Maria Jose Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

April 1, 2020

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20200007-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Environmental Cost Recovery True-Up for the Period Ending December 2019, (ii) the prepared testimony and exhibits of FPL witnesses Renae B. Deaton and Michael W. Sole. Mr. Sole's exhibits include FPL's Supplemental CAIR/MATS/CAVR Filing.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause	Docket No: 20200007-EI Filed: April 1, 2020

PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY TRUE-UP FOR THE PERIOD ENDING DECEMBER 2019 AND PROPOSED POWER PLANT INTAKE PROTECTED SPECIES PROJECT

Florida Power & Light Company ("FPL") hereby petitions this Commission for approval of FPL's actual End-of-Period Environmental Cost Recovery Clause ("ECRC") true-up over-recovery amount of $21,205,754, including interest, for the period January 2019 through December 2019 and an over-recovery of $14,087,943 as the adjusted net true-up amount for the same period. FPL also petitions the Commission for approval of a new project, the Power Plant Intake Protected Species Project (the "Protected Species Project"), such that prudent costs incurred after the date of this Petition may be recovered as environmental compliance costs through the ECRC. In support of this petition, FPL incorporates the prepared written testimony and exhibits of witnesses Renae B. Deaton and Michael W. Sole.

1. The calculation and the supporting documentation for FPL's actual End-of-Period ECRC true-up amount for the period ending December 2019 are contained in the prepared testimony and exhibit of FPL witness Renae B. Deaton, which is being filed together with this Petition and incorporated herein.

2. In Order No. PSC-2019-0500-FOF-EI, dated November 22, 2019, the Commission approved an over-recovery of $7,117,811, including interest, as the actual/estimated ECRC true-up for the period January 2019 through December 2019.

3. The net true-up for the period January 2019 through December 2019 is an over-recovery of $21,205,754.

4. Pursuant to Order No. PSC-14-0643-FOF-EI, FPL is providing its Supplemental CAIR/MATS/CAVR filing as Exhibit MWS-1, which is being filed together with this Petition and incorporated herein. Exhibit MWS-1 is sponsored by FPL witness Michael W. Sole.

5. Mr. Sole's testimony also addresses a proposed new project, the Protected Species Project. Mr. Sole's testimony describes the environmental regulations requiring FPL to develop solutions to prevent unauthorized interactions between protected species and power plant intake facilities, the directives from state and federal agencies instructing FPL to comply with the regulations, and the activities FPL is required to perform as a result.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve an actual End-of-Period Environmental Cost Recovery true-up over-recovery amount of $21,205,754, including interest and an over-recovery amount of $14,087,943 as the adjusted net true-up for the period January 2019 through December 2019. FPL also requests that the Commission approve the Protected Species Project as an environmental compliance activity,

such that prudent costs incurred by FPL in connection with the Project after the date of this Petition may be recovered through the ECRC.

Respectfully submitted,

R. Wade Litchfield, Esq.
Vice President and General Counsel
Maria Jose Moncada
Senior Attorney
David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: 561-304-5795
Fax: 561-691-7135

By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20200007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 1st day of April 2020 to the following:

Charles Murphy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
cmurphy@psc.state.fl.us

Russell A. Badders
Gulf Power Company
Vice President & General Counsel
One Energy Place, Bin 100
Pensacola, FL 32520-0100
russell.badders@nexteraenergy.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com

Matthew R. Bernier, Esq.
106 East College Avenue, Suite 800
Tallahassee, FL 32301
Matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

J.R. Kelly
Patricia A. Christensen
Charles J. Rehwinkel
Thomas A. (Tad) David
Mireille Fall-Fry
Stephanie Morse
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
david.tad@leg.state.fl.us
fall-fry.mireille@leg.state.fl.us
morse.stephanie@leg.state.fl.us

Paula Brown
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111
regdept@tecoenergy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Malcolm N. Means, Esq.
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com
Attorneys for Tampa Electric Company

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson St NW
Suite 800 West
Washington, D.C. 20007
(202) 342-0800
(202) 342-0804 (fax)
jbrew@smxblaw.com
lwb@smxblaw.com
Attorneys for White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate – White Springs

Jon C. Moyle, Jr.
Moyle Law Firm, PA
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
Attorneys for Florida Industrial Power Users Group

By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RENAE B. DEATON

DOCKET NO. 20200007-EI

APRIL 1, 2020

Q. Please state your name and address.

A. My name is Renae B. Deaton. My business address is Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company ("FPL" or the "Company") as Director of Clause Recovery and Wholesale Rates, in the Regulatory & State Governmental Affairs Department.

Q. Please describe your educational background and professional experience.

A. I hold a Bachelor of Science in Business Administration and a Master of Business Administration from Charleston Southern University. Since joining FPL in 1998, I have held various positions in the rates and regulatory areas. Prior to my current position, I held the positions of Senior Manager of Cost of Service and Load Research and Senior Manager of Rate Design in the Rates and Tariffs Department. I am a member of the Edison Electric Institute ("EEI") Rates and Regulatory Affairs Committee, and I have completed the EEI Advanced Rate Design Course. I have been a guest speaker at Public Utility Research Center/World Bank International

Training Programs on Utility Regulation and Strategy. In 2016, I assumed my current position, where my duties include providing direction as to the appropriateness of inclusion of costs through a cost recovery clause and the overall preparation and filing of all cost recovery clause documents including testimony and discovery. As part of the various roles I have held with the Company, I have testified before this Commission in base rate and clause recovery dockets.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the Environmental Cost Recovery Clause ("ECRC") final true-up amount associated with FPL's environmental compliance activities for the period January 2019 through December 2019.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I have. My Exhibit RBD-1 consists of nine forms.

- Form 42-1A reflects the final true-up for the period January 2019 through December 2019.
- Form 42-2A provides the final true-up calculation for the period.
- Form 42-3A provides the calculation of the interest provision for the period.
- Form 42-4A provides the calculation of variances between actual and actual/ estimated costs for O&M activities for the period.
- Form 42-5A provides a summary of actual monthly costs for O&M activities in the period.

- Form 42-6A provides the calculation of variances between actual and actual/estimated revenue requirements for capital investment projects for the period.
- Form 42-7A provides a summary of actual monthly revenue requirements for the period for capital investment projects.
- Form 42-8A provides the calculation of depreciation expense and return on capital investment for each capital investment project. Pages 66 through 69 provide the beginning of period and end of period depreciable base by production plant name, unit or plant account and applicable depreciation rate or amortization period for each capital investment project for the period.
- Form 42-9A presents the capital structures, components and cost rates relied upon to calculate the rate of return applied to capital investments and working capital amounts included for recovery through the ECRC for the period.

Q. What is the source of the data that you present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the data are taken from the books and records of FPL. The books and records are kept in the regular course of FPL's business in accordance with Generally Accepted Accounting Principles and practices, and with the provisions of the Uniform System of Accounts as prescribed by this Commission.

Q. Please explain the calculation of the net true-up amount.

A. Form 42-1A, entitled "Calculation of the Final True-up Amount" shows the calculation of the net true-up for the period January 2019 through December 2019, an

over-recovery of $14,087,943, which FPL is requesting be included in the calculation of the ECRC factors for the January 2021 through December 2021 period.

The actual end-of-period over-recovery for the period January 2019 through December 2019 of $21,205,754 (shown on Form 42-1A, Line 3) minus the actual/estimated end-of-period over-recovery for the same period of $7,117,811 (shown on Form 42-1A, Line 6) results in the net true-up over-recovery for the period January 2019 through December 2019 (shown on Form 42-1A, Line 7) of $14,087,943.

Q. Have you provided a schedule showing the calculation of the end-of-period true-up amount?

A. Yes. Form 42-2A, entitled "Calculation of the Final True-up Amount," shows the calculation of the end-of-period true-up over-recovery amount of $21,205,754 for the period January 2019 through December 2019. The $20,291,401 over-recovery shown on line 5 plus the interest provision of $914,353 shown on line 6, which is calculated on Form 42-3A, results in the final over-recovery of $21,205,754 shown on line 11.

Q. Are all costs listed in Forms 42-4A through 42-8A attributable to environmental compliance projects approved by the Commission?

A. Yes, they are.

Q. How did actual project O&M and capital revenue requirements for January 2019 through December 2019 compare with FPL's actual/estimated amounts as presented in previous testimony and exhibits?

A. Form 42-4A shows that the variance in total actual project O&M was $9,791,983 or 23.9% lower than projected, and Form 42-6A shows that the variance in total actual revenue requirements (return on capital investments, depreciation and income taxes) associated with the project capital investments were $1,229,243 or 1.0% lower than projected. Individual project variances are provided on Forms 42-4A and 42-6A. Actual revenue requirements for each capital project for the period January 2019 through December 2019 are provided on Form 42-8A, pages 14 through 63.

Q. Please explain the reasons for the significant variances in project O&M and capital revenue requirements.

A. The significant variances in FPL's 2019 actual O&M expenses and capital revenue requirements from actual/estimated amounts are associated with the following projects:

O&M Variance Explanations

Project 1 Air Operating Permit Fees

Project expenditures were $49,115 or 21.8% higher than previously projected. The annual Title V fee projection calculation is based on fuel consumption projections and the Department of Environmental Protection's ("DEP") fee for pollutant tons emitted. FPL pays permit fees based on the actual tons of pollutants emitted. The variance is primarily due to higher than originally projected gas and oil fuel usage that results in increased permit fees.

Project 5 Maintenance of Stationary Above Ground Fuel Storage Tanks

Project expenditures were $83,814 or 13.1% higher than previously projected. The variance is primarily due to costs associated with required maintenance of the Lauderdale tanks 2 & 3, which were initially incorrectly charged to base and subsequently corrected and charged to ECRC in December 2019. This variance was partially offset by savings resulting from the use of robotic inspections rather than tank draining.

Project 8a Oil Spill Clean-up

Project expenditures were $439,743 or 241.1% lower than previously projected. The variance is primarily due to a credit for the sale of excess oil spill response equipment in 2019 that was originally projected to occur over the 2019 – 2021 period.

Project 19a Substation Pollutant Discharge Prevention and Removal – Distribution

Project expenditures were $1,236,415 or 41.0% higher than projected. The variance is primarily due to the ability to obtain more equipment clearances (i.e., de-energize equipment) than planned, which resulted in a higher than projected number of transformers being repaired.

Project 19b Substation Pollutant Discharge Prevention and Removal – Transmission

Project expenditures were $227,995 or 27.4% higher than projected. The variance is primarily due to the ability to obtain more equipment clearances (i.e., de-energize equipment) than planned, which resulted in a higher than projected number of transformers being repaired.

Project 21 St. Lucie Turtle Nets

Project expenditures were $66,142 or 18.6% higher than previously projected. The variance is primarily due to increased costs associated with inspections and net cleaning related to higher than anticipated amounts of algae at the St. Lucie Plant. The higher amounts of algae required the implementation of new protocols for more frequent cleaning and quicker response to high net loading to reduce potential sea turtle injury or mortality.

Project 23 SPCC – Spill Prevention, Control and Countermeasure

Project expenditures were $82,846 or 10.8% higher than previously projected. The variance is primarily due to estimates for June-December 2019 not being included in the actual/estimated filings for 2019. The estimates were primarily related to SPCC quarterly inspections and diversionary structure (curb) repairs.

Project 24 Manatee Plant Reburn

Project expenditures were $77,760 or 35.5% lower than previously projected. The variance is primarily due to the postponement of the completion of Manatee Unit 1 inspection and maintenance work, which was originally planned to occur during an October 2019 outage. The required inspection and maintenance work on the Manatee Unit 1 reburn system will now be performed during the unit's planned outage scheduled to begin in March of 2020.

Project 28 CWA 316(b) Phase II Rule

Project expenditures were $119,307 or 10.5% lower than previously projected. The variance is primarily due to reductions in the required horseshoe crab monitoring and release program, which became effective in the second half of 2019, after FPL had filed its 2019 Actual/Estimated True-Up filing. Additionally, required studies at Fort Myers Plant were postponed until 2020 due to permitting delays.

Project 29 SCR Consumables

Project expenditures were $57,490 or 10.4% lower than previously projected. The variance is associated with the anhydrous ammonia tank maintenance at the Martin site originally planned for 2019 being deferred to 2020. Additionally, the anhydrous ammonia use was lower than projected due to reduced plant operations. These reductions were partially offset by additional valve work performed at the Manatee site.

Project 37 DeSoto Solar

Project expenditures were $137,643 or 22.2% higher than previously projected. The variance is primarily due to additional reliability improvement and maintenance activities at the site.

Project 39 Martin Solar

Project expenditures were $520,698 or 15.5% higher than previously projected. The variance is primarily due to the unplanned corrective maintenance issues in the solar tracking assemblies and for the heat transfer fluid pump rotating elements maintenance in 2019.

Project 42 Turkey Point Cooling Canal Monitoring Plan

Project expenditures were $10,762,593 or 53.8% lower than previously projected. The variance is primarily due to lower than projected costs associated with a new lower cost strategy for cooling canal maintenance, which involved dredging using FPL equipment on an “as needed” basis, rather than the entire system being dredged every four years. Additionally, a new system associated with remote monitoring equipment was installed, which switched from satellite communications to cellular equipment, resulting in lower O&M costs. Other activities that contributed to the variance included lower than projected costs associated with underground injection well testing, modifications to the nutrient management process and hiring field staff to replace contractors for monitoring and reporting.

Project 45 800MW ESP

Project expenditures were $151,915 or 57.3% lower than previously projected. The variance is primarily due to deferring ESP work at Manatee Plant Unit 1 from 2019 to 2020, concurrent with the rescheduling of the Manatee plant outage.

Project 54 Coal Combustion Residuals (CCR)

Project expenditures were $261,852 lower than previously projected. The variance is primarily due to costs associated with the replacement of a wet bottom ash system with a dry bottom ash system that should not have been included in the 2019 Actual/Estimated filing.

Capital Variance Explanations

Project 8a Oil Spill Clean-up/Response Equipment

Project costs are $48,212 or 24.5% lower than previously projected. The variance is related to Manatee oil boom project not being put into service in 2019 due to permitting delays. The oil boom is expected to be put into service in July 2020.

