuel Adjustment Factors, along with Attachments I, II and III supporting FPL's proposed reduction to the May 2020 fuel factors.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**

**Docket No. 20200001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 1st day of April 2020 to the following:

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White Springs**

By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Recovery  
Clause with Generating Performance Incentive Factor

Docket No: 20200001-EI

Filed: April 1, 2020

**PETITION OF FLORIDA POWER & LIGHT COMPANY  
FOR MID-COURSE CORRECTION TO ITS FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company (“FPL”) hereby petitions the Commission to approve a \$206,083,515 decrease in the amount to be recovered through its Fuel and Purchased Power Cost Recovery (“FCR”) Clause in 2020. In light of the COVID-19 public health pandemic and resulting economic disruption being experienced by a substantial number of customers, FPL seeks to flow back this amount to customers as quickly as possible, such that customers will see a significant, one-time bill reduction in the month of May. For a typical 1,000 kWh residential customer, this will mean about a 24 percent bill decrease next month. FPL respectfully requests that the Commission consider this Petition at a Special Agenda before May 1, 2020 and, at that time, approve the application of reduced fuel factors described herein to be applied to all customer bills for the month of May. Attachment I, included with this Petition, details the mid-course correction calculations and the associated new factors. In support of this Petition, FPL states:

1. FPL is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to Chapter 366, Florida Statutes. Its principal offices are located at 700 Universe Boulevard, Juno Beach, Florida 33408.

2. All notices, pleadings and other communications required to be served on the petitioner should be directed to:

R. Wade Litchfield, Esq.  
Vice President and General Counsel  
Maria Jose Moncada  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408

Kenneth A. Hoffman  
Vice President - Regulatory Affairs  
Florida Power & Light Company  
134 W. Jefferson Street  
Tallahassee, FL 32301-1859

3. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code (“FAC”). The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. This case does not involve reversal or modification of an agency decision or an agency’s proposed action. Therefore, subparagraph (c) and portions of subparagraphs (b), (e), (f) and (g) of subsection (2) of that rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition may be disputed by any others who may plan to participate in this proceeding. The discussion below demonstrates how the petitioner’s substantial interests will be affected by the agency determination.

*FPL is Over-Recovering under the Current 2020 Fuel Factors*

4. FPL’s currently authorized 2020 fuel factors were approved by the Commission in Order No. PSC-2019-0484-FOF-EI (“Order 0484”), issued on November 18, 2019 in Docket No. 20190001-EI. The factors are based on projected fuel costs for 2020, plus the final true-up amount for 2018 and an actual/estimated amount for 2019.

5. 2020 Projection Period. FPL based its original 2020 projected fuel cost on a forward curve as of the close of business July 26, 2019. Based on that curve, FPL projected the average 2020 cost of natural gas to be \$4.0556 per MMBtu. Natural gas prices for 2020 have declined substantially since that time. Based on the forward curve as of March 17, 2020, FPL

estimates the average cost of natural gas in 2020 to be \$3.5268 per MMBtu, a decrease of 13.0 percent. For 2020, FPL projects its generation mix on a MWh basis will be approximately 72.6 percent natural gas. Therefore, a decrease in the projected cost of natural gas for FPL can significantly decrease the fuel factors required for cost recovery.

6. FPL's September 2019 Projection filing set forth a fuel clause revenue requirement of \$2.5 billion for January through December 2020. Based on the change in forward curve prices, FPL now projects that current 2020 FCR factors will produce an over-recovery for 2020 fuel costs of approximately \$206.1 million by the end of the year, or 8.4 percent.

7. 2019 period. As noted above, the current 2020 factors include an actual/estimated amount for 2019. FPL's July 2019 filing estimated, and included in the 2020 fuel factors, a fuel clause over-recovery of \$128.7 million for January through December 2019. The actual 2019 fuel clause true-up is an over-recovery of \$77.1 million, lower than projected, and thus resulting in a final net under-recovery of \$51.6 million for 2019. The net projected over-recovery position, with the estimated 2020 over-recovery of \$206.1 million and the 2019 final true-up under-recovery of \$51.6 million, is an estimated over-recovery of \$154.5 million, or 6.3 percent.

#### *FPL's Mid-Course Correction*

8. FPL requests approval to flow back the \$206.1 million estimated over-recovery associated with the January through December 2020 period through a mid-course correction. Typically, a mid-course correction is implemented when total net over-recoveries and under-recoveries are projected to exceed 10 percent of total fuel costs for the period, and the mid-course correction typically is flowed back to customers by revising the fuel factor over the remaining months of the period. FPL supports this established methodology and does not seek through this petition to alter that framework going forward. But these are not typical times. The COVID-19 pandemic has resulted in executive orders from the federal, state and local governments instructing

residents to maintain social distancing to the extent possible, with tourism effectively coming to a halt and many non-essential businesses closing their doors or limiting operations. This, in turn, has had and may continue to have significant adverse economic impacts for a substantial number of our customers. A total of 74,021 Floridians filed for unemployment benefits during the third week of March alone, a figure that far outpaces the old one-week record of 40,403 set in 2009 during the Great Recession. Under these extraordinary circumstances, FPL seeks approval for a mid-course correction that departs from the established method of handling mid-course corrections in three ways, each for the benefit of customers.

9. *Mid-course threshold.* First, Rule 25-6.0424(2), FAC, which governs petitions for mid-course corrections, provides that utilities must report over-recoveries and under-recoveries that are projected to exceed 10 percent of total fuel costs. The Rule goes on to clarify that “this section in no way precludes a utility from requesting a mid-course correction prior to reaching the 10 percent threshold requiring Commission notification.” Thus, while the rule does not require FPL to report the currently projected \$154.5 million or 6.32 percent net over-recovery, or to seek a mid-course correction, the Company may exercise its discretion to do so. FPL believes that current conditions render this requested mid-course correction appropriate.

10. *Calculation of the mid-course correction.* Second, FPL proposes to flow back to customers only the estimated over-recovery associated with the fuel costs for the January through December 2020 period. This amounts to \$206.1 million, or 8.4 percent. Due to the extraordinary circumstances described above, FPL proposes to exclude the 2019 under-recovery balance in the calculations to determine the mid-course correction. *See, e.g.*, Order No. PSC-2019-0109-PCO-EI, Docket 20190001-EI issued March 22, 2019 (authorizing electric utility to implement mid-course correction that excluded prior year under-recovery amount). The Company will instead address this balance in the normal hearing cycle planned for the fall of 2020. By delaying the

recovery of the under-recovery balance, the amount will be included in the calculation of total fuel expenses for 2021 and recovered in factors over a 12-month period, compared to a shorter period if the balance were included in the requested mid-course correction. By deferring recovery of this amount, the Commission can maximize the amount that will be flowed back to customers during this challenging economic period.

11. *Flow-back period.* Third, FPL proposes that the estimated \$206.1 million over-recovery be flowed back to customers in a single month – May 2020 – rather than spreading the refund over the remaining seven months of the year. Compressing the flow-back period to one month will effectively infuse customers with the largest bill reduction possible, which FPL believes is warranted in view of the current, unprecedented public emergency.<sup>1</sup> FPL intends to implement the one-month bill reduction for customers by decreasing the applicable fuel factors for the May billing cycle with a return to the fuel factors approved in Order 0484 for the June billing cycle.

#### *Fuel Factors and Bill Impact*

12. This mid-course correction will have the effect of reducing the average FCR factor applicable in May 2020 from 2.211 cents per kWh to (0.039) cents per kWh (see Att. I, page 1). Attachment II comprises the proposed May fuel factors by rate group in both legislative and clean format. Attachment III comprises the proposed June to December fuel factors by rate group in both legislative and clean format.

13. If this Petition is approved, a typical, 1,000-kWh monthly residential customer bill for the month of May 2020 would be \$73.36, a decrease of \$23.07 or about 24 percent. The 1,000 kWh residential bill would include a base rate charge of \$69.94, an FCR charge of (\$3.65), a

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<sup>1</sup> FPL's solar base rate adjustment and the corresponding fuel savings associated with the 2020 Project, approved by Order 0484, also is expected to be implemented in the May billing cycle, coincident with the anticipated May 1 in service date.



conservation cost recovery charge of \$1.39, a capacity cost recovery charge of \$2.30, an environmental cost recovery charge of \$1.55 and a gross receipts tax of \$1.83. See Attachment I, Schedule E10, page 61.

*Requested Expedited Treatment*

14. FPL is requesting that the Commission authorize FPL to apply the reduced fuel factor to customer bills at the start of the May 2020 billing cycle (i.e., May 1). Accordingly, FPL requests expedited consideration of this Petition, and that the Commission convene a special agenda conference to occur prior to May 1.

15. Additionally, while the Commission typically provides for mid-course corrections to become effective at least 30 days after they have been approved in order to provide notice to customers of the changes to their FCR factors, FPL requests that the Commission approve the mid-course correction without the typical 30 days' notice. A shorter notice period is appropriate under the current exigent circumstances and the fact that the mid-course correction would implement a reduction in fuel factors and bills and thereby benefit customers. FPL has in fact provided notice of this request for a mid-course correction in its April customer bills, subject to Commission approval. Applying the bill reduction beginning on May 1, 2020 would provide customers reduced bills as quickly as administratively possible. Indeed, the Commission has allowed refunds or rate changes to become effective in fewer than 30 days where appropriate. *See, e.g.*, Order No. 16-0120-PCO, Docket 160001-EI, issued March 21, 2016; Order No. PSC-01-0963-PCO-EI, Docket No. 010001-EI, issued April 18, 2001.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission approve the above-described mid-course correction, and that the Commission approve application of the reduced fuel factors described herein to customers' May bill beginning May 1, 2020.

Respectfully submitted,

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By: s/ Maria Jose Moncada  
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**CERTIFICATE OF SERVICE**  
**Docket No. 20200001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 1st day of April 2020 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada

**ATTACHMENT I**

**FUEL COST RECOVERY**

**MID-COURSE CORRECTION**  
**FOR THE PERIOD MAY 2020**

**DOCKET NO. 20200001-EI**  
**PAGES 1-61**  
**APRIL 1, 2020**

FLORIDA POWER & LIGHT COMPANY  
FUEL PURCHASED POWER COST RECOVERY CLAUSE CALCULATION  
CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: MAY 2020

MCC E1-A Schedule	Dollars	KWH	Cents/KWH
1 Final True-Up (over)/under for January 2019 - December 2019	-		
2 Estimated True-Up (over)/under for January 2020 - December 2020	(\$206,083,515)		
3 Total Net True-Up (over)/under	(\$206,083,515)	9,167,008,486	(2.2481)
4 Revenue Tax Factor			1.00072
5 Midcourse Correction Factor Adjusted for Taxes			(2.2497)
6 Approved 2020 Fuel Factor for May 2020			2.2106
7 REVISED FUEL FACTOR FOR MAY 2020			(0.0390)

Note: Totals may not add due to rounding.



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF MIDCOURSE CORRECTION VARIANCES

Docket No. 20200001-EI  
FCR 2020 Mid-Course Correction  
Attachment I, Page 3 of 61

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	E1-B	True Up Line	Mid Course Correction	Projection	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>	Fuel Cost of System Net Generation (E3)	\$2,397,432,553	\$2,638,766,889	(\$241,334,336)	(9.1%)
2		Fuel Cost of Stratified Sales	(\$26,025,039)	(\$23,890,327)	(\$2,134,712)	8.9%
3		Rail Car Lease (Cedar Bay/Indiantown)	\$1,890,513	\$1,887,737	\$2,776	0.1%
4		Fuel Cost of Power Sold (Per E6)	(\$47,254,029)	(\$47,226,744)	(\$27,285)	0.1%
5		Gains from Off-System Sales (Per E6)	(\$24,206,994)	(\$22,134,432)	(\$2,072,562)	9.4%
6		Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	\$27,339,062	\$28,080,418	(\$741,357)	(2.6%)
7		Energy Payments to Qualifying Facilities (Per E8)	\$4,451,007	\$4,967,246	(\$516,239)	(10.4%)
8		Energy Cost of Economy Purchases (Per E9)	\$12,604,674	\$12,462,935	\$141,739	1.1%
9			<u>\$2,346,231,746</u>	<u>\$2,592,913,723</u>	<u>(\$246,681,977)</u>	<u>(9.5%)</u>
10						
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>	Incremental Personnel, Software, and Hardware Costs	\$472,570	\$463,695	\$8,875	1.9%
12		Var. Power Plant O&M Costs Attributable to Off-Sys Sales (E6)	\$1,758,319	\$1,555,184	\$203,135	13.1%
13		Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	(\$293,339)	(\$338,800)	\$45,461	(13.4%)
14			<u>\$1,937,550</u>	<u>\$1,680,079</u>	<u>\$257,471</u>	<u>15.3%</u>
15						
16		Dodd Frank Fees	\$399	-	\$399	N/A
17						
18						
19	<b>Adjustments to Fuel Cost</b>	Reactive and Voltage Control Fuel Revenues	(\$128,037)	-	(\$128,037)	N/A
20		Other O&M Expense	\$511,736	\$569,484	(\$57,748)	(10.1%)
21		Inventory Adjustments	\$37,749	-	\$37,749	N/A
22			<u>\$421,447</u>	<u>\$569,484</u>	<u>(\$148,037)</u>	<u>(26.0%)</u>
23						
24		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	\$2,348,591,142	\$2,595,163,286	(\$246,572,144)	(20.2%)
25						
26	<b>kWh Sales</b>	Retail kWh Sales	110,663,397,794	110,803,324,042	(139,926,248)	(0.1%)
27		Sale for Resale	5,138,868,820	4,888,711,000	250,157,820	5.1%
28			115,802,266,614	115,692,035,042	110,231,572	0.1%
29						
30		<b>Retail % of Total KWH Sales</b>	N/A	N/A	N/A	N/A
31						
32	<b>True-Up Calculation</b>	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$2,439,434,076	\$2,452,280,359	(\$12,846,283)	(0.5%)
33		Prior Period True-Up (Collected)/Refunded This Period	\$58,082,532	\$58,082,532	\$0	0.0%
34		GPIF, Net of Revenue Taxes <sup>(2)</sup>	(\$8,570,896)	(\$8,570,896)	-	N/A
35		Incentive Mechanism, Net of Revenue Taxes <sup>(3)</sup>	(\$12,777,254)	(\$12,777,254)	(\$0)	0.0%
36		SolarTogether (ST) Credit, Net of Revenue Taxes <sup>(4)</sup>	(\$23,964,654)	-	(\$23,964,654)	N/A
37		Jurisdictional Fuel Revenues Applicable to Period	\$2,452,203,804	\$2,489,014,742	(\$36,810,937)	(1.5%)
38		Adjusted Total Fuel Costs & Net Power Transactions	\$2,348,591,142	\$2,595,163,286	(\$246,572,144)	(9.5%)
39		<b>Jurisdictional Sales % of Total kWh Sales</b>	N/A	N/A	N/A	N/A
40		Retail Total Fuel Costs & Net Power Transactions	\$2,247,544,537	\$2,489,014,742	(\$241,470,204)	(9.7%)
41		True-Up Provision for the Month-Over/(Under) Recovery	\$204,659,267	-	\$204,659,267	N/A
42		Interest Provision for the Month	\$1,424,248	-	\$1,424,248	N/A
43		True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	\$58,082,532	\$58,082,532	-	N/A
44		Deferred True-up Beginning of Period - Over/(Under) Recovery <sup>(5)</sup>	(\$51,621,690)	-	(\$51,621,690)	N/A
45		<b>Prior Period True-up Collected/(Refunded) This Period</b>	(\$58,082,532)	(\$58,082,532)	(\$0)	(0.0%)
46		End of Period Net True-up Amount Over/(Under) Recovery	\$154,461,824	-	\$154,461,824	N/A
47						
48						
49						

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Generating Performance Incentive Factor is ((\$8,577,071/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

<sup>(3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,786,460/12) x 99.9280%) - See Order No. PSC-2019-0484-FOF-EI

<sup>(4)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

<sup>(5)</sup> The \$51,621,690 reflects the \$51,531,817 final net true-up under-recovery for 2019 filed on March 2, 2020 plus an adjustment identified by staff of \$89,873. FPL will file corrected Final True-up schedules with its 2020 Actual/Estimated True-Up filing on July 27, 2020

Note: Totals may not add due to rounding.



FLORIDA POWER & LIGHT COMPANY  
 RS-1 INVERTED RATE COMPUTATION  
 MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: MAY 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	39,963,607,178	(0.00365)	(\$146,000,847)	(0.365)
2	All Additional KWH	19,359,020,419	0.00635	\$122,865,022	0.635
3	Total KWH	<u>59,322,627,597</u>		<u>(\$23,135,825)</u>	
4					
5	Avg Fuel Factor	(0.039)			
6	RS-1 Loss Multiplier	1.00232			
7	Average Fuel Factor	(0.039)			
8					
9	Target Fuel Revenues	<u>(\$23,135,825)</u>			

FLORIDA POWER & LIGHT COMPANY  
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS  
MIDCOURSE CORRECTION

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	E1-D Schedule	Marginal Cost	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Total
1	On-Peak Period	System MWH Requirements	4,880,225	4,315,732	2,344,712	3,337,892	3,275,977	3,959,437	4,193,058	4,076,620	3,903,744	3,635,540	2,160,978	2,295,089	42,379,004
2		Marginal Cost	72,887,133	65,690,620	31,590,070	50,096,418	53,347,320	77,548,741	90,180,098	92,467,118	102,867,174	96,995,835	40,431,682	42,942,722	817,044,932
3		Average Marginal Cost (¢/kWh)	1.494	1.522	1.347	1.501	1.628	1.959	2.151	2.268	2.635	2.668	1.871	1.871	1.928
4															
5	Off-Peak Period	System MWH Requirements	13,612,826	12,853,517	6,982,066	6,363,740	7,767,164	7,626,594	8,263,591	8,468,560	7,673,602	7,228,965	6,985,366	7,008,832	100,834,823
6		Marginal Cost	190,623,125	182,287,290	88,429,262	75,788,325	103,759,990	111,642,662	124,355,476	128,368,973	119,527,862	116,620,555	115,565,895	118,897,125	1,475,866,540
7		Average Marginal Cost (¢/kWh)	1.400	1.418	1.267	1.191	1.336	1.464	1.505	1.516	1.558	1.613	1.654	1.696	1.464
8															
9	Total Period	System MWH Requirements	18,493,051	17,169,249	9,326,778	9,701,632	11,043,141	11,586,031	12,456,649	12,545,180	11,577,346	10,864,505	9,146,344	9,303,921	143,213,827
10		Marginal Cost	263,510,258	247,977,910	120,019,333	125,884,743	157,107,310	189,191,403	214,535,574	220,836,091	222,395,037	213,616,390	155,997,577	161,839,847	2,292,911,473
11		Average Marginal Cost (¢/kWh)	1.425	1.444	1.287	1.298	1.423	1.633	1.722	1.760	1.921	1.966	1.706	1.739	1.601
12															
13	On-Peak Period	Marginal Fuel Cost Weighting Multiplier													1.204
14	Off-Peak Period	Marginal Fuel Cost Weighting Multiplier													0.914
15	Average	Marginal Fuel Cost Weighting Multiplier													1.000
16															
17															
18		Note: Totals may not add due to rounding.													

FLORIDA POWER & LIGHT COMPANY  
 FUEL RECOVERY FACTORS - BY RATE GROUP  
 (ADJUSTED FOR LINE/TRANSFORMATION LOSSES)  
 MIDCOURSE CORRECTION

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: MAY 2020

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	MAY 2020		
			Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	(0.039)	1.00232	(0.365)
2	A	RS-1 all additional kWh	(0.039)	1.00232	0.635
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	(0.039)	1.00232	(0.039)
5					
6	A-1	SL-1, OL-1, PL-1 <sup>(1)</sup>	(0.038)	1.00232	(0.038)
7					
8	B	GSD-1	(0.039)	1.00227	(0.039)
9					
10	C	GSLD-1, CS-1	(0.039)	1.00173	(0.039)
11					
12	D	GSLD-2, CS-2, OS-2, MET	(0.039)	0.99525	(0.039)
13					
14	E	GSLD-3, CS-3	(0.039)	0.97422	(0.038)
15					
16	A	GST-1 On-Peak	(0.047)	1.00232	(0.047)
17	A	GST-1 Off-Peak	(0.036)	1.00232	(0.036)
18					
19	A	RTR-1 On-Peak			(0.008)
20		RTR-1 Off-Peak			0.003
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	(0.047)	1.00227	(0.047)
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	(0.036)	1.00227	(0.036)
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	(0.047)	1.00173	(0.047)
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	(0.036)	1.00173	(0.036)
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	(0.047)	0.99559	(0.047)
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	(0.036)	0.99559	(0.036)
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	(0.047)	0.97422	(0.046)
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	(0.036)	0.97422	(0.035)
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	(0.047)	0.99536	(0.047)
35		CILC-1(D), ISST-1(D) Off-Peak	(0.036)	0.99536	(0.036)

<sup>(1)</sup> WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
 ENERGY LOSSES BY RATE CLASS  
 MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<b>RS(T)-1</b>						
2	Secondary	59,442,730	1.04672	62,220,051	0.95536	2,777,321	
3	TOTAL	59,442,730	1.04672	62,220,051	0.95536	2,777,321	1.00232
4							
5	<b>CILC-1D</b>						
6	Primary	1,073,727	1.02884	1,104,692	0.97197	30,965	
7	Secondary	1,567,260	1.04672	1,640,486	0.95536	73,227	
8	TOTAL	2,640,987	1.03945	2,745,179	0.96205	104,192	0.99536
9							
10	<b>CILC-1G</b>						
11	Primary	2,132	1.02884	2,194	0.97197	61	
12	Secondary	102,324	1.04672	107,104	0.95536	4,781	
13	TOTAL	104,456	1.04636	109,298	0.95570	4,842	1.00197
14							
15	<b>CILC-1T</b>						
16	Transmission	1,463,371	1.01738	1,488,811	0.98291	25,440	
17	TOTAL	1,463,371	1.01738	1,488,811	0.98291	25,440	0.97422
18							
19	<b>GST(T)-1</b>						
20	Secondary	6,459,421	1.04672	6,761,222	0.95536	301,801	
21	TOTAL	6,459,421	1.04672	6,761,222	0.95536	301,801	1.00232
22							
23	<b>GSCU-1</b>						
24	Secondary	76,972	1.04672	80,569	0.95536	3,596	
25	TOTAL	76,972	1.04672	80,569	0.95536	3,596	1.00232
26							
27	<b>GSD(T)-1</b>						
28	Primary	80,656	1.02884	82,982	0.97197	2,326	
29	Secondary	27,074,923	1.04672	28,339,934	0.95536	1,265,012	
30	TOTAL	27,155,578	1.04667	28,422,916	0.95541	1,267,338	1.00227
31							
32	<b>GSLD(T)-1</b>						
33	Primary	348,854	1.02884	358,915	0.97197	10,061	
34	Secondary	9,786,426	1.04672	10,243,674	0.95536	457,248	
35	TOTAL	10,135,281	1.04611	10,602,589	0.95593	467,308	1.00173
36							
37	<b>GSLD(T)-2</b>						
38	Primary	1,050,221	1.02884	1,080,508	0.97197	30,287	
39	Secondary	1,623,958	1.04672	1,699,834	0.95536	75,876	
40	TOTAL	2,674,179	1.03970	2,780,342	0.96182	106,163	0.99559
41							
42	<b>GSLD(T)-3</b>						
43	Transmission	204,707	1.01738	208,266	0.98291	3,559	
44	TOTAL	204,707	1.01738	208,266	0.98291	3,559	0.97422
45							
46	<b>MET</b>						
47	Primary	80,571	1.02884	82,894	0.97197	2,324	
48	TOTAL	80,571	1.02884	82,894	0.97197	2,324	0.98519
49							
50	<b>OL-1</b>						
51	Secondary	94,509	1.04672	98,925	0.95536	4,416	
52	TOTAL	94,509	1.04672	98,925	0.95536	4,416	1.00232
53							
54	<b>OS-2</b>						
55	Primary	9,901	1.02884	10,186	0.97197	286	
56	TOTAL	9,901	1.02884	10,186	0.97197	286	0.98519
57							