Q. Does this conclude your testimony?

A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-1A

JANUARY 2019 THROUGH DECEMBER 2019

	2019
1. Over/(Under) Recovery for the Current Period (Form 42-2A, Line 5)	$20,291,401
2. Interest Provision (Form 42-2A, Line 6)	$914,353
3. Total	$21,205,754
4. Actual/Estimated Over/(Under) Recovery for the Same Period [(a)]	$6,177,306
5. Interest Provision	$940,505
6. Total	$7,117,811
7. Net True-Up for the period Over/(Under) Recovery	$14,087,943

[(a)] Approved in Order No. PSC-2019-0500-FOF-EI issued on November 22, 2019□

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-2A

JANUARY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
1. ECRC Revenues (net of Revenue Taxes)	$12,045,955	$10,950,339	$11,895,094	$12,558,139	$13,758,679	$15,724,266	$16,511,067	$16,291,745	$16,683,316	$15,574,672	$13,865,936	$11,580,699	$167,439,907
2. True-up Provision [a]	$2,162,138	$2,162,138	$2,162,138	$2,162,138	$2,162,138	$2,162,138	$2,162,138	$2,162,138	$2,162,138	$2,162,138	$2,162,138	$2,162,138	$25,945,661
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	$14,208,094	$13,112,477	$14,057,232	$14,720,278	$15,920,817	$17,886,404	$18,673,206	$18,453,884	$18,845,454	$17,736,810	$16,028,074	$13,742,837	$193,385,568
4. Jurisdictional ECRC Costs													
a. O&M Activities (Form 42-5A-2, Line 9)	$2,823,987	$2,640,073	$2,748,033	$2,873,274	$2,426,754	$2,490,857	$2,803,181	$2,448,209	$1,800,749	$1,713,751	$2,329,994	$2,726,015	$29,824,876
b. Capital Investment Projects (Form 42-7A-2, Line 8)	$11,607,563	$11,754,779	$11,754,854	$11,750,779	$11,718,395	$11,731,570	$12,151,954	$12,144,859	$12,136,818	$12,131,793	$12,128,530	$12,257,398	$143,269,291
c. Total Jurisdictional ECRC Costs	$14,431,550	$14,394,852	$14,502,886	$14,624,053	$14,145,149	$14,222,426	$14,955,136	$14,593,068	$13,937,567	$13,845,543	$14,458,523	$14,983,413	$173,094,167
5. Over/(Under) Recovery (Line 3 - Line 4c)	($223,456)	($1,282,375)	($445,654)	$96,225	$1,775,668	$3,663,978	$3,718,070	$3,860,815	$4,907,887	$3,891,267	$1,569,551	($1,240,576)	$20,291,401
6. Interest Provision (Form 42-3A, Line 10)	$94,671	$88,800	$83,918	$79,652	$75,889	$75,401	$73,713	$72,151	$73,734	$70,077	$65,171	$61,176	$914,353
7. Prior Periods True-Up to be (Collected)/Refunded	$25,945,661	$23,654,738	$20,299,024	$17,775,150	$15,788,888	$15,478,308	$17,055,548	$18,685,192	$20,456,021	$23,275,504	$25,074,709	$24,547,293	$25,945,661
a. Deferred True-Up (Form 42-1A, Line 7) [b]	$22,191,591	$22,191,591	$22,191,591	$22,191,591	$22,191,591	$22,191,591	$22,191,591	$22,191,591	$22,191,591	$22,191,591	$22,191,591	$22,191,591	
8. True-Up Collected /(Refunded) (See Line 2)	($2,162,138)	($2,162,138)	($2,162,138)	($2,162,138)	($2,162,138)	($2,162,138)	($2,162,138)	($2,162,138)	($2,162,138)	($2,162,138)	($2,162,138)	($2,162,138)	($25,945,661)
9. End of Period True-Up (Lines 5+6+7+7a+8)	$45,846,329	$42,490,615	$39,966,740	$37,980,479	$37,669,898	$39,247,138	$40,876,783	$42,647,611	$45,467,095	$47,266,300	$46,738,883	$43,397,345	$21,205,754
10. Adjustments to Period Total True-Up Including Interest	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11. End of Period Total Net True-Up (Lines 9+10)	$45,846,329	$42,490,615	$39,966,740	$37,980,479	$37,669,898	$39,247,138	$40,876,783	$42,647,611	$45,467,095	$47,266,300	$46,738,883	$43,397,345	$21,205,754

[a] As approved in Order No. PSC-2018-0594-FOF-EI issued December 20, 2018.
[b] From FPL's 2018 Final True-up filed on April 1,2019.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-3A

JANUARY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
	Jan - 2019	Feb - 2019	Mar - 2019	Apr - 2019	May - 2019	Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1. Beginning True-Up Amount (Form 42-2A, Lines 7 + 7a + 10)	$48,137,252	$45,846,329	$42,490,615	$39,966,740	$37,980,479	$37,669,898	$39,247,138	$40,876,783	$42,647,611	$45,467,095	$47,266,300	$46,738,883	N/A
2. Ending True-Up Amount before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	$45,751,657	$42,401,815	$39,882,823	$37,900,827	$37,594,009	$39,171,738	$40,803,070	$42,575,460	$45,393,360	$47,196,223	$46,673,712	$43,336,169	N/A
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	$93,888,909	$88,248,144	$82,373,438	$77,867,567	$75,574,488	$76,841,636	$80,050,209	$83,452,243	$88,040,972	$92,663,318	$93,940,012	$90,075,052	N/A
4. Average True-Up Amount (Line 3 x 1/2)	$46,944,455	$44,124,072	$41,186,719	$38,933,784	$37,787,244	$38,420,818	$40,025,104	$41,726,122	$44,020,486	$46,331,659	$46,970,006	$45,037,526	N/A
5. Interest Rate (First Day of Reporting Month)	2.42000%	2.42000%	2.41000%	2.48000%	2.43000%	2.39000%	2.32000%	2.10000%	2.05000%	1.97000%	1.66000%	1.67000%	N/A
6. Interest Rate (First Day of Subsequent Month)	2.42000%	2.41000%	2.48000%	2.43000%	2.39000%	2.32000%	2.10000%	2.05000%	1.97000%	1.66000%	1.67000%	1.59000%	N/A
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	4.84000%	4.83000%	4.89000%	4.91000%	4.82000%	4.71000%	4.42000%	4.15000%	4.02000%	3.63000%	3.33000%	3.26000%	N/A
8. Average Interest Rate (Line 7 x 1/2)	2.42000%	2.41500%	2.44500%	2.45500%	2.41000%	2.35500%	2.21000%	2.07500%	2.01000%	1.81500%	1.66500%	1.63000%	N/A
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.20167%	0.20125%	0.20375%	0.20458%	0.20083%	0.19625%	0.18417%	0.17292%	0.16750%	0.15125%	0.13875%	0.13583%	N/A
10. Interest Provision for the Month (Line 4 x Line 9)	$94,671	$88,800	$83,918	$79,652	$75,889	$75,401	$73,713	$72,151	$73,734	$70,077	$65,171	$61,176	$914,353

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-4A-1

JANUARY 2019 THROUGH DECEMBER 2019
VARIANCE REPORT OF O&M ACTIVITES

(1)	(2)	(3)	(4)	(5)
O&M Projects	ECRC - 2019 Final True-Up [a]	ECRC - 2019 Actual/Estimated [b]	Dif. ECRC - 2019 Actual/Estimated [c]	% Dif. ECRC - 2019 Actual/Estimated [d]
1 - Air Operating Permit Fees	$274,854	$225,740	$49,115	21.8%
3a - Continuous Emission Monitoring Systems	$619,386	$669,899	($50,513)	(7.5%)
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	$724,412	$640,599	$83,814	13.1%
8a - Oil Spill Clean-up/Response Equipment	($257,366)	$182,377	($439,743)	(241.1%)
NA-Amortization of Gains on Sales of Emissions Allowances	($425)	($425)	$0	0.0%
14 - NPDES Permit Fees	$76,700	$69,450	$7,250	10.4%
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	$4,255,702	$3,019,288	$1,236,415	41.0%
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	$1,061,315	$833,320	$227,995	27.4%
19c - Substation Pollutant Discharge Prevention & Removal - Base [e]	$168	$0	$168	
21 - St. Lucie Turtle Nets	$422,103	$355,961	$66,142	18.6%
22 - Pipeline Integrity Management	$56,475	$79,525	($23,050)	(29.0%)
23 - SPCC - Spill Prevention, Control & Countermeasures	$846,683	$763,837	$82,846	10.8%
24 - Manatee Reburn	$141,489	$219,249	($77,760)	(35.5%)
27 - Lowest Quality Water Source	$134,864	$143,857	($8,993)	(6.3%)
28 - CWA 316(b) Phase II Rule	$1,013,956	$1,133,263	($119,307)	(10.5%)
29 - SCR Consumables	$493,644	$551,135	($57,490)	(10.4%)
31 - Clean Air Interstate Rule (CAIR) Compliance	$3,649,745	$3,920,827	($271,081)	(6.9%)
33 - MATS Project	$2,107,246	$2,104,512	$2,734	0.1%
35 - Martin Plant Drinking Water System Compliance	$35,881	$33,137	$2,744	8.3%
37 - DeSoto Next Generation Solar Energy Center	$758,349	$620,706	$137,643	22.2%
38 - Space Coast Next Generation Solar Energy Center	$263,904	$268,389	($4,485)	(1.7%)
39 - Martin Next Generation Solar Energy Center	$3,887,230	$3,366,532	$520,698	15.5%
41 - Manatee Temporary Heating System	$164,863	$176,855	($11,992)	(6.8%)
42 - Turkey Point Cooling Canal Monitoring Plan	$9,248,061	$20,010,655	($10,762,593)	(53.8%)
45 - 800 MW Unit ESP	$113,093	$265,008	($151,915)	(57.3%)
47 - NPDES Permit Renewal Requirements	$593,698	$611,151	($17,453)	(2.9%)
48 - Industrial Boiler MACT	$28,433	$32,000	($3,567)	(11.1%)
50 - Steam Electric Effluent Guidelines Revised Rules	$228,793	$188,100	$40,694	21.6%
51 - Gopher Tortoise Relocations	$21,624	$25,649	($4,025)	(15.7%)
54 - Coal Combustion Residuals	$0	$261,852	($261,852)	(100.0%)
55 - Solar Site Avian Monitoring and Reporting Project	$128,742	$113,162	$15,580	13.8%
Total	31,093,625	40,885,609	(9,791,983)	(23.9%)

[a] The 12-Month Totals on Form 42-5A

[b] The approved amount in accordance with FPSC Order No. PSC-2019-0500-FOF-EI

[c] Column (2) - Column (3)

[d] Column (4) / Column (3)

[e] The amount displayed in 19c O&M cost was booked in error to the project internal order. The charge was reversed March 2020.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-4A

JANUARY 2019 THROUGH DECEMBER 2019
VARIANCE REPORT OF O&M ACTIVITES

(1)	(2)	(3)	(4)	(5)
	ECRC - 2019 Final True-Up (a)	ECRC - 2019 Actual/Estimated (b)	Dif. ECRC - 2019 Actual/Estimated (c)	% Dif. ECRC - 2019 Actual/Estimated (d)
2. Total of O&M Activities	$31,093,625	$40,885,609	($9,791,983)	(23.95%)
3. Recoverable Costs Allocated to Energy	$16,683,333	$28,438,993	($11,755,660)	(41.34%)
4a. Recoverable Costs Allocated to CP Demand	$10,154,590	$9,427,328	$727,262	7.71%
4b. Recoverable Costs Allocated to GCP Demand	$4,255,702	$3,019,288	$1,236,415	40.95%
5. Jurisdictional Energy Recoverable Costs	$15,984,184	$27,258,158	($11,273,974)	(41.36%)
6a. Jurisdictional CP Demand Recoverable Costs	$9,584,990	$8,916,093	$668,896	7.50%
6b. Jurisdictional GCP Demand Recoverable Costs	$4,255,702	$3,019,288	$1,236,415	40.95%
7. Total Jurisdictional Recoverable Costs for O&M Activities	$29,824,876	$39,193,539	($9,368,663)	(23.90%)

(a) The 12-Month Totals on Form 42-5A

(b) The approved amount in accordance with FPSC Order No. PSC-2019-0500-FOF-EI

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-5A

JANUARY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Projects	Strata	Jan - 2019	Feb - 2019	Mar - 2019	Apr - 2019	May - 2019	Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
1 - Air Operating Permit Fees	Base	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$11,135	$133,620
1 - Air Operating Permit Fees	Intermediate	($19,175)	$5,823	$2,092	$5,823	$5,823	$5,823	$5,823	$5,823	$5,823	$5,823	$18,694	$18,694	$66,891
1 - Air Operating Permit Fees	Peaking	$1,948	$1,948	$13,740	$1,948	$1,948	$1,948	$1,948	$1,948	$1,948	$1,948	$21,536	$21,536	$74,344
3a - Continuous Emission Monitoring Systems	Intermediate	$216,413	$106,546	$44,095	$22,507	$13,533	$4,326	$41,130	$1,247	$37,917	$19,228	$10,872	$40,626	$558,439
3a - Continuous Emission Monitoring Systems	Peaking	$37,451	$14,775	$878	$398	($519)	($1,794)	$816	$0	$209	$441	$8,165	$128	$60,947
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	$0	$0	$0	$0	$3,325	$0	$0	$0	$0	$0	$0	$0	$3,325
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	$100,540	$95	$2,570	$21,203	$2,668	($17,222)	$0	$158,846	$93,214	$12,256	$0	$56,938	$431,107
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	$275	$90,952	$97,388	($21,203)	$7,256	$2	$46	$32,200	$8,412	$2,197	$0	$72,454	$289,980
8a - Oil Spill Clean-up/Response Equipment	Base	$2	$0	$0	$15	$3	$41	$3	$24	($89)	$0	$0	$0	$0
8a - Oil Spill Clean-up/Response Equipment	Intermediate	$838	$1,162	$893	$692	$2,059	$1,575	$8,117	($7,017)	$7,104	($54,506)	$2,175	$8,598	($28,310)
8a - Oil Spill Clean-up/Response Equipment	Peaking	$6,790	$9,403	$7,222	$5,680	$16,674	$12,960	$65,692	($56,649)	$57,013	($441,003)	$17,599	$69,563	($229,056)
14 - NPDES Permit Fees	Base	$11,500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,500
14 - NPDES Permit Fees	Intermediate	$28,260	$0	$0	$0	$250	$0	($250)	$0	$0	$0	$0	$3,300	$31,560
14 - NPDES Permit Fees	Peaking	$29,440	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,200	$33,640
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	Distribution	$581,140	$415,648	$317,674	$620,244	$260,581	$232,886	$422,471	$382,208	$393,701	$190,939	$120,879	$317,331	$4,255,702
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	Transmission	$61,594	$208,672	$100,835	$83,695	$17,006	$26,017	$273,118	$63,732	$97,237	$48,053	$39,749	$41,608	$1,061,315
19c - Substation Pollutant Discharge Prevention & Removal - Base [a]	Transmission	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$168	$168
21 - St. Lucie Turtle Nets	Base	($6,600)	$0	$127,989	($26,778)	$46,451	$53,880	$14,859	$29,715	$121,582	$20,265	$13,965	$26,775	$422,103
NA-Amortization of Gains on Sales of Emissions Allowances	Base	($4)	($4)	($4)	($4)	($7)	($7)	($7)	($7)	($7)	($7)	($7)	($7)	($70)
NA-Amortization of Gains on Sales of Emissions Allowances	Intermediate	($12)	($12)	($12)	($12)	($12)	($25)	($25)	($25)	($25)	($25)	($25)	($25)	($235)
NA-Amortization of Gains on Sales of Emissions Allowances	Peaking	($6)	($6)	($6)	($6)	($6)	($13)	($13)	($13)	($13)	($13)	($13)	($13)	($119)
22 - Pipeline Integrity Management	Intermediate	$0	$0	$1,717	$0	$0	$0	$0	$0	$0	$0	$21,717	$0	$23,433
22 - Pipeline Integrity Management	Peaking	$0	$0	$2,420	$0	$0	$0	$0	$0	$0	$0	$30,621	$0	$33,042
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$26,612	$54,023	$78,651	$44,795	$52,721	$38,008	$66,849	$60,996	$51,585	$54,422	$34,439	$42,637	$605,737
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$5,815	$0	$5,475	$0	$2,903	$12,482	$3,026	$0	$990	$1,027	$43	($95)	$31,665
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$10,703	$0	$3,263	$0	$2,364	$10,309	$748	$0	$625	$461	$0	$783	$29,255
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$11,092	$11,986	$49,578	$9,586	$12,897	$8,360	$14,872	$11,692	$14,994	$12,593	$9,584	$12,792	$180,025
24 - Manatee Reburn	Peaking	$56,795	$8,420	$4,248	$0	$59,308	$12,556	$37	$0	$0	$0	$0	$125	$141,489
27 - Lowest Quality Water Source	Intermediate	$11,301	$11,849	$11,285	$10,140	$10,282	$11,582	$11,442	$11,483	$11,154	$11,467	$11,451	$11,428	$134,864
28 - CWA 316(b) Phase II Rule	Base	$13,937	$13,871	$7,435	$6,992	$11,129	$12,720	$9,848	$10,579	$6,522	$5,544	$9,188	$9,271	$117,036
28 - CWA 316(b) Phase II Rule	Intermediate	$80,552	$58,998	$48,742	$65,219	$58,041	$34,812	$58,657	$61,669	$50,919	$113,546	$57,318	$101,375	$789,848
28 - CWA 316(b) Phase II Rule	Peaking	$27,041	$8,202	$9,574	$360	$25,048	($22,515)	$12,744	($15,017)	$19,567	$26,690	($455)	$15,832	$107,072
29 - SCR Consumables	Intermediate	$25,460	$47,454	$11,209	$25,841	$42,509	$41,806	$30,124	$19,345	$36,005	$22,950	$76,566	$114,374	$493,644
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	$205,845	$443,059	$139,381	$337,365	$365,480	$353,706	$306,121	$343,257	$196,138	$332,871	$257,387	$234,932	$3,515,542
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	$10,028	$745	$9,839	$9,965	$10,218	$12,389	$23,887	$12,798	$13,935	$10,234	$10,327	$9,839	$134,204
33 - MATS Project	Base	$254,640	$179,781	$92,006	$155,416	$129,274	$138,314	$219,277	$191,398	$121,925	$183,677	$270,281	$171,257	$2,107,246
35 - Martin Plant Drinking Water System Compliance	Peaking	$5,053	$2,500	$107	$5,053	$2,553	$2,553	$85	$7,660	$2,710	$2,500	$0	$5,107	$35,881
37 - DeSoto Next Generation Solar Energy Center	Solar	$71,028	$62,362	$73,367	$96,609	$23,760	$98,803	$68,216	$77,732	$78,807	$14,908	$34,010	$58,745	$758,349
38 - Space Coast Next Generation Solar Energy Center	Solar	$30,399	$7,304	$7,781	$8,823	$31,081	$19,893	$54,692	$24,704	$22,061	$27,085	$14,579	$15,502	$263,904
39 - Martin Next Generation Solar Energy Center	Intermediate	$240,387	$199,070	$188,746	$363,705	$443,520	$333,687	$322,576	$348,346	$319,316	$469,359	$314,199	$344,319	$3,887,230
41 - Manatee Temporary Heating System	Intermediate	$3,797	$9,171	$15,647	$6,582	$5,758	$43,462	$6,261	$4,646	$0	$23,569	$11,421	$34,550	$164,863
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$643,830	$475,881	$1,170,088	$1,060,343	$799,306	$1,001,205	$834,335	$678,151	$106,591	$637,306	$982,095	$855,297	$9,244,428
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,001	($368)	$3,633
45 - 800 MW Unit ESP	Peaking	$4,299	$22,144	$57,879	$4,880	$3,027	$3,434	$8,665	$7,280	$0	$0	$1,485	$0	$113,093
47 - NPDES Permit Renewal Requirements	Base	$0	$240,942	$117,270	$28,960	$23,000	$53,625	$12,587	$48,827	($31,725)	$0	$15,456	$61,226	$570,169
47 - NPDES Permit Renewal Requirements	Intermediate	$0	$0	$7,450	$2,513	$0	$0	$0	$953	($477)	$9,363	$0	$2,513	$22,316
47 - NPDES Permit Renewal Requirements	Peaking	$0	$0	$0	$0	$0	$0	$0	$1,213	($607)	$607	$0	$0	$1,213
48 - Industrial Boiler MACT	Base	$0	$0	$0	$0	$0	$196	$2,190	$1,341	$823	$0	$0	$0	$4,549
48 - Industrial Boiler MACT	Peaking	$0	$0	$0	$0	$0	$1,029	$11,495	$7,038	$4,322	$0	$0	$0	$23,884
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$136,847	$22,621	$21,991	$2,318	$4,223	$31,843	($507)	$1,407	$3,055	$2,037	$1,742	$1,118	$228,694
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$0	$100	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$100
51 - Gopher Tortoise Relocations	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
51 - Gopher Tortoise Relocations	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$21,624	$21,624
55 - Solar Site Avian Monitoring and Reporting Project	Solar	($710)	$9,902	$4,259	$11,979	$22,987	$10,369	$7,687	$8,854	$12,314	$10,907	$3,167	$27,027	$128,742
	Total	$2,936,281	$2,756,519	$2,865,896	$2,982,781	$2,529,557	$2,596,161	$2,930,778	$2,549,523	$1,876,710	$1,789,852	$2,435,350	$2,844,220	$31,093,625

[a] The amount displayed in 19c O&M cost was booked in error to the project internal order. The charge was reversed March 2020.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-5A

JANUARY 2019 THROUGH DECEMBER 2019

O&M ACTIVITIES

O&M Project	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$133,620	95.9309%	$128,183	$128,183	$0	$0
1 - Air Operating Permit Fees	Intermediate	$66,891	94.4167%	$63,156	$63,156	$0	$0
1 - Air Operating Permit Fees	Peaking	$74,344	95.5155%	$71,010	$71,010	$0	$0
3a - Continuous Emission Monitoring Systems	Intermediate	$558,439	94.4167%	$527,260	$527,260	$0	$0
3a - Continuous Emission Monitoring Systems	Peaking	$60,947	95.5155%	$58,213	$58,213	$0	$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	$3,325	95.7589%	$3,184	$0	$3,184	$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	$431,107	94.2474%	$406,307	$0	$406,307	$0
5a - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	$289,980	95.3443%	$276,479	$0	$276,479	$0
8a - Oil Spill Clean-up/Response Equipment	Base	$0	95.9309%	$0	$0	$0	$0
8a - Oil Spill Clean-up/Response Equipment	Intermediate	($28,310)	94.4167%	($26,730)	($26,730)	$0	$0
8a - Oil Spill Clean-up/Response Equipment	Peaking	($229,056)	95.5155%	($218,784)	($218,784)	$0	$0
14 - NPDES Permit Fees	Base	$11,500	95.7589%	$11,012	$0	$11,012	$0
14 - NPDES Permit Fees	Intermediate	$31,560	94.2474%	$29,744	$0	$29,744	$0
14 - NPDES Permit Fees	Peaking	$33,640	95.3443%	$32,074	$0	$32,074	$0
19a - Substation Pollutant Discharge Prevention & Removal - Distribution	Distribution	$4,255,702	100.0000%	$4,255,702	$0	$0	$4,255,702
19b - Substation Pollutant Discharge Prevention & Removal - Transmission	Transmission	$1,061,315	89.2071%	$946,768	$0	$946,768	$0
19c - Substation Pollutant Discharge Prevention & Removal - Base [(a)]	Transmission	$168	89.2071%	$150	$0	$150	$0
21 - St. Lucie Turtle Nets	Base	$422,103	95.7589%	$404,201	$0	$404,201	$0
NA-Amortization of Gains on Sales of Emissions Allowances	Base	($70)	95.9309%	($68)	($68)	$0	$0
NA-Amortization of Gains on Sales of Emissions Allowances	Intermediate	($235)	94.4167%	($222)	($222)	$0	$0
NA-Amortization of Gains on Sales of Emissions Allowances	Peaking	($119)	95.5155%	($114)	($114)	$0	$0
22 - Pipeline Integrity Management	Intermediate	$23,433	94.2474%	$22,085	$0	$22,085	$0
22 - Pipeline Integrity Management	Peaking	$33,042	95.3443%	$31,503	$0	$31,503	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$31,665	94.2474%	$29,844	$0	$29,844	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$29,255	95.3443%	$27,893	$0	$27,893	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$605,737	100.0000%	$605,737	$0	$605,737	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$180,025	89.2071%	$160,595	$0	$160,595	$0
24 - Manatee Reburn	Peaking	$141,489	95.5155%	$135,144	$135,144	$0	$0
27 - Lowest Quality Water Source	Intermediate	$134,864	94.2474%	$127,106	$0	$127,106	$0
28 - CWA 316(b) Phase II Rule	Base	$117,036	95.7589%	$112,072	$0	$112,072	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$789,848	94.2474%	$744,411	$0	$744,411	$0
28 - CWA 316(b) Phase II Rule	Peaking	$107,072	95.3443%	$102,087	$0	$102,087	$0
29 - SCR Consumables	Intermediate	$493,644	94.4167%	$466,083	$466,083	$0	$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	$3,515,542	95.9309%	$3,372,491	$3,372,491	$0	$0
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	$134,204	95.5155%	$128,185	$128,185	$0	$0
33 - MATS Project	Base	$2,107,246	95.9309%	$2,021,500	$2,021,500	$0	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$35,881	95.3443%	$34,210	$0	$34,210	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$758,349	95.7589%	$726,187	$0	$726,187	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$263,904	95.7589%	$252,712	$0	$252,712	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$3,887,230	94.2474%	$3,663,613	$0	$3,663,613	$0
41 - Manatee Temporary Heating System	Intermediate	$164,863	94.4167%	$155,658	$155,658	$0	$0
41 - Manatee Temporary Heating System	Peaking	$0	95.5155%	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$9,244,428	95.9309%	$8,868,263	$8,868,263	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$3,633	94.4167%	$3,430	$3,430	$0	$0
45 - 800 MW Unit ESP	Peaking	$113,093	95.5155%	$108,022	$108,022	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$570,169	95.7589%	$545,987	$0	$545,987	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$22,316	94.2474%	$21,032	$0	$21,032	$0
47 - NPDES Permit Renewal Requirements	Peaking	$1,213	95.3443%	$1,157	$0	$1,157	$0
48 - Industrial Boiler MACT	Base	$4,549	95.7589%	$4,356	$0	$4,356	$0
48 - Industrial Boiler MACT	Peaking	$23,884	95.3443%	$22,772	$0	$22,772	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$228,694	95.7589%	$218,994	$0	$218,994	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$100	95.3443%	$95	$0	$95	$0
51 - Gopher Tortoise Relocations	Intermediate	$0	94.2474%	$0	$0	$0	$0
51 - Gopher Tortoise Relocations	Peaking	$21,624	95.3443%	$20,617	$0	$20,617	$0
54 - Coal Combustion Residuals	Base	$0	95.7589%	$0	$0	$0	$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$128,742	95.9309%	$123,504	$123,504	$0	$0
	Total	$31,093,625		$29,824,876	$15,984,184	$9,584,990	$4,255,702

[(a)] The amount displayed in 19c O&M cost was booked in error to the project internal order. The charge was reversed March 2020.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-5A