FLORIDA POWER & LIGHT COMPANY  
 ENERGY LOSSES BY RATE CLASS  
 MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<b>SL-1</b>						
2	Secondary	478,910	1.04672	501,286	0.95536	22,376	
3	TOTAL	478,910	1.04672	501,286	0.95536	22,376	1.00232
4							
5	<b>SL-2</b>						
6	Secondary	26,783	1.04672	28,035	0.95536	1,251	
7	TOTAL	26,783	1.04672	28,035	0.95536	1,251	1.00232
8							
9	<b>SL-1M</b>						
10	Secondary	7,136	1.04672	7,469	0.95536	333	
11	TOTAL	7,136	1.04672	7,469	0.95536	333	1.00232
12							
13	<b>SL-2M</b>						
14	Secondary	1,596	1.04672	1,671	0.95536	75	
15	TOTAL	1,596	1.04672	1,671	0.95536	75	1.00232
16							
17	<b>SST-DST</b>						
18	Primary	1,683	1.02884	1,732	0.97197	49	
19	Secondary	137	1.04672	143	0.95536	6	
20	TOTAL	1,820	1.03018	1,875	0.97070	55	0.98648
21							
22	<b>SST-TST</b>						
23	Transmission	92,976	1.01738	94,592	0.98291	1,616	
24	TOTAL	92,976	1.01738	94,592	0.98291	1,616	0.97422
25							
26	<b>TOTAL FPSC</b>						
27	TOTAL	111,151,884	1.04583	116,246,175	0.95618	5,094,291	1.00147
28							
29	<b>FKEC</b>						
30	Transmission	789,725	1.01738	803,454	0.98291	13,729	
31	TOTAL	789,725	1.01738	803,454	0.98291	13,729	0.97422
32							
33	<b>FPUC (INT)</b>						
34	Transmission	102,569	1.01738	104,352	0.98291	1,783	
35	TOTAL	102,569	1.01738	104,352	0.98291	1,783	0.97422
36							
37	<b>FPUC (PEAK)</b>						
38	Transmission	53,780	1.01738	54,715	0.98291	935	
39	TOTAL	53,780	1.01738	54,715	0.98291	935	0.97422
40							
41	<b>Homestead</b>						
42	Transmission	121	1.01738	123	0.98291	2	
43	TOTAL	121	1.01738	123	0.98291	2	0.97422
44							
45	<b>LCEC</b>						
46	Transmission	4,326,192	1.01738	4,401,400	0.98291	75,208	
47	TOTAL	4,326,192	1.01738	4,401,400	0.98291	75,208	0.97422
48							
49	<b>MOORE HAVEN</b>						
50	Transmission	28	1.01738	29	0.98291	0	
51	TOTAL	28	1.01738	29	0.98291	0	0.97422
52							
53	<b>NEW SMRYNA BCH (PEAK)</b>						
54	Transmission	161	1.01738	164	0.98291	3	
55	TOTAL	161	1.01738	164	0.98291	3	0.97422
56							
57	<b>New Smyrna Beach</b>						

FLORIDA POWER & LIGHT COMPANY  
 ENERGY LOSSES BY RATE CLASS  
 MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<b>Transmission</b>	362	1.01738	368	0.98291	6	
2	<b>TOTAL</b>	362	1.01738	368	0.98291	6	0.97422
3							
4	<b><u>Quincy</u></b>						
5	<b>Transmission</b>	153	1.01738	155	0.98291	3	
6	<b>TOTAL</b>	153	1.01738	155	0.98291	3	0.97422
7							
8	<b><u>SEMINOLE</u></b>						
9	<b>Transmission</b>	1,032,192	1.01738	1,050,136	0.98291	17,944	
10	<b>TOTAL</b>	1,032,192	1.01738	1,050,136	0.98291	17,944	0.97422
11							
12	<b><u>WAUCHULA</u></b>						
13	<b>Transmission</b>	93	1.01738	94	0.98291	2	
14	<b>TOTAL</b>	93	1.01738	94	0.98291	2	0.97422
15							
16	<b><u>TOTAL FERC</u></b>						
17	<b>TOTAL</b>	6,317,972	1.01738	6,427,806	0.98291	109,834	0.97422
18							
19	<b><u>Total Company</u></b>						
20	<b>TOTAL</b>	117,469,856	1.04430	122,673,981	0.95758	5,204,125	
21							
22	<b><u>Company Use</u></b>						
23	<b>TOTAL</b>	135,308	1.04672	141,630	0.95536	6,322	
24							
25	<b><u>Total FPL</u></b>						
26	<b>TOTAL</b>	117,605,164	1.04430	122,815,611	0.95758	5,210,447	
27							
28	<b><u>HOMESTEAD (INT)</u></b>						
29	<b>Transmission</b>	410	1.01738	417	0.98291	7	
30	<b>TOTAL</b>	410	1.01738	417	0.98291	7	0.97422
31							
32	<b><u>NEW SMYRNA BCH (INT)</u></b>						
33	<b>Transmission</b>	12,187	1.01738	12,398	0.98291	212	
34	<b>TOTAL</b>	12,187	1.01738	12,398	0.98291	212	0.97422
35							
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FLORIDA POWER & LIGHT COMPANY  
ENERGY LOSSES BY RATE CLASS GROUP  
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUPS	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD1/GSDT1/HLFT1	27,155,578	1.046670	28,422,916	0.955411	1,267,338	1.00226
2	GSLD1/GSLDT1/CS1/CST1/HLFT2	10,135,281	1.046107	10,602,589	0.955925	467,308	1.00173
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	2,674,179	1.039699	2,780,342	0.961817	106,163	0.99559
4	GSLD3/GSLDT3/CS3/CST3	204,707	1.017384	208,266	0.982913	3,559	0.97422
5	CILC D/CILC G	2,745,443	1.039715	2,854,477	0.961802	109,034	0.99560
6	OL1/SL1/SL1M/PL1	580,555	1.046723	607,680	0.955363	27,125	1.00232
7	SL2/SL2M/GSCU1	105,352	1.046723	110,274	0.955363	4,922	1.00232
8	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	27,260,034	1.046668	28,532,214	0.955413	1,272,180	1.00226
9	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	2,764,650	1.039344	2,873,422	0.962145	108,772	0.99525
10	GSLD-3/GSLDT-3/CS-3/CST-3/CILC-1T	1,668,078	1.017384	1,697,077	0.982913	28,999	0.97422

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
MIDCOURSE CORRECTION

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2020	a-Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1														
2	<b>Fuel Cost of System Net Generation (\$)</b>													
3	Heavy Oil				49,782		744,947	1,497,798	1,429,939	3,446,186	3,303,763	337,450		10,809,864
4	Light Oil	1,800,781	1,050,075				7,559	309,472	96,764	1,219,458	2,325,895			6,810,004
5	Coal	1,080,768	3,383,964		563,411	5,279,136	5,320,174	5,588,960	5,558,531	5,508,751	5,592,526	5,099,697	5,183,801	48,159,717
6	Gas	168,164,005	157,343,873	158,079,833	158,465,188	177,326,061	189,323,958	206,393,961	213,493,385	198,013,203	197,640,998	175,809,330	186,628,469	2,186,682,264
7	Nuclear	14,450,716	11,819,090	11,430,566	9,280,277	12,708,368	12,366,307	12,778,518	12,778,518	12,225,529	9,925,099	11,375,435	13,832,279	144,970,704
8	<b>Total Fuel Cost of System Net Generation (\$)</b>	<b>185,496,269</b>	<b>173,597,002</b>	<b>169,510,399</b>	<b>168,358,658</b>	<b>195,313,565</b>	<b>207,762,945</b>	<b>226,568,709</b>	<b>233,357,137</b>	<b>220,413,127</b>	<b>218,788,281</b>	<b>192,621,912</b>	<b>205,644,549</b>	<b>2,397,432,553</b>
9														
10	<b>System Net Generation (MWh)</b>													
11	Heavy Oil				276		5,878	12,114	11,456	28,563	27,792	3,011		89,091
12	Light Oil	13,565	7,882				44	1,579	388	6,603	13,465			43,526
13	Coal	42,211	102,345		18,606	177,466	181,151	191,556	190,780	190,332	193,216	175,215	177,725	1,640,603
14	Gas	6,250,937	6,404,503	6,732,855	7,324,286	7,754,857	8,411,797	9,174,724	9,256,456	8,414,314	8,113,220	6,319,600	6,131,922	90,289,472
15	Nuclear	2,672,915	2,211,688	2,143,893	1,867,740	2,510,605	2,442,256	2,523,665	2,523,665	2,415,962	1,990,704	2,215,494	2,604,179	28,122,766
16	Solar	228,683	254,390	345,655	356,895	448,252	381,560	406,656	391,752	362,262	369,496	323,514	295,473	4,164,588
17	<b>Total System Net Generation (MWh)</b>	<b>9,208,311</b>	<b>8,980,808</b>	<b>9,222,402</b>	<b>9,567,803</b>	<b>10,891,180</b>	<b>11,422,686</b>	<b>12,310,294</b>	<b>12,374,497</b>	<b>11,418,037</b>	<b>10,707,893</b>	<b>9,036,834</b>	<b>9,209,299</b>	<b>124,350,045</b>
18														
19	<b>Units of Fuel Burned (Unit) <sup>(1)</sup></b>													
20	Heavy Oil				682		10,206	20,520	19,591	47,214	45,263	5,071		148,547
21	Light Oil	16,543	10,095				80	4,005	1,019	15,087	27,690			74,518
22	Coal	621,310	2,469,383		12,718	120,011	121,597	128,152	127,760	126,938	129,177	117,948	119,963	4,094,959
23	Gas	42,826,739	44,198,675	45,962,769	49,663,136	52,700,374	58,136,794	62,751,761	63,475,972	58,123,064	55,543,127	42,850,116	41,614,668	617,847,195
24	Nuclear	28,714,743	23,535,391	22,607,670	19,775,101	26,675,215	25,950,571	26,815,591	26,815,591	25,668,932	21,107,041	23,209,349	27,355,173	298,230,369
25														
26	<b>BTU Burned (MMBTU)</b>													
27	Heavy Oil				4,365		65,319	131,331	125,381	302,171	289,683	32,453		950,703
28	Light Oil	97,217	59,273				464	23,351	5,940	87,956	161,430			435,631
29	Coal	361,060	1,272,746		216,213	2,040,179	2,067,154	2,178,583	2,171,926	2,157,949	2,196,015	2,005,118	2,039,364	18,706,307
30	Gas	43,898,440	45,300,631	45,962,769	49,663,136	52,700,374	58,136,794	62,751,761	63,475,972	58,123,064	55,543,127	42,850,116	41,614,668	620,020,852
31	Nuclear	28,714,743	23,535,391	22,607,670	19,775,101	26,675,215	25,950,571	26,815,591	26,815,591	25,668,932	21,107,041	23,209,349	27,355,173	298,230,369
32	<b>Total BTU Burned (MMBTU)</b>	<b>73,071,460</b>	<b>70,168,041</b>	<b>68,570,439</b>	<b>69,658,815</b>	<b>81,415,768</b>	<b>86,220,302</b>	<b>91,900,617</b>	<b>92,594,810</b>	<b>86,340,072</b>	<b>79,297,296</b>	<b>68,097,036</b>	<b>71,009,205</b>	<b>938,343,862</b>
33														
34	<b>Fuel Cost per Unit (\$/Unit)</b>													
35	Heavy Oil				72.9904		72.9904	72.9904	72.9904	72.9904	72.9904	66.5479		72.7705
36	Light Oil	108.8545	104.0193				94.9725	77.2654	94.9725	80.8295	83.9991			91.3872
37	Coal	1.7395	1.3704		44.2988	43.9889	43.7524	43.6120	43.5075	43.3971	43.2934	43.2368	43.2118	11.7607
38	Gas	3.9266	3.5599	3.4393	3.1908	3.3648	3.2565	3.2891	3.3634	3.4068	3.5583	4.1029	4.4847	3.5392
39	Nuclear	0.5033	0.5022	0.5056	0.4693	0.4764	0.4765	0.4765	0.4765	0.4763	0.4702	0.4901	0.5057	0.4861
40														
41	<b>Generation Mix (%)</b>													
42	Heavy Oil				0.00%		0.05%	0.10%	0.09%	0.25%	0.26%	0.03%		0.07%
43	Light Oil	0.15%	0.09%				0.00%	0.01%	0.00%	0.06%	0.13%			0.04%
44	Coal	0.46%	1.14%		0.19%	1.63%	1.59%	1.56%	1.54%	1.67%	1.80%	1.94%	1.93%	1.32%
45	Gas	67.88%	71.31%	73.01%	76.55%	71.20%	73.64%	74.53%	74.80%	73.69%	75.77%	69.93%	66.58%	72.61%
46	Nuclear	29.03%	24.63%	23.25%	19.52%	23.05%	21.38%	20.50%	20.39%	21.16%	18.59%	24.52%	28.28%	22.62%
47	Solar	2.48%	2.83%	3.75%	3.73%	4.12%	3.34%	3.30%	3.17%	3.17%	3.45%	3.58%	3.21%	3.35%



FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 MIDCOURSE CORRECTION

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2020	a-Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
48														
49	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>													
50	Heavy Oil	0	0	0	11.4048	0	11.4048	11.4048	11.4048	11.4048	11.4048	10.3981	0	11.3704
51	Light Oil	18.5233	17.7160	0	0	0	16.2903	13.2531	16.2903	13.8644	14.4081	0	0	15.6325
52	Coal	2.9933	2.6588	0	2.6058	2.5876	2.5737	2.5654	2.5593	2.5528	2.5467	2.5433	2.5419	2.5745
53	Gas	3.8308	3.4733	3.4393	3.1908	3.3648	3.2565	3.2891	3.3634	3.4068	3.5583	4.1029	4.4847	3.5268
54	Nuclear	0.5033	0.5022	0.5056	0.4693	0.4764	0.4765	0.4765	0.4765	0.4763	0.4702	0.4901	0.5057	0.4861
55														
56	<b>BTU Burned per KWH (BTU/KWH)</b>													
57	Heavy Oil				15,841		11,112	10,841	10,944	10,579	10,423	10,779		10,671
58	Light Oil	7,167	7,520				10,571	14,786	15,321	13,320	11,989			10,009
59	Coal	8,554	12,436		11,621	11,496	11,411	11,373	11,384	11,338	11,366	11,444	11,475	11,402
60	Gas	7,023	7,073	6,827	6,781	6,796	6,911	6,840	6,857	6,908	6,846	6,781	6,787	6,867
61	Nuclear	10,743	10,641	10,545	10,588	10,625	10,626	10,626	10,626	10,625	10,603	10,476	10,504	10,605
62														
63	<b>Generated Fuel Cost per KWH (cents/KWH)</b>													
64	Heavy Oil	0	0	0	18.0661	0	12.6731	12.3641	12.4819	12.0650	11.8873	11.2076	0	12.1335
65	Light Oil	13.2755	13.3221				17.2202	19.5965	24.9586	18.4676	17.2739			15.6459
66	Coal	2.5604	3.3064		3.0281	2.9747	2.9369	2.9177	2.9136	2.8943	2.8944	2.9105	2.9168	2.9355
67	Gas	2.6902	2.4568	2.3479	2.1636	2.2866	2.2507	2.2496	2.3064	2.3533	2.4360	2.7820	3.0436	2.4219
68	Nuclear	0.5406	0.5344	0.5332	0.4969	0.5062	0.5063	0.5063	0.5063	0.5060	0.4986	0.5134	0.5312	0.5155
69	<b>Total Generated Fuel Cost per KWH (cents/KWH)</b>	2.0144	1.9330	1.8380	1.7596	1.7933	1.8189	1.8405	1.8858	1.9304	2.0432	2.1315	2.2330	1.9280

<sup>(1)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MMBtu, Nuclear - OTHER

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Mar - 2020</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		15,355					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,355	27.7%	27.7%	51.1%	N/A					0.00	
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		14,984					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,984	27.0%	27.0%	49.9%	N/A					0.00	
8	<u>Barefoot PV Solar</u>												
9	Solar		16,016					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,016	28.9%	28.9%	53.3%	N/A					0.00	
11	<u>Blue Cypress PV Solar</u>												
12	Solar		15,728					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,728	28.4%	28.4%	52.4%	N/A					0.00	
14	<u>Blue Heron PV Solar</u>												
15	Solar		14,999					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,999	27.1%	27.1%	0	N/A					0.00	
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		800,581				6,595	5,279,794	1,000,000	5,279,794	18,177,442	2.27	3.44
20	Plant Unit Info	1,326.0	800,581	82.3%	93.9%	82.3%	6,595			5,279,794	18,177,442	2.27	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		16,816					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,816	30.3%	30.3%	56.0%	N/A					0.00	
24	<u>Citrus PV Solar</u>												
25	Solar		15,250					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,250	27.5%	27.5%	50.8%	N/A					0.00	
27	<u>Coral Farms PV Solar</u>												
28	Solar		15,514					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,514	28.0%	28.0%	51.7%	N/A					0.00	
30	<u>Desoto Solar</u>												
31	Solar		4,460					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,460	24.0%	24.0%	44.3%	N/A					0.00	
33	<u>Fort Myers 2</u>												
34	Gas		682,789				7,271	4,964,220	1,000,000	4,964,220	17,090,583	2.50	3.44
35	Plant Unit Info	1,770.0	682,789	51.2%	81.9%	51.2%	7,271			4,964,220	17,090,583	2.50	
36	<u>Fort Myers 3A</u>												
37	Light Oil		0					0	0	0	0	0.00	0.00
38	Gas		0					0	0	0	0	0.00	0.00
39	Plant Unit Info	189.0	0	0.0%	93.5%	0.0%	N/A					0.00	
40	<u>Fort Myers 3B</u>												
41	Light Oil		0					0	0	0	0	0.00	0.00
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	193.0	0	0.0%	93.5%	0.0%	N/A					0.00	
44	<u>Fort Myers 3C</u>												
45	Light Oil		0					0	0	0	0	0.00	0.00
46	Gas		0					0	0	0	0	0.00	0.00
47	Plant Unit Info	221.0	0	0.0%	93.5%	0.0%	N/A					0.00	
48	<u>Fort Myers 3D</u>												
49	Light Oil		0					0	0	0	0	0.00	0.00
50	Gas		0					0	0	0	0	0.00	0.00
51	Plant Unit Info	221.0	0	0.0%	93.5%	0.0%	N/A					0.00	
52	<u>Echo River PV Solar</u>												
53	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A					0.00	
55	<u>Hammock PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,191					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,191	29.2%	29.2%	53.9%	N/A					0.00	
3	<u>Hibiscus PV Solar</u>												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A					0.00	
6	<u>Horizon PV Solar</u>												
7	Solar		15,564					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,564	28.1%	28.1%	51.8%	N/A					0.00	
9	<u>Indian River PV Solar</u>												
10	Solar		15,679					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,679	28.3%	28.3%	52.2%	N/A					0.00	
12	<u>Indiantown</u>												
13	Coal		0										
14	Plant Unit Info		0	0.0%	N/A	0.0%	N/A					0.00	
15	<u>Interstate PV Solar</u>												
16	Solar		15,901					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,901	28.7%	28.7%	53.0%	N/A					0.00	
18	<u>Lauderdale 6A</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		1,001				10,634	10,645	1,000,000	10,645	36,669	3.66	3.44
21	Plant Unit Info	218.0	1,001	0.6%	94.0%	93.7%	10,634			10,645	36,669	3.66	
22	<u>Lauderdale 6B</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	218.0	0	0.0%	94.0%	0.0%	N/A					0.00	
26	<u>Lauderdale 6C</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	218.0	0	0.0%	94.0%	0.0%	N/A					0.00	
30	<u>Lauderdale 6D</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	218.0	0	0.0%	94.0%	0.0%	N/A					0.00	
34	<u>Lauderdale 6E</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	218.0	0	0.0%	94.0%	0.0%	N/A					0.00	
38	<u>Loggerhead PV Solar</u>												
39	Solar		15,924					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,924	28.7%	28.7%	53.0%	N/A					0.00	
41	<u>Manatee 1</u>												
42	Heavy Oil		0					0	0	0	0	0.00	0.00
43	Gas		0					0	0	0	0	0.00	0.00
44	Plant Unit Info	797.0	0	0.0%	86.5%	0.0%	N/A					0.00	
45	<u>Manatee 2</u>												
46	Heavy Oil		0					0	0	0	0	0.00	0.00
47	Gas		0					0	0	0	0	0.00	0.00
48	Plant Unit Info	797.0	0	0.0%	96.2%	0.0%	N/A					0.00	
49	<u>Manatee 3</u>												
50	Gas		373,376				7,436	2,776,371	1,000,000	2,776,371	9,528,317	2.55	3.43
51	Plant Unit Info	1,254.0	373,376	40.1%	94.1%	62.3%	7,436			2,776,371	9,528,317	2.55	
52	<u>Manatee PV Solar</u>												
53	Solar		15,386					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	15,386	27.8%	27.8%	51.2%	N/A					0.00	
55	<u>Martin 3</u>												

FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		11,500				9,046	104,031	1,000,000	104,031	354,497	3.08	3.41
2	Plant Unit Info	492.0	11,500	3.2%	93.9%	45.2%	9,046			104,031	354,497	3.08	
3	<u>Martin 4</u>												
4	Gas		46,106				8,581	395,652	1,000,000	395,652	1,355,832	2.94	3.43
5	Plant Unit Info	492.0	46,106	12.7%	94.0%	65.0%	8,581			395,652	1,355,832	2.94	
6	<u>Martin 8 Solar</u>												
7	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	11,873	21.3%	21.3%	39.3%	N/A					0.00	
9	<u>Martin 8</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		248,826				7,662	1,906,394	1,000,000	1,906,394	6,540,680	2.63	3.43
12	Plant Unit Info	1,258.0	248,826	26.8%	94.0%	65.9%	7,662			1,906,394	6,540,680	2.63	
13	<u>Miami-Dade PV Solar</u>												
14	Solar		16,192					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,192	29.2%	29.2%	53.9%	N/A					0.00	
16	<u>Northern Preserve PV Solar</u>												
17	Solar		14,447					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,447	26.1%	26.1%	48.1%	N/A					0.00	
19	<u>Okeechobee 1</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		139,645				6,213	867,587	1,000,000	867,587	3,015,046	2.16	3.48
22	Plant Unit Info	1,655.0	139,645	9.6%	9.6%	88.8%	6,213			867,587	3,015,046	2.16	
23	<u>Okeechobee PV Solar</u>												
24	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A					0.00	
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		792,108				6,346	5,026,574	1,000,000	5,026,574	17,305,873	2.18	3.44
29	Plant Unit Info	1,283.0	792,108	83.0%	85.3%	85.1%	6,346			5,026,574	17,305,873	2.18	
30	<u>Pioneer Trail PV Solar</u>												
31	Solar		15,297					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,297	27.6%	27.6%	51.0%	N/A					0.00	
33	<u>Riviera 5</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		803,285				6,593	5,296,282	1,000,000	5,296,282	18,251,064	2.27	3.45
36	Plant Unit Info	1,326.0	803,285	81.4%	93.9%	82.6%	6,593			5,296,282	18,251,064	2.27	
37	<u>Sanford 4</u>												
38	Gas		9,594				7,202	69,098	1,000,000	69,098	238,027	2.48	3.44
39	Plant Unit Info	1,135.0	9,594	1.2%	2.7%	44.3%	7,202			69,098	238,027	2.48	
40	<u>Sanford 5</u>												
41	Gas		255,602				7,601	1,942,953	1,000,000	1,942,953	6,685,900	2.62	3.44
42	Plant Unit Info	1,192.0	255,602	29.1%	90.8%	56.8%	7,601			1,942,953	6,685,900	2.62	
43	<u>Scherer 4</u>												
44	Coal		0										
45	Plant Unit Info	626.0	0	0.0%	N/A	0.0%	N/A					0.00	
46	<u>Southfork PV Solar</u>												
47	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A					0.00	
49	<u>Space Coast</u>												
50	Solar		1,626					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	10.0	1,626	21.9%	21.9%	40.3%	N/A					0.00	
52	<u>St Lucie 1</u>												
53	Nuclear		728,079				10,328	7,519,590	1,000,000	7,519,590	3,521,447	0.48	0.47
54	Plant Unit Info	1,003.0	728,079	97.5%	97.5%	97.5%	10,328			7,519,590	3,521,447	0.48	
55	<u>St Lucie 2</u>												

FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		217,758				10,257	2,233,545	1,000,000	2,233,545	981,152	0.45	0.44
2	Plant Unit Info	860.0	217,758	33.9%	47.3%	82.0%	10,257			2,233,545	981,152	0.45	
3	<u>Sunshine Gateway PV Solar</u>												
4	Solar		15,293					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,293	27.4%	27.4%	50.6%	N/A					0.00	
6	<u>Sweet Bay PV Solar</u>												
7	Solar		15,004					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,004	27.1%	27.1%	50.0%	N/A					0.00	
9	<u>Turkey Point 3</u>												
10	Nuclear		582,917				10,749	6,265,779	1,000,000	6,265,779	3,634,578	0.62	0.58
11	Plant Unit Info	859.0	582,917	91.2%	91.2%	97.5%	10,749			6,265,779	3,634,578	0.62	
12	<u>Turkey Point 4</u>												
13	Nuclear		615,139				10,711	6,588,756	1,000,000	6,588,756	3,293,390	0.54	0.50
14	Plant Unit Info	848.0	615,139	97.5%	97.5%	97.5%	10,711			6,588,756	3,293,390	0.54	
15	<u>Turkey Point 5</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		391,307				7,364	2,881,762	1,000,000	2,881,762	9,919,307	2.53	3.44
18	Plant Unit Info	1,294.0	391,307	41.6%	94.0%	56.8%	7,364			2,881,762	9,919,307	2.53	
19	<u>Twin Lakes PV Solar</u>												
20	Solar		16,364					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,364	29.5%	29.5%	54.5%	N/A					0.00	
22	<u>WCEC 01</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		615,081				6,567	4,039,127	1,000,000	4,039,127	13,868,333	2.25	3.43
25	Plant Unit Info	1,248.0	615,081	66.2%	67.4%	65.3%	6,567			4,039,127	13,868,333	2.25	
26	<u>WCEC 02</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		789,988				6,597	5,211,841	1,000,000	5,211,841	17,892,943	2.26	3.43
29	Plant Unit Info	1,248.0	789,988	85.1%	93.9%	83.8%	6,597			5,211,841	17,892,943	2.26	
30	<u>WCEC 03</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		772,066				6,723	5,190,438	1,000,000	5,190,438	17,819,319	2.31	3.43
33	Plant Unit Info	1,238.0	772,066	83.8%	94.0%	83.6%	6,723			5,190,438	17,819,319	2.31	
34	<u>Wildflower PV Solar</u>												
35	Solar		15,792					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,792	28.5%	28.5%	52.6%	N/A					0.00	
37	<u>System Totals</u>												
38	Plant Unit Info	29,642	9,222,402				7,435			68,570,439	169,510,399	1.84	
39													
40													
41													
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FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Apr - 2020</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		15,726					N/A	N/A		N/A	N/A	N/A
4	Plant Unit Info	74.5	15,726	29.3%	29.3%	54.1%	N/A					0.00	
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		14,930					N/A	N/A		N/A	N/A	N/A
7	Plant Unit Info	74.5	14,930	27.8%	27.8%	51.4%	N/A					0.00	
8	<u>Barefoot PV Solar</u>												
9	Solar		16,332					N/A	N/A		N/A	N/A	N/A
10	Plant Unit Info	74.5	16,332	30.5%	30.5%	56.2%	N/A					0.00	
11	<u>Blue Cypress PV Solar</u>												
12	Solar		15,916					N/A	N/A		N/A	N/A	N/A
13	Plant Unit Info	74.5	15,916	29.7%	29.7%	54.8%	N/A					0.00	
14	<u>Blue Heron PV Solar</u>												
15	Solar		14,945					N/A	N/A		N/A	N/A	N/A
16	Plant Unit Info	74.5	14,945	27.9%	27.9%	51.4%	N/A					0.00	
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		231,222				6,678	1,544,013	1,000,000	1,544,013	4,943,268	2.14	3.20
20	Plant Unit Info	1,308.0	231,222	24.5%	27.2%	56.6%	6,678			1,544,013	4,943,268	2.14	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		17,972					N/A	N/A		N/A	N/A	N/A
23	Plant Unit Info	74.5	17,972	33.5%	33.5%	61.9%	N/A					0.00	
24	<u>Citrus PV Solar</u>												
25	Solar		15,795					N/A	N/A		N/A	N/A	N/A
26	Plant Unit Info	74.5	15,795	29.5%	29.5%	54.4%	N/A					0.00	
27	<u>Coral Farms PV Solar</u>												
28	Solar		16,323					N/A	N/A		N/A	N/A	N/A
29	Plant Unit Info	74.5	16,323	30.4%	30.4%	56.2%	N/A					0.00	
30	<u>Desoto Solar</u>												
31	Solar		4,930					N/A	N/A		N/A	N/A	N/A
32	Plant Unit Info	25.0	4,930	27.4%	27.4%	50.6%	N/A					0.00	
33	<u>Fort Myers 2</u>												
34	Gas		715,339				7,275	5,203,743	1,000,000	5,203,743	16,664,520	2.33	3.20
35	Plant Unit Info	1,730.0	715,339	56.0%	92.3%	56.0%	7,275			5,203,743	16,664,520	2.33	
36	<u>Fort Myers 3A</u>												
37	Light Oil		0					0	0	0	0	0.00	0.00
38	Gas		0					0	0	0	0	0.00	0.00
39	Plant Unit Info	164.0		0.0%	93.5%	0.0%	N/A					0.00	
40	<u>Fort Myers 3B</u>												
41	Light Oil		0					0	0	0	0	0.00	0.00
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	168.0		0.0%	93.5%	0.0%	N/A					0.00	
44	<u>Fort Myers 3C</u>												
45	Light Oil		0					0	0	0	0	0.00	0.00
46	Gas		1,005				10,558	10,611	1,000,000	10,611	33,949	3.38	3.20
47	Plant Unit Info	219.0	1,005	0.7%	93.6%	93.6%	10,558			10,611	33,949	3.38	
48	<u>Fort Myers 3D</u>												
49	Light Oil		0					0	0	0	0	0.00	0.00
50	Gas		2,010				10,558	21,222	1,000,000	21,222	68,184	3.39	3.21
51	Plant Unit Info	219.0	2,010	1.3%	93.5%	93.6%	10,558			21,222	68,184	3.39	
52	<u>Echo River PV Solar</u>												
53	Solar		0					N/A	N/A		N/A	N/A	N/A
54	Plant Unit Info	74.5		0.0%	N/A	0.0%	N/A					0.00	
55	<u>Hammock PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,172					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,172	30.2%	30.2%	55.7%	N/A					0.00	
3	<u>Hibiscus PV Solar</u>												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A					0.00	
6	<u>Horizon PV Solar</u>												
7	Solar		16,405					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,405	30.6%	30.6%	56.5%	N/A					0.00	
9	<u>Indian River PV Solar</u>												
10	Solar		15,864					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,864	29.6%	29.6%	54.6%	N/A					0.00	
12	<u>Indiantown</u>												
13	Coal		0										
14	Plant Unit Info			0.0%	N/A	0.0%	N/A					0.00	
15	<u>Interstate PV Solar</u>												
16	Solar		16,453					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,453	30.7%	30.7%	56.6%	N/A					0.00	
18	<u>Lauderdale 6A</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		5,457				10,515	57,381	1,000,000	57,381	183,871	3.37	3.20
21	Plant Unit Info	216.0	5,457	3.5%	94.0%	94.1%	10,515			57,381	183,871	3.37	
22	<u>Lauderdale 6B</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		4,042				10,538	42,593	1,000,000	42,593	136,559	3.38	3.21
25	Plant Unit Info	216.0	4,042	2.6%	94.0%	94.0%	10,538			42,593	136,559	3.38	
26	<u>Lauderdale 6C</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	216.0	0	0.0%	94.0%	0.0%	N/A					0.00	
30	<u>Lauderdale 6D</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0	0	0.0%	94.0%	0.0%	N/A					0.00	
34	<u>Lauderdale 6E</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	216.0	0	0.0%	94.0%	0.0%	N/A					0.00	
38	<u>Loggerhead PV Solar</u>												
39	Solar		15,936					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,936	29.7%	29.7%	54.8%	N/A					0.00	
41	<u>Manatee 1</u>												
42	Heavy Oil		0					0	0	0	0	0.00	0.00
43	Gas		12,169				11,580	140,916	1,000,000	140,916	446,927	3.67	3.17
44	Plant Unit Info	789.0	12,169	2.1%	59.5%	30.2%	11,580			140,916	446,927	3.67	
45	<u>Manatee 2</u>												
46	Heavy Oil		276				15,841	682	6,400,000	4,365	49,782	18.07	72.99
47	Gas		1,710				15,841	27,095	1,000,000	27,095	86,095	5.03	3.18
48	Plant Unit Info	789.0	1,986	0.4%	96.3%	36.0%	15,841			31,460	135,877	6.84	
49	<u>Manatee 3</u>												
50	Gas		380,205				7,507	2,854,273	1,000,000	2,854,273	9,033,617	2.38	3.16
51	Plant Unit Info	1,223.0	380,205	42.7%	94.2%	74.7%	7,507			2,854,273	9,033,617	2.38	
52	<u>Manatee PV Solar</u>												
53	Solar		15,985					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	15,985	29.8%	29.8%	55.0%	N/A					0.00	
55	<u>Martin 3</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		35,785				8,604	307,887	1,000,000	307,887	983,971	2.75	3.20
2	Plant Unit Info	464.0	35,785	10.4%	93.9%	72.3%	8,604			307,887	983,971	2.75	
3	<u>Martin 4</u>												
4	Gas		35,181				8,756	308,037	1,000,000	308,037	983,187	2.79	3.19
5	Plant Unit Info	464.0	35,181	10.3%	94.0%	79.5%	8,756			308,037	983,187	2.79	
6	<u>Martin 8 Solar</u>												
7	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	14,310	26.5%	26.5%	48.9%	N/A					0.00	
9	<u>Martin 8</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		319,931				7,664	2,451,914	1,000,000	2,451,914	7,779,300	2.43	3.17
12	Plant Unit Info	1,218.0	319,931	36.1%	94.0%	80.7%	7,664			2,451,914	7,779,300	2.43	
13	<u>Miami-Dade PV Solar</u>												
14	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,129	30.1%	30.1%	55.5%	N/A					0.00	
16	<u>Northern Preserve PV Solar</u>												
17	Solar		14,395					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,395	26.8%	26.8%	49.6%	N/A					0.00	
19	<u>Okeechobee 1</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		1,090,138				6,176	6,732,483	1,000,000	6,732,483	21,801,315	2.00	3.24
22	Plant Unit Info	1,618.0	1,090,138	94.0%	97.0%	91.7%	6,176			6,732,483	21,801,315	2.00	
23	<u>Okeechobee PV Solar</u>												
24	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A					0.00	
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		842,569				6,329	5,332,297	1,000,000	5,332,297	17,075,795	2.03	3.20
29	Plant Unit Info	1,254.0	842,569	93.0%	94.0%	92.6%	6,329			5,332,297	17,075,795	2.03	
30	<u>Pioneer Trail PV Solar</u>												
31	Solar		16,101					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,101	30.0%	30.0%	55.4%	N/A					0.00	
33	<u>Riviera 5</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		735,339				6,631	4,876,055	1,000,000	4,876,055	15,664,421	2.13	3.21
36	Plant Unit Info	1,308.0	735,339	78.0%	94.0%	78.0%	6,631			4,876,055	15,664,421	2.13	
37	<u>Sanford 4</u>												
38	Gas		0					0	0	0	0	0.00	0.00
39	Plant Unit Info	1,014.0	0	0.0%	N/A	0.0%	N/A					0.00	
40	<u>Sanford 5</u>												
41	Gas		239,961				7,580	1,818,890	1,000,000	1,818,890	5,828,645	2.43	3.20
42	Plant Unit Info	1,147.0	239,961	28.6%	94.0%	67.8%	7,580			1,818,890	5,828,645	2.43	
43	<u>Scherer 4</u>												
44	Coal		18,606				11,621	12,718	17,000,000	216,213	563,411	3.03	44.30
45	Plant Unit Info	636.0	18,606	4.1%	4.8%	41.3%	11,621			216,213	563,411	3.03	
46	<u>Southfork PV Solar</u>												
47	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	0	0.0%	N/A	0.0%	N/A					0.00	
49	<u>Space Coast</u>												
50	Solar		1,682					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	10.0	1,682	23.4%	23.4%	40.0%	N/A					0.00	
52	<u>St Lucie 1</u>												
53	Nuclear		688,707				10,560	7,272,748	1,000,000	7,272,748	3,405,849	0.49	0.47
54	Plant Unit Info	981.0	688,707	97.5%	97.5%	97.5%	10,560			7,272,748	3,405,849	0.49	
55	<u>St Lucie 2</u>												



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		589,635				10,496	6,188,815	1,000,000	6,188,815	2,718,623	0.46	0.44
2	Plant Unit Info	840.0	589,635	97.5%	97.5%	97.5%	10,496			6,188,815	2,718,623	0.46	
3	<u>Sunshine Gateway PV Solar</u>												
4	Solar		16,131					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,131	29.9%	29.9%	55.1%	N/A					0.00	
6	<u>Sweet Bay PV Solar</u>												
7	Solar		14,791					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,791	27.6%	27.6%	50.9%	N/A					0.00	
9	<u>Turkey Point 3</u>												
10	Nuclear		13,056				10,749	140,339	1,000,000	140,339	70,131	0.54	0.50
11	Plant Unit Info	837.0	13,056	2.2%	9.7%	32.6%	10,749			140,339	70,131	0.54	
12	<u>Turkey Point 4</u>												
13	Nuclear		576,342				10,711	6,173,199	1,000,000	6,173,199	3,085,674	0.54	0.50
14	Plant Unit Info	821.0	576,342	97.5%	97.5%	97.5%	10,711			6,173,199	3,085,674	0.54	
15	<u>Turkey Point 5</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		335,115				7,453	2,497,594	1,000,000	2,497,594	8,001,599	2.39	3.20
18	Plant Unit Info	1,256.0	335,115	37.3%	94.0%	66.3%	7,453			2,497,594	8,001,599	2.39	
19	<u>Twin Lakes PV Solar</u>												
20	Solar		17,489					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,489	32.6%	32.6%	60.2%	N/A					0.00	
22	<u>WCEC 01</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		785,568				6,579	5,168,441	1,000,000	5,168,441	16,322,813	2.08	3.16
25	Plant Unit Info	1,223.0	785,568	89.2%	94.0%	86.3%	6,579			5,168,441	16,322,813	2.08	
26	<u>WCEC 02</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		761,910				6,606	5,033,130	1,000,000	5,033,130	15,895,599	2.09	3.16
29	Plant Unit Info	1,223.0	761,910	86.5%	93.9%	83.7%	6,606			5,033,130	15,895,599	2.09	
30	<u>WCEC 03</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		789,630				6,629	5,234,561	1,000,000	5,234,561	16,531,552	2.09	3.16
33	Plant Unit Info	1,211.0	789,630	90.6%	94.0%	88.0%	6,629			5,234,561	16,531,552	2.09	
34	<u>Wildflower PV Solar</u>												
35	Solar		16,183					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,183	30.2%	30.2%	55.7%	N/A					0.00	
37	<u>System Totals</u>												
38	Plant Unit Info	28,931	9,567,803				7,281			69,658,815	168,358,658	1.76	
39													
40													
41													
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FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>May - 2020</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		16,053					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,053	29.0%	29.0%	46.3%	N/A					0.00	
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		15,454					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,454	27.9%	27.9%	51.5%	N/A					0.00	
8	<u>Barefoot PV Solar</u>												
9	Solar		16,838					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,838	30.4%	30.4%	56.1%	N/A					0.00	
11	<u>Blue Cypress PV Solar</u>												
12	Solar		16,431					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,431	29.6%	29.6%	54.7%	N/A					0.00	
14	<u>Blue Heron PV Solar</u>												
15	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,469	27.9%	27.9%	51.5%	N/A					0.00	
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		448,949				6,640	2,981,116	1,000,000	2,981,116	10,082,604	2.25	3.38
20	Plant Unit Info	1,308.0	448,949	46.1%	50.9%	71.4%	6,640			2,981,116	10,082,604	2.25	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		19,198					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,198	34.6%	34.6%	59.4%	N/A					0.00	
24	<u>Citrus PV Solar</u>												
25	Solar		16,285					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,285	29.4%	29.4%	47.0%	N/A					0.00	
27	<u>Coral Farms PV Solar</u>												
28	Solar		17,413					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,413	31.4%	31.4%	58.0%	N/A					0.00	
30	<u>Desoto Solar</u>												
31	Solar		5,080					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	5,080	27.3%	27.3%	43.7%	N/A					0.00	
33	<u>Fort Myers 2</u>												
34	Gas		782,025				7,218	5,644,424	1,000,000	5,644,424	19,082,760	2.44	3.38
35	Plant Unit Info	1,730.0	782,025	59.3%	94.1%	59.3%	7,218			5,644,424	19,082,760	2.44	
36	<u>Fort Myers 3A</u>												
37	Light Oil		0					0	0	0	0	0.00	0.00
38	Gas		0					0	0	0	0	0.00	0.00
39	Plant Unit Info	164.0		0.0%	93.5%	0.0%	N/A					0.00	
40	<u>Fort Myers 3B</u>												
41	Light Oil		0					0	0	0	0	0.00	0.00
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	168.0		0.0%	93.5%	0.0%	N/A					0.00	
44	<u>Fort Myers 3C</u>												
45	Light Oil		0					0	0	0	0	0.00	0.00
46	Gas		1,005				10,558	10,611	1,000,000	10,611	35,856	3.57	3.38
47	Plant Unit Info	219.0	1,005	0.6%	93.5%	93.7%	10,558			10,611	35,856	3.57	
48	<u>Fort Myers 3D</u>												
49	Light Oil		0					0	0	0	0	0.00	0.00
50	Gas		1,005				10,558	10,611	1,000,000	10,611	35,856	3.57	3.38
51	Plant Unit Info	219.0	1,005	0.6%	93.5%	93.7%	10,558			10,611	35,856	3.57	
52	<u>Echo River PV Solar</u>												
53	Solar		21,384					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	21,384	38.6%	38.6%	61.7%	N/A					0.00	
55	<u>Hammock PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,626					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,626	30.0%	30.0%	55.4%	N/A					0.00	
3	<u>Hibiscus PV Solar</u>												
4	Solar		17,041					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,041	30.8%	30.8%	56.8%	N/A					0.00	
6	<u>Horizon PV Solar</u>												
7	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,580	31.7%	31.7%	58.6%	N/A					0.00	
9	<u>Indian River PV Solar</u>												
10	Solar		16,378					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,378	29.6%	29.6%	54.6%	N/A					0.00	
12	<u>Indiantown</u>												
13	Coal		0										
14	Plant Unit Info			0.0%	N/A	0.0%	N/A					0.00	
15	<u>Interstate PV Solar</u>												
16	Solar		16,888					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,888	30.5%	30.5%	56.3%	N/A					0.00	
18	<u>Lauderdale 6A</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		1,819				10,405	18,927	1,000,000	18,927	63,955	3.52	3.38
21	Plant Unit Info	216.0	1,819	1.1%	94.0%	94.2%	10,405			18,927	63,955	3.52	
22	<u>Lauderdale 6B</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		1,011				10,532	10,648	1,000,000	10,648	35,981	3.56	3.38
25	Plant Unit Info	216.0	1,011	0.6%	94.0%	93.7%	10,532			10,648	35,981	3.56	
26	<u>Lauderdale 6C</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	216.0		0.0%	94.0%	0.0%	N/A					0.00	
30	<u>Lauderdale 6D</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0		0.0%	94.0%	0.0%	N/A					0.00	
34	<u>Lauderdale 6E</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	216.0		0.0%	94.0%	0.0%	N/A					0.00	
38	<u>Loggerhead PV Solar</u>												
39	Solar		16,390					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,390	29.6%	29.6%	54.6%	N/A					0.00	
41	<u>Manatee 1</u>												
42	Heavy Oil		0					0	0	0	0	0.00	0.00
43	Gas		8,495				11,987	101,832	1,000,000	101,832	342,348	4.03	3.36
44	Plant Unit Info	789.0	8,495	1.5%	96.3%	30.8%	11,987			101,832	342,348	4.03	
45	<u>Manatee 2</u>												
46	Heavy Oil		0					0	0	0	0	0.00	0.00
47	Gas		7,787				12,148	94,600	1,000,000	94,600	318,674	4.09	3.37
48	Plant Unit Info	789.0	7,787	1.3%	96.2%	29.8%	12,148			94,600	318,674	4.09	
49	<u>Manatee 3</u>												
50	Gas		450,494				7,327	3,300,640	1,000,000	3,300,640	11,013,085	2.44	3.34
51	Plant Unit Info	1,223.0	450,494	48.9%	94.1%	72.3%	7,327			3,300,640	11,013,085	2.44	
52	<u>Manatee PV Solar</u>												
53	Solar		16,600					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	16,600	30.0%	30.0%	47.9%	N/A					0.00	
55	<u>Martin 3</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		26,779				8,537	228,614	1,000,000	228,614	768,063	2.87	3.36
2	Plant Unit Info	464.0	26,779	7.6%	93.9%	77.0%	8,537			228,614	768,063	2.87	
3	<u>Martin 4</u>												
4	Gas		28,191				8,531	240,500	1,000,000	240,500	807,950	2.87	3.36
5	Plant Unit Info	464.0	28,191	8.0%	94.0%	67.3%	8,531			240,500	807,950	2.87	
6	<u>Martin 8 Solar</u>												
7	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	14,074	25.2%	25.2%	46.6%	N/A					0.00	
9	<u>Martin 8</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		387,485				7,594	2,942,624	1,000,000	2,942,624	9,846,263	2.54	3.35
12	Plant Unit Info	1,218.0	387,485	42.3%	94.0%	83.3%	7,594			2,942,624	9,846,263	2.54	
13	<u>Miami-Dade PV Solar</u>												
14	Solar		16,355					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,355	29.5%	29.5%	54.5%	N/A					0.00	
16	<u>Northern Preserve PV Solar</u>												
17	Solar		14,901					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,901	26.9%	26.9%	49.6%	N/A					0.00	
19	<u>Okeechobee 1</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		1,134,807				6,174	7,006,268	1,000,000	7,006,268	23,877,547	2.10	3.41
22	Plant Unit Info	1,618.0	1,134,807	94.0%	97.0%	92.3%	6,174			7,006,268	23,877,547	2.10	
23	<u>Okeechobee PV Solar</u>												
24	Solar		17,667					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,667	31.9%	31.9%	58.8%	N/A					0.00	
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		403,122				6,374	2,569,533	1,000,000	2,569,533	8,687,690	2.16	3.38
29	Plant Unit Info	1,254.0	403,122	40.0%	40.0%	83.1%	6,374			2,569,533	8,687,690	2.16	
30	<u>Pioneer Trail PV Solar</u>												
31	Solar		16,829					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,829	30.4%	30.4%	56.0%	N/A					0.00	
33	<u>Riviera 5</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		771,141				6,623	5,107,437	1,000,000	5,107,437	17,281,726	2.24	3.38
36	Plant Unit Info	1,308.0	771,141	79.0%	94.0%	79.2%	6,623			5,107,437	17,281,726	2.24	
37	<u>Sanford 4</u>												
38	Gas		152,321				7,380	1,124,185	1,000,000	1,124,185	3,799,584	2.49	3.38
39	Plant Unit Info	1,014.0	152,321	17.6%	45.6%	64.2%	7,380			1,124,185	3,799,584	2.49	
40	<u>Sanford 5</u>												
41	Gas		273,935				7,495	2,053,241	1,000,000	2,053,241	6,945,961	2.54	3.38
42	Plant Unit Info	1,147.0	273,935	31.6%	94.0%	66.9%	7,495			2,053,241	6,945,961	2.54	
43	<u>Scherer 4</u>												
44	Coal		177,466				11,496	120,011	17,000,000	2,040,179	5,279,136	2.97	43.99
45	Plant Unit Info	636.0	177,466	38.2%	94.8%	38.2%	11,496			2,040,179	5,279,136	2.97	
46	<u>Southfork PV Solar</u>												
47	Solar		21,623					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	21,623	39.0%	39.0%	72.0%	N/A					0.00	
49	<u>Space Coast</u>												
50	Solar		1,690					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	10.0	1,690	22.7%	22.7%	38.9%	N/A					0.00	
52	<u>St Lucie 1</u>												
53	Nuclear		711,664				10,560	7,515,172	1,000,000	7,515,172	3,519,378	0.49	0.47
54	Plant Unit Info	981.0	711,664	97.5%	97.5%	97.5%	10,560			7,515,172	3,519,378	0.49	
55	<u>St Lucie 2</u>												