JANUARY 2019 THROUGH DECEMBER 2019

O&M ACTIVITIES

	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Total
2. Total of O&M Activities	$2,936,281	$2,756,519	$2,865,896	$2,982,781	$2,529,557	$2,596,161	$2,930,778	$2,549,523	$1,876,710	$1,789,852	$2,435,350	$2,844,220	$31,093,625
3. Recoverable Costs Allocated to Energy - Base	$1,115,448	$1,109,851	$1,412,606	$1,564,270	$1,305,191	$1,504,394	$1,370,864	$1,223,958	$435,694	$1,164,982	$1,520,892	$1,272,615	$15,000,765
Recoverable Costs Allocated to Energy - Intermediate	$227,320	$170,145	$73,923	$61,432	$69,670	$96,968	$91,431	$24,020	$86,824	$17,038	$123,705	$216,449	$1,258,925
Recoverable Costs Allocated to Energy - Peaking	$117,304	$57,428	$93,800	$22,865	$90,650	$41,479	$101,033	($34,635)	$73,091	($428,393)	$59,100	$101,178	$294,901
Recoverable Costs Allocated to Energy - Solar	($710)	$9,902	$4,259	$11,979	$22,987	$10,369	$7,687	$8,854	$12,314	$10,907	$3,167	$27,027	$128,742
4. Recoverable Costs Jurisdictionalized on 12 CP Demand - Transmission	$72,686	$220,658	$150,413	$93,281	$29,903	$34,376	$287,990	$75,425	$112,231	$60,646	$49,333	$54,567	$1,241,508
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Base	$155,684	$277,433	$274,685	$11,492	$88,127	$152,265	$38,976	$91,870	$100,256	$27,846	$40,352	$98,390	$1,357,376
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Interm.	$466,855	$270,012	$265,985	$462,781	$517,663	$375,340	$395,451	$581,298	$475,116	$617,018	$404,728	$519,779	$5,352,024
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Peaking	$72,513	$101,754	$112,751	($15,790)	$37,222	($8,621)	$25,118	$33,094	$35,029	$32,454	$30,166	$120,000	$575,691
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Solar	$101,428	$69,666	$81,148	$105,432	$54,842	$118,696	$122,908	$102,436	$100,868	$41,993	$48,589	$74,248	$1,022,253
Recoverable Costs Jurisdictionalized on 12 CP Demand - Distribution	$26,612	$54,023	$78,651	$44,795	$52,721	$38,008	$66,849	$60,996	$51,585	$54,422	$34,439	$42,637	$605,737
5. Recoverable Costs Jurisdictionalized on GCP Demand - Distribution	$581,140	$415,648	$317,674	$620,244	$260,581	$232,886	$422,471	$382,208	$393,701	$190,939	$120,879	$317,331	$4,255,702
6. Retail Production Energy Jurisdictional Factor - Base	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	
Retail Production Energy Jurisdictional Factor - Intermediate	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	
Retail Production Energy Jurisdictional Factor - Peaking	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	
Retail Production Energy Jurisdictional Factor - Solar	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	
7. Retail Distribution Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
Retail Transmission Demand Jurisdictional Factor	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	
Retail Production Demand Jurisdictional Factor - Base	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	
Retail Production Demand Jurisdictional Factor - Intermediate	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	
Retail Production Demand Jurisdictional Factor - Peaking	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	
Retail Production Demand Jurisdictional Factor - Solar	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	
8. Jurisdictional Recoverable Costs- Transmission	$64,841	$196,843	$134,179	$83,213	$26,676	$30,666	$256,907	$67,284	$100,118	$54,101	$44,009	$48,678	$1,107,514
Jurisdictional Recoverable Costs - Production - Base	$1,219,141	$1,330,357	$1,618,161	$1,511,623	$1,336,472	$1,588,986	$1,352,405	$1,262,128	$513,969	$1,144,242	$1,497,645	$1,315,047	$15,690,177
Jurisdictional Recoverable Costs - Production - Intermediate	$654,627	$415,124	$320,480	$494,161	$553,664	$445,303	$459,028	$570,536	$529,761	$597,610	$498,244	$694,242	$6,232,778
Jurisdictional Recoverable Costs - Production - Peaking	$181,180	$151,869	$197,095	$6,785	$122,074	$31,399	$120,451	($1,528)	$103,212	($378,238)	$85,211	$211,054	$830,565
Jurisdictional Recoverable Costs - Production - Solar	$96,445	$76,210	$81,792	$112,452	$74,567	$123,609	$125,070	$106,586	$108,403	$50,675	$49,566	$97,026	$1,102,402
Jurisdictional Recoverable Costs - Distribution	$607,753	$469,671	$396,325	$665,039	$313,302	$270,894	$489,320	$443,203	$445,286	$245,361	$155,318	$359,968	$4,861,440
9. Total Jurisdictional Recoverable Costs for O&M Activities	$2,823,987	$2,640,073	$2,748,033	$2,873,274	$2,426,754	$2,490,857	$2,803,181	$2,448,209	$1,800,749	$1,713,751	$2,329,994	$2,726,015	$29,824,876

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-6A

JANUARY 2019 THROUGH DECEMBER 2019

VARIANCE REPORT OF CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

(1)	(2)	(3)	(4)	(5)
Capital Projects	ECRC - 2019 Final True-Up (a)	ECRC - 2019 Actual/Estimated (b)	Dif. ECRC - 2019 Actual/Estimated (c)	% Dif. ECRC - 2019 Actual/Estimated (d)
02 - Low NOX Burner Technology	$59,520	$59,721	($200)	(0.34%)
03 - Continuous Emission Monitoring Systems	$479,580	$483,182	($3,601)	(0.75%)
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	$1,608,141	$1,616,659	($8,518)	(0.53%)
07 - Relocate Turbine Lube Oil Underground Piping to Above Ground	$1,659	$1,660	($1)	(0.04%)
08 - Oil Spill Clean-up/Response Equipment	$148,654	$196,866	($48,212)	(24.49%)
10 - Relocate Storm Water Runoff	$6,337	$6,370	($34)	(0.53%)
NA-Amortization of Gains on Sales of Emissions Allowances	($34)	($36)	$2	(4.84%)
12 - Scherer Discharge Pipeline	$34,499	$34,674	($176)	(0.51%)
20 - Wastewater Discharge Elimination & Reuse	$41,420	$41,798	($378)	(0.90%)
21 - St. Lucie Turtle Nets	$733,266	$738,541	($5,275)	(0.71%)
22 - Pipeline Integrity Management	$264,940	$266,662	($1,722)	(0.65%)
23 - SPCC - Spill Prevention, Control & Countermeasures	$2,166,010	$2,195,724	($29,714)	(1.35%)
24 - Manatee Reburn	$3,063,843	$3,077,824	($13,981)	(0.45%)
25 - Pt. Everglades ESP Technology	$0	$0	$0	0.00%
26 - UST Remove/Replacement	$6,670	$6,715	($45)	(0.67%)
28 - CWA 316(b) Phase II Rule	$78,084	$98,587	($20,503)	(20.80%)
31 - Clean Air Interstate Rule (CAIR) Compliance	$45,007,607	$45,313,398	($305,791)	(0.67%)
33 - MATS Project	$9,534,820	$9,599,646	($64,826)	(0.68%)
34 - St Lucie Cooling Water System Inspection & Maintenance	$346,650	$353,973	($7,322)	(2.07%)
35 - Martin Plant Drinking Water System Compliance	$18,057	$18,188	($131)	(0.72%)
36 - Low-Level Radioactive Waste Storage	$1,662,849	$1,673,652	($10,803)	(0.65%)
37 - DeSoto Next Generation Solar Energy Center	$12,288,466	$12,369,828	($81,362)	(0.66%)
38 - Space Coast Next Generation Solar Energy Center	$5,711,538	$5,749,305	($37,767)	(0.66%)
39 - Martin Next Generation Solar Energy Center	$34,599,472	$34,871,267	($271,795)	(0.78%)
41 - Manatee Temporary Heating System	$1,277,053	$1,276,656	$396	0.03%
42 - Turkey Point Cooling Canal Monitoring Plan	$5,052,166	$5,149,286	($97,120)	(1.89%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	$14,683	$14,779	($96)	(0.65%)
45 - 800 MW Unit ESP	$18,881,860	$19,006,233	($124,373)	(0.65%)
47 - NPDES Permit Renewal Requirements	$0	$0	$0	0.00%
50 - Steam Electric Effluent Guidelines Revised Rules	$10,877	$10,373	$504	4.86%
54 - Coal Combustion Residuals	$7,244,199	$7,340,599	($96,400)	(1.31%)
Total	$150,342,885	$151,572,128	($1,229,243)	-0.81%

(a) The 12-Month Totals on Form 42-7A

(b) The approved projected amount in accordance with FPSC Order No. PSC-2019-0500-FOF-EI

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-6A

JANUARY 2019 THROUGH DECEMBER 2019
VARIANCE REPORT OF CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

(1)	(2)	(3)	(4)	(5)
	ECRC - 2019 Final True-Up (a)	ECRC - 2019 Actual/Estimated (b)	Dif. ECRC - 2019 Actual/Estimated (c)	% Dif. ECRC - 2019 Actual/Estimated (d)
2. Total Investment Projects - Recoverable Costs	$150,342,885	$151,572,128	$1,229,243	0.82%
3. Recoverable Costs Allocated to Energy	$3,602,909	$3,620,690	$17,781	0.49%
4. Recoverable Costs Allocated to Demand	$146,739,976	$147,951,438	$1,211,462	0.83%
5. Jurisdictional Energy Recoverable Costs	$12,808,696	$12,905,198	$96,502	0.75%
8. Jurisdictional Demand Recoverable Costs	$130,460,594	$131,533,823	$1,073,229	0.82%
9. Total Jurisdictional Recoverable Costs for Investment Projects	$143,269,291	$144,439,021	$1,169,730	0.82%

(a) The 12-Month Totals on Form 42-7A

(b) The approved amount in accordance with FPSC Order No. PSC-2019-0500-FOF-EI

(c) Column (2) - Column (3)

(d) Column (4) / Column (3)

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-7A

JANUARY 2019 THROUGH DECEMBER 2019
CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Investment Projects [a]	Strata	Jan - 2019	Feb - 2019	Mar - 2019	Apr - 2019	May - 2019	Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Total
02 - Low NOX Burner Technology	Peaking	$5,021	$5,001	$4,981	$4,961	$4,941	$4,922	$5,001	$4,980	$4,959	$4,939	$4,918	$4,897	$59,520
03 - Continuous Emission Monitoring Systems	Base	$2,379	$2,372	$2,364	$2,357	$2,349	$2,342	$2,398	$2,390	$2,382	$2,374	$2,366	$2,358	$28,428
03 - Continuous Emission Monitoring Systems	Intermediate	$23,606	$23,464	$23,400	$23,335	$23,271	$23,206	$23,772	$23,610	$23,542	$23,474	$23,407	$23,339	$281,424
03 - Continuous Emission Monitoring Systems	Peaking	$14,152	$14,112	$14,072	$14,032	$13,993	$13,953	$14,341	$14,299	$14,257	$14,215	$14,173	$14,131	$169,728
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	$142	$142	$142	$142	$142	$142	$150	$150	$150	$150	$150	$150	$1,755
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	General	$51,045	$50,999	$50,992	$50,936	$50,842	$50,875	$53,363	$53,410	$53,456	$54,468	$56,893	$58,629	$635,907
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	$19,221	$19,164	$19,106	$19,049	$18,992	$18,935	$19,428	$19,367	$19,307	$19,246	$19,186	$19,125	$230,126
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	$62,163	$61,946	$61,728	$61,511	$61,294	$61,077	$62,345	$62,116	$61,887	$61,658	$61,428	$61,199	$740,353
07 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$143	$142	$141	$140	$139	$139	$138	$137	$136	$135	$135	$134	$1,659
08 - Oil Spill Clean-up/Response Equipment	Distribution	$22	$22	$22	$22	$22	$22	$23	$23	$22	$22	$22	$22	$265
08 - Oil Spill Clean-up/Response Equipment	General	$27	$27	$27	$27	$27	$27	$28	$28	$28	$28	$28	$28	$329
08 - Oil Spill Clean-up/Response Equipment	Intermediate	$6,556	$6,533	$6,510	$6,487	$6,464	$6,442	$6,578	$7,023	$7,574	$8,088	$8,440	$8,439	$85,133
08 - Oil Spill Clean-up/Response Equipment	Peaking	$4,921	$4,903	$4,884	$4,865	$4,847	$4,828	$4,913	$5,219	$5,598	$5,894	$6,038	$6,017	$62,927
10 - Relocate Storm Water Runoff	Base	$527	$526	$525	$523	$522	$520	$536	$534	$533	$531	$530	$528	$6,337
NA-Amortization of Gains on Sales of Emissions Allowances	Base	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($2)	($2)	($2)	($34)
12 - Scherer Discharge Pipeline	Base	$2,876	$2,868	$2,860	$2,852	$2,844	$2,836	$2,915	$2,907	$2,898	$2,890	$2,881	$2,873	$34,499
20 - Wastewater Discharge Elimination & Reuse	Peaking	$3,358	$3,358	$3,358	$3,358	$3,358	$3,358	$3,546	$3,546	$3,546	$3,546	$3,546	$3,546	$41,420
21 - St. Lucie Turtle Nets	Base	$60,249	$60,167	$60,085	$60,003	$59,921	$59,840	$62,383	$62,296	$62,210	$62,124	$62,037	$61,951	$733,266
22 - Pipeline Integrity Management	Intermediate	$11,714	$11,692	$11,671	$11,650	$11,628	$11,607	$12,046	$12,023	$12,001	$11,978	$11,956	$11,933	$141,899
22 - Pipeline Integrity Management	Peaking	$10,160	$10,141	$10,122	$10,104	$10,085	$10,066	$10,444	$10,424	$10,404	$10,384	$10,364	$10,344	$123,041
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$28,852	$28,774	$28,696	$28,619	$28,541	$28,463	$29,288	$29,206	$29,124	$29,042	$28,960	$28,878	$346,440
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$20,703	$20,743	$20,921	$21,079	$21,122	$21,194	$22,312	$22,436	$22,403	$22,370	$22,337	$22,308	$259,927
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$886	$884	$883	$882	$881	$880	$918	$916	$915	$914	$913	$912	$10,784
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$56,344	$56,201	$56,059	$55,917	$55,775	$55,633	$57,342	$57,192	$57,042	$56,892	$56,742	$56,592	$677,731
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$44,659	$44,503	$44,347	$44,190	$44,034	$43,878	$44,787	$44,626	$44,465	$44,685	$45,394	$45,763	$535,331
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$24,097	$24,153	$24,162	$24,161	$24,750	$27,621	$31,188	$31,173	$31,165	$31,129	$31,086	$31,113	$335,797
24 - Manatee Reburn	Peaking	$256,221	$255,496	$254,742	$253,936	$253,129	$252,323	$258,461	$257,610	$256,758	$255,907	$255,055	$254,204	$3,063,843
26 - UST Remove/Replacement	General	$550	$549	$548	$547	$546	$545	$567	$566	$565	$564	$563	$562	$6,670
28 - CWA 316(b) Phase II Rule	Intermediate	$6,438	$6,427	$6,416	$6,405	$6,394	$6,383	$6,633	$6,621	$6,609	$6,598	$6,586	$6,575	$78,084
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	$2,968,429	$2,963,538	$2,958,615	$2,953,729	$2,948,885	$2,944,190	$3,059,926	$3,054,929	$3,049,884	$3,045,164	$3,040,446	$3,042,347	$36,030,083
31 - Clean Air Interstate Rule (CAIR) Compliance	Distribution	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$104
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	$9,369	$9,353	$9,338	$9,323	$9,307	$9,292	$9,660	$9,644	$9,628	$9,611	$9,595	$9,579	$113,698
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	$731,838	$730,490	$729,143	$727,795	$726,448	$725,100	$752,376	$750,953	$749,529	$748,106	$746,683	$745,260	$8,863,722
33 - MATS Project	Base	$789,027	$787,142	$785,547	$783,949	$782,358	$780,765	$808,565	$806,844	$805,146	$803,449	$801,752	$800,278	$9,534,820
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$28,104	$28,104	$28,099	$28,099	$28,099	$28,099	$29,675	$29,675	$29,675	$29,675	$29,675	$29,675	$346,650
35 - Martin Plant Drinking Water System Compliance	Intermediate	$667	$667	$667	$667	$808	$947	$983	$981	$979	$977	$975	$973	$10,293
35 - Martin Plant Drinking Water System Compliance	Peaking	$503	$503	$503	$503	$609	$715	$741	$740	$739	$737	$736	$734	$7,765
36 - Low-Level Radioactive Waste Storage	Base	$137,289	$137,037	$136,785	$136,532	$136,280	$136,028	$141,149	$140,883	$140,616	$140,350	$140,083	$139,817	$1,662,849
37 - DeSoto Next Generation Solar Energy Center	Solar	$1,025,803	$1,022,777	$1,019,795	$1,016,790	$1,013,781	$1,010,773	$1,037,810	$1,034,572	$1,031,357	$1,028,164	$1,024,965	$1,021,878	$12,288,466
38 - Space Coast Next Generation Solar Energy Center	Solar	$476,426	$475,050	$473,673	$472,297	$470,921	$469,544	$482,527	$481,091	$479,655	$478,220	$476,784	$475,349	$5,711,538
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,871,716	$2,865,334	$2,859,074	$2,852,962	$2,846,519	$2,840,037	$2,926,601	$2,919,783	$2,913,968	$2,907,729	$2,900,532	$2,895,217	$34,599,472
41 - Manatee Temporary Heating System	Distribution	$1,438	$1,438	$1,438	$1,438	$1,438	$1,438	$1,518	$1,518	$1,518	$1,518	$1,518	$1,518	$17,738
41 - Manatee Temporary Heating System	Intermediate	$73,825	$85,517	$95,519	$97,052	$82,344	$114,034	$102,919	$102,909	$103,169	$103,876	$104,247	$129,114	$1,194,525
41 - Manatee Temporary Heating System	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$64,790	$64,790
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$388,604	$393,149	$397,771	$400,698	$405,119	$411,293	$435,644	$440,054	$441,105	$442,857	$444,694	$451,180	$5,052,166
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$691	$689	$688	$687	$686	$685	$711	$709	$708	$707	$705	$704	$8,369
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	$521	$520	$519	$518	$517	$516	$536	$535	$534	$533	$532	$531	$6,314
45 - 800 MW Unit ESP	Intermediate	$733	$730	$728	$725	$723	$720	$735	$732	$730	$727	$724	$721	$8,728
45 - 800 MW Unit ESP	Peaking	$1,556,380	$1,553,668	$1,550,958	$1,548,248	$1,545,739	$1,543,297	$1,602,969	$1,600,104	$1,597,239	$1,594,374	$1,591,510	$1,588,645	$18,873,132
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$0	$0	$0	$0	$0	$0	$40	$135	$811	$2,006	$2,949	$4,937	$10,877
54 - Coal Combustion Residuals	Base	$403,026	$564,195	$572,690	$586,850	$585,384	$581,618	$621,040	$632,804	$644,993	$657,531	$671,751	$722,316	$7,244,199
	Total	$12,181,422	$12,335,216	$12,335,320	$12,330,960	$12,296,823	$12,311,149	$12,751,972	$12,744,427	$12,735,925	$12,730,560	$12,726,995	$12,862,117	$150,342,885