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		609,290				10,496	6,395,109	1,000,000	6,395,109	2,809,243	0.46	0.44
2	Plant Unit Info	840.0	609,290	97.5%	97.5%	97.5%	10,496			6,395,109	2,809,243	0.46	
3	<u>Sunshine Gateway PV Solar</u>												
4	Solar		17,493					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,493	31.4%	31.4%	57.9%	N/A					0.00	
6	<u>Sweet Bay PV Solar</u>												
7	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,082	27.2%	27.2%	50.2%	N/A					0.00	
9	<u>Turkey Point 3</u>												
10	Nuclear		594,098				10,749	6,385,960	1,000,000	6,385,960	3,191,217	0.54	0.50
11	Plant Unit Info	837.0	594,098	95.4%	97.5%	95.4%	10,749			6,385,960	3,191,217	0.54	
12	<u>Turkey Point 4</u>												
13	Nuclear		595,553				10,711	6,378,973	1,000,000	6,378,973	3,188,530	0.54	0.50
14	Plant Unit Info	821.0	595,553	97.5%	97.5%	97.5%	10,711			6,378,973	3,188,530	0.54	
15	<u>Turkey Point 5</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		456,885				7,250	3,312,240	1,000,000	3,312,240	11,199,419	2.45	3.38
18	Plant Unit Info	1,256.0	456,885	49.2%	94.0%	64.7%	7,250			3,312,240	11,199,419	2.45	
19	<u>Twin Lakes PV Solar</u>												
20	Solar		18,682					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	18,682	33.7%	33.7%	57.8%	N/A					0.00	
22	<u>WCEC 01</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		840,765				6,559	5,514,812	1,000,000	5,514,812	18,369,331	2.18	3.33
25	Plant Unit Info	1,223.0	840,765	92.4%	94.0%	89.4%	6,559			5,514,812	18,369,331	2.18	
26	<u>WCEC 02</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		758,181				6,598	5,002,307	1,000,000	5,002,307	16,660,467	2.20	3.33
29	Plant Unit Info	1,223.0	758,181	83.3%	87.5%	80.6%	6,598			5,002,307	16,660,467	2.20	
30	<u>WCEC 03</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		818,655				6,627	5,425,204	1,000,000	5,425,204	18,070,942	2.21	3.33
33	Plant Unit Info	1,211.0	818,655	90.9%	93.9%	88.2%	6,627			5,425,204	18,070,942	2.21	
34	<u>Wildflower PV Solar</u>												
35	Solar		16,748					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,748	30.2%	30.2%	55.8%	N/A					0.00	
37	<u>System Totals</u>												
38	Plant Unit Info	28,931	10,891,180				7,475			81,415,768	195,313,565	1.79	
39													
40													
41													
42													
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FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Jun - 2020</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		13,902					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,902	25.9%	25.9%	41.5%	N/A					0.00	
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		12,746					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,746	23.8%	23.8%	43.9%	N/A					0.00	
8	<u>Barefoot PV Solar</u>												
9	Solar		14,259					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,259	26.6%	26.6%	49.1%	N/A					0.00	
11	<u>Blue Cypress PV Solar</u>												
12	Solar		14,091					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,091	26.3%	26.3%	48.5%	N/A					0.00	
14	<u>Blue Heron PV Solar</u>												
15	Solar		12,759					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,759	23.8%	23.8%	43.9%	N/A					0.00	
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		692,615				6,662	4,614,262	1,000,000	4,614,262	15,076,599	2.18	3.27
20	Plant Unit Info	1,308.0	692,615	73.5%	93.9%	73.5%	6,662			4,614,262	15,076,599	2.18	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		15,362					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,362	28.6%	28.6%	49.1%	N/A					0.00	
24	<u>Citrus PV Solar</u>												
25	Solar		14,087					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,087	26.3%	26.3%	42.0%	N/A					0.00	
27	<u>Coral Farms PV Solar</u>												
28	Solar		15,188					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,188	28.3%	28.3%	52.3%	N/A					0.00	
30	<u>Desoto Solar</u>												
31	Solar		4,355					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,355	24.2%	24.2%	38.7%	N/A					0.00	
33	<u>Fort Myers 2</u>												
34	Gas		749,390				7,245	5,429,698	1,000,000	5,429,698	17,740,440	2.37	3.27
35	Plant Unit Info	1,730.0	749,390	58.7%	94.0%	58.7%	7,245			5,429,698	17,740,440	2.37	
36	<u>Fort Myers 3A</u>												
37	Light Oil		0					0	0	0	0	0.00	0.00
38	Gas		0					0	0	0	0	0.00	0.00
39	Plant Unit Info	164.0		0.0%	93.5%	0.0%	N/A					0.00	
40	<u>Fort Myers 3B</u>												
41	Light Oil		0					0	0	0	0	0.00	0.00
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	168.0		0.0%	93.5%	0.0%	N/A					0.00	
44	<u>Fort Myers 3C</u>												
45	Light Oil		22				10,562	40	5,830,000	232	3,779	17.21	94.97
46	Gas		10,833				10,562	114,418	1,000,000	114,418	373,334	3.45	3.26
47	Plant Unit Info	219.0	10,855	7.0%	93.5%	93.5%	10,562			114,650	377,113	3.47	
48	<u>Fort Myers 3D</u>												
49	Light Oil		22				10,580	40	5,830,000	232	3,779	17.23	94.97
50	Gas		10,230				10,580	108,231	1,000,000	108,231	353,157	3.45	3.26
51	Plant Unit Info	219.0	10,252	6.6%	93.5%	93.5%	10,580			108,463	356,936	3.48	
52	<u>Echo River PV Solar</u>												
53	Solar		19,127					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	19,127	35.7%	35.7%	57.1%	N/A					0.00	
55	<u>Hammock PV Solar</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,802					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,802	25.7%	25.7%	47.5%	N/A					0.00	
3	<u>Hibiscus PV Solar</u>												
4	Solar		14,985					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,985	27.9%	27.9%	51.6%	N/A					0.00	
6	<u>Horizon PV Solar</u>												
7	Solar		15,217					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,217	28.4%	28.4%	52.4%	N/A					0.00	
9	<u>Indian River PV Solar</u>												
10	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,046	26.2%	26.2%	48.4%	N/A					0.00	
12	<u>Indiantown</u>												
13	Coal		0										
14	Plant Unit Info			0.0%	N/A	0.0%	N/A					0.00	
15	<u>Interstate PV Solar</u>												
16	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,384	26.8%	26.8%	49.5%	N/A					0.00	
18	<u>Lauderdale 6A</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		16,370				10,516	172,143	1,000,000	172,143	562,550	3.44	3.27
21	Plant Unit Info	216.0	16,370	10.6%	94.0%	94.0%	10,516			172,143	562,550	3.44	
22	<u>Lauderdale 6B</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		16,572				10,531	174,513	1,000,000	174,513	570,278	3.44	3.27
25	Plant Unit Info	216.0	16,572	10.7%	94.0%	94.0%	10,531			174,513	570,278	3.44	
26	<u>Lauderdale 6C</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	216.0		0.0%	94.0%	0.0%	N/A					0.00	
30	<u>Lauderdale 6D</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0		0.0%	94.0%	0.0%	N/A					0.00	
34	<u>Lauderdale 6E</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	216.0		0.0%	94.0%	0.0%	N/A					0.00	
38	<u>Loggerhead PV Solar</u>												
39	Solar		13,824					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,824	25.8%	25.8%	47.6%	N/A					0.00	
41	<u>Manatee 1</u>												
42	Heavy Oil		2,272				11,143	3,956	6,400,000	25,321	288,780	12.71	72.99
43	Gas		76,210				11,143	849,197	1,000,000	849,197	2,733,795	3.59	3.22
44	Plant Unit Info	789.0	78,482	13.8%	96.2%	30.4%	11,143			874,518	3,022,574	3.85	
45	<u>Manatee 2</u>												
46	Heavy Oil		3,606				11,093	6,250	6,400,000	39,998	456,167	12.65	72.99
47	Gas		53,566				11,093	594,191	1,000,000	594,191	1,912,445	3.57	3.22
48	Plant Unit Info	789.0	57,172	10.1%	96.3%	31.2%	11,093			634,189	2,368,612	4.14	
49	<u>Manatee 3</u>												
50	Gas		448,589				7,365	3,303,665	1,000,000	3,303,665	10,616,264	2.37	3.21
51	Plant Unit Info	1,223.0	448,589	50.3%	94.1%	77.1%	7,365			3,303,665	10,616,264	2.37	
52	<u>Manatee PV Solar</u>												
53	Solar		14,433					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	14,433	26.9%	26.9%	43.1%	N/A					0.00	
55	<u>Martin 3</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		95,742				8,301	794,719	1,000,000	794,719	2,591,236	2.71	3.26
2	Plant Unit Info	464.0	95,742	27.9%	93.9%	80.8%	8,301			794,719	2,591,236	2.71	
3	<u>Martin 4</u>												
4	Gas		112,585				8,167	919,461	1,000,000	919,461	2,995,919	2.66	3.26
5	Plant Unit Info	464.0	112,585	32.9%	94.1%	79.9%	8,167			919,461	2,995,919	2.66	
6	<u>Martin 8 Solar</u>												
7	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	13,260	24.6%	24.6%	45.3%	N/A					0.00	
9	<u>Martin 8</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		425,951				7,497	3,193,512	1,000,000	3,193,512	10,394,514	2.44	3.25
12	Plant Unit Info	1,218.0	425,951	48.1%	94.1%	83.6%	7,497			3,193,512	10,394,514	2.44	
13	<u>Miami-Dade PV Solar</u>												
14	Solar		13,593					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,593	25.3%	25.3%	46.8%	N/A					0.00	
16	<u>Northern Preserve PV Solar</u>												
17	Solar		12,290					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,290	22.9%	22.9%	42.3%	N/A					0.00	
19	<u>Okeechobee 1</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		1,117,677				6,169	6,894,893	1,000,000	6,894,893	22,779,184	2.04	3.30
22	Plant Unit Info	1,618.0	1,117,677	95.9%	96.7%	94.0%	6,169			6,894,893	22,779,184	2.04	
23	<u>Okeechobee PV Solar</u>												
24	Solar		15,386					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,386	28.7%	28.7%	52.9%	N/A					0.00	
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		832,319				6,331	5,269,592	1,000,000	5,269,592	17,216,744	2.07	3.27
29	Plant Unit Info	1,254.0	832,319	92.2%	92.8%	91.5%	6,331			5,269,592	17,216,744	2.07	
30	<u>Pioneer Trail PV Solar</u>												
31	Solar		14,277					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,277	26.6%	26.6%	49.1%	N/A					0.00	
33	<u>Riviera 5</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		810,578				6,577	5,331,170	1,000,000	5,331,170	17,563,261	2.17	3.29
36	Plant Unit Info	1,308.0	810,578	86.1%	93.9%	86.0%	6,577			5,331,170	17,563,261	2.17	
37	<u>Sanford 4</u>												
38	Gas		288,094				7,700	2,218,442	1,000,000	2,218,442	7,248,987	2.52	3.27
39	Plant Unit Info	1,147.0	288,094	34.4%	94.0%	78.6%	7,700			2,218,442	7,248,987	2.52	
40	<u>Sanford 5</u>												
41	Gas		288,569				7,680	2,216,325	1,000,000	2,216,325	7,245,240	2.51	3.27
42	Plant Unit Info	1,147.0	288,569	34.4%	94.0%	74.7%	7,680			2,216,325	7,245,240	2.51	
43	<u>Scherer 4</u>												
44	Coal		181,151				11,411	121,597	17,000,000	2,067,154	5,320,174	2.94	43.75
45	Plant Unit Info	636.0	181,151	40.3%	94.8%	40.3%	11,411			2,067,154	5,320,174	2.94	
46	<u>Southfork PV Solar</u>												
47	Solar		18,398					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	18,398	34.3%	34.3%	63.3%	N/A					0.00	
49	<u>Space Coast</u>												
50	Solar		1,447					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	10.0	1,447	20.1%	20.1%	32.2%	N/A					0.00	
52	<u>St Lucie 1</u>												
53	Nuclear		688,707				10,560	7,272,748	1,000,000	7,272,748	3,405,849	0.49	0.47
54	Plant Unit Info	981.0	688,707	97.5%	97.5%	97.5%	10,560			7,272,748	3,405,849	0.49	
55	<u>St Lucie 2</u>												



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		589,635				10,496	6,188,815	1,000,000	6,188,815	2,718,623	0.46	0.44
2	Plant Unit Info	840.0	589,635	97.5%	97.5%	97.5%	10,496			6,188,815	2,718,623	0.46	
3	<u>Sunshine Gateway PV Solar</u>												
4	Solar		15,048					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,048	27.9%	27.9%	47.8%	N/A					0.00	
6	<u>Sweet Bay PV Solar</u>												
7	Solar		12,407					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,407	23.1%	23.1%	42.7%	N/A					0.00	
9	<u>Turkey Point 3</u>												
10	Nuclear		587,572				10,749	6,315,809	1,000,000	6,315,809	3,156,161	0.54	0.50
11	Plant Unit Info	837.0	587,572	97.5%	97.5%	97.5%	10,749			6,315,809	3,156,161	0.54	
12	<u>Turkey Point 4</u>												
13	Nuclear		576,342				10,711	6,173,199	1,000,000	6,173,199	3,085,674	0.54	0.50
14	Plant Unit Info	821.0	576,342	97.5%	97.5%	97.5%	10,711			6,173,199	3,085,674	0.54	
15	<u>Turkey Point 5</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		358,845				7,577	2,718,924	1,000,000	2,718,924	8,888,668	2.48	3.27
18	Plant Unit Info	1,256.0	358,845	39.9%	94.0%	74.9%	7,577			2,718,924	8,888,668	2.48	
19	<u>Twin Lakes PV Solar</u>												
20	Solar		14,949					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,949	27.9%	27.9%	47.8%	N/A					0.00	
22	<u>WCEC 01</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		695,756				6,568	4,569,641	1,000,000	4,569,641	14,675,208	2.11	3.21
25	Plant Unit Info	1,223.0	695,756	78.6%	78.6%	76.5%	6,568			4,569,641	14,675,208	2.11	
26	<u>WCEC 02</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		498,334				6,589	3,283,287	1,000,000	3,283,287	10,549,699	2.12	3.21
29	Plant Unit Info	1,223.0	498,334	53.9%	53.9%	71.4%	6,589			3,283,287	10,549,699	2.12	
30	<u>WCEC 03</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		812,972				6,601	5,366,510	1,000,000	5,366,510	17,236,436	2.12	3.21
33	Plant Unit Info	1,211.0	812,972	93.2%	94.0%	90.6%	6,601			5,366,510	17,236,436	2.12	
34	<u>Wildflower PV Solar</u>												
35	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,938	26.0%	26.0%	48.0%	N/A					0.00	
37	<u>System Totals</u>												
38	Plant Unit Info	29,064	11,422,686				7,548			86,220,302	207,762,945	1.82	
39													
40													
41													
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FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Jul - 2020</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		14,422					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,422	26.0%	26.0%	41.6%	N/A					0.00	
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		13,900					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,900	25.1%	25.1%	46.3%	N/A					0.00	
8	<u>Barefoot PV Solar</u>												
9	Solar		15,828					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,828	28.6%	28.6%	52.7%	N/A					0.00	
11	<u>Blue Cypress PV Solar</u>												
12	Solar		15,378					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,378	27.7%	27.7%	51.2%	N/A					0.00	
14	<u>Blue Heron PV Solar</u>												
15	Solar		13,913					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,913	25.1%	25.1%	46.3%	N/A					0.00	
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		779,801				6,621	5,162,699	1,000,000	5,162,699	17,047,719	2.19	3.30
20	Plant Unit Info	1,308.0	779,801	80.1%	94.0%	80.1%	6,621			5,162,699	17,047,719	2.19	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		16,889					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,889	30.5%	30.5%	56.3%	N/A					0.00	
24	<u>Citrus PV Solar</u>												
25	Solar		14,808					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,808	26.7%	26.7%	42.8%	N/A					0.00	
27	<u>Coral Farms PV Solar</u>												
28	Solar		15,863					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,863	28.6%	28.6%	52.8%	N/A					0.00	
30	<u>Desoto Solar</u>												
31	Solar		4,546					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,546	24.4%	24.4%	41.9%	N/A					0.00	
33	<u>Fort Myers 2</u>												
34	Gas		798,346				7,218	5,762,477	1,000,000	5,762,477	19,027,141	2.38	3.30
35	Plant Unit Info	1,730.0	798,346	60.5%	94.0%	60.5%	7,218			5,762,477	19,027,141	2.38	
36	<u>Fort Myers 3A</u>												
37	Light Oil		0					0	0	0	0	0.00	0.00
38	Gas		0					0	0	0	0	0.00	0.00
39	Plant Unit Info	164.0		0.0%	93.5%	0.0%	N/A					0.00	
40	<u>Fort Myers 3B</u>												
41	Light Oil		0					0	0	0	0	0.00	0.00
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	168.0		0.0%	93.5%	0.0%	N/A					0.00	
44	<u>Fort Myers 3C</u>												
45	Light Oil		33				10,504	60	5,830,000	349	5,685	17.11	94.97
46	Gas		5,998				10,504	63,002	1,000,000	63,002	208,699	3.48	3.31
47	Plant Unit Info	219.0	6,031	3.8%	93.5%	93.5%	10,504			63,351	214,384	3.55	
48	<u>Fort Myers 3D</u>												
49	Light Oil		0					0	0	0	0	0.00	0.00
50	Gas		7,639				10,533	80,465	1,000,000	80,465	265,905	3.48	3.30
51	Plant Unit Info	219.0	7,639	4.8%	93.5%	93.6%	10,533			80,465	265,905	3.48	
52	<u>Echo River PV Solar</u>												
53	Solar		19,942					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	19,942	36.0%	36.0%	61.7%	N/A					0.00	
55	<u>Hammock PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,030					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,030	27.1%	27.1%	50.1%	N/A					0.00	
3	<u>Hibiscus PV Solar</u>												
4	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,689	28.3%	28.3%	52.2%	N/A					0.00	
6	<u>Horizon PV Solar</u>												
7	Solar		15,883					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,883	28.7%	28.7%	52.9%	N/A					0.00	
9	<u>Indian River PV Solar</u>												
10	Solar		15,327					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,327	27.7%	27.7%	51.0%	N/A					0.00	
12	<u>Indiantown</u>												
13	Coal		0										
14	Plant Unit Info			0.0%	N/A	0.0%	N/A					0.00	
15	<u>Interstate PV Solar</u>												
16	Solar		15,282					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,282	27.6%	27.6%	50.9%	N/A					0.00	
18	<u>Lauderdale 6A</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		11,924				10,518	125,411	1,000,000	125,411	413,999	3.47	3.30
21	Plant Unit Info	216.0	11,924	7.5%	94.1%	93.9%	10,518			125,411	413,999	3.47	
22	<u>Lauderdale 6B</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		12,328				10,509	129,550	1,000,000	129,550	427,970	3.47	3.30
25	Plant Unit Info	216.0	12,328	7.7%	94.0%	94.0%	10,509			129,550	427,970	3.47	
26	<u>Lauderdale 6C</u>												
27	Light Oil		450				16,162	1,248	5,830,000	7,273	96,054	21.35	77.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	216.0	450	0.3%	94.0%	41.7%	16,162			7,273	96,054	21.35	
30	<u>Lauderdale 6D</u>												
31	Light Oil		534				14,571	1,335	5,830,000	7,781	102,764	19.24	77.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0	534	0.3%	94.0%	49.1%	14,571			7,781	102,764	19.24	
34	<u>Lauderdale 6E</u>												
35	Light Oil		562				14,142	1,363	5,830,000	7,948	104,969	18.68	77.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	216.0	562	0.4%	94.1%	52.1%	14,142			7,948	104,969	18.68	
38	<u>Loggerhead PV Solar</u>												
39	Solar		15,192					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,192	27.4%	27.4%	50.6%	N/A					0.00	
41	<u>Manatee 1</u>												
42	Heavy Oil		6,643				10,788	11,197	6,400,000	71,658	817,242	12.30	72.99
43	Gas		41,547				10,788	448,195	1,000,000	448,195	1,457,288	3.51	3.25
44	Plant Unit Info	789.0	48,190	8.2%	96.2%	33.7%	10,788			519,853	2,274,529	4.72	
45	<u>Manatee 2</u>												
46	Heavy Oil		5,471				10,906	9,324	6,400,000	59,673	680,556	12.44	72.99
47	Gas		30,709				10,906	334,915	1,000,000	334,915	1,091,815	3.56	3.26
48	Plant Unit Info	789.0	36,180	6.2%	96.2%	34.7%	10,906			394,588	1,772,371	4.90	
49	<u>Manatee 3</u>												
50	Gas		472,171				7,345	3,468,078	1,000,000	3,468,078	11,243,487	2.38	3.24
51	Plant Unit Info	1,223.0	472,171	51.3%	94.1%	78.0%	7,345			3,468,078	11,243,487	2.38	
52	<u>Manatee PV Solar</u>												
53	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	14,533	26.2%	26.2%	42.0%	N/A					0.00	
55	<u>Martin 3</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		72,021				8,510	612,913	1,000,000	612,913	2,030,457	2.82	3.31
2	Plant Unit Info	464.0	72,021	20.3%	93.9%	76.4%	8,510			612,913	2,030,457	2.82	
3	<u>Martin 4</u>												
4	Gas		77,568				8,470	657,030	1,000,000	657,030	2,174,047	2.80	3.31
5	Plant Unit Info	464.0	77,568	21.9%	94.0%	75.4%	8,470			657,030	2,174,047	2.80	
6	<u>Martin 8 Solar</u>												
7	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	12,679	22.7%	22.7%	36.4%	N/A					0.00	
9	<u>Martin 8</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		440,231				7,512	3,306,855	1,000,000	3,306,855	10,912,166	2.48	3.30
12	Plant Unit Info	1,218.0	440,231	48.1%	94.0%	83.0%	7,512			3,306,855	10,912,166	2.48	
13	<u>Miami-Dade PV Solar</u>												
14	Solar		14,902					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,902	26.9%	26.9%	49.6%	N/A					0.00	
16	<u>Northern Preserve PV Solar</u>												
17	Solar		13,402					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,402	24.2%	24.2%	44.6%	N/A					0.00	
19	<u>Okeechobee 1</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		1,153,063				6,169	7,112,878	1,000,000	7,112,878	23,755,397	2.06	3.34
22	Plant Unit Info	1,618.0	1,153,063	96.0%	97.0%	93.8%	6,169			7,112,878	23,755,397	2.06	
23	<u>Okeechobee PV Solar</u>												
24	Solar		16,177					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,177	29.2%	29.2%	53.9%	N/A					0.00	
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		872,022				6,328	5,517,946	1,000,000	5,517,946	18,221,724	2.09	3.30
29	Plant Unit Info	1,254.0	872,022	93.0%	94.0%	92.7%	6,328			5,517,946	18,221,724	2.09	
30	<u>Pioneer Trail PV Solar</u>												
31	Solar		15,160					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,160	27.4%	27.4%	50.5%	N/A					0.00	
33	<u>Riviera 5</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		854,564				6,572	5,615,836	1,000,000	5,615,836	18,732,823	2.19	3.34
36	Plant Unit Info	1,308.0	854,564	88.0%	94.0%	87.7%	6,572			5,615,836	18,732,823	2.19	
37	<u>Sanford 4</u>												
38	Gas		343,627				7,582	2,605,263	1,000,000	2,605,263	8,602,748	2.50	3.30
39	Plant Unit Info	1,147.0	343,627	39.7%	94.0%	70.1%	7,582			2,605,263	8,602,748	2.50	
40	<u>Sanford 5</u>												
41	Gas		328,519				7,644	2,511,284	1,000,000	2,511,284	8,294,032	2.52	3.30
42	Plant Unit Info	1,147.0	328,519	37.9%	94.0%	72.7%	7,644			2,511,284	8,294,032	2.52	
43	<u>Scherer 4</u>												
44	Coal		191,556				11,373	128,152	17,000,000	2,178,583	5,588,960	2.92	43.61
45	Plant Unit Info	636.0	191,556	41.2%	94.8%	41.2%	11,373			2,178,583	5,588,960	2.92	
46	<u>Southfork PV Solar</u>												
47	Solar		18,794					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	18,794	33.9%	33.9%	62.6%	N/A					0.00	
49	<u>Space Coast</u>												
50	Solar		1,555					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	10.0	1,555	20.9%	20.9%	33.4%	N/A					0.00	
52	<u>St Lucie 1</u>												
53	Nuclear		711,664				10,560	7,515,172	1,000,000	7,515,172	3,519,378	0.49	0.47
54	Plant Unit Info	981.0	711,664	97.5%	97.5%	97.5%	10,560			7,515,172	3,519,378	0.49	
55	<u>St Lucie 2</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		609,290				10,496	6,395,109	1,000,000	6,395,109	2,809,243	0.46	0.44
2	Plant Unit Info	840.0	609,290	97.5%	97.5%	97.5%	10,496			6,395,109	2,809,243	0.46	
3	<u>Sunshine Gateway PV Solar</u>												
4	Solar		16,102					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,102	28.9%	28.9%	49.5%	N/A					0.00	
6	<u>Sweet Bay PV Solar</u>												
7	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,905	25.1%	25.1%	46.3%	N/A					0.00	
9	<u>Turkey Point 3</u>												
10	Nuclear		607,158				10,749	6,526,336	1,000,000	6,526,336	3,261,367	0.54	0.50
11	Plant Unit Info	837.0	607,158	97.5%	97.5%	97.5%	10,749			6,526,336	3,261,367	0.54	
12	<u>Turkey Point 4</u>												
13	Nuclear		595,553				10,711	6,378,973	1,000,000	6,378,973	3,188,530	0.54	0.50
14	Plant Unit Info	821.0	595,553	97.5%	97.5%	97.5%	10,711			6,378,973	3,188,530	0.54	
15	<u>Turkey Point 5</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		430,933				7,389	3,184,370	1,000,000	3,184,370	10,513,318	2.44	3.30
18	Plant Unit Info	1,256.0	430,933	46.4%	94.0%	69.2%	7,389			3,184,370	10,513,318	2.44	
19	<u>Twin Lakes PV Solar</u>												
20	Solar		16,435					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,435	29.7%	29.7%	54.7%	N/A					0.00	
22	<u>WCEC 01</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		764,707				6,558	5,014,827	1,000,000	5,014,827	16,236,749	2.12	3.24
25	Plant Unit Info	1,223.0	764,707	83.3%	83.0%	81.3%	6,558			5,014,827	16,236,749	2.12	
26	<u>WCEC 02</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		844,871				6,554	5,537,254	1,000,000	5,537,254	17,927,711	2.12	3.24
29	Plant Unit Info	1,223.0	844,871	92.9%	93.9%	89.8%	6,554			5,537,254	17,927,711	2.12	
30	<u>WCEC 03</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		832,135				6,610	5,500,513	1,000,000	5,500,513	17,808,766	2.14	3.24
33	Plant Unit Info	1,211.0	832,135	92.4%	93.9%	89.7%	6,610			5,500,513	17,808,766	2.14	
34	<u>Wildflower PV Solar</u>												
35	Solar		15,120					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,120	27.3%	27.3%	50.4%	N/A					0.00	
37	<u>System Totals</u>												
38	Plant Unit Info	29,064	12,310,294				7,465			91,900,617	226,568,709	1.84	

FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Aug - 2020</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		14,342					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,342	25.9%	25.9%	41.4%	N/A					0.00	
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		13,465					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,465	24.3%	24.3%	44.8%	N/A					0.00	
8	<u>Barefoot PV Solar</u>												
9	Solar		15,006					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,006	27.1%	27.1%	50.0%	N/A					0.00	
11	<u>Blue Cypress PV Solar</u>												
12	Solar		14,520					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,520	26.2%	26.2%	48.4%	N/A					0.00	
14	<u>Blue Heron PV Solar</u>												
15	Solar		13,478					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,478	24.3%	24.3%	44.9%	N/A					0.00	
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		813,210				6,598	5,365,830	1,000,000	5,365,830	18,101,545	2.23	3.37
20	Plant Unit Info	1,308.0	813,210	83.5%	93.9%	83.5%	6,598			5,365,830	18,101,545	2.23	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		15,651					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,651	28.2%	28.2%	52.1%	N/A					0.00	
24	<u>Citrus PV Solar</u>												
25	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,610	26.4%	26.4%	45.2%	N/A					0.00	
27	<u>Coral Farms PV Solar</u>												
28	Solar		15,308					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,308	27.6%	27.6%	51.0%	N/A					0.00	
30	<u>Desoto Solar</u>												
31	Solar		4,326					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	4,326	23.3%	23.3%	39.9%	N/A					0.00	
33	<u>Fort Myers 2</u>												
34	Gas		799,049				7,228	5,775,295	1,000,000	5,775,295	19,484,711	2.44	3.37
35	Plant Unit Info	1,730.0	799,049	60.5%	94.0%	60.5%	7,228			5,775,295	19,484,711	2.44	
36	<u>Fort Myers 3A</u>												
37	Light Oil		366				15,605	979	5,830,000	5,708	92,985	25.42	94.97
38	Gas		19				15,605	300	1,000,000	300	1,020	5.31	3.40
39	Plant Unit Info	164.0	385	0.3%	93.5%	50.2%	15,605			6,008	94,005	24.42	
40	<u>Fort Myers 3B</u>												
41	Light Oil		0					0	0	0	0	0.00	0.00
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	168.0		0.0%	93.5%	0.0%	N/A					0.00	
44	<u>Fort Myers 3C</u>												
45	Light Oil		22				10,582	40	5,830,000	232	3,779	17.24	94.97
46	Gas		9,225				10,582	97,620	1,000,000	97,620	328,360	3.56	3.36
47	Plant Unit Info	219.0	9,247	5.8%	93.5%	93.5%	10,582			97,852	332,139	3.59	
48	<u>Fort Myers 3D</u>												
49	Light Oil		0					0	0	0	0	0.00	0.00
50	Gas		12,263				10,576	129,696	1,000,000	129,696	437,239	3.57	3.37
51	Plant Unit Info	219.0	12,263	7.7%	93.5%	93.5%	10,576			129,696	437,239	3.57	
52	<u>Echo River PV Solar</u>												
53	Solar		18,710					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	18,710	33.8%	33.8%	62.3%	N/A					0.00	
55	<u>Hammock PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,510					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,510	26.2%	26.2%	48.3%	N/A					0.00	
3	<u>Hibiscus PV Solar</u>												
4	Solar		15,424					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,424	27.8%	27.8%	51.4%	N/A					0.00	
6	<u>Horizon PV Solar</u>												
7	Solar		15,311					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,311	27.6%	27.6%	51.0%	N/A					0.00	
9	<u>Indian River PV Solar</u>												
10	Solar		14,470					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,470	26.1%	26.1%	48.2%	N/A					0.00	
12	<u>Indiantown</u>												
13	Coal		0										
14	Plant Unit Info			0.0%	N/A	0.0%	N/A					0.00	
15	<u>Interstate PV Solar</u>												
16	Solar		15,103					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,103	27.3%	27.3%	50.3%	N/A					0.00	
18	<u>Lauderdale 6A</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		18,189				10,505	191,070	1,000,000	191,070	643,640	3.54	3.37
21	Plant Unit Info	216.0	18,189	11.4%	94.0%	94.0%	10,505			191,070	643,640	3.54	
22	<u>Lauderdale 6B</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		16,572				10,494	173,913	1,000,000	173,913	585,590	3.53	3.37
25	Plant Unit Info	216.0	16,572	10.4%	94.0%	94.0%	10,494			173,913	585,590	3.53	
26	<u>Lauderdale 6C</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	216.0		0.0%	94.0%	0.0%	N/A					0.00	
30	<u>Lauderdale 6D</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0		0.0%	94.0%	0.0%	N/A					0.00	
34	<u>Lauderdale 6E</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	216.0		0.0%	94.0%	0.0%	N/A					0.00	
38	<u>Loggerhead PV Solar</u>												
39	Solar		14,495					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,495	26.2%	26.2%	48.3%	N/A					0.00	
41	<u>Manatee 1</u>												
42	Heavy Oil		7,086				10,887	12,055	6,400,000	77,150	879,877	12.42	72.99
43	Gas		64,914				10,887	706,713	1,000,000	706,713	2,357,703	3.63	3.34
44	Plant Unit Info	789.0	72,000	12.3%	96.3%	32.2%	10,887			783,863	3,237,580	4.50	
45	<u>Manatee 2</u>												
46	Heavy Oil		4,370				11,038	7,536	6,400,000	48,231	550,063	12.59	72.99
47	Gas		54,250				11,038	598,802	1,000,000	598,802	1,995,413	3.68	3.33
48	Plant Unit Info	789.0	58,620	10.0%	96.2%	31.3%	11,038			647,033	2,545,476	4.34	
49	<u>Manatee 3</u>												
50	Gas		448,380				7,383	3,310,560	1,000,000	3,310,560	10,988,265	2.45	3.32
51	Plant Unit Info	1,223.0	448,380	48.7%	94.1%	75.8%	7,383			3,310,560	10,988,265	2.45	
52	<u>Manatee PV Solar</u>												
53	Solar		14,390						N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	14,390	26.0%	26.0%	44.5%	N/A					0.00	
55	<u>Martin 3</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		95,988				8,399	806,193	1,000,000	806,193	2,738,405	2.85	3.40
2	Plant Unit Info	464.0	95,988	27.1%	93.9%	71.0%	8,399			806,193	2,738,405	2.85	
3	<u>Martin 4</u>												
4	Gas		103,552				8,132	842,073	1,000,000	842,073	2,866,191	2.77	3.40
5	Plant Unit Info	464.0	103,552	29.2%	94.0%	68.8%	8,132			842,073	2,866,191	2.77	
6	<u>Martin 8 Solar</u>												
7	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	11,873	21.3%	21.3%	39.3%	N/A					0.00	
9	<u>Martin 8</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		424,690				7,444	3,161,389	1,000,000	3,161,389	10,716,245	2.52	3.39
12	Plant Unit Info	1,218.0	424,690	46.4%	94.0%	79.1%	7,444			3,161,389	10,716,245	2.52	
13	<u>Miami-Dade PV Solar</u>												
14	Solar		14,748					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,748	26.6%	26.6%	49.1%	N/A					0.00	
16	<u>Northern Preserve PV Solar</u>												
17	Solar		12,982					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,982	23.4%	23.4%	43.2%	N/A					0.00	
19	<u>Okeechobee 1</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		1,148,330				6,170	7,084,788	1,000,000	7,084,788	24,274,720	2.11	3.43
22	Plant Unit Info	1,618.0	1,148,330	95.0%	97.0%	93.4%	6,170			7,084,788	24,274,720	2.11	
23	<u>Okeechobee PV Solar</u>												
24	Solar		15,842					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,842	28.6%	28.6%	52.8%	N/A					0.00	
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		877,299				6,324	5,548,082	1,000,000	5,548,082	18,719,746	2.13	3.37
29	Plant Unit Info	1,254.0	877,299	94.0%	94.0%	93.3%	6,324			5,548,082	18,719,746	2.13	
30	<u>Pioneer Trail PV Solar</u>												
31	Solar		15,040					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,040	27.1%	27.1%	50.1%	N/A					0.00	
33	<u>Riviera 5</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		850,850				6,573	5,592,571	1,000,000	5,592,571	19,097,681	2.24	3.41
36	Plant Unit Info	1,308.0	850,850	87.0%	94.0%	87.3%	6,573			5,592,571	19,097,681	2.24	
37	<u>Sanford 4</u>												
38	Gas		319,707				7,522	2,404,681	1,000,000	2,404,681	8,124,044	2.54	3.38
39	Plant Unit Info	1,147.0	319,707	36.9%	94.0%	70.6%	7,522			2,404,681	8,124,044	2.54	
40	<u>Sanford 5</u>												
41	Gas		323,712				7,508	2,430,382	1,000,000	2,430,382	8,206,530	2.54	3.38
42	Plant Unit Info	1,147.0	323,712	37.4%	94.0%	70.4%	7,508			2,430,382	8,206,530	2.54	
43	<u>Scherer 4</u>												
44	Coal		190,780				11,384	127,760	17,000,000	2,171,926	5,558,531	2.91	43.51
45	Plant Unit Info	636.0	190,780	41.0%	94.8%	41.0%	11,384			2,171,926	5,558,531	2.91	
46	<u>Southfork PV Solar</u>												
47	Solar		18,357					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	18,357	33.1%	33.1%	61.1%	N/A					0.00	
49	<u>Space Coast</u>												
50	Solar		1,545					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	10.0	1,545	20.8%	20.8%	38.3%	N/A					0.00	
52	<u>St Lucie 1</u>												
53	Nuclear		711,664				10,560	7,515,172	1,000,000	7,515,172	3,519,378	0.49	0.47
54	Plant Unit Info	981.0	711,664	97.5%	97.5%	97.5%	10,560			7,515,172	3,519,378	0.49	
55	<u>St Lucie 2</u>												



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		609,290				10,496	6,395,109	1,000,000	6,395,109	2,809,243	0.46	0.44
2	Plant Unit Info	840.0	609,290	97.5%	97.5%	97.5%	10,496			6,395,109	2,809,243	0.46	
3	<u>Sunshine Gateway PV Solar</u>												
4	Solar		15,207					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,207	27.3%	27.3%	50.3%	N/A					0.00	
6	<u>Sweet Bay PV Solar</u>												
7	Solar		13,274					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,274	24.0%	24.0%	44.2%	N/A					0.00	
9	<u>Turkey Point 3</u>												
10	Nuclear		607,158				10,749	6,526,336	1,000,000	6,526,336	3,261,367	0.54	0.50
11	Plant Unit Info	837.0	607,158	97.5%	97.5%	97.5%	10,749			6,526,336	3,261,367	0.54	
12	<u>Turkey Point 4</u>												
13	Nuclear		595,553				10,711	6,378,973	1,000,000	6,378,973	3,188,530	0.54	0.50
14	Plant Unit Info	821.0	595,553	97.5%	97.5%	97.5%	10,711			6,378,973	3,188,530	0.54	
15	<u>Turkey Point 5</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		384,887				7,523	2,895,623	1,000,000	2,895,623	9,776,027	2.54	3.38
18	Plant Unit Info	1,256.0	384,887	41.5%	94.1%	73.8%	7,523			2,895,623	9,776,027	2.54	
19	<u>Twin Lakes PV Solar</u>												
20	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,230	27.5%	27.5%	50.7%	N/A					0.00	
22	<u>WCEC 01</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		863,494				6,537	5,644,815	1,000,000	5,644,815	18,649,421	2.16	3.30
25	Plant Unit Info	1,223.0	863,494	93.9%	94.0%	91.8%	6,537			5,644,815	18,649,421	2.16	
26	<u>WCEC 02</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		842,341				6,555	5,521,378	1,000,000	5,521,378	18,241,742	2.17	3.30
29	Plant Unit Info	1,223.0	842,341	92.6%	93.9%	89.6%	6,555			5,521,378	18,241,742	2.17	
30	<u>WCEC 03</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		785,535				6,612	5,194,198	1,000,000	5,194,198	17,159,147	2.18	3.30
33	Plant Unit Info	1,211.0	785,535	87.2%	87.5%	84.7%	6,612			5,194,198	17,159,147	2.18	
34	<u>Wildflower PV Solar</u>												
35	Solar		14,535					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,535	26.2%	26.2%	48.4%	N/A					0.00	
37	<u>System Totals</u>												
38	Plant Unit Info	29,064	12,374,497				7,483			92,594,810	233,357,137	1.89	
39													
40													
41													
42													
43													
44													
45													
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FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Sep - 2020</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		13,329					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,329	24.9%	24.9%	45.9%	N/A					0.00	
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		12,771					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,771	23.8%	23.8%	44.0%	N/A					0.00	
8	<u>Barefoot PV Solar</u>												
9	Solar		13,946					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,946	26.0%	26.0%	48.0%	N/A					0.00	
11	<u>Blue Cypress PV Solar</u>												
12	Solar		13,613					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,613	25.4%	25.4%	46.9%	N/A					0.00	
14	<u>Blue Heron PV Solar</u>												
15	Solar		12,783					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,783	23.8%	23.8%	44.0%	N/A					0.00	
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		747,153				6,623	4,948,110	1,000,000	4,948,110	17,142,257	2.29	3.46
20	Plant Unit Info	1,308.0	747,153	79.3%	93.9%	79.3%	6,623			4,948,110	17,142,257	2.29	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,415	26.9%	26.9%	49.6%	N/A					0.00	
24	<u>Citrus PV Solar</u>												
25	Solar		13,630					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,630	25.4%	25.4%	46.9%	N/A					0.00	
27	<u>Coral Farms PV Solar</u>												
28	Solar		13,851					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,851	25.8%	25.8%	47.7%	N/A					0.00	
30	<u>Desoto Solar</u>												
31	Solar		3,868					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,868	21.5%	21.5%	39.7%	N/A					0.00	
33	<u>Fort Myers 2</u>												
34	Gas		719,835				7,205	5,186,594	1,000,000	5,186,594	17,966,434	2.50	3.46
35	Plant Unit Info	1,730.0	719,835	56.4%	80.8%	56.4%	7,205			5,186,594	17,966,434	2.50	
36	<u>Fort Myers 3A</u>												
37	Light Oil		813				15,686	2,187	5,830,000	12,749	207,685	25.55	94.97
38	Gas		38				15,686	600	1,000,000	600	2,063	5.39	3.44
39	Plant Unit Info	164.0	851	0.6%	93.5%	49.6%	15,686			13,349	209,748	24.65	
40	<u>Fort Myers 3B</u>												
41	Light Oil		410				14,629	1,030	5,830,000	6,005	97,823	23.83	94.97
42	Gas		21				14,629	300	1,000,000	300	1,029	5.02	3.43
43	Plant Unit Info	168.0	431	0.3%	93.5%	57.6%	14,629			6,305	98,852	22.94	
44	<u>Fort Myers 3C</u>												
45	Light Oil		0					0	0	0	0	0.00	0.00
46	Gas		15,278				10,514	160,629	1,000,000	160,629	555,752	3.64	3.46
47	Plant Unit Info	219.0	15,278	9.9%	93.5%	93.5%	10,514			160,629	555,752	3.64	
48	<u>Fort Myers 3D</u>												
49	Light Oil		0					0	0	0	0	0.00	0.00
50	Gas		14,072				10,514	147,956	1,000,000	147,956	511,791	3.64	3.46
51	Plant Unit Info	219.0	14,072	9.1%	93.5%	93.5%	10,514			147,956	511,791	3.64	
52	<u>Echo River PV Solar</u>												
53	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	16,335	30.5%	30.5%	56.2%	N/A					0.00	
55	<u>Hammock PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY  
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ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,662					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,662	25.5%	25.5%	47.0%	N/A					0.00	
3	<u>Hibiscus PV Solar</u>												
4	Solar		13,975					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,975	26.1%	26.1%	48.1%	N/A					0.00	
6	<u>Horizon PV Solar</u>												
7	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,046	26.2%	26.2%	48.4%	N/A					0.00	
9	<u>Indian River PV Solar</u>												
10	Solar		13,569					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,569	25.3%	25.3%	46.7%	N/A					0.00	
12	<u>Indiantown</u>												
13	Coal		0										
14	Plant Unit Info			0.0%	N/A	0.0%	N/A					0.00	
15	<u>Interstate PV Solar</u>												
16	Solar		14,077					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,077	26.2%	26.2%	48.4%	N/A					0.00	
18	<u>Lauderdale 6A</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		18,189				10,488	190,770	1,000,000	190,770	660,609	3.63	3.46
21	Plant Unit Info	216.0	18,189	11.8%	94.1%	94.0%	10,488			190,770	660,609	3.63	
22	<u>Lauderdale 6B</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		17,179				10,485	180,122	1,000,000	180,122	623,419	3.63	3.46
25	Plant Unit Info	216.0	17,179	11.1%	94.0%	94.0%	10,485			180,122	623,419	3.63	
26	<u>Lauderdale 6C</u>												
27	Light Oil		2,498				12,646	5,419	5,830,000	31,590	417,209	16.70	77.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	216.0	2,498	1.6%	94.0%	64.4%	12,646			31,590	417,209	16.70	
30	<u>Lauderdale 6D</u>												
31	Light Oil		675				11,521	1,334	5,830,000	7,777	102,711	15.22	77.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0	675	0.4%	94.0%	79.2%	11,521			7,777	102,711	15.22	
34	<u>Lauderdale 6E</u>												
35	Light Oil		2,207				13,518	5,117	5,830,000	29,835	394,030	17.85	77.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	216.0	2,207	1.4%	94.0%	57.2%	13,518			29,835	394,030	17.85	
38	<u>Loggerhead PV Solar</u>												
39	Solar		13,706					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,706	25.6%	25.6%	47.2%	N/A					0.00	
41	<u>Manatee 1</u>												
42	Heavy Oil		13,830				10,646	23,006	6,400,000	147,237	1,679,202	12.14	72.99
43	Gas		73,150				10,646	778,776	1,000,000	778,776	2,614,016	3.57	3.36
44	Plant Unit Info	789.0	86,980	15.3%	96.2%	35.3%	10,646			926,013	4,293,218	4.94	
45	<u>Manatee 2</u>												
46	Heavy Oil		14,734				10,516	24,208	6,400,000	154,934	1,766,984	11.99	72.99
47	Gas		75,506				10,516	794,004	1,000,000	794,004	2,669,313	3.54	3.36
48	Plant Unit Info	789.0	90,240	15.9%	96.2%	34.3%	10,516			948,938	4,436,297	4.92	
49	<u>Manatee 3</u>												
50	Gas		505,561				7,182	3,630,860	1,000,000	3,630,860	12,129,035	2.40	3.34
51	Plant Unit Info	1,223.0	505,561	56.7%	94.1%	73.7%	7,182			3,630,860	12,129,035	2.40	
52	<u>Manatee PV Solar</u>												
53	Solar		13,677					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	13,677	25.5%	25.5%	47.1%	N/A					0.00	
55	<u>Martin 3</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		146,506				8,032	1,176,684	1,000,000	1,176,684	3,956,917	2.70	3.36
2	Plant Unit Info	464.0	146,506	42.8%	94.0%	77.1%	8,032			1,176,684	3,956,917	2.70	
3	<u>Martin 4</u>												
4	Gas		143,695				7,942	1,141,256	1,000,000	1,141,256	3,840,062	2.67	3.36
5	Plant Unit Info	464.0	143,695	41.9%	94.0%	74.0%	7,942			1,141,256	3,840,062	2.67	
6	<u>Martin 8 Solar</u>												
7	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	10,320	19.1%	19.1%	35.3%	N/A					0.00	
9	<u>Martin 8</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		488,530				7,343	3,587,074	1,000,000	3,587,074	12,067,377	2.47	3.36
12	Plant Unit Info	1,218.0	488,530	55.1%	94.0%	78.4%	7,343			3,587,074	12,067,377	2.47	
13	<u>Miami-Dade PV Solar</u>												
14	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,518	25.2%	25.2%	46.5%	N/A					0.00	
16	<u>Northern Preserve PV Solar</u>												
17	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,314	23.0%	23.0%	42.4%	N/A					0.00	
19	<u>Okeechobee 1</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		1,123,475				6,168	6,929,432	1,000,000	6,929,432	23,647,882	2.10	3.41
22	Plant Unit Info	1,618.0	1,123,475	96.0%	97.0%	94.5%	6,168			6,929,432	23,647,882	2.10	
23	<u>Okeechobee PV Solar</u>												
24	Solar		14,608					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,608	27.2%	27.2%	50.3%	N/A					0.00	
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		687,352				6,368	4,377,400	1,000,000	4,377,400	15,173,275	2.21	3.47
29	Plant Unit Info	1,254.0	687,352	76.0%	76.0%	75.5%	6,368			4,377,400	15,173,275	2.21	
30	<u>Pioneer Trail PV Solar</u>												
31	Solar		13,666					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,666	25.5%	25.5%	47.0%	N/A					0.00	
33	<u>Riviera 5</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		865,901				6,548	5,669,724	1,000,000	5,669,724	19,348,910	2.23	3.41
36	Plant Unit Info	1,308.0	865,901	92.0%	94.0%	91.9%	6,548			5,669,724	19,348,910	2.23	
37	<u>Sanford 4</u>												
38	Gas		307,087				7,700	2,364,549	1,000,000	2,364,549	8,187,377	2.67	3.46
39	Plant Unit Info	1,147.0	307,087	36.6%	94.0%	73.9%	7,700			2,364,549	8,187,377	2.67	
40	<u>Sanford 5</u>												
41	Gas		288,141				7,736	2,229,168	1,000,000	2,229,168	7,718,035	2.68	3.46
42	Plant Unit Info	1,147.0	288,141	34.4%	94.0%	77.4%	7,736			2,229,168	7,718,035	2.68	
43	<u>Scherer 4</u>												
44	Coal		190,332				11,338	126,938	17,000,000	2,157,949	5,508,751	2.89	43.40
45	Plant Unit Info	636.0	190,332	42.3%	94.8%	42.3%	11,338			2,157,949	5,508,751	2.89	
46	<u>Southfork PV Solar</u>												
47	Solar		16,374					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	16,374	30.5%	30.5%	56.4%	N/A					0.00	
49	<u>Space Coast</u>												
50	Solar		1,421					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	10.0	1,421	19.7%	19.7%	36.4%	N/A					0.00	
52	<u>St Lucie 1</u>												
53	Nuclear		688,707				10,560	7,272,748	1,000,000	7,272,748	3,405,849	0.49	0.47
54	Plant Unit Info	981.0	688,707	97.5%	97.5%	97.5%	10,560			7,272,748	3,405,849	0.49	
55	<u>St Lucie 2</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		589,635				10,496	6,188,815	1,000,000	6,188,815	2,718,623	0.46	0.44
2	Plant Unit Info	840.0	589,635	97.5%	97.5%	97.5%	10,496			6,188,815	2,718,623	0.46	
3	<u>Sunshine Gateway PV Solar</u>												
4	Solar		14,124					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,124	26.2%	26.2%	48.3%	N/A					0.00	
6	<u>Sweet Bay PV Solar</u>												
7	Solar		12,663					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,663	23.6%	23.6%	43.6%	N/A					0.00	
9	<u>Turkey Point 3</u>												
10	Nuclear		587,572				10,749	6,315,809	1,000,000	6,315,809	3,156,161	0.54	0.50
11	Plant Unit Info	837.0	587,572	97.5%	97.5%	97.5%	10,749			6,315,809	3,156,161	0.54	
12	<u>Turkey Point 4</u>												
13	Nuclear		550,048				10,711	5,891,560	1,000,000	5,891,560	2,944,896	0.54	0.50
14	Plant Unit Info	821.0	550,048	93.1%	97.6%	93.1%	10,711			5,891,560	2,944,896	0.54	
15	<u>Turkey Point 5</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		370,352				7,550	2,796,321	1,000,000	2,796,321	9,677,131	2.61	3.46
18	Plant Unit Info	1,256.0	370,352	41.2%	94.0%	73.3%	7,550			2,796,321	9,677,131	2.61	
19	<u>Twin Lakes PV Solar</u>												
20	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,028	26.2%	26.2%	48.3%	N/A					0.00	
22	<u>WCEC 01</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		849,234				6,525	5,540,915	1,000,000	5,540,915	18,505,447	2.18	3.34
25	Plant Unit Info	1,223.0	849,234	93.9%	94.0%	93.3%	6,525			5,540,915	18,505,447	2.18	
26	<u>WCEC 02</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		841,210				6,531	5,493,730	1,000,000	5,493,730	18,347,889	2.18	3.34
29	Plant Unit Info	1,223.0	841,210	93.9%	93.9%	92.4%	6,531			5,493,730	18,347,889	2.18	
30	<u>WCEC 03</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		116,849				6,830	798,090	1,000,000	798,090	2,667,181	2.28	3.34
33	Plant Unit Info	1,211.0	116,849	8.3%	8.3%	48.8%	6,830			798,090	2,667,181	2.28	
34	<u>Wildflower PV Solar</u>												
35	Solar		13,973					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,973	26.1%	26.1%	48.1%	N/A					0.00	
37	<u>System Totals</u>												
38	Plant Unit Info	29,064	11,418,037				7,562			86,340,072	220,413,127	1.93	
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Oct - 2020</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		13,941					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,941	25.2%	25.2%	46.4%	N/A					0.00	
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		13,475					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,475	24.3%	24.3%	48.6%	N/A					0.00	
8	<u>Barefoot PV Solar</u>												
9	Solar		14,297					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,297	25.8%	25.8%	51.6%	N/A					0.00	
11	<u>Blue Cypress PV Solar</u>												
12	Solar		13,834					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,834	25.0%	25.0%	49.9%	N/A					0.00	
14	<u>Blue Heron PV Solar</u>												
15	Solar		13,488					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,488	24.3%	24.3%	48.7%	N/A					0.00	
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		796,437				6,600	5,256,678	1,000,000	5,256,678	19,020,010	2.39	3.62
20	Plant Unit Info	1,308.0	796,437	81.8%	93.9%	81.8%	6,600			5,256,678	19,020,010	2.39	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		14,269					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,269	25.7%	25.7%	51.5%	N/A					0.00	
24	<u>Citrus PV Solar</u>												
25	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,046	25.3%	25.3%	46.8%	N/A					0.00	
27	<u>Coral Farms PV Solar</u>												
28	Solar		14,221					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,221	25.7%	25.7%	51.3%	N/A					0.00	
30	<u>Desoto Solar</u>												
31	Solar		3,833					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,833	20.6%	20.6%	41.2%	N/A					0.00	
33	<u>Fort Myers 2</u>												
34	Gas		783,696				7,217	5,655,964	1,000,000	5,655,964	20,460,386	2.61	3.62
35	Plant Unit Info	1,730.0	783,696	59.4%	94.0%	59.4%	7,217			5,655,964	20,460,386	2.61	
36	<u>Fort Myers 3A</u>												
37	Light Oil		2,183				12,913	4,836	5,830,000	28,193	459,272	21.04	94.97
38	Gas		70				12,913	900	1,000,000	900	3,218	4.62	3.58
39	Plant Unit Info	164.0	2,253	1.6%	93.5%	69.6%	12,913			29,093	462,491	20.53	
40	<u>Fort Myers 3B</u>												
41	Light Oil		2,384				13,442	5,496	5,830,000	32,043	521,990	21.90	94.97
42	Gas		89				13,442	1,200	1,000,000	1,200	4,291	4.81	3.58
43	Plant Unit Info	168.0	2,473	1.8%	93.6%	65.1%	13,442			33,243	526,281	21.28	
44	<u>Fort Myers 3C</u>												
45	Light Oil		142				10,479	255	5,830,000	1,487	24,224	17.07	94.97
46	Gas		13,126				10,479	137,552	1,000,000	137,552	497,182	3.79	3.61
47	Plant Unit Info	219.0	13,268	8.3%	93.5%	93.5%	10,479			139,039	521,405	3.93	
48	<u>Fort Myers 3D</u>												
49	Light Oil		111				10,475	199	5,830,000	1,161	18,913	17.06	94.97
50	Gas		10,744				10,475	112,546	1,000,000	112,546	407,482	3.79	3.62
51	Plant Unit Info	219.0	10,855	6.8%	93.5%	93.6%	10,475			113,707	426,396	3.93	
52	<u>Echo River PV Solar</u>												
53	Solar		16,339					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	16,339	29.5%	29.5%	59.0%	N/A					0.00	
55	<u>Hammock PV Solar</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,535					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,535	26.2%	26.2%	52.4%	N/A					0.00	
3	Hibiscus PV Solar												
4	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,972	25.2%	25.2%	50.4%	N/A					0.00	
6	Horizon PV Solar												
7	Solar		14,366					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,366	25.9%	25.9%	51.8%	N/A					0.00	
9	Indian River PV Solar												
10	Solar		13,789					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,789	24.9%	24.9%	49.8%	N/A					0.00	
12	Indiantown												
13	Coal		0										
14	Plant Unit Info			0.0%	N/A	0.0%	N/A					0.00	
15	Interstate PV Solar												
16	Solar		14,239					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,239	25.7%	25.7%	51.4%	N/A					0.00	
18	Lauderdale 6A												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		17,987				10,491	188,701	1,000,000	188,701	683,238	3.80	3.62
21	Plant Unit Info	216.0	17,987	11.2%	94.0%	94.0%	10,491			188,701	683,238	3.80	
22	Lauderdale 6B												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		17,583				10,479	184,261	1,000,000	184,261	665,833	3.79	3.61
25	Plant Unit Info	216.0	17,583	11.0%	94.0%	94.0%	10,479			184,261	665,833	3.79	
26	Lauderdale 6C												
27	Light Oil		2,347				11,492	4,626	5,830,000	26,971	356,206	15.18	77.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	216.0	2,347	1.5%	94.0%	78.1%	11,492			26,971	356,206	15.18	
30	Lauderdale 6D												
31	Light Oil		3,540				11,419	6,934	5,830,000	40,424	533,879	15.08	77.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0	3,540	2.2%	94.0%	78.3%	11,419			40,424	533,879	15.08	
34	Lauderdale 6E												
35	Light Oil		2,758				11,295	5,343	5,830,000	31,151	411,411	14.92	77.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	216.0	2,758	1.7%	94.0%	80.0%	11,295			31,151	411,411	14.92	
38	Loggerhead PV Solar												
39	Solar		14,102					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,102	25.4%	25.4%	50.9%	N/A					0.00	
41	Manatee 1												
42	Heavy Oil		13,153				10,702	21,994	6,400,000	140,759	1,605,322	12.20	72.99
43	Gas		55,479				10,702	593,711	1,000,000	593,711	2,084,040	3.76	3.51
44	Plant Unit Info	789.0	68,632	11.7%	96.2%	36.7%	10,702			734,470	3,689,361	5.38	
45	Manatee 2												
46	Heavy Oil		14,639				10,173	23,269	6,400,000	148,924	1,698,441	11.60	72.99
47	Gas		29,076				10,173	295,785	1,000,000	295,785	1,041,068	3.58	3.52
48	Plant Unit Info	789.0	43,715	7.4%	96.2%	42.9%	10,173			444,709	2,739,509	6.27	
49	Manatee 3												
50	Gas		589,995				6,982	4,119,112	1,000,000	4,119,112	14,345,307	2.43	3.48
51	Plant Unit Info	1,223.0	589,995	64.1%	94.1%	66.4%	6,982			4,119,112	14,345,307	2.43	
52	Manatee PV Solar												
53	Solar		14,472					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	14,472	26.1%	26.1%	48.2%	N/A					0.00	
55	Martin 3												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		105,202				8,002	841,867	1,000,000	841,867	2,961,851	2.82	3.52
2	Plant Unit Info	464.0	105,202	29.7%	93.9%	75.7%	8,002			841,867	2,961,851	2.82	
3	<u>Martin 4</u>												
4	Gas		139,757				7,893	1,103,076	1,000,000	1,103,076	3,871,271	2.77	3.51
5	Plant Unit Info	464.0	139,757	39.5%	94.0%	73.0%	7,893			1,103,076	3,871,271	2.77	
6	<u>Martin 8 Solar</u>												
7	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	9,114	16.3%	16.3%	30.1%	N/A					0.00	
9	<u>Martin 8</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		543,968				7,165	3,897,260	1,000,000	3,897,260	13,689,839	2.52	3.51
12	Plant Unit Info	1,218.0	543,968	59.4%	94.0%	71.0%	7,165			3,897,260	13,689,839	2.52	
13	<u>Miami-Dade PV Solar</u>												
14	Solar		13,970					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,970	25.2%	25.2%	50.4%	N/A					0.00	
16	<u>Northern Preserve PV Solar</u>												
17	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,992	23.4%	23.4%	46.9%	N/A					0.00	
19	<u>Okeechobee 1</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		1,169,235				6,167	7,210,850	1,000,000	7,210,850	25,837,158	2.21	3.58
22	Plant Unit Info	1,618.0	1,169,235	97.0%	97.0%	95.1%	6,167			7,210,850	25,837,158	2.21	
23	<u>Okeechobee PV Solar</u>												
24	Solar		14,662					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,662	26.5%	26.5%	52.9%	N/A					0.00	
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		587,861				6,407	3,766,602	1,000,000	3,766,602	13,630,232	2.32	3.62
29	Plant Unit Info	1,254.0	587,861	61.0%	61.0%	62.5%	6,407			3,766,602	13,630,232	2.32	
30	<u>Pioneer Trail PV Solar</u>												
31	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,578	24.5%	24.5%	49.0%	N/A					0.00	
33	<u>Riviera 5</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		404,237				6,547	2,646,651	1,000,000	2,646,651	9,483,202	2.35	3.58
36	Plant Unit Info	1,308.0	404,237	39.0%	39.0%	91.9%	6,547			2,646,651	9,483,202	2.35	
37	<u>Sanford 4</u>												
38	Gas		295,375				7,478	2,208,917	1,000,000	2,208,917	7,994,235	2.71	3.62
39	Plant Unit Info	1,147.0	295,375	34.1%	94.0%	68.4%	7,478			2,208,917	7,994,235	2.71	
40	<u>Sanford 5</u>												
41	Gas		287,119				7,399	2,124,484	1,000,000	2,124,484	7,696,690	2.68	3.62
42	Plant Unit Info	1,147.0	287,119	33.2%	94.1%	64.7%	7,399			2,124,484	7,696,690	2.68	
43	<u>Scherer 4</u>												
44	Coal		193,216				11,366	129,177	17,000,000	2,196,015	5,592,526	2.89	43.29
45	Plant Unit Info	636.0	193,216	41.6%	94.9%	41.6%	11,366			2,196,015	5,592,526	2.89	
46	<u>Southfork PV Solar</u>												
47	Solar		16,729					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	16,729	30.2%	30.2%	60.4%	N/A					0.00	
49	<u>Space Coast</u>												
50	Solar		1,451					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	10.0	1,451	19.5%	19.5%	39.0%	N/A					0.00	
52	<u>St Lucie 1</u>												
53	Nuclear		711,664				10,560	7,515,172	1,000,000	7,515,172	3,519,378	0.49	0.47
54	Plant Unit Info	981.0	711,664	97.5%	97.5%	97.5%	10,560			7,515,172	3,519,378	0.49	
55	<u>St Lucie 2</u>												



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		609,290				10,496	6,395,109	1,000,000	6,395,109	2,809,243	0.46	0.44
2	Plant Unit Info	840.0	609,290	97.5%	97.5%	97.5%	10,496			6,395,109	2,809,243	0.46	
3	<u>Sunshine Gateway PV Solar</u>												
4	Solar		14,265					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,265	25.6%	25.6%	55.8%	N/A					0.00	
6	<u>Sweet Bay PV Solar</u>												
7	Solar		13,027					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,027	23.5%	23.5%	47.0%	N/A					0.00	
9	<u>Turkey Point 3</u>												
10	Nuclear		607,158				10,749	6,526,336	1,000,000	6,526,336	3,261,367	0.54	0.50
11	Plant Unit Info	837.0	607,158	97.5%	97.5%	97.5%	10,749			6,526,336	3,261,367	0.54	
12	<u>Turkey Point 4</u>												
13	Nuclear		62,592				10,711	670,423	1,000,000	670,423	335,111	0.54	0.50
14	Plant Unit Info	821.0	62,592	10.3%	12.7%	79.4%	10,711			670,423	335,111	0.54	
15	<u>Turkey Point 5</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		365,098				7,517	2,744,523	1,000,000	2,744,523	9,923,672	2.72	3.62
18	Plant Unit Info	1,256.0	365,098	39.3%	94.0%	72.2%	7,517			2,744,523	9,923,672	2.72	
19	<u>Twin Lakes PV Solar</u>												
20	Solar		13,886					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,886	25.1%	25.1%	50.1%	N/A					0.00	
22	<u>WCEC 01</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		169,274				6,527	1,104,862	1,000,000	1,104,862	3,840,512	2.27	3.48
25	Plant Unit Info	1,223.0	169,274	13.3%	13.0%	93.0%	6,527			1,104,862	3,840,512	2.27	
26	<u>WCEC 02</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		878,561				6,524	5,731,596	1,000,000	5,731,596	19,951,063	2.27	3.48
29	Plant Unit Info	1,223.0	878,561	93.9%	93.9%	93.4%	6,524			5,731,596	19,951,063	2.27	
30	<u>WCEC 03</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		853,251				6,582	5,616,029	1,000,000	5,616,029	19,549,219	2.29	3.48
33	Plant Unit Info	1,228.0	853,251	92.8%	92.8%	92.0%	6,582			5,616,029	19,549,219	2.29	
34	<u>Wildflower PV Solar</u>												
35	Solar		14,604					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,604	26.4%	26.4%	52.7%	N/A					0.00	
37	<u>System Totals</u>												
38	Plant Unit Info	29,081	10,707,893				7,405			79,297,296	218,788,281	2.04	
39													
40													
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Nov - 2020</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		12,647					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,647	23.6%	23.6%	47.2%	N/A					0.00	
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		12,399					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,399	23.1%	23.1%	50.4%	N/A					0.00	
8	<u>Barefoot PV Solar</u>												
9	Solar		12,740					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,740	23.8%	23.8%	51.8%	N/A					0.00	
11	<u>Blue Cypress PV Solar</u>												
12	Solar		12,469					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,469	23.2%	23.2%	50.7%	N/A					0.00	
14	<u>Blue Heron PV Solar</u>												
15	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,411	23.1%	23.1%	50.5%	N/A					0.00	
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		681,838				6,644	4,530,324	1,000,000	4,530,324	18,674,955	2.74	4.12
20	Plant Unit Info	1,326.0	681,838	72.5%	94.0%	72.5%	6,644			4,530,324	18,674,955	2.74	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		12,159					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,159	22.7%	22.7%	49.5%	N/A					0.00	
24	<u>Citrus PV Solar</u>												
25	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,570	23.4%	23.4%	46.9%	N/A					0.00	
27	<u>Coral Farms PV Solar</u>												
28	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,518	23.3%	23.3%	50.9%	N/A					0.00	
30	<u>Desoto Solar</u>												
31	Solar		3,261					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	3,261	18.1%	18.1%	39.5%	N/A					0.00	
33	<u>Fort Myers 2</u>												
34	Gas		659,055				7,255	4,781,129	1,000,000	4,781,129	19,705,787	2.99	4.12
35	Plant Unit Info	1,770.0	659,055	51.1%	88.4%	51.1%	7,255			4,781,129	19,705,787	2.99	
36	<u>Fort Myers 3A</u>												
37	Light Oil		0					0	0	0	0	0.00	0.00
38	Gas		0					0	0	0	0	0.00	0.00
39	Plant Unit Info	189.0		0.0%	93.5%	0.0%	N/A					0.00	
40	<u>Fort Myers 3B</u>												
41	Light Oil		0					0	0	0	0	0.00	0.00
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	193.0		0.0%	93.5%	0.0%	N/A					0.00	
44	<u>Fort Myers 3C</u>												
45	Light Oil		0					0	0	0	0	0.00	0.00
46	Gas		2,987				10,655	31,826	1,000,000	31,826	131,250	4.39	4.12
47	Plant Unit Info	221.0	2,987	2.0%	93.6%	93.6%	10,655			31,826	131,250	4.39	
48	<u>Fort Myers 3D</u>												
49	Light Oil		0					0	0	0	0	0.00	0.00
50	Gas		2,987				10,655	31,826	1,000,000	31,826	131,250	4.39	4.12
51	Plant Unit Info	221.0	2,987	2.0%	93.6%	93.6%	10,655			31,826	131,250	4.39	
52	<u>Echo River PV Solar</u>												
53	Solar		13,329					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	13,329	24.9%	24.9%	54.2%	N/A					0.00	
55	<u>Hammock PV Solar</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,313					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,313	24.8%	24.8%	54.2%	N/A					0.00	
3	<u>Hibiscus PV Solar</u>												
4	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,211	22.8%	22.8%	49.7%	N/A					0.00	
6	<u>Horizon PV Solar</u>												
7	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,630	23.6%	23.6%	51.4%	N/A					0.00	
9	<u>Indian River PV Solar</u>												
10	Solar		12,427					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,427	23.2%	23.2%	50.6%	N/A					0.00	
12	<u>Indiantown</u>												
13	Coal		0										
14	Plant Unit Info			0.0%	N/A	0.0%	N/A					0.00	
15	<u>Interstate PV Solar</u>												
16	Solar		12,426					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,426	23.2%	23.2%	50.6%	N/A					0.00	
18	<u>Lauderdale 6A</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		4,004				10,634	42,579	1,000,000	42,579	175,590	4.39	4.12
21	Plant Unit Info	218.0	4,004	2.6%	94.0%	94.0%	10,634			42,579	175,590	4.39	
22	<u>Lauderdale 6B</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		4,004				10,634	42,579	1,000,000	42,579	175,590	4.39	4.12
25	Plant Unit Info	218.0	4,004	2.6%	94.0%	94.0%	10,634			42,579	175,590	4.39	
26	<u>Lauderdale 6C</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	218.0		0.0%	94.0%	0.0%	N/A					0.00	
30	<u>Lauderdale 6D</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	218.0		0.0%	94.0%	0.0%	N/A					0.00	
34	<u>Lauderdale 6E</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	218.0		0.0%	94.0%	0.0%	N/A					0.00	
38	<u>Loggerhead PV Solar</u>												
39	Solar		12,605					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,605	23.5%	23.5%	51.3%	N/A					0.00	
41	<u>Manatee 1</u>												
42	Heavy Oil		2,617				10,675	4,366	6,400,000	27,940	290,523	11.10	66.55
43	Gas		20,593				10,675	219,837	1,000,000	219,837	896,132	4.35	4.08
44	Plant Unit Info	797.0	23,210	4.1%	96.3%	31.7%	10,675			247,777	1,186,655	5.11	
45	<u>Manatee 2</u>												
46	Heavy Oil		394				11,464	705	6,400,000	4,513	46,927	11.92	66.55
47	Gas		17,885				11,464	205,031	1,000,000	205,031	836,610	4.68	4.08
48	Plant Unit Info	797.0	18,279	3.2%	96.2%	30.6%	11,464			209,544	883,537	4.83	
49	<u>Manatee 3</u>												
50	Gas		241,013				7,238	1,744,500	1,000,000	1,744,500	7,117,445	2.95	4.08
51	Plant Unit Info	1,254.0	241,013	26.8%	59.1%	67.8%	7,238			1,744,500	7,117,445	2.95	
52	<u>Manatee PV Solar</u>												
53	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	12,714	23.7%	23.7%	47.4%	N/A					0.00	
55	<u>Martin 3</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		27,229				7,749	211,001	1,000,000	211,001	861,988	3.17	4.09
2	Plant Unit Info	492.0	27,229	7.7%	90.6%	54.0%	7,749			211,001	861,988	3.17	
3	<u>Martin 4</u>												
4	Gas		54,131				7,831	423,884	1,000,000	423,884	1,730,191	3.20	4.08
5	Plant Unit Info	492.0	54,131	15.4%	94.0%	68.3%	7,831			423,884	1,730,191	3.20	
6	<u>Martin 8 Solar</u>												
7	Solar		4,340					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	4,340	8.0%	8.0%	20.7%	N/A					0.00	
9	<u>Martin 8</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		237,521				7,274	1,727,772	1,000,000	1,727,772	7,046,564	2.97	4.08
12	Plant Unit Info	1,258.0	237,521	26.5%	60.7%	74.8%	7,274			1,727,772	7,046,564	2.97	
13	<u>Miami-Dade PV Solar</u>												
14	Solar		13,060					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,060	24.4%	24.4%	53.1%	N/A					0.00	
16	<u>Northern Preserve PV Solar</u>												
17	Solar		11,955					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,955	22.3%	22.3%	48.6%	N/A					0.00	
19	<u>Okeechobee 1</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		1,093,594				6,117	6,689,830	1,000,000	6,689,830	27,451,870	2.51	4.10
22	Plant Unit Info	1,655.0	1,093,594	92.0%	97.0%	92.7%	6,117			6,689,830	27,451,870	2.51	
23	<u>Okeechobee PV Solar</u>												
24	Solar		12,724					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,724	23.7%	23.7%	51.8%	N/A					0.00	
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		739,260				6,356	4,698,475	1,000,000	4,698,475	19,362,967	2.62	4.12
29	Plant Unit Info	1,283.0	739,260	80.0%	83.0%	82.1%	6,356			4,698,475	19,362,967	2.62	
30	<u>Pioneer Trail PV Solar</u>												
31	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,057	22.5%	22.5%	49.0%	N/A					0.00	
33	<u>Riviera 5</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		414,953				6,688	2,775,348	1,000,000	2,775,348	11,388,703	2.74	4.10
36	Plant Unit Info	1,326.0	414,953	43.0%	57.0%	69.6%	6,688			2,775,348	11,388,703	2.74	
37	<u>Sanford 4</u>												
38	Gas		127,458				7,687	979,745	1,000,000	979,745	4,038,178	3.17	4.12
39	Plant Unit Info	1,192.0	127,458	15.0%	94.0%	65.1%	7,687			979,745	4,038,178	3.17	
40	<u>Sanford 5</u>												
41	Gas		208,852				7,667	1,601,289	1,000,000	1,601,289	6,595,546	3.16	4.12
42	Plant Unit Info	1,192.0	208,852	24.6%	94.0%	58.2%	7,667			1,601,289	6,595,546	3.16	
43	<u>Scherer 4</u>												
44	Coal		175,215				11,444	117,948	17,000,000	2,005,118	5,099,697	2.91	43.24
45	Plant Unit Info	626.0	175,215	38.9%	94.8%	38.9%	11,444			2,005,118	5,099,697	2.91	
46	<u>Southfork PV Solar</u>												
47	Solar		14,045					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	14,045	26.2%	26.2%	57.1%	N/A					0.00	
49	<u>Space Coast</u>												
50	Solar		1,255					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	10.0	1,255	17.4%	17.4%	34.9%	N/A					0.00	
52	<u>St Lucie 1</u>												
53	Nuclear		704,591				10,328	7,277,022	1,000,000	7,277,022	3,407,851	0.48	0.47
54	Plant Unit Info	1,003.0	704,591	97.5%	97.5%	97.5%	10,328			7,277,022	3,407,851	0.48	
55	<u>St Lucie 2</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		603,235				10,257	6,187,383	1,000,000	6,187,383	2,717,993	0.45	0.44
2	Plant Unit Info	860.0	603,235	97.5%	97.5%	97.5%	10,257			6,187,383	2,717,993	0.45	
3	<u>Sunshine Gateway PV Solar</u>												
4	Solar		12,629					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,629	23.4%	23.4%	51.0%	N/A					0.00	
6	<u>Sweet Bay PV Solar</u>												
7	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,706	21.8%	21.8%	43.6%	N/A					0.00	
9	<u>Turkey Point 3</u>												
10	Nuclear		603,018				10,749	6,481,841	1,000,000	6,481,841	3,239,131	0.54	0.50
11	Plant Unit Info	859.0	603,018	97.5%	97.5%	97.5%	10,749			6,481,841	3,239,131	0.54	
12	<u>Turkey Point 4</u>												
13	Nuclear		304,650				10,711	3,263,103	1,000,000	3,263,103	2,010,460	0.66	0.62
14	Plant Unit Info	868.0	304,650	48.8%	55.4%	86.0%	10,711			3,263,103	2,010,460	0.66	
15	<u>Turkey Point 5</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		268,767				7,679	2,063,834	1,000,000	2,063,834	8,508,343	3.17	4.12
18	Plant Unit Info	1,294.0	268,767	29.5%	94.0%	65.6%	7,679			2,063,834	8,508,343	3.17	
19	<u>Twin Lakes PV Solar</u>												
20	Solar		11,832					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,832	22.1%	22.1%	48.1%	N/A					0.00	
22	<u>WCEC 01</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	1,248.0		0.0%	N/A	0.0%	N/A					0.00	
26	<u>WCEC 02</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		780,585				6,575	5,132,188	1,000,000	5,132,188	20,928,047	2.68	4.08
29	Plant Unit Info	1,248.0	780,585	86.9%	93.9%	85.6%	6,575			5,132,188	20,928,047	2.68	
30	<u>WCEC 03</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		732,884				6,709	4,917,119	1,000,000	4,917,119	20,052,324	2.74	4.08
33	Plant Unit Info	1,254.0	732,884	81.2%	93.9%	82.0%	6,709			4,917,119	20,052,324	2.74	
34	<u>Wildflower PV Solar</u>												
35	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,082	24.4%	24.4%	53.2%	N/A					0.00	
37	<u>System Totals</u>												
38	Plant Unit Info	29,735	9,036,834				7,535			68,097,036	192,621,912	2.13	
39													
40													
41													
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Dec - 2020</b>												
2	<u>Babcock PV Solar</u>												
3	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,786	21.3%	21.3%	46.4%	N/A					0.00	
5	<u>Babcock Preserve PV Solar</u>												
6	Solar		11,326					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,326	20.4%	20.4%	44.6%	N/A					0.00	
8	<u>Barefoot PV Solar</u>												
9	Solar		11,611					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,611	21.0%	21.0%	45.7%	N/A					0.00	
11	<u>Blue Cypress PV Solar</u>												
12	Solar		11,473					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,473	20.7%	20.7%	45.2%	N/A					0.00	
14	<u>Blue Heron PV Solar</u>												
15	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,337	20.5%	20.5%	44.6%	N/A					0.00	
17	<u>CCEC 3</u>												
18	Light Oil		0					0	0	0	0	0.00	0.00
19	Gas		590,791				6,713	3,965,805	1,000,000	3,965,805	17,852,937	3.02	4.50
20	Plant Unit Info	1,326.0	590,791	60.8%	94.0%	60.8%	6,713			3,965,805	17,852,937	3.02	
21	<u>Cattle Ranch PV Solar</u>												
22	Solar		10,595					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,595	19.1%	19.1%	41.7%	N/A					0.00	
24	<u>Citrus PV Solar</u>												
25	Solar		11,757					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,757	21.2%	21.2%	46.3%	N/A					0.00	
27	<u>Coral Farms PV Solar</u>												
28	Solar		11,441					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,441	20.6%	20.6%	45.0%	N/A					0.00	
30	<u>Desoto Solar</u>												
31	Solar		2,906					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	25.0	2,906	15.6%	15.6%	34.1%	N/A					0.00	
33	<u>Fort Myers 2</u>												
34	Gas		634,085				7,376	4,677,303	1,000,000	4,677,303	21,058,064	3.32	4.50
35	Plant Unit Info	1,770.0	634,085	47.6%	94.0%	47.6%	7,376			4,677,303	21,058,064	3.32	
36	<u>Fort Myers 3A</u>												
37	Light Oil		0					0	0	0	0	0.00	0.00
38	Gas		0					0	0	0	0	0.00	0.00
39	Plant Unit Info	189.0		0.0%	70.9%	0.0%	N/A					0.00	
40	<u>Fort Myers 3B</u>												
41	Light Oil		0					0	0	0	0	0.00	0.00
42	Gas		0					0	0	0	0	0.00	0.00
43	Plant Unit Info	193.0		0.0%	70.9%	0.0%	N/A					0.00	
44	<u>Fort Myers 3C</u>												
45	Light Oil		0					0	0	0	0	0.00	0.00
46	Gas		0					0	0	0	0	0.00	0.00
47	Plant Unit Info	221.0		0.0%	70.9%	0.0%	N/A					0.00	
48	<u>Fort Myers 3D</u>												
49	Light Oil		0					0	0	0	0	0.00	0.00
50	Gas		0					0	0	0	0	0.00	0.00
51	Plant Unit Info	221.0		0.0%	70.9%	0.0%	N/A					0.00	
52	<u>Echo River PV Solar</u>												
53	Solar		10,814					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	10,814	19.5%	19.5%	42.6%	N/A					0.00	
55	<u>Hammock PV Solar</u>												