[a] Each project's Total Recoverable Costs on Form 42-8A, Line 9.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-7A

JANUARY 2019 THROUGH DECEMBER 2019

CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

Capital Project [a]	Strata	Monthly Data	Jurisdictionalization		Method of Classification	
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	CP Demand	Energy
02 - Low NOX Burner Technology	Peaking	$59,520	95.5155%	$56,851	$0	$56,851
03 - Continuous Emission Monitoring Systems	Base	$28,428	95.9309%	$27,271	$0	$27,271
03 - Continuous Emission Monitoring Systems	Intermediate	$281,424	94.4167%	$265,712	$0	$265,712
03 - Continuous Emission Monitoring Systems	Peaking	$169,728	95.5155%	$162,116	$0	$162,116
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Base	$1,755	95.7589%	$1,681	$1,551	$129
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	General	$635,907	96.9214%	$616,330	$568,920	$47,410
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Intermediate	$230,126	94.2474%	$216,888	$200,204	$16,684
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks	Peaking	$740,353	95.3443%	$705,885	$651,586	$54,299
07 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$1,659	95.7589%	$1,589	$1,467	$122
08 - Oil Spill Clean-up/Response Equipment	Base	$0	95.7589%	$0	$0	$0
08 - Oil Spill Clean-up/Response Equipment	Distribution	$265	100.0000%	$265	$245	$20
08 - Oil Spill Clean-up/Response Equipment	General	$329	96.9214%	$319	$295	$25
08 - Oil Spill Clean-up/Response Equipment	Intermediate	$85,133	94.2474%	$80,236	$74,064	$6,172
08 - Oil Spill Clean-up/Response Equipment	Peaking	$62,927	95.3443%	$59,997	$55,382	$4,615
10 - Relocate Storm Water Runoff	Base	$6,337	95.7589%	$6,068	$5,601	$467
12 - Scherer Discharge Pipeline	Base	$34,499	95.7589%	$33,036	$30,494	$2,541
20 - Wastewater Discharge Elimination & Reuse	Peaking	$41,420	95.3443%	$39,491	$36,454	$3,038
21 - St. Lucie Turtle Nets	Base	$733,266	95.7589%	$702,167	$648,154	$54,013
22 - Pipeline Integrity Management	Intermediate	$141,899	94.2474%	$133,736	$123,448	$10,287
22 - Pipeline Integrity Management	Peaking	$123,041	95.3443%	$117,313	$108,289	$9,024
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$346,440	95.7589%	$331,747	$306,228	$25,519
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$259,927	100.0000%	$259,927	$239,933	$19,994
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$10,784	96.9214%	$10,452	$9,648	$804
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$677,731	94.2474%	$638,744	$589,610	$49,134
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$535,331	95.3443%	$510,408	$471,146	$39,262
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$335,797	89.2071%	$299,555	$276,512	$23,043
24 - Manatee Reburn	Peaking	$3,063,843	95.5155%	$2,926,445	$0	$2,926,445
25 - Pt. Everglades ESP Technology	Intermediate	$0	94.4167%	$0	$0	$0
26 - UST Remove/Replacement	General	$6,670	96.9214%	$6,465	$5,968	$497
28 - CWA 316(b) Phase II Rule	Intermediate	$78,084	94.2474%	$73,592	$67,931	$5,661
31 - Clean Air Interstate Rule (CAIR) Compliance	Base	$36,030,083	95.7589%	$34,502,011	$31,848,010	$2,654,001
31 - Clean Air Interstate Rule (CAIR) Compliance	Distribution	$104	100.0000%	$104	$96	$8
31 - Clean Air Interstate Rule (CAIR) Compliance	Intermediate	$113,698	94.2474%	$107,157	$98,914	$8,243
31 - Clean Air Interstate Rule (CAIR) Compliance	Peaking	$8,863,722	95.3443%	$8,451,054	$7,800,973	$650,081
33 - MATS Project	Base	$9,534,820	95.7589%	$9,130,439	$8,428,097	$702,341
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$346,650	95.7589%	$331,948	$306,414	$25,534
35 - Martin Plant Drinking Water System Compliance	Intermediate	$10,293	94.2474%	$9,701	$8,954	$746
35 - Martin Plant Drinking Water System Compliance	Peaking	$7,765	95.3443%	$7,403	$6,834	$569
36 - Low-Level Radioactive Waste Storage	Base	$1,662,849	95.7589%	$1,592,326	$1,469,839	$122,487
37 - DeSoto Next Generation Solar Energy Center	Solar	$12,288,466	95.7589%	$11,767,300	$10,862,123	$905,177
38 - Space Coast Next Generation Solar Energy Center	Solar	$5,711,538	95.7589%	$5,469,306	$5,048,590	$420,716
39 - Martin Next Generation Solar Energy Center	Intermediate	$34,599,472	94.2474%	$32,609,103	$30,100,710	$2,508,393
41 - Manatee Temporary Heating System	Distribution	$17,738	100.0000%	$17,738	$16,374	$1,364
41 - Manatee Temporary Heating System	General	$0	96.9214%	$0	$0	$0
41 - Manatee Temporary Heating System	Intermediate	$1,194,525	94.2474%	$1,125,809	$1,039,208	$86,601
41 - Manatee Temporary Heating System	Peaking	$64,790	95.3443%	$61,773	$57,021	$4,752
41 - Manatee Temporary Heating System	Transmission	$0	89.2071%	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$5,052,166	95.7589%	$4,837,899	$4,465,753	$372,146
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	94.2474%	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$8,369	94.2474%	$7,888	$7,888	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	$6,314	95.3443%	$6,020	$6,020	$0
45 - 800 MW Unit ESP	Intermediate	$8,728	94.2474%	$8,226	$8,226	$0
45 - 800 MW Unit ESP	Peaking	$18,873,132	95.3443%	$17,994,456	$17,994,456	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$10,877	95.7589%	$10,416	$9,615	$801
54 - Coal Combustion Residuals	Base	$7,244,199	95.7589%	$6,936,965	$6,403,352	$533,613
NA-Amortization of Gains on Sales of Emissions Allowances	Base	($34)	95.9309%	($33)	$0	($33)
	Total	$150,342,885		$143,269,291	$130,460,594	$12,808,696

[a] Each project's Total Recoverable Costs on Form 42-8A, Line 9.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM: 42-7A

JANUARY 2019 THROUGH DECEMBER 2019

CAPITAL INVESTMENT PROJECTS-RECOVERABLE COSTS

RAD - ECRC - 42 - 7A - 2	Jan - 2019	Feb - 2019	Mar - 2019	Apr - 2019	May - 2019	Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019	Oct - 2019	Nov - 2019	Dec - 2019	Twelve Month Amount
2. Total of Capital Investment Projects	$12,181,422	$12,335,216	$12,335,320	$12,330,960	$12,296,823	$12,311,149	$12,751,972	$12,744,427	$12,735,925	$12,730,560	$12,726,995	$12,862,117	$150,342,885
3. Recoverable Costs Jurisdictionalized on Energy - Base	$2,376	$2,369	$2,361	$2,354	$2,346	$2,338	$2,394	$2,387	$2,379	$2,371	$2,364	$2,356	$28,394
Recoverable Costs Jurisdictionalized on Energy - Intermediate	$23,606	$23,464	$23,400	$23,335	$23,271	$23,206	$23,772	$23,610	$23,542	$23,474	$23,407	$23,339	$281,425
Recoverable Costs Jurisdictionalized on Energy - Peaking	$275,393	$274,609	$273,795	$272,929	$272,064	$271,198	$277,803	$276,889	$275,974	$275,060	$274,146	$273,231	$3,293,091
4. Recoverable Costs Jurisdictionalized on 12 CP Demand - Transmission	$24,097	$24,153	$24,162	$24,161	$24,750	$27,621	$31,188	$31,173	$31,165	$31,129	$31,086	$31,113	$335,797
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Base	$4,807,268	$4,965,784	$4,971,954	$4,982,136	$4,978,235	$4,973,931	$5,191,448	$5,200,553	$5,207,282	$5,215,903	$5,226,042	$5,285,062	$61,005,599
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Interm.	$3,057,272	$3,062,309	$3,065,777	$3,060,924	$3,039,641	$3,064,714	$3,143,634	$3,136,984	$3,131,713	$3,126,428	$3,119,688	$3,138,973	$37,148,057
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Peaking	$2,414,503	$2,410,032	$2,405,563	$2,401,094	$2,396,930	$2,392,835	$2,482,657	$2,478,262	$2,473,941	$2,469,917	$2,466,231	$2,526,829	$29,318,794
Recoverable Costs Jurisdictionalized on 12 CP Demand - Production - Solar	$1,502,229	$1,497,827	$1,493,468	$1,489,087	$1,484,702	$1,480,317	$1,520,337	$1,515,663	$1,511,013	$1,506,384	$1,501,750	$1,497,227	$18,000,004
Recoverable Costs Jurisdicitionalized on 12 CP Demand - General	$52,507	$52,459	$52,450	$52,392	$52,296	$52,327	$54,875	$54,920	$54,963	$55,974	$58,396	$60,130	$653,690
Recoverable Costs Jurisdictionalized on 12 CP Demand - Distribution	$22,171	$22,211	$22,389	$22,547	$22,590	$22,662	$23,862	$23,986	$23,953	$23,920	$23,886	$23,857	$278,034
5. Retail Production Energy Jurisdictional Factor - Base	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	95.93090%	
Retail Production Energy Jurisdictional Factor - Intermediate	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	94.41670%	
Retail Production Energy Jurisdictional Factor - Peaking	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	95.51550%	
6. Retail Transmission Demand Jurisdictional Factor	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	89.20710%	
Retail Production Demand Jurisdictional Factor - Base	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	
Retail Production Demand Jurisdictional Factor - Intermediate	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	94.24740%	
Retail Production Demand Jurisdictional Factor - Peaking	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	95.34430%	
Retail Production Demand Jurisdictional Factor - Solar	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	95.75890%	
Retail Production Demand Jurisdictional Factor - General	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	96.92140%	
Retail Distribution Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7 .Jurisdictional Recoverable Costs - Transmission	$21,496	$21,546	$21,555	$21,553	$22,078	$24,640	$27,822	$27,809	$27,801	$27,769	$27,731	$27,755	$299,555
Jurisdictional Recoverable Costs - Production - Base	$4,605,667	$4,757,452	$4,763,354	$4,773,097	$4,769,353	$4,765,225	$4,973,570	$4,982,282	$4,988,718	$4,996,966	$5,006,668	$5,063,178	$58,445,529
Jurisdictional Recoverable Costs - Production - Intermediate	$2,903,687	$2,908,300	$2,911,508	$2,906,874	$2,886,754	$2,910,323	$2,985,238	$2,978,817	$2,973,786	$2,968,741	$2,962,325	$2,980,436	$35,276,790
Jurisdictional Recoverable Costs - Production - Peaking	$2,565,134	$2,560,122	$2,555,084	$2,549,996	$2,545,199	$2,540,468	$2,632,417	$2,627,353	$2,622,360	$2,617,650	$2,613,262	$2,670,165	$31,099,211
Jurisdictional Recoverable Costs - Production - Solar	$1,438,518	$1,434,303	$1,430,129	$1,425,933	$1,421,734	$1,417,536	$1,455,858	$1,451,382	$1,446,929	$1,442,497	$1,438,059	$1,433,728	$17,236,606
Jurisdictional Recoverable Costs - General	$50,891	$50,844	$50,835	$50,779	$50,686	$50,716	$53,186	$53,229	$53,271	$54,251	$56,598	$58,279	$633,565
Jurisdictional Recoverable Costs - Distribution	$22,171	$22,211	$22,389	$22,547	$22,590	$22,662	$23,862	$23,986	$23,953	$23,920	$23,886	$23,857	$278,034
8. Total Jurisdictional Recoverable Costs for Capital Investment Activities	$11,607,563	$11,754,779	$11,754,854	$11,750,779	$11,718,395	$11,731,570	$12,151,954	$12,144,859	$12,136,818	$12,131,793	$12,128,530	$12,257,398	$143,269,291