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM FUEL DETAILS  
MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,233					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,233	22.1%	22.1%	48.2%	N/A					0.00	
3	<u>Hibiscus PV Solar</u>												
4	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,247	20.3%	20.3%	44.3%	N/A					0.00	
6	<u>Horizon PV Solar</u>												
7	Solar		11,525					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,525	20.8%	20.8%	45.4%	N/A					0.00	
9	<u>Indian River PV Solar</u>												
10	Solar		11,434					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,434	20.6%	20.6%	45.0%	N/A					0.00	
12	<u>Indiantown</u>												
13	Coal		0										
14	Plant Unit Info			0.0%	N/A	0.0%	N/A					0.00	
15	<u>Interstate PV Solar</u>												
16	Solar		11,613					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,613	21.0%	21.0%	45.7%	N/A					0.00	
18	<u>Lauderdale 6A</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		2,002				10,634	21,289	1,000,000	21,289	95,821	4.79	4.50
21	Plant Unit Info	218.0	2,002	1.3%	94.0%	93.7%	10,634			21,289	95,821	4.79	
22	<u>Lauderdale 6B</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		1,001				10,634	10,645	1,000,000	10,645	47,911	4.79	4.50
25	Plant Unit Info	218.0	1,001	0.6%	94.0%	93.7%	10,634			10,645	47,911	4.79	
26	<u>Lauderdale 6C</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	218.0		0.0%	94.0%	0.0%	N/A					0.00	
30	<u>Lauderdale 6D</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	218.0		0.0%	94.0%	0.0%	N/A					0.00	
34	<u>Lauderdale 6E</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	218.0		0.0%	94.0%	0.0%	N/A					0.00	
38	<u>Loggerhead PV Solar</u>												
39	Solar		11,717					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,717	21.1%	21.1%	46.1%	N/A					0.00	
41	<u>Manatee 1</u>												
42	Heavy Oil		0					0	0	0	0	0.00	0.00
43	Gas		0					0	0	0	0	0.00	0.00
44	Plant Unit Info	797.0		0.0%	96.2%	0.0%	N/A					0.00	
45	<u>Manatee 2</u>												
46	Heavy Oil		0					0	0	0	0	0.00	0.00
47	Gas		0					0	0	0	0	0.00	0.00
48	Plant Unit Info	797.0		0.0%	96.2%	0.0%	N/A					0.00	
49	<u>Manatee 3</u>												
50	Gas		213,241				8,123	1,732,081	1,000,000	1,732,081	7,723,079	3.62	4.46
51	Plant Unit Info	1,254.0	213,241	22.9%	94.1%	65.8%	8,123			1,732,081	7,723,079	3.62	
52	<u>Manatee PV Solar</u>												
53	Solar		11,751					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5	11,751	21.2%	21.2%	46.3%	N/A					0.00	
55	<u>Martin 3</u>												

FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	492.0		0.0%	52.0%	0.0%	N/A					0.00	
3	<u>Martin 4</u>												
4	Gas		22,162				8,689	192,563	1,000,000	192,563	858,607	3.87	4.46
5	Plant Unit Info	492.0	22,162	6.1%	94.0%	55.9%	8,689			192,563	858,607	3.87	
6	<u>Martin 8 Solar</u>												
7	Solar		5,425					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	5,425	9.7%	9.7%	17.9%	N/A					0.00	
9	<u>Martin 8</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		153,055				8,330	1,274,875	1,000,000	1,274,875	5,685,271	3.71	4.46
12	Plant Unit Info	1,258.0	153,055	16.5%	94.0%	62.7%	8,330			1,274,875	5,685,271	3.71	
13	<u>Miami-Dade PV Solar</u>												
14	Solar		12,416					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,416	22.4%	22.4%	48.9%	N/A					0.00	
16	<u>Northern Preserve PV Solar</u>												
17	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,920	19.7%	19.7%	43.0%	N/A					0.00	
19	<u>Okeechobee 1</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		1,103,628				6,120	6,754,714	1,000,000	6,754,714	30,339,616	2.75	4.49
22	Plant Unit Info	1,655.0	1,103,628	90.0%	97.0%	90.6%	6,120			6,754,714	30,339,616	2.75	
23	<u>Okeechobee PV Solar</u>												
24	Solar		11,539					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,539	20.8%	20.8%	45.4%	N/A					0.00	
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		856,628				6,338	5,429,542	1,000,000	5,429,542	24,444,570	2.85	4.50
29	Plant Unit Info	1,283.0	856,628	90.0%	94.0%	92.0%	6,338			5,429,542	24,444,570	2.85	
30	<u>Pioneer Trail PV Solar</u>												
31	Solar		11,176					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,176	20.2%	20.2%	44.0%	N/A					0.00	
33	<u>Riviera 5</u>												
34	Light Oil		0					0	0	0	0	0.00	0.00
35	Gas		640,729				6,690	4,286,602	1,000,000	4,286,602	19,253,791	3.00	4.49
36	Plant Unit Info	1,326.0	640,729	65.0%	94.0%	65.9%	6,690			4,286,602	19,253,791	3.00	
37	<u>Sanford 4</u>												
38	Gas		86,651				7,777	673,921	1,000,000	673,921	3,034,300	3.50	4.50
39	Plant Unit Info	1,192.0	86,651	9.9%	94.0%	47.4%	7,777			673,921	3,034,300	3.50	
40	<u>Sanford 5</u>												
41	Gas		110,436				8,224	908,176	1,000,000	908,176	4,088,318	3.70	4.50
42	Plant Unit Info	1,192.0	110,436	12.6%	94.0%	54.1%	8,224			908,176	4,088,318	3.70	
43	<u>Scherer 4</u>												
44	Coal		177,725				11,475	119,963	17,000,000	2,039,364	5,183,801	2.92	43.21
45	Plant Unit Info	626.0	177,725	38.2%	94.8%	38.2%	11,475			2,039,364	5,183,801	2.92	
46	<u>Southfork PV Solar</u>												
47	Solar		12,295					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5	12,295	22.2%	22.2%	48.4%	N/A					0.00	
49	<u>Space Coast</u>												
50	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	10.0	1,170	15.7%	15.7%	34.3%	N/A					0.00	
52	<u>St Lucie 1</u>												
53	Nuclear		728,079				10,328	7,519,590	1,000,000	7,519,590	3,521,447	0.48	0.47
54	Plant Unit Info	1,003.0	728,079	97.5%	97.5%	97.5%	10,328			7,519,590	3,521,447	0.48	
55	<u>St Lucie 2</u>												



FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM FUEL DETAILS  
 MIDCOURSE CORRECTION

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		623,343				10,257	6,393,629	1,000,000	6,393,629	2,808,593	0.45	0.44
2	Plant Unit Info	860.0	623,343	97.5%	97.5%	97.5%	10,257			6,393,629	2,808,593	0.45	
3	<u>Sunshine Gateway PV Solar</u>												
4	Solar		10,807					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,807	19.4%	19.4%	42.3%	N/A					0.00	
6	<u>Sweet Bay PV Solar</u>												
7	Solar		10,858					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,858	19.6%	19.6%	42.7%	N/A					0.00	
9	<u>Turkey Point 3</u>												
10	Nuclear		623,119				10,749	6,697,902	1,000,000	6,697,902	3,347,102	0.54	0.50
11	Plant Unit Info	859.0	623,119	97.5%	97.5%	97.5%	10,749			6,697,902	3,347,102	0.54	
12	<u>Turkey Point 4</u>												
13	Nuclear		629,638				10,711	6,744,052	1,000,000	6,744,052	4,155,138	0.66	0.62
14	Plant Unit Info	868.0	629,638	97.5%	97.5%	97.5%	10,711			6,744,052	4,155,138	0.66	
15	<u>Turkey Point 5</u>												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		95,669				8,690	831,373	1,000,000	831,373	3,741,962	3.91	4.50
18	Plant Unit Info	1,294.0	95,669	10.2%	61.7%	55.6%	8,690			831,373	3,741,962	3.91	
19	<u>Twin Lakes PV Solar</u>												
20	Solar		10,310					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,310	18.6%	18.6%	40.6%	N/A					0.00	
22	<u>WCEC 01</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		207,600				6,758	1,402,969	1,000,000	1,402,969	6,255,619	3.01	4.46
25	Plant Unit Info	1,248.0	207,600	22.4%	29.0%	64.0%	6,758			1,402,969	6,255,619	3.01	
26	<u>WCEC 02</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		712,552				6,656	4,743,025	1,000,000	4,743,025	21,148,408	2.97	4.46
29	Plant Unit Info	1,248.0	712,552	76.7%	93.9%	75.6%	6,656			4,743,025	21,148,408	2.97	
30	<u>WCEC 03</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		701,692				6,712	4,709,785	1,000,000	4,709,785	21,000,197	2.99	4.46
33	Plant Unit Info	1,254.0	701,692	75.2%	93.9%	75.9%	6,712			4,709,785	21,000,197	2.99	
34	<u>Wildflower PV Solar</u>												
35	Solar		11,991					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,991	21.6%	21.6%	47.2%	N/A					0.00	
37	<u>System Totals</u>												
38	Plant Unit Info	29,735	9,209,299				7,711			71,009,205	205,644,549	2.23	
39													
40													
41													
42													
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FLORIDA POWER & LIGHT COMPANY  
SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
MIDCOURSE CORRECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1	<b>#6 Heavy Oil (BBLs)</b>											
2	Purchases											
3	Units	0	0	0	0	0	0	0	0	150,000	0	150,000
4	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	46.8467	0.0000	46.8467
5	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,027,000	\$0	\$7,027,000
6	Burned											
7	Units	0	682	0	10,206	20,520	19,591	47,214	45,263	5,071	0	148,547
8	Unit Cost	0.0000	72.9904	0.0000	72.9904	72.9904	72.9904	72.9904	72.9904	66.5479	0.0000	72.7705
9	Amount	\$0	\$49,782	\$0	\$744,947	\$1,497,798	\$1,429,939	\$3,446,186	\$3,303,763	\$337,450	\$0	\$10,809,864
10	Ending Inventory											
11	Units	602,097	601,415	601,415	591,209	570,688	551,098	503,883	458,620	603,550	603,550	603,550
12	Unit Cost	72.9899	72.9912	72.9912	72.9911	72.9908	72.9907	72.9911	72.9906	66.5480	66.5480	66.5480
13	Amount	\$43,947,000	\$43,898,000	\$43,898,000	\$43,153,000	\$41,655,000	\$40,225,000	\$36,779,000	\$33,475,000	\$40,165,000	\$40,165,000	\$40,165,000
14												
15	<b>#2 Light Oil (BBLs)</b>											
16	Purchases											
17	Units	10,000	0	0	0	0	0	0	0	0	0	10,000
18	Unit Cost	71.9000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	71.9000
19	Amount	\$719,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$719,000
20	Burned											
21	Units	0	0	0	80	4,005	1,019	15,087	27,690	0	0	47,880
22	Unit Cost	0.0000	0.0000	0.0000	94.9725	77.2654	94.9725	80.8295	83.9991	0.0000	0.0000	82.6888
23	Amount	\$0	\$0	\$0	\$7,559	\$309,472	\$96,764	\$1,219,458	\$2,325,895	\$0	\$0	\$3,959,148
24	Ending Inventory											
25	Units	1,381,113	1,381,113	1,381,113	1,381,033	1,377,028	1,376,009	1,360,922	1,333,233	1,333,233	1,333,233	1,333,233
26	Unit Cost	94.4550	94.4550	94.4550	94.4546	94.5050	94.5045	94.6557	94.8776	94.8776	94.8776	94.8776
27	Amount	\$130,453,000	\$130,453,000	\$130,453,000	\$130,445,000	\$130,136,000	\$130,039,000	\$128,819,000	\$126,494,000	\$126,494,000	\$126,494,000	\$126,494,000
28												
29	<b>Coal - Scherer (MMBTU)</b>											
30	Purchases											
31	Units	1,707,250	1,707,250	1,707,250	1,707,250	1,707,250	1,707,250	1,707,250	1,707,250	1,707,250	1,707,250	17,072,501
32	Unit Cost	2.4947	2.4900	2.4865	2.4993	2.5228	2.5292	2.5228	2.5204	2.5298	2.5362	2.5132
33	Amount	\$4,259,000	\$4,251,000	\$4,245,000	\$4,267,000	\$4,307,000	\$4,318,000	\$4,307,000	\$4,303,000	\$4,319,000	\$4,330,000	\$42,906,000
34	Burned											
35	Units	0	216,213	2,040,179	2,067,154	2,178,583	2,171,926	2,157,949	2,196,015	2,005,118	2,039,364	17,072,501
36	Unit Cost	0.0000	2.6058	2.5876	2.5737	2.5654	2.5593	2.5528	2.5467	2.5433	2.5419	2.5594
37	Amount	\$0	\$563,411	\$5,279,136	\$5,320,174	\$5,588,960	\$5,558,531	\$5,508,751	\$5,592,526	\$5,099,697	\$5,183,801	\$43,694,985
38	Ending Inventory											
39	Units	7,967,298	9,458,335	9,125,406	8,765,502	8,294,170	7,829,494	7,378,795	6,890,030	6,592,162	6,260,048	6,260,048
40	Unit Cost	2.6306	2.6058	2.5876	2.5737	2.5654	2.5593	2.5527	2.5467	2.5433	2.5418	2.5418
41	Amount	\$20,959,000	\$24,647,000	\$23,613,000	\$22,560,000	\$21,278,000	\$20,038,000	\$18,836,000	\$17,547,000	\$16,766,000	\$15,912,000	\$15,912,000
42												

FLORIDA POWER & LIGHT COMPANY  
SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
MIDCOURSE CORRECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		Mar - 2020	Apr - 2020	May - 2020	Jun - 2020	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	2020
1	<b>Gas (MCF)</b>											
2	<u>Burned</u>											
3	Units	45,962,769	49,663,136	52,700,374	58,136,794	62,751,761	63,475,972	58,123,064	55,543,127	42,850,116	41,614,668	530,821,781
4	Unit Cost	3.4393	3.1908	3.3648	3.2565	3.2891	3.3634	3.4068	3.5583	4.1029	4.4847	3.5062
5	Amount	158,079,833	158,465,188	177,326,061	189,323,958	206,393,961	213,493,385	198,013,203	197,640,998	175,809,330	186,628,469	\$1,861,174,386
6												
7	<b>Nuclear (Other)</b>											
8	<u>Burned</u>											
9	Units	22,607,670	19,775,101	26,675,215	25,950,571	26,815,591	26,815,591	25,668,932	21,107,041	23,209,349	27,355,173	245,980,235
10	Unit Cost	0.5056	0.4693	0.4764	0.4765	0.4765	0.4765	0.4763	0.4702	0.4901	0.5057	0.4826
11	Amount	11,430,567	9,280,277	12,708,368	12,366,307	12,778,518	12,778,518	12,225,529	9,925,099	11,375,435	13,832,280	\$118,700,898
12												
13												
14	Note: Totals may not add due to rounding.											
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FLORIDA POWER & LIGHT COMPANY  
POWER SOLD  
MIDCOURSE CORRECTION

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
3	Mar - 2020	Off System		182,621	182,621	1.293	2.416	2,360,717	4,411,592	1,433,575
4		St Lucie Reliability Sales		54,224	54,224	0.484	0.484	262,269	262,269	
5	<b>Total March Estimated</b>			236,845	236,845	1.107	1.973	2,622,986	4,673,861	1,433,575
6										
7	Apr - 2020	Off System	OS	192,000	192,000	1.292	2.586	2,481,578	4,964,978	1,728,000
8		St Lucie Reliability Sales		51,294	51,294	0.495	0.495	253,659	253,659	
9	<b>Total April Estimated</b>			243,294	243,294	1.124	2.145	2,735,238	5,218,638	1,728,000
10										
11	May - 2020	Off System	OS	167,710	167,710	1.433	2.674	2,403,599	4,484,352	1,534,547
12		St Lucie Reliability Sales		53,003	53,003	0.495	0.495	262,115	262,115	
13	<b>Total May Estimated</b>			220,713	220,713	1.208	2.151	2,665,714	4,746,467	1,534,547
14										
15	Jun - 2020	Off System	OS	148,200	148,200	1.603	2.814	2,375,176	4,170,316	1,393,080
16		St Lucie Reliability Sales		51,294	51,294	0.495	0.495	253,659	253,659	
17	<b>Total June Estimated</b>			199,494	199,494	1.318	2.218	2,628,836	4,423,976	1,393,080
18										
19	YTD-Jun	Off System		690,531	690,531	1.393	2.611	9,621,071	18,031,239	6,089,201
20		St Lucie Reliability Sales		209,815	209,815	0.492	0.492	1,031,702	1,031,702	
21	<b>Total 6 Month Period</b>			900,346	900,346	1.183	2.117	10,652,773	19,062,941	6,089,201
22										
23	Jul - 2020	Off System	OS	153,760	153,760	1.709	2.921	2,628,315	4,490,733	1,445,344
24		St Lucie Reliability Sales		53,003	53,003	0.495	0.495	262,115	262,115	
25	<b>Total July Estimated</b>			206,763	206,763	1.398	2.299	2,890,429	4,752,847	1,445,344
26										
27	Aug - 2020	Off System	OS	151,590	151,590	1.745	2.856	2,645,327	4,330,115	1,273,356
28		St Lucie Reliability Sales		53,003	53,003	0.495	0.495	262,115	262,115	

FLORIDA POWER & LIGHT COMPANY  
POWER SOLD  
MIDCOURSE CORRECTION

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Month	Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<b>Total August Estimated</b>			204,593	204,593	1.421	2.245	2,907,442	4,592,230	1,273,356
2										
3	Sep - 2020	Off System	OS	144,000	144,000	1.912	3.199	2,753,803	4,606,543	1,461,600
4		St Lucie Reliability Sales		51,294	51,294	0.495	0.495	253,659	253,659	
5	<b>Total September Estimated</b>			195,294	195,294	1.540	2.489	3,007,462	4,860,202	1,461,600
6										
7	Oct - 2020	Off System	OS	144,460	144,460	2.023	3.235	2,921,822	4,672,640	1,372,370
8		St Lucie Reliability Sales		53,003	53,003	0.495	0.495	262,115	262,115	
9	<b>Total October Estimated</b>			197,463	197,463	1.612	2.499	3,183,937	4,934,755	1,372,370
10										
11	Nov - 2020	Off System	OS	192,000	192,000	1.706	2.714	3,274,831	5,211,571	1,459,200
12		St Lucie Reliability Sales		52,475	52,475	0.484	0.484	253,809	253,809	
13	<b>Total November Estimated</b>			244,475	244,475	1.443	2.236	3,528,640	5,465,380	1,459,200
14										
15	Dec - 2020	Off System	OS	281,480	281,480	1.778	2.834	5,005,329	7,978,167	2,279,988
16		St Lucie Reliability Sales		54,224	54,224	0.484	0.484	262,269	262,269	
17	<b>Total December Estimated</b>			335,704	335,704	1.569	2.455	5,267,598	8,240,436	2,279,988
18										
19	YTD	Off System		1,757,821	1,757,821	1.641	2.806	28,850,499	49,321,008	15,381,059
20		St Lucie Reliability Sales		526,817	526,817	0.491	0.491	2,587,783	2,587,783	
21	<b>Total 12 Month Period</b>			2,284,638	2,284,638	1.376	2.272	31,438,282	51,908,792	15,381,059
22										
23										
24		Note: Totals may not add due to rounding.								
25										
26										
27										
28										

FLORIDA POWER & LIGHT COMPANY  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 MIDCOURSE CORRECTION

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E7 Schedule	Type & Schedule	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<b>Mar - 2020</b>					
2	OUC		590	590	2.842	16,768
3	St Lucie Reliability		23,094	23,094	0.451	104,052
4	SWA		78,363	78,363	2.503	1,961,048
5	<b>Subtotal Mar - 2020</b>		102,047	102,047	2.040	2,081,868
6						
7	<b>Apr - 2020</b>					
8	OUC		1,792	1,792	2.747	49,226
9	St Lucie Reliability		52,928	52,928	0.461	244,031
10	SWA		75,947	75,947	2.559	1,943,386
11	<b>Subtotal Apr - 2020</b>		130,667	130,667	1.712	2,236,643
12						
13	<b>May - 2020</b>					
14	OUC		564	564	2.795	15,764
15	St Lucie Reliability		54,692	54,692	0.461	252,165
16	SWA		63,776	63,776	2.338	1,491,074
17	<b>Subtotal May - 2020</b>		119,032	119,032	1.478	1,759,002
18						
19	<b>Jun - 2020</b>					
20	OUC		4,134	4,134	2.882	119,142
21	St Lucie Reliability		52,928	52,928	0.461	244,031
22	SWA		78,191	78,191	2.714	2,122,226
23	<b>Subtotal Jun - 2020</b>		135,253	135,253	1.838	2,485,398
24						
25	<b>YTD-Jun - 2020</b>					
26	OUC		7,080	7,080	2.838	200,900
27	St Lucie Reliability		183,642	183,642	0.460	844,279
28	SWA		296,277	296,277	2.537	7,517,733
29	<b>Subtotal YTD-Jun - 2020</b>		486,999	486,999	1.758	8,562,911
30						
31	<b>Jul - 2020</b>					
32	OUC		4,332	4,332	2.984	129,267
33	St Lucie Reliability		54,692	54,692	0.461	252,165
34	SWA		70,070	70,070	2.650	1,856,558
35	<b>Subtotal Jul - 2020</b>		129,094	129,094	1.734	2,237,990
36						
37	<b>Aug - 2020</b>					
38	OUC		7,788	7,788	3.036	236,444
39	St Lucie Reliability		54,692	54,692	0.461	252,165

FLORIDA POWER & LIGHT COMPANY  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 MIDCOURSE CORRECTION

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RAD - Fuel Projection E7 Schedule	Type & Schedule	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	SWA		70,165	70,165	2.762	1,938,183
2	<b>Subtotal Aug - 2020</b>		132,645	132,645	1.830	2,426,791
3						
4	<b>Sep - 2020</b>					
5	OUC		9,058	9,058	3.053	276,541
6	St Lucie Reliability		52,928	52,928	0.461	244,031
7	SWA		66,629	66,629	2.761	1,839,574
8	<b>Subtotal Sep - 2020</b>		128,615	128,615	1.835	2,360,146
9						
10	<b>Oct - 2020</b>					
11	OUC		4,779	4,779	3.094	147,862
12	St Lucie Reliability		54,692	54,692	0.461	252,165
13	SWA		66,568	66,568	3.114	2,073,151
14	<b>Subtotal Oct - 2020</b>		126,039	126,039	1.962	2,473,178
15						
16	<b>Nov - 2020</b>					
17	OUC		1,520	1,520	3.259	49,537
18	St Lucie Reliability		54,162	54,162	0.451	244,031
19	SWA		76,823	76,823	2.888	2,219,020
20	<b>Subtotal Nov - 2020</b>		132,505	132,505	1.896	2,512,588
21						
22	<b>Dec - 2020</b>					
23	OUC		720	720	3.512	25,286
24	St Lucie Reliability		55,967	55,967	0.451	252,165
25	SWA		65,629	65,629	2.747	1,802,837
26	<b>Subtotal Dec - 2020</b>		122,316	122,316	1.701	2,080,288
27						
28	<b>2020</b>					
29	OUC		35,277	35,277	3.021	1,065,836
30	St Lucie Reliability		510,776	510,776	0.458	2,341,000
31	SWA		712,161	712,161	2.703	19,247,055
32	<b>Subtotal 2020</b>		1,258,214	1,258,214	1.800	22,653,892

35 Note: Totals may not add due to rounding.

36

FLORIDA POWER & LIGHT COMPANY  
 ENERGY PAYMENT TO QUALIFYING FACILITIES  
 MIDCOURSE CORRECTION

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	RAD - Fuel Projection E8 Schedule	Type & Schedule	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj	
1	<b>Mar - 2020</b>						
2	Qualifying Facilities		21,831	21,831	1.284	280,329	
3	<b>Subtotal Mar - 2020</b>		21,831	21,831	1.284	280,329	
4							
5	<b>Apr - 2020</b>						
6	Qualifying Facilities		19,942	19,942	1.320	263,294	
7	<b>Subtotal Apr - 2020</b>		19,942	19,942	1.320	263,294	
8							
9	<b>May - 2020</b>						
10	Qualifying Facilities		24,845	24,845	1.447	359,535	
11	<b>Subtotal May - 2020</b>		24,845	24,845	1.447	359,535	
12							
13	<b>Jun - 2020</b>						
14	Qualifying Facilities		21,768	21,768	1.704	370,980	
15	<b>Subtotal Jun - 2020</b>		21,768	21,768	1.704	370,980	
16							
17	<b>YTD-Jun - 2020</b>						
18	Qualifying Facilities		88,386	88,386	1.442	1,274,137	
19	<b>Subtotal YTD-Jun - 2020</b>		88,386	88,386	1.442	1,274,137	
20							
21	<b>Jul - 2020</b>						
22	Qualifying Facilities		16,773	16,773	1.672	280,492	
23	<b>Subtotal Jul - 2020</b>		16,773	16,773	1.672	280,492	
24							
25	<b>Aug - 2020</b>						
26	Qualifying Facilities		18,329	18,329	1.703	312,103	
27	<b>Subtotal Aug - 2020</b>		18,329	18,329	1.703	312,103	
28							
29	<b>Sep - 2020</b>						
30	Qualifying Facilities		21,524	21,524	1.833	394,543	
31	<b>Subtotal Sep - 2020</b>		21,524	21,524	1.833	394,543	
32							
33	<b>Oct - 2020</b>						
34	Qualifying Facilities		30,706	30,706	1.893	581,186	
35	<b>Subtotal Oct - 2020</b>		30,706	30,706	1.893	581,186	
36							
37	<b>Nov - 2020</b>						
38	Qualifying Facilities		24,863	24,863	1.698	422,290	
39	<b>Subtotal Nov - 2020</b>		24,863	24,863	1.698	422,290	
40							
41	<b>Dec - 2020</b>						
42	Qualifying Facilities		26,412	26,412	1.740	459,480	
43	<b>Subtotal Dec - 2020</b>		26,412	26,412	1.740	459,480	
44							
45	<b>2020</b>						
46	Qualifying Facilities		226,993	226,993	1.641	3,724,231	
47	<b>Subtotal 2020</b>		226,993	226,993	1.641	3,724,231	
48							
49							
50	Note: Totals may not add due to rounding.						



FLORIDA POWER & LIGHT COMPANY  
 ECONOMY ENERGY PURCHASES  
 MIDCOURSE CORRECTION

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: MARCH 2020 THROUGH DECEMBER 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Power Sold To / Purchased From	Type & Schedule	Total KWH Purchase (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated Col (5) * Col (6)	Fuel Savings (\$)
1	<u>Mar - 2020</u>	Economy	OS	37,665	3.175	1,195,864	3.685	1,387,955	192,092
2		Subtotal Mar - 2020		37,665	3.175	1,195,864	3.685	1,387,955	192,092
3									
4	<u>Apr - 2020</u>	Economy	OS	36,150	2.900	1,048,350	3.365	1,216,494	168,144
5		Subtotal Apr - 2020		36,150	2.900	1,048,350	3.365	1,216,494	168,144
6									
7	<u>May - 2020</u>	Economy	OS	62,775	2.800	1,757,700	3.406	2,138,233	380,533
8		Subtotal May - 2020		62,775	2.800	1,757,700	3.406	2,138,233	380,533
9									
10	<u>Jun - 2020</u>	Economy	OS	59,250	2.950	1,747,875	3.312	1,962,068	214,193
11		Subtotal Jun - 2020		59,250	2.950	1,747,875	3.312	1,962,068	214,193
12									
13		<u>YTD - Jun</u>							
14		<u>Economy</u>		195,840	2.936	5,749,789	3.424	6,704,750	954,961
15		<u>Sub-Total YTD - Jun</u>		195,840	2.936	5,749,789	3.424	6,704,750	954,961
16									
17	<u>Jul - 2020</u>	Economy	OS	55,180	2.950	1,627,810	3.457	1,907,582	279,772
18		Subtotal Jul - 2020		55,180	2.950	1,627,810	3.457	1,907,582	279,772
19									
20	<u>Aug - 2020</u>	Economy	OS	74,400	2.950	2,194,800	3.335	2,481,048	286,248
21		Subtotal Aug - 2020		74,400	2.950	2,194,800	3.335	2,481,048	286,248
22									
23	<u>Sep - 2020</u>	Economy	OS	62,100	2.600	1,614,600	2.960	1,838,400	223,800
24		Subtotal Sep - 2020		62,100	2.600	1,614,600	2.960	1,838,400	223,800
25									
26	<u>Oct - 2020</u>	Economy	OS	54,560	2.300	1,254,880	3.064	1,671,669	416,789
27		Subtotal Oct - 2020		54,560	2.300	1,254,880	3.064	1,671,669	416,789
28									
29	<u>Nov - 2020</u>	Economy	OS	6,300	1.800	113,400	2.394	150,849	37,449
30		Subtotal Nov - 2020		6,300	1.800	113,400	2.394	150,849	37,449
31									
32	<u>Dec - 2020</u>	Economy	OS	1,860	1.800	33,480	2.300	42,771	9,291
33		Subtotal Dec - 2020		1,860	1.800	33,480	2.300	42,771	9,291
34									
35		<u>YTD - Dec</u>		450,240	2.796	12,588,759	3.286	14,797,068	2,208,309
36									
37									
38									
39									

Note: Totals may not add due to rounding.

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE E10

	<u>CURRENT</u> <u>APR 2020</u>	<u>APPROVED</u> <u>MAY 2020</u>	<u>DIFFERENCE</u>		<u>PROPOSED MCC</u> <u>MAY 2020</u>	<u>DIFFERENCE</u>		<u>APPROVED</u> <u>JUN 2020 - DEC 2020</u>	<u>DIFFERENCE</u>	
			<u>\$</u>	<u>%</u>		<u>\$</u>	<u>%</u>		<u>\$</u>	<u>%</u>
BASE	\$69.43	\$69.94	\$0.51	0.73%	\$69.94	\$0.00	0.00%	\$69.94	\$0.00	0.00%
FUEL COST RECOVERY	\$18.97	\$18.84	-\$0.13	-0.69%	(\$3.65)	-\$22.49	-119.39%	\$18.84	\$22.49	-615.69%
ENERGY CONSERVATION COST RECOVERY	\$1.39	\$1.39	\$0.00	0.00%	\$1.39	\$0.00	0.00%	\$1.39	\$0.00	0.00%
CAPACITY COST RECOVERY	\$2.30	\$2.30	\$0.00	0.00%	\$2.30	\$0.00	0.00%	\$2.30	\$0.00	0.00%
ENVIRONMENTAL COST RECOVERY	\$1.55	\$1.55	\$0.00	0.00%	\$1.55	\$0.00	0.00%	\$1.55	\$0.00	0.00%
STORM RESTORATION SURCHARGE	\$0.00	\$0.00	\$0.00	NA	\$0.00	\$0.00	NA	\$0.00	\$0.00	NA
INTERIM STORM RESTORATION SURCHARGE	<u>\$0.00</u>	<u>\$0.00</u>	\$0.00	<u>NA</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>NA</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>NA</u>
SUBTOTAL	\$93.64	\$94.02	\$0.38	0.41%	\$71.53	-\$22.49	-23.92%	\$94.02	\$22.49	31.45%
GROSS RECEIPTS TAX	<u>\$2.40</u>	<u>\$2.41</u>	<u>\$0.01</u>	<u>0.42%</u>	<u>\$1.83</u>	<u>-\$0.58</u>	<u>-24.07%</u>	<u>\$2.41</u>	<u>\$0.58</u>	<u>31.69%</u>
<b>TOTAL</b>	<b>\$96.04</b>	<b>\$96.43</b>	<b>\$0.39</b>	<b>0.41%</b>	<b>\$73.36</b>	<b>-\$23.07</b>	<b>-23.93%</b>	<b>\$96.43</b>	<b>\$23.07</b>	<b>31.45%</b>

**ATTACHMENT II**  
**FUEL COST RECOVERY**  
**2020 MID-COURSE CORRECTION - REVISED TARIFF SHEETS**  
**MAY 2020**

**DOCKET NO. 20200001-EI**  
**APRIL 1, 2020**

## FLORIDA POWER &amp; LIGHT COMPANY

## BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRONMENTAL
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
SCHEDULE	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>1.897</del> (0.365)			0.139		0.230		0.155
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>2.897</del> 0.635			0.139		0.230		0.155
RS-1 w/RTR-1 All kWh		<del>0.331</del> (0.008)	<del>(0.143)</del> 0.003	0.139		0.230		0.155
GS-1	<del>2.229</del> (0.039)			0.137		0.225		0.152
GST-1		<del>2.560</del> (0.047)	<del>2.086</del> (0.036)	0.137		0.225		0.152
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>2.229</del> (0.039)				0.47		0.75	0.139
GSD-1 w/SDTR (Jun-Sept)		<del>3.057</del> (0.063)	<del>2.119</del> (0.036)		0.47		0.75	0.139
GSDT-1, HLFT-1 GSDT-1 w/SDTR (Jan – May)(Oct – Dec)		<del>2.560</del> (0.047)	<del>2.086</del> (0.036)		0.47		0.75	0.139
GSDT-1 w/SDTR (Jun-Sept)		<del>3.057</del> (0.063)	<del>2.119</del> (0.036)		0.47		0.75	0.139
GSLD-1, CS-1, GSLD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>2.227</del> (0.039)				0.53		0.85	0.138
GSLD-1 w/SDTR (Jun-Sept)		<del>3.056</del> (0.063)	<del>2.118</del> (0.036)		0.53		0.85	0.138
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>2.559</del> (0.047)	<del>2.085</del> (0.036)		0.53		0.85	0.138
GSLDT-1 w/SDTR (Jun-Sept)		<del>3.056</del> (0.063)	<del>2.118</del> (0.036)		0.53		0.85	0.138
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>2.214</del> (0.039)				0.53		0.81	0.120
GSLD-2 w/SDTR (Jun- Sept)		<del>3.038</del> (0.063)	<del>2.106</del> (0.036)		0.53		0.81	0.120
GSLDT-2, CST-2, HLFT-3 GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>2.544</del> (0.047)	<del>2.073</del> (0.036)		0.53		0.81	0.120
GSLDT-2 w/SDTR (Jun-Sept)		<del>3.038</del> (0.063)	<del>2.106</del> (0.036)		0.53		0.81	0.120
GSLD-3, CS-3	<del>2.169</del> (0.038)				0.54		0.84	0.121
GSLDT-3, CST-3		<del>2.492</del> (0.046)	<del>2.031</del> (0.035)		0.54		0.84	0.121

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRONMENTAL
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
SCHEDULE	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	(0.365)			0.139		0.230		0.155
RS-1, RS-1 w/RTR-1 all addn kWh	0.635			0.139		0.230		0.155
RS-1 w/RTR-1 All kWh		(0.008)	0.003	0.139		0.230		0.155
GS-1	(0.039)			0.137		0.225		0.152
GST-1		(0.047)	(0.036)	0.137		0.225		0.152
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	(0.039)				0.47		0.75	0.139
GSD-1 w/SDTR (Jun-Sept)		(0.063)	(0.036)		0.47		0.75	0.139
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		(0.047)	(0.036)		0.47		0.75	0.139
GSDT-1 w/SDTR (Jun-Sept)		(0.063)	(0.036)		0.47		0.75	0.139
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	(0.039)				0.53		0.85	0.138
GSLD-1 w/SDTR (Jun-Sept)		(0.063)	(0.036)		0.53		0.85	0.138
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		(0.047)	(0.036)		0.53		0.85	0.138
GSLDT-1 w/SDTR (Jun-Sept)		(0.063)	(0.036)		0.53		0.85	0.138
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	(0.039)				0.53		0.81	0.120
GSLD-2 w/SDTR (Jun- Sept)		(0.063)	(0.036)		0.53		0.81	0.120
GSLDT-2, CST-2, HLFT-3 GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		(0.047)	(0.036)		0.53		0.81	0.120
GSLDT-2 w/SDTR (Jun-Sept)		(0.063)	(0.036)		0.53		0.81	0.120
GSLD-3, CS-3	(0.038)				0.54		0.84	0.121
GSLDT-3, CST-3		(0.046)	(0.035)		0.54		0.84	0.121

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY		ENVIRON -MENTAL	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
SCHEDULE	Levelized	On-Peak	Off-Peak							
OS-2	<del>2.214(0.039)</del>			0.074			0.095		0.084	
MET	<del>2.214(0.039)</del>				0.48			0.75	0.128	
CILC-1(G)		<del>2.560(0.047)</del>	<del>2.086(0.036)</del>		0.57			0.87	0.119	
CILC-1(D)		<del>2.544(0.047)</del>	<del>2.073(0.036)</del>		0.57			0.87	0.119	
CILC-1(T)		<del>2.492(0.046)</del>	<del>2.031(0.035)</del>		0.56			0.84	0.110	
SL-1,OL-1, RL-1, PL-1/SL-1M, LT-1	<del>2.163(0.038)</del>			0.037			0.018		0.035	
SL-2, GSCU-1/SL-2M	<del>2.229(0.039)</del>			0.102			0.153		0.111	
					RDD	DDC		RDD	DDC	
SST-1(T)		<del>2.492(0.046)</del>	<del>2.031(0.035)</del>		0.06	0.03		0.10	0.05	0.106
SST-1(D1)		<del>2.560(0.047)</del>	<del>2.086(0.036)</del>		0.06	0.03		0.10	0.05	0.161
SST-1(D2)		<del>2.559(0.047)</del>	<del>2.085(0.036)</del>		0.06	0.03		0.10	0.05	0.161
SST-1(D3)		<del>2.544(0.047)</del>	<del>2.073(0.036)</del>		0.06	0.03		0.10	0.05	0.161
ISST-1(D)		<del>2.544(0.047)</del>	<del>2.073(0.036)</del>		0.06	0.03		0.10	0.05	0.161
ISST-1(T)		<del>2.492(0.046)</del>	<del>2.031(0.035)</del>		0.06	0.03		0.10	0.05	0.106

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		¢/kWh
SCHEDULE	Levelized	On-Peak	Off-Peak							
OS-2	(0.039)			0.074			0.095			0.084
MET	(0.039)				0.48			0.75		0.128
CILC-1(G)		(0.047)	(0.036)		0.57			0.87		0.119
CILC-1(D)		(0.047)	(0.036)		0.57			0.87		0.119
CILC-1(T)		(0.046)	(0.035)		0.56			0.84		0.110
SL-1,OL-1, RL-1, PL-1/SL-1M, LT-1	(0.038)			0.037			0.018			0.035
SL-2, GSCU-1/SL-2M	(0.039)			0.102			0.153			0.111
					RDD	DDC		RDD	DDC	
SST-1(T)		(0.046)	(0.035)		0.06	0.03		0.10	0.05	0.106
SST-1(D1)		(0.047)	(0.036)		0.06	0.03		0.10	0.05	0.161
SST-1(D2)		(0.047)	(0.036)		0.06	0.03		0.10	0.05	0.161
SST-1(D3)		(0.047)	(0.036)		0.06	0.03		0.10	0.05	0.161
ISST-1(D)		(0.047)	(0.036)		0.06	0.03		0.10	0.05	0.161
ISST-1(T)		(0.046)	(0.035)		0.06	0.03		0.10	0.05	0.106

Issued by: Tiffany Cohen, Director, Rates and Tariffs  
 Effective:

**ATTACHMENT III**

**FUEL COST RECOVERY**

**2020 MID-COURSE CORRECTION - REVISED TARIFF SHEETS**

**JUNE – DECEMBER 2020**

**DOCKET NO. 20200001-EI**  
**APRIL 1, 2020**



BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON-
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh
SCHEDULE	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<del>(0.365)</del> <u>1.884</u>			0.139		0.230		0.155
RS-1, RS-1 w/ RTR-1 all addn kWh	<del>0.635</del> <u>2.884</u>			0.139		0.230		0.155
RS-1 w/RTR-1 All kWh		<del>(0.008)</del> <u>0.329</u>	<del>0.003</del> <u>(0.143)</u>	0.139		0.230		0.155
GS-1	<del>(0.039)</del> <u>2.216</u>			0.137		0.225		0.152
GST-1		<del>(0.047)</del> <u>2.545</u>	<del>(0.036)</del> <u>2.073</u>	0.137		0.225		0.152
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<del>(0.039)</del> <u>2.216</u>				0.47		0.75	0.139
GSD-1 w/SDTR (Jun-Sept)		<del>(0.063)</del> <u>3.039</u>	<del>(0.036)</del> <u>2.107</u>		0.47		0.75	0.139
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<del>(0.047)</del> <u>2.545</u>	<del>(0.036)</del> <u>2.073</u>		0.47		0.75	0.139
GSDT-1 w/SDTR (Jun-Sept)		<del>(0.063)</del> <u>3.039</u>	<del>(0.036)</del> <u>2.107</u>		0.47		0.75	0.139
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<del>(0.039)</del> <u>2.214</u>				0.53		0.85	0.138
GSLD-1 w/SDTR (Jun-Sept)		<del>(0.063)</del> <u>3.038</u>	<del>(0.036)</del> <u>2.106</u>		0.53		0.85	0.138
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<del>(0.047)</del> <u>2.544</u>	<del>(0.036)</del> <u>2.072</u>		0.53		0.85	0.138
GSLDT-1 w/SDTR (Jun-Sept)		<del>(0.063)</del> <u>3.038</u>	<del>(0.036)</del> <u>2.106</u>		0.53		0.85	0.138
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<del>(0.039)</del> <u>2.201</u>				0.53		0.81	0.120
GSLD-2 w/SDTR (Jun- Sept)		<del>(0.063)</del> <u>3.021</u>	<del>(0.036)</del> <u>2.094</u>		0.53		0.81	0.120
GSLDT-2, CST-2, HLFT- <del>33</del> GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<del>(0.047)</del> <u>2.530</u>	<del>(0.036)</del> <u>2.060</u>		0.53		0.81	0.120
GSLDT-2 w/SDTR (Jun-Sept)		<del>(0.063)</del> <u>3.021</u>	<del>(0.036)</del> <u>2.094</u>		0.53		0.81	0.120
GSLD-3, CS-3	<del>(0.038)</del> <u>2.156</u>				0.54		0.84	0.121

GSLDT-3, CST-3		<del>(0.046)</del> <u>77</u>	<del>2.4</del> <u>18</u>		0.54		0.84	0.121
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NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

Issued by: **Tiffany Cohen, Director, Rates and Tariffs**

Effective: ~~May 1, 2020~~

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh
SCHEDULE	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	1.884			0.139		0.230		0.155
RS-1, RS-1 w/ RTR-1 all addn kWh	2.884			0.139		0.230		0.155
RS-1 w/RTR-1 All kWh		0.329	(0.143)	0.139		0.230		0.155
GS-1	2.216			0.137		0.225		0.152
GST-1		2.545	2.073	0.137		0.225		0.152
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.216				0.47		0.75	0.139
GSD-1 w/SDTR (Jun-Sept)		3.039	2.107		0.47		0.75	0.139
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		2.545	2.073		0.47		0.75	0.139
GSDT-1 w/SDTR (Jun-Sept)		3.039	2.107		0.47		0.75	0.139
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.214				0.53		0.85	0.138
GSLD-1 w/SDTR (Jun-Sept)		3.038	2.106		0.53		0.85	0.138
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		2.544	2.072		0.53		0.85	0.138
GSLDT-1 w/SDTR (Jun-Sept)		3.038	2.106		0.53		0.85	0.138
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.201				0.53		0.81	0.120
GSLD-2 w/SDTR (Jun- Sept)		3.021	2.094		0.53		0.81	0.120
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		2.530	2.060		0.53		0.81	0.120
GSLDT-2 w/SDTR (Jun-Sept)		3.021	2.094		0.53		0.81	0.120
GSLD-3, CS-3	2.156				0.54		0.84	0.121
GSLDT-3, CST-3		2.477	2.018		0.54		0.84	0.121

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	<del>(0.039)</del> <u>2.20</u> <u>1</u>			0.074			0.095			0.084
MET	<del>(0.039)</del> <u>2.20</u> <u>1</u>				0.48			0.75		0.128
CILC_-1(G)		<del>(0.047)</del> <u>2</u> <u>.545</u>	<del>(0.036)</del> <u>2</u> <u>.073</u>		0.57			0.87		0.119
CILC_-1(D)		<del>(0.047)</del> <u>2</u> <u>.529</u>	<del>(0.036)</del> <u>2</u> <u>.060</u>		0.57			0.87		0.119
CILC_-1(T)		<del>(0.046)</del> <u>2</u> <u>.477</u>	<del>(0.035)</del> <u>2</u> <u>.018</u>		0.56			0.84		0.110
SL_-1,OL_-1, RL-1, PL- 1/SL-1M, LT-1	<del>(0.038)</del> <u>2.14</u> <u>2</u>			0.037			0.018			0.035
SL_-2, GSCU-1/SL- 2M	<del>(0.039)</del> <u>2.21</u> <u>6</u>			0.102			0.153			0.111
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		<del>(0.046)</del> <u>2</u> <u>.477</u>	<del>(0.035)</del> <u>2</u> <u>.018</u>		0.06	0.03		0.10	0.05	0.106
SST_-1(D1)		<del>(0.047)</del> <u>2</u> <u>.545</u>	<del>(0.036)</del> <u>2</u> <u>.073</u>		0.06	0.03		0.10	0.05	0.161
SST_-1(D2)		<del>(0.047)</del> <u>2</u> <u>.544</u>	<del>(0.036)</del> <u>2</u> <u>.072</u>		0.06	0.03		0.10	0.05	0.161
SST_-1(D3)		<del>(0.047)</del> <u>2</u> <u>.530</u>	<del>(0.036)</del> <u>2</u> <u>.060</u>		0.06	0.03		0.10	0.05	0.161
ISST_-1(D)		<del>(0.047)</del> <u>2</u> <u>.529</u>	<del>(0.036)</del> <u>2</u> <u>.060</u>		0.06	0.03		0.10	0.05	0.161
ISST_-1(T)		<del>(0.046)</del> <u>2</u> <u>.477</u>	<del>(0.035)</del> <u>2</u> <u>.018</u>		0.06	0.03		0.10	0.05	0.106

Issued by: Tiffany Cohen, Director, Rates and Tariffs  
 Effective: **May-1, 2020**

(Continued from Sheet No. 8.030)  
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.201			0.074			0.095			0.084
MET	2.201				0.48			0.75		0.128
CILC-1(G)		2.545	2.073		0.57			0.87		0.119
CILC-1(D)		2.529	2.060		0.57			0.87		0.119
CILC-1(T)		2.477	2.018		0.56			0.84		0.110
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1	2.149			0.037			0.018			0.035
SL-2, GSCU- 1/SL- 2M	2.216			0.102			0.153			0.111
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		2.477	2.018		0.06	0.03		0.10	0.05	0.106
SST-1(D1)		2.545	2.073		0.06	0.03		0.10	0.05	0.161
SST-1(D2)		2.544	2.072		0.06	0.03		0.10	0.05	0.161
SST-1(D3)		2.530	2.060		0.06	0.03		0.10	0.05	0.161
ISST-1(D)		2.529	2.060		0.06	0.03		0.10	0.05	0.161
ISST-1(T)		2.477	2.018		0.06	0.03		0.10	0.05	0.106