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
02 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3a. Less: Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
3b. Less: Capital Recovery Unamortized Balance	($300,662)	($297,530)	($294,398)	($291,266)	($288,134)	($285,002)	($281,871)	($278,739)	($275,607)	($272,475)	($269,343)	($266,211)	($263,079)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$300,662	$297,530	$294,398	$291,267	$288,135	$285,003	$281,871	$278,739	$275,607	$272,475	$269,343	$266,211	$263,079	
6. Average Net Investment		$299,096	$295,964	$292,833	$289,701	$286,569	$283,437	$280,305	$277,173	$274,041	$270,909	$267,777	$264,645	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$1,557	$1,541	$1,525	$1,508	$1,492	$1,476	$1,554	$1,536	$1,519	$1,502	$1,484	$1,467	$18,161
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$331	$328	$324	$321	$318	$314	$316	$312	$308	$305	$301	$298	$3,777
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$37,583
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$5,021	$5,001	$4,981	$4,961	$4,941	$4,922	$5,001	$4,980	$4,959	$4,939	$4,918	$4,897	$59,520

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
03 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	$515,653	
3a. Less: Accumulated Depreciation	$372,862	$391,912	$393,111	$394,309	$395,508	$396,707	$397,906	$399,105	$400,304	$401,503	$402,702	$403,901	$405,100	
3b. Less: Capital Recovery Unamortized Balance	($44,752)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	($62,603)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$187,543	$186,344	$185,146	$183,947	$182,748	$181,549	$180,350	$179,151	$177,952	$176,753	$175,554	$174,355	$173,157	
6. Average Net Investment		$186,944	$185,745	$184,546	$183,347	$182,148	$180,949	$179,750	$178,552	$177,353	$176,154	$174,955	$173,756	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$973	$967	$961	$955	$948	$942	$996	$990	$983	$976	$970	$963	$11,625
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$207	$206	$204	$203	$202	$201	$202	$201	$200	$198	$197	$196	$2,417
8. Investment Expenses														
a. Depreciation (e)		$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$1,199	$14,387
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$2,379	$2,372	$2,364	$2,357	$2,349	$2,342	$2,398	$2,390	$2,382	$2,374	$2,366	$2,358	$28,428

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
03 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		($15,886)	$0	$0	$0	$0	$0	($18,573)	$0	$0	$0	$0	$0	($34,459)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		($1,613)	$0	$0	$0	$0	$0	$2,063	$1	$0	$0	$0	$0	$450
2. Plant-In-Service/Depreciation Base (b)	$2,324,626	$2,307,127	$2,307,127	$2,307,127	$2,307,127	$2,307,127	$2,307,127	$2,290,616	$2,290,617	$2,290,617	$2,290,617	$2,290,617	$2,290,617	
3a. Less: Accumulated Depreciation	$427,767	$433,982	$441,783	$449,584	$457,385	$465,186	$472,987	$482,818	$490,555	$498,291	$506,027	$513,763	$521,499	
3b. Less: Capital Recovery Unamortized Balance	($232,063)	($229,646)	($227,229)	($224,811)	($222,394)	($219,977)	($217,559)	($215,142)	($212,725)	($210,307)	($207,890)	($205,473)	($203,055)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,128,922	$2,102,791	$2,092,572	$2,082,354	$2,072,136	$2,061,918	$2,051,699	$2,022,940	$2,012,787	$2,002,634	$1,992,481	$1,982,327	$1,972,174	
6. Average Net Investment		$2,115,856	$2,097,682	$2,087,463	$2,077,245	$2,067,027	$2,056,808	$2,037,320	$2,017,864	$2,007,710	$1,997,557	$1,987,404	$1,977,251	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$11,016	$10,921	$10,868	$10,815	$10,762	$10,709	$11,293	$11,185	$11,129	$11,073	$11,016	$10,960	$131,747
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$2,345	$2,324	$2,313	$2,302	$2,290	$2,279	$2,293	$2,271	$2,260	$2,248	$2,237	$2,226	$27,389
8. Investment Expenses														
a. Depreciation (e)		$7,828	$7,801	$7,801	$7,801	$7,801	$7,801	$7,768	$7,736	$7,736	$7,736	$7,736	$7,736	$93,281
b. Amortization (f)		$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$2,417	$29,008
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$23,606	$23,464	$23,400	$23,335	$23,271	$23,206	$23,772	$23,610	$23,542	$23,474	$23,407	$23,339	$281,424

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
03 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	($0)	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,201,724	$1,201,724	$1,201,724	$1,201,724	$1,201,724	$1,201,724	$1,201,724	$1,201,724	$1,201,724	$1,201,724	$1,201,724	$1,201,724	$1,201,724	
3a. Less: Accumulated Depreciation	$122,435	$126,971	$131,508	$136,044	$140,581	$145,117	$149,654	$154,190	$158,727	$163,264	$167,800	$172,337	$176,873	
3b. Less: Capital Recovery Unamortized Balance	($168,529)	($166,774)	($165,018)	($163,263)	($161,507)	($159,752)	($157,996)	($156,241)	($154,485)	($152,730)	($150,974)	($149,219)	($147,463)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,247,818	$1,241,526	$1,235,234	$1,228,942	$1,222,650	$1,216,358	$1,210,066	$1,203,774	$1,197,482	$1,191,190	$1,184,898	$1,178,606	$1,172,313	
6. Average Net Investment		$1,244,672	$1,238,380	$1,232,088	$1,225,796	$1,219,504	$1,213,212	$1,206,920	$1,200,628	$1,194,336	$1,188,044	$1,181,752	$1,175,459	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$6,480	$6,448	$6,415	$6,382	$6,349	$6,316	$6,690	$6,655	$6,620	$6,585	$6,551	$6,516	$78,007
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$1,379	$1,372	$1,365	$1,358	$1,351	$1,344	$1,359	$1,351	$1,344	$1,337	$1,330	$1,323	$16,216
8. Investment Expenses														
a. Depreciation (e)		$4,537	$4,537	$4,537	$4,537	$4,537	$4,537	$4,537	$4,537	$4,537	$4,537	$4,537	$4,537	$54,439
b. Amortization (f)		$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$1,756	$21,066
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$14,152	$14,112	$14,072	$14,032	$13,993	$13,953	$14,341	$14,299	$14,257	$14,215	$14,173	$14,131	$169,728

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3a. Less: Accumulated Depreciation	$21,854	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3b. Less: Capital Recovery Unamortized Balance	($44,384)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	($22,529)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	
6. Average Net Investment		$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	$22,529	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$117	$117	$117	$117	$117	$117	$125	$125	$125	$125	$125	$125	$1,453
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$302
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$142	$142	$142	$142	$142	$142	$150	$150	$150	$150	$150	$150	$1,755

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks														
General														
1. Investments														
a. Expenditures/Additions		$0	$0	$12,372	($15,382)	$0	$25,156	$2,646	$26,009	$2,267	$316,015	$425,704	$109,633	$904,419
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	$5,837,840	
3a. Less: Accumulated Depreciation	$384,568	$391,865	$399,162	$406,460	$413,757	$421,054	$428,352	$435,649	$442,946	$450,243	$457,541	$464,838	$472,135	
4. CWIP Non-Interest Bearing	$1,478,493	$1,478,493	$1,478,493	$1,490,865	$1,475,483	$1,475,483	$1,500,639	$1,503,285	$1,529,294	$1,531,560	$1,847,576	$2,273,279	$2,382,912	
5. Net Investment (Lines 2 - 3 + 4)	$6,931,765	$6,924,468	$6,917,170	$6,922,245	$6,899,566	$6,892,269	$6,910,127	$6,905,476	$6,924,188	$6,919,157	$7,227,875	$7,646,281	$7,748,617	
6. Average Net Investment		$6,928,116	$6,920,819	$6,919,708	$6,910,906	$6,895,918	$6,901,198	$6,907,802	$6,914,832	$6,921,672	$7,073,516	$7,437,078	$7,697,449	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$36,071	$36,033	$36,027	$35,981	$35,903	$35,930	$38,290	$38,329	$38,367	$39,209	$41,224	$42,667	$454,032
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$7,677	$7,669	$7,668	$7,658	$7,641	$7,647	$7,775	$7,783	$7,791	$7,962	$8,371	$8,664	$94,307
8. Investment Expenses														
a. Depreciation (e)		$7,297	$7,297	$7,297	$7,297	$7,297	$7,297	$7,297	$7,297	$7,297	$7,297	$7,297	$7,297	$87,568
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$51,045	$50,999	$50,992	$50,936	$50,842	$50,875	$53,363	$53,410	$53,456	$54,468	$56,893	$58,629	$635,907

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$2,290,632	$2,290,632	$2,290,632	$2,290,632	$2,290,632	$2,290,632	$2,290,632	$2,290,632	$2,290,632	$2,290,632	$2,290,632	$2,290,632	$2,290,632	
3a. Less: Accumulated Depreciation	$975,252	$981,219	$987,186	$993,153	$999,121	$1,005,088	$1,011,055	$1,017,022	$1,022,989	$1,028,956	$1,034,923	$1,040,890	$1,046,857	
3b. Less: Capital Recovery Unamortized Balance	($297,029)	($293,928)	($290,827)	($287,726)	($284,625)	($281,524)	($278,423)	($275,322)	($272,221)	($269,120)	($266,019)	($262,918)	($259,817)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,612,409	$1,603,341	$1,594,273	$1,585,205	$1,576,137	$1,567,068	$1,558,000	$1,548,932	$1,539,864	$1,530,796	$1,521,728	$1,512,660	$1,503,592	
6. Average Net Investment		$1,607,875	$1,598,807	$1,589,739	$1,580,671	$1,571,602	$1,562,534	$1,553,466	$1,544,398	$1,535,330	$1,526,262	$1,517,194	$1,508,126	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$8,371	$8,324	$8,277	$8,230	$8,182	$8,135	$8,611	$8,561	$8,510	$8,460	$8,410	$8,360	$100,431
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$1,782	$1,772	$1,762	$1,752	$1,741	$1,731	$1,749	$1,738	$1,728	$1,718	$1,708	$1,698	$20,878
8. Investment Expenses														
a. Depreciation (e)		$5,967	$5,967	$5,967	$5,967	$5,967	$5,967	$5,967	$5,967	$5,967	$5,967	$5,967	$5,967	$71,605
b. Amortization (f)		$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$37,212
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$19,221	$19,164	$19,106	$19,049	$18,992	$18,935	$19,428	$19,367	$19,307	$19,246	$19,186	$19,125	$230,126

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
05 - Maintenance of Stationary Above Ground Fuel Storage Tanks														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$3,516,550	$3,516,550	$3,516,550	$3,516,550	$3,516,550	$3,516,550	$3,516,550	$3,516,550	$3,516,550	$3,516,550	$3,516,550	$3,516,550	$3,516,550	
3a. Less: Accumulated Depreciation	$1,327,497	$1,338,673	$1,349,848	$1,361,024	$1,372,199	$1,383,374	$1,394,550	$1,405,725	$1,416,901	$1,428,076	$1,439,252	$1,450,427	$1,461,603	
3b. Less: Capital Recovery Unamortized Balance	($2,228,226)	($2,205,023)	($2,181,820)	($2,158,618)	($2,135,415)	($2,112,212)	($2,089,009)	($2,065,806)	($2,042,604)	($2,019,401)	($1,996,198)	($1,972,995)	($1,949,792)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,417,279	$4,382,901	$4,348,523	$4,314,144	$4,279,766	$4,245,388	$4,211,010	$4,176,631	$4,142,253	$4,107,875	$4,073,497	$4,039,118	$4,004,740	
6. Average Net Investment		$4,400,090	$4,365,712	$4,331,333	$4,296,955	$4,262,577	$4,228,199	$4,193,820	$4,159,442	$4,125,064	$4,090,686	$4,056,307	$4,021,929	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$22,909	$22,730	$22,551	$22,372	$22,193	$22,014	$23,247	$23,056	$22,865	$22,675	$22,484	$22,294	$271,388
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$4,876	$4,838	$4,800	$4,761	$4,723	$4,685	$4,721	$4,682	$4,643	$4,604	$4,566	$4,527	$56,426
8. Investment Expenses														
a. Depreciation (e)		$11,175	$11,175	$11,175	$11,175	$11,175	$11,175	$11,175	$11,175	$11,175	$11,175	$11,175	$11,175	$134,105
b. Amortization (f)		$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$23,203	$278,434
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$62,163	$61,946	$61,728	$61,511	$61,294	$61,077	$62,345	$62,116	$61,887	$61,658	$61,428	$61,199	$740,353

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
07 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3a. Less: Accumulated Depreciation	$29,283	$29,415	$29,547	$29,680	$29,812	$29,944	$30,076	$30,208	$30,340	$30,472	$30,605	$30,737	$30,869	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,747	$1,615	$1,483	$1,350	$1,218	$1,086	$954	$822	$690	$558	$425	$293	$161	
6. Average Net Investment		$1,681	$1,549	$1,417	$1,284	$1,152	$1,020	$888	$756	$624	$492	$359	$227	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$9	$8	$7	$7	$6	$5	$5	$4	$3	$3	$2	$1	$61
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$2	$2	$2	$1	$1	$1	$1	$1	$1	$1	$0	$0	$13
8. Investment Expenses														
a. Depreciation (e)		$132	$132	$132	$132	$132	$132	$132	$132	$132	$132	$132	$132	$1,586
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$143	$142	$141	$140	$139	$139	$138	$137	$136	$135	$135	$134	$1,659

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
08 - Oil Spill Clean-up/Response Equipment														
Distribution														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3a. Less: Accumulated Depreciation	$329	$334	$339	$344	$349	$354	$359	$364	$369	$374	$379	$384	$389	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,667	$2,662	$2,657	$2,652	$2,647	$2,642	$2,637	$2,632	$2,627	$2,622	$2,617	$2,612	$2,607	
6. Average Net Investment		$2,664	$2,659	$2,654	$2,649	$2,644	$2,639	$2,634	$2,629	$2,624	$2,619	$2,614	$2,609	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$14	$14	$14	$14	$14	$14	$15	$15	$15	$15	$14	$14	$170
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$35
8. Investment Expenses														
a. Depreciation (e)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$60
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$22	$22	$22	$22	$22	$22	$23	$23	$22	$22	$22	$22	$265

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
08 - Oil Spill Clean-up/Response Equipment														
General														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	
3a. Less: Accumulated Depreciation	$1,003	$1,009	$1,014	$1,020	$1,025	$1,031	$1,036	$1,042	$1,047	$1,053	$1,058	$1,064	$1,069	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,410	$3,404	$3,399	$3,393	$3,388	$3,382	$3,377	$3,371	$3,365	$3,360	$3,354	$3,349	$3,343	
6. Average Net Investment		$3,407	$3,401	$3,396	$3,390	$3,385	$3,379	$3,374	$3,368	$3,363	$3,357	$3,352	$3,346	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$18	$18	$18	$18	$18	$18	$19	$19	$19	$19	$19	$19	$218
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$45
8. Investment Expenses														
a. Depreciation (e)		$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$66
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$27	$27	$27	$27	$27	$27	$28	$28	$28	$28	$28	$28	$329

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
08 - Oil Spill Clean-up/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$545	$10,689	$33,013	$38,755	$720	($6,154)	$77,568
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$37,050	$0	$26,050	($8,858)	$22,550	$76,792
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($8,858)	$0	($8,858)
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$438,787	$438,787	$438,787	$438,787	$438,787	$438,787	$438,787	$438,787	$475,837	$475,837	$501,887	$493,030	$515,580	
3a. Less: Accumulated Depreciation	($29,508)	($25,895)	($22,282)	($18,669)	($15,056)	($11,443)	($7,831)	($4,218)	($296)	$3,934	$8,382	$4,136	$8,720	
3b. Less: Capital Recovery Unamortized Balance	$176	$174	$172	$170	$168	$167	$165	$163	$161	$159	$157	$156	$154	
4. CWIP Non-Interest Bearing	$4	$4	$4	$4	$4	$4	$4	$548	$11,237	$44,251	$83,005	$83,725	$77,572	
5. Net Investment (Lines 2 - 3 + 4)	$468,123	$464,512	$460,901	$457,290	$453,679	$450,068	$446,457	$443,391	$487,210	$515,995	$576,354	$572,464	$584,278	
6. Average Net Investment		$466,317	$462,706	$459,095	$455,484	$451,873	$448,262	$444,924	$465,300	$501,602	$546,174	$574,409	$578,371	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$2,428	$2,409	$2,390	$2,371	$2,353	$2,334	$2,466	$2,579	$2,780	$3,027	$3,184	$3,206	$31,528
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$517	$513	$509	$505	$501	$497	$501	$524	$565	$615	$647	$651	$6,542
8. Investment Expenses														
a. Depreciation (e)		$3,613	$3,613	$3,613	$3,613	$3,613	$3,613	$3,613	$3,922	$4,230	$4,447	$4,612	$4,584	$47,085
b. Amortization (f)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($22)
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$6,556	$6,533	$6,510	$6,487	$6,464	$6,442	$6,578	$7,023	$7,574	$8,088	$8,440	$8,439	$85,133

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
08 - Oil Spill Clean-up/Response Equipment														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$22,550	$4,261	$0	$23,119	$49,930
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$27,950	$0	$19,652	($12,489)	$0	$35,112
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($12,489)	$0	($12,489)
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$419,360	$419,360	$419,360	$419,360	$419,360	$419,360	$419,360	$419,360	$447,310	$447,310	$466,961	$454,472	$454,472	
3a. Less: Accumulated Depreciation	$106,384	$109,338	$112,292	$115,247	$118,201	$121,155	$124,109	$127,063	$130,251	$133,671	$137,255	$128,438	$132,037	
4. CWIP Non-Interest Bearing	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($4)	($4)	$22,546	$26,807	$26,807	$49,927	
5. Net Investment (Lines 2 - 3 + 4)	$312,972	$310,018	$307,064	$304,109	$301,155	$298,201	$295,247	$292,292	$317,055	$336,185	$356,514	$352,841	$372,361	
6. Average Net Investment		$311,495	$308,541	$305,586	$302,632	$299,678	$296,724	$293,770	$304,674	$326,620	$346,350	$354,677	$362,601	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$1,622	$1,606	$1,591	$1,576	$1,560	$1,545	$1,628	$1,689	$1,810	$1,920	$1,966	$2,010	$20,523
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$345	$342	$339	$335	$332	$329	$331	$343	$368	$390	$399	$408	$4,260
8. Investment Expenses														
a. Depreciation (e)		$2,954	$2,954	$2,954	$2,954	$2,954	$2,954	$2,954	$3,187	$3,420	$3,584	$3,673	$3,599	$38,143
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$4,921	$4,903	$4,884	$4,865	$4,847	$4,828	$4,913	$5,219	$5,598	$5,894	$6,038	$6,017	$62,927

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3a. Less: Accumulated Depreciation	$69,128	$69,349	$69,570	$69,791	$70,011	$70,232	$70,453	$70,674	$70,895	$71,116	$71,337	$71,557	$71,778	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$48,666	$48,445	$48,224	$48,003	$47,782	$47,562	$47,341	$47,120	$46,899	$46,678	$46,457	$46,236	$46,016	
6. Average Net Investment		$48,555	$48,335	$48,114	$47,893	$47,672	$47,451	$47,230	$47,009	$46,789	$46,568	$46,347	$46,126	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$253	$252	$250	$249	$248	$247	$262	$261	$259	$258	$257	$256	$3,052
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$54	$54	$53	$53	$53	$53	$53	$53	$53	$52	$52	$52	$634
8. Investment Expenses														
a. Depreciation (e)		$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$2,650
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$527	$526	$525	$523	$522	$520	$536	$534	$533	$531	$530	$528	$6,337

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	$854,324	
3a. Less: Accumulated Depreciation	$599,758	$601,031	$602,303	$603,576	$604,848	$606,121	$607,394	$608,666	$609,939	$611,211	$612,484	$613,757	$615,029	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$254,566	$253,293	$252,020	$250,748	$249,475	$248,203	$246,930	$245,657	$244,385	$243,112	$241,840	$240,567	$239,294	
6. Average Net Investment		$253,929	$252,657	$251,384	$250,112	$248,839	$247,566	$246,294	$245,021	$243,749	$242,476	$241,203	$239,931	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$1,322	$1,315	$1,309	$1,302	$1,296	$1,289	$1,365	$1,358	$1,351	$1,344	$1,337	$1,330	$15,918
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$281	$280	$279	$277	$276	$274	$277	$276	$274	$273	$271	$270	$3,309
8. Investment Expenses														
a. Depreciation (e)		$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$1,273	$15,271
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$2,876	$2,868	$2,860	$2,852	$2,844	$2,836	$2,915	$2,907	$2,898	$2,890	$2,881	$2,873	$34,499

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3a. Less: Accumulated Depreciation	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	($531,712)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	
6. Average Net Investment		$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	$531,712	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$2,768	$2,768	$2,768	$2,768	$2,768	$2,768	$2,947	$2,947	$2,947	$2,947	$2,947	$2,947	$34,294
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$589	$589	$589	$589	$589	$589	$598	$598	$598	$598	$598	$598	$7,126
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$3,358	$3,358	$3,358	$3,358	$3,358	$3,358	$3,546	$3,546	$3,546	$3,546	$3,546	$3,546	$41,420

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	
3a. Less: Accumulated Depreciation	($586,541)	($573,586)	($560,631)	($547,675)	($534,720)	($521,764)	($508,809)	($495,853)	($482,898)	($469,943)	($456,987)	($444,032)	($431,076)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,496,100	$7,483,145	$7,470,189	$7,457,234	$7,444,278	$7,431,323	$7,418,367	$7,405,412	$7,392,457	$7,379,501	$7,366,546	$7,353,590	$7,340,635	
6. Average Net Investment		$7,489,622	$7,476,667	$7,463,711	$7,450,756	$7,437,801	$7,424,845	$7,411,890	$7,398,934	$7,385,979	$7,373,023	$7,360,068	$7,347,113	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$38,994	$38,927	$38,859	$38,792	$38,724	$38,657	$41,085	$41,013	$40,941	$40,869	$40,797	$40,725	$478,382
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$8,299	$8,285	$8,271	$8,256	$8,242	$8,227	$8,343	$8,328	$8,314	$8,299	$8,284	$8,270	$99,418
8. Investment Expenses														
a. Depreciation (e)		$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$12,955	$155,465
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$60,249	$60,167	$60,085	$60,003	$59,921	$59,840	$62,383	$62,296	$62,210	$62,124	$62,037	$61,951	$733,266

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,544,262	$1,544,262	$1,544,262	$1,544,262	$1,544,262	$1,544,262	$1,544,262	$1,544,262	$1,544,262	$1,544,262	$1,544,262	$1,544,262	$1,544,262	
3a. Less: Accumulated Depreciation	$222,522	$225,900	$229,278	$232,656	$236,034	$239,412	$242,790	$246,168	$249,546	$252,924	$256,303	$259,681	$263,059	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,321,740	$1,318,362	$1,314,984	$1,311,605	$1,308,227	$1,304,849	$1,301,471	$1,298,093	$1,294,715	$1,291,337	$1,287,959	$1,284,581	$1,281,203	
6. Average Net Investment		$1,320,051	$1,316,673	$1,313,294	$1,309,916	$1,306,538	$1,303,160	$1,299,782	$1,296,404	$1,293,026	$1,289,648	$1,286,270	$1,282,892	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$6,873	$6,855	$6,838	$6,820	$6,802	$6,785	$7,205	$7,186	$7,167	$7,149	$7,130	$7,111	$83,920
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$1,463	$1,459	$1,455	$1,452	$1,448	$1,444	$1,463	$1,459	$1,455	$1,452	$1,448	$1,444	$17,442
8. Investment Expenses														
a. Depreciation (e)		$3,378	$3,378	$3,378	$3,378	$3,378	$3,378	$3,378	$3,378	$3,378	$3,378	$3,378	$3,378	$40,537
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$11,714	$11,692	$11,671	$11,650	$11,628	$11,607	$12,046	$12,023	$12,001	$11,978	$11,956	$11,933	$141,899

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,328,530	$1,328,530	$1,328,530	$1,328,530	$1,328,530	$1,328,530	$1,328,530	$1,328,530	$1,328,530	$1,328,530	$1,328,530	$1,328,530	$1,328,530	
3a. Less: Accumulated Depreciation	$190,031	$193,011	$195,992	$198,972	$201,953	$204,933	$207,914	$210,894	$213,874	$216,855	$219,835	$222,816	$225,796	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,138,499	$1,135,518	$1,132,538	$1,129,558	$1,126,577	$1,123,597	$1,120,616	$1,117,636	$1,114,655	$1,111,675	$1,108,694	$1,105,714	$1,102,734	
6. Average Net Investment		$1,137,009	$1,134,028	$1,131,048	$1,128,067	$1,125,087	$1,122,106	$1,119,126	$1,116,146	$1,113,165	$1,110,185	$1,107,204	$1,104,224	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$5,920	$5,904	$5,889	$5,873	$5,858	$5,842	$6,203	$6,187	$6,170	$6,154	$6,137	$6,121	$72,258
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$1,260	$1,257	$1,253	$1,250	$1,247	$1,243	$1,260	$1,256	$1,253	$1,250	$1,246	$1,243	$15,018
8. Investment Expenses														
a. Depreciation (e)		$2,980	$2,980	$2,980	$2,980	$2,980	$2,980	$2,980	$2,980	$2,980	$2,980	$2,980	$2,980	$35,765
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$10,160	$10,141	$10,122	$10,104	$10,085	$10,066	$10,444	$10,424	$10,404	$10,384	$10,364	$10,344	$123,041

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	$3,245,435	
3a. Less: Accumulated Depreciation	$618,217	$630,518	$642,819	$655,119	$667,420	$679,721	$692,022	$704,323	$716,624	$728,924	$741,225	$753,526	$765,827	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,627,218	$2,614,917	$2,602,616	$2,590,315	$2,578,014	$2,565,714	$2,553,413	$2,541,112	$2,528,811	$2,516,510	$2,504,209	$2,491,908	$2,479,608	
6. Average Net Investment		$2,621,067	$2,608,766	$2,596,466	$2,584,165	$2,571,864	$2,559,563	$2,547,262	$2,534,961	$2,522,661	$2,510,360	$2,498,059	$2,485,758	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$13,646	$13,582	$13,518	$13,454	$13,390	$13,326	$14,120	$14,051	$13,983	$13,915	$13,847	$13,779	$164,612
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$2,904	$2,891	$2,877	$2,864	$2,850	$2,836	$2,867	$2,853	$2,840	$2,826	$2,812	$2,798	$34,217
8. Investment Expenses														
a. Depreciation (e)		$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$12,301	$147,610
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$28,852	$28,774	$28,696	$28,619	$28,541	$28,463	$29,288	$29,206	$29,124	$29,042	$28,960	$28,878	$346,440

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures/Additions		$0	($10,962)	$43,669	$16,183	$7,379	$25,463	$47,036	$0	$0	$0	$0	($5,647)	$123,120
b. Clearings to Plant		$0	$27,343	$0	$0	$0	$0	$55	$0	$0	$0	$0	$5,647	$33,045
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$3,373,917	$3,373,917	$3,401,260	$3,401,260	$3,401,260	$3,401,260	$3,401,260	$3,401,315	$3,401,315	$3,401,315	$3,401,315	$3,401,315	$3,406,962	
3a. Less: Accumulated Depreciation	$921,374	$926,309	$931,264	$936,239	$941,214	$946,189	$951,163	$956,138	$961,113	$966,088	$971,063	$976,038	$981,017	
4. CWIP Non-Interest Bearing	$46,963	$46,963	$36,002	$79,670	$95,853	$103,232	$128,694	$175,730	$175,730	$175,730	$175,730	$175,730	$170,083	
5. Net Investment (Lines 2 - 3 + 4)	$2,499,506	$2,494,571	$2,505,998	$2,544,691	$2,555,899	$2,558,303	$2,578,791	$2,620,907	$2,615,932	$2,610,957	$2,605,982	$2,601,007	$2,596,028	
6. Average Net Investment		$2,497,039	$2,500,284	$2,525,344	$2,550,295	$2,557,101	$2,568,547	$2,599,849	$2,618,419	$2,613,444	$2,608,469	$2,603,494	$2,598,517	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$13,001	$13,017	$13,148	$13,278	$13,313	$13,373	$14,411	$14,514	$14,486	$14,459	$14,431	$14,404	$165,836
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$2,767	$2,771	$2,798	$2,826	$2,834	$2,846	$2,926	$2,947	$2,942	$2,936	$2,930	$2,925	$34,448
8. Investment Expenses														
a. Depreciation (e)		$4,935	$4,955	$4,975	$4,975	$4,975	$4,975	$4,975	$4,975	$4,975	$4,975	$4,975	$4,979	$59,643
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$20,703	$20,743	$20,921	$21,079	$21,122	$21,194	$22,312	$22,436	$22,403	$22,370	$22,337	$22,308	$259,927

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	$146,691	
3a. Less: Accumulated Depreciation	$35,393	$35,576	$35,759	$35,943	$36,126	$36,309	$36,493	$36,676	$36,859	$37,043	$37,226	$37,409	$37,593	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$111,299	$111,115	$110,932	$110,749	$110,565	$110,382	$110,199	$110,015	$109,832	$109,649	$109,465	$109,282	$109,098	
6. Average Net Investment		$111,207	$111,024	$110,840	$110,657	$110,474	$110,290	$110,107	$109,924	$109,740	$109,557	$109,374	$109,190	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$579	$578	$577	$576	$575	$574	$610	$609	$608	$607	$606	$605	$7,106
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$123	$123	$123	$123	$122	$122	$124	$124	$124	$123	$123	$123	$1,477
8. Investment Expenses														
a. Depreciation (e)		$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$2,200
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$886	$884	$883	$882	$881	$880	$918	$916	$915	$914	$913	$912	$10,784

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$4,983,517	$4,983,517	$4,983,517	$4,983,517	$4,983,517	$4,983,517	$4,983,517	$4,983,517	$4,983,517	$4,983,517	$4,983,517	$4,983,517	$4,983,517	
3a. Less: Accumulated Depreciation	$627,776	$639,657	$651,538	$663,420	$675,301	$687,183	$699,064	$710,945	$722,827	$734,708	$746,590	$758,471	$770,353	
3b. Less: Capital Recovery Unamortized Balance	($1,015,825)	($1,005,211)	($994,596)	($983,982)	($973,368)	($962,753)	($952,139)	($941,525)	($930,910)	($920,296)	($909,682)	($899,067)	($888,453)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$5,371,566	$5,349,070	$5,326,575	$5,304,079	$5,281,583	$5,259,087	$5,236,592	$5,214,096	$5,191,600	$5,169,104	$5,146,609	$5,124,113	$5,101,617	
6. Average Net Investment		$5,360,318	$5,337,823	$5,315,327	$5,292,831	$5,270,335	$5,247,839	$5,225,344	$5,202,848	$5,180,352	$5,157,856	$5,135,361	$5,112,865	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$27,908	$27,791	$27,674	$27,557	$27,440	$27,322	$28,964	$28,840	$28,715	$28,590	$28,466	$28,341	$337,607
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$5,940	$5,915	$5,890	$5,865	$5,840	$5,815	$5,882	$5,856	$5,831	$5,806	$5,780	$5,755	$70,175
8. Investment Expenses														
a. Depreciation (e)		$11,881	$11,881	$11,881	$11,881	$11,881	$11,881	$11,881	$11,881	$11,881	$11,881	$11,881	$11,881	$142,577
b. Amortization (f)		$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$127,372
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$56,344	$56,201	$56,059	$55,917	$55,775	$55,633	$57,342	$57,192	$57,042	$56,892	$56,742	$56,592	$677,731

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$156	$932	$198	$115,244	$146,864	$13,320	$276,713
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$3,078,932	$3,078,932	$3,078,932	$3,078,932	$3,078,932	$3,078,932	$3,078,932	$3,078,932	$3,078,932	$3,078,932	$3,078,932	$3,078,932	$3,078,932	
3a. Less: Accumulated Depreciation	$1,165,236	$1,176,938	$1,188,640	$1,200,342	$1,212,044	$1,223,746	$1,235,448	$1,247,149	$1,258,851	$1,270,553	$1,282,255	$1,293,957	$1,305,659	
3b. Less: Capital Recovery Unamortized Balance	($1,254,179)	($1,241,148)	($1,228,116)	($1,215,085)	($1,202,053)	($1,189,022)	($1,175,990)	($1,162,959)	($1,149,927)	($1,136,896)	($1,123,864)	($1,110,833)	($1,097,801)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$156	$1,087	$1,285	$116,529	$263,393	$276,713	
5. Net Investment (Lines 2 - 3 + 4)	$3,167,876	$3,143,142	$3,118,409	$3,093,675	$3,068,942	$3,044,208	$3,019,475	$2,994,897	$2,971,095	$2,946,559	$3,037,070	$3,159,201	$3,147,787	
6. Average Net Investment		$3,155,509	$3,130,775	$3,106,042	$3,081,308	$3,056,575	$3,031,841	$3,007,186	$2,982,996	$2,958,827	$2,991,815	$3,098,135	$3,153,494	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$16,429	$16,300	$16,171	$16,043	$15,914	$15,785	$16,669	$16,535	$16,401	$16,584	$17,173	$17,480	$197,483
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$3,497	$3,469	$3,442	$3,414	$3,387	$3,360	$3,385	$3,358	$3,330	$3,368	$3,487	$3,550	$41,046
8. Investment Expenses														
a. Depreciation (e)		$11,702	$11,702	$11,702	$11,702	$11,702	$11,702	$11,702	$11,702	$11,702	$11,702	$11,702	$11,702	$140,423
b. Amortization (f)		$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$13,032	$156,378
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$44,659	$44,503	$44,347	$44,190	$44,034	$43,878	$44,787	$44,626	$44,465	$44,685	$45,394	$45,763	$535,331

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures/Additions		$16,482	$5,272	$1,895	$1,721	$188,742	($2,698,829)	$0	$0	$0	$0	$0	$0	($2,484,717)
b. Clearings to Plant		$0	$0	$0	$0	$0	$2,699,258	$284	$6,747	$1,776	$165	$262	$16,713	$2,725,206
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,393,224	$1,393,224	$1,393,224	$1,393,224	$1,393,224	$1,393,224	$4,092,482	$4,092,766	$4,099,512	$4,101,289	$4,101,454	$4,101,716	$4,118,429	
3a. Less: Accumulated Depreciation	$391,083	$393,116	$395,149	$397,183	$399,216	$401,250	$405,578	$412,200	$418,829	$425,464	$432,101	$438,739	$445,391	
4. CWIP Non-Interest Bearing	$2,484,717	$2,501,199	$2,506,471	$2,508,366	$2,510,087	$2,698,829	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,486,858	$3,501,306	$3,504,545	$3,504,407	$3,504,095	$3,690,803	$3,686,904	$3,680,566	$3,680,684	$3,675,824	$3,669,352	$3,662,977	$3,673,038	
6. Average Net Investment		$3,494,082	$3,502,926	$3,504,476	$3,504,251	$3,597,449	$3,688,853	$3,683,735	$3,680,625	$3,678,254	$3,672,588	$3,666,165	$3,668,007	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$18,192	$18,238	$18,246	$18,245	$18,730	$19,206	$20,419	$20,402	$20,389	$20,357	$20,322	$20,332	$233,076
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$3,872	$3,882	$3,883	$3,883	$3,986	$4,088	$4,146	$4,143	$4,140	$4,134	$4,127	$4,129	$48,412
8. Investment Expenses														
a. Depreciation (e)		$2,033	$2,033	$2,033	$2,033	$2,033	$4,328	$6,622	$6,628	$6,636	$6,637	$6,638	$6,652	$54,309
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$24,097	$24,153	$24,162	$24,161	$24,750	$27,621	$31,188	$31,173	$31,165	$31,129	$31,086	$31,113	$335,797

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
24 - Manatee Reburn														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$5,796	$10,214	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,010
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$31,847,709	$31,853,505	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	
3a. Less: Accumulated Depreciation	$11,424,851	$11,552,496	$11,680,173	$11,807,869	$11,935,565	$12,063,261	$12,190,958	$12,318,654	$12,446,350	$12,574,046	$12,701,742	$12,829,439	$12,957,135	
4. CWIP Non-Interest Bearing	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
5. Net Investment (Lines 2 - 3 + 4)	$20,422,858	$20,301,008	$20,183,546	$20,055,850	$19,928,153	$19,800,457	$19,672,761	$19,545,065	$19,417,369	$19,289,672	$19,161,976	$19,034,280	$18,906,584	
6. Average Net Investment		$20,361,933	$20,242,277	$20,119,698	$19,992,002	$19,864,305	$19,736,609	$19,608,913	$19,481,217	$19,353,521	$19,225,824	$19,098,128	$18,970,432	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$106,012	$105,390	$104,751	$104,086	$103,422	$102,757	$108,693	$107,986	$107,278	$106,570	$105,862	$105,154	$1,267,961
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$22,563	$22,430	$22,295	$22,153	$22,012	$21,870	$22,072	$21,928	$21,784	$21,641	$21,497	$21,353	$263,598
8. Investment Expenses														
a. Depreciation (e)		$127,646	$127,676	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$127,696	$1,532,284
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$256,221	$255,496	$254,742	$253,936	$253,129	$252,323	$258,461	$257,610	$256,758	$255,907	$255,055	$254,204	$3,063,843

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3a. Less: Accumulated Depreciation	$51,171	$51,316	$51,460	$51,604	$51,748	$51,893	$52,037	$52,181	$52,326	$52,470	$52,614	$52,759	$52,903	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$64,275	$64,131	$63,987	$63,843	$63,698	$63,554	$63,410	$63,265	$63,121	$62,977	$62,832	$62,688	$62,544	
6. Average Net Investment		$64,203	$64,059	$63,915	$63,770	$63,626	$63,482	$63,337	$63,193	$63,049	$62,905	$62,760	$62,616	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$334	$334	$333	$332	$331	$331	$351	$350	$349	$349	$348	$347	$4,089
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$71	$71	$71	$71	$71	$70	$71	$71	$71	$71	$71	$70	$850
8. Investment Expenses														
a. Depreciation (e)		$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$1,732
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$550	$549	$548	$547	$546	$545	$567	$566	$565	$564	$563	$562	$6,670

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	$771,310	
3a. Less: Accumulated Depreciation	$24,767	$26,496	$28,225	$29,954	$31,683	$33,412	$35,141	$36,870	$38,599	$40,328	$42,057	$43,786	$45,515	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$746,543	$744,814	$743,085	$741,356	$739,627	$737,898	$736,169	$734,440	$732,711	$730,982	$729,253	$727,524	$725,795	
6. Average Net Investment		$745,679	$743,950	$742,221	$740,492	$738,763	$737,034	$735,305	$733,576	$731,847	$730,118	$728,389	$726,660	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$3,882	$3,873	$3,864	$3,855	$3,846	$3,837	$4,076	$4,066	$4,057	$4,047	$4,038	$4,028	$47,470
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$826	$824	$822	$821	$819	$817	$828	$826	$824	$822	$820	$818	$9,866
8. Investment Expenses														
a. Depreciation (e)		$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$1,729	$20,748
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$6,438	$6,427	$6,416	$6,405	$6,394	$6,383	$6,633	$6,621	$6,609	$6,598	$6,586	$6,575	$78,084

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
31 - Clean Air Interstate Rule (CAIR) Compliance														
Base														
1. Investments														
a. Expenditures/Additions		$0	$16,431	$10,364	$28,592	$23,373	$75,849	$60,323	$49,511	$23,324	$147,121	$23,814	($458,701)	$0
b. Clearings to Plant		$15,838	$0	$0	$0	$0	$0	($12,507)	$0	$0	$0	$0	$2,010,183	$2,013,514
c. Retirements		$0	$0	$0	$0	$0	$0	($12,507)	$0	$0	$0	$0	$0	($12,507)
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$43,439,531	$43,439,531
2. Plant-In-Service/Depreciation Base (b)	$357,929,865	$357,945,703	$357,945,703	$357,945,703	$357,945,703	$357,945,703	$357,945,703	$357,933,196	$357,933,196	$357,933,196	$357,933,196	$357,933,196	$359,943,378	
3a. Less: Accumulated Depreciation	$68,217,484	$57,277,285	$58,070,404	$58,863,522	$59,656,641	$60,449,760	$61,242,879	$62,023,416	$62,816,386	$63,609,356	$64,402,326	$65,195,296	$65,990,209	
3b. Less: Capital Recovery Unamortized Balance	($55,172,833)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	($43,439,531)	
4. CWIP Non-Interest Bearing	$0	$0	$16,431	$26,795	$55,386	$78,759	$154,608	$214,931	$264,442	$287,766	$434,887	$458,701	$0	
5. Net Investment (Lines 2 - 3 + 4)	$344,885,214	$344,107,949	$343,331,260	$342,548,506	$341,783,979	$341,014,232	$340,296,962	$339,564,241	$338,820,783	$338,051,137	$337,405,288	$336,636,132	$337,392,700	
6. Average Net Investment		$344,496,581	$343,719,605	$342,939,883	$342,166,242	$341,399,105	$340,655,597	$339,930,602	$339,192,512	$338,435,960	$337,728,212	$337,020,710	$337,014,416	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$1,793,589	$1,789,544	$1,785,484	$1,781,456	$1,777,462	$1,773,591	$1,884,255	$1,880,164	$1,875,970	$1,872,047	$1,868,126	$1,868,091	$21,949,780
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$381,737	$380,876	$380,012	$379,154	$378,304	$377,480	$382,626	$381,795	$380,944	$380,147	$379,351	$379,343	$4,561,769
8. Investment Expenses														
a. Depreciation (e)		$793,103	$793,119	$793,119	$793,119	$793,119	$793,119	$793,044	$792,970	$792,970	$792,970	$792,970	$794,913	$9,518,535
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$2,968,429	$2,963,538	$2,958,615	$2,953,729	$2,948,885	$2,944,190	$3,059,926	$3,054,929	$3,049,884	$3,045,164	$3,040,446	$3,042,347	$36,030,083

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
31 - Clean Air Interstate Rule (CAIR) Compliance														
Distribution														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	$1,313	
3a. Less: Accumulated Depreciation	$393	$395	$398	$401	$404	$407	$409	$412	$415	$418	$421	$423	$426	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$920	$917	$914	$912	$909	$906	$903	$900	$898	$895	$892	$889	$886	
6. Average Net Investment		$919	$916	$913	$910	$907	$905	$902	$899	$896	$893	$891	$888	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$58
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$12
8. Investment Expenses														
a. Depreciation (e)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$34
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$104

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
31 - Clean Air Interstate Rule (CAIR) Compliance														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,278,330	$1,278,330	$1,278,330	$1,278,330	$1,278,330	$1,278,330	$1,278,330	$1,278,330	$1,278,330	$1,278,330	$1,278,330	$1,278,330	$1,278,330	
3a. Less: Accumulated Depreciation	$179,131	$181,566	$184,002	$186,437	$188,873	$191,308	$193,744	$196,179	$198,614	$201,050	$203,485	$205,921	$208,356	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,099,199	$1,096,764	$1,094,328	$1,091,893	$1,089,457	$1,087,022	$1,084,586	$1,082,151	$1,079,716	$1,077,280	$1,074,845	$1,072,409	$1,069,974	
6. Average Net Investment		$1,097,981	$1,095,546	$1,093,110	$1,090,675	$1,088,240	$1,085,804	$1,083,369	$1,080,933	$1,078,498	$1,076,062	$1,073,627	$1,071,191	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$5,717	$5,704	$5,691	$5,678	$5,666	$5,653	$6,005	$5,992	$5,978	$5,965	$5,951	$5,938	$69,938
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$1,217	$1,214	$1,211	$1,209	$1,206	$1,203	$1,219	$1,217	$1,214	$1,211	$1,208	$1,206	$14,535
8. Investment Expenses														
a. Depreciation (e)		$2,435	$2,435	$2,435	$2,435	$2,435	$2,435	$2,435	$2,435	$2,435	$2,435	$2,435	$2,435	$29,225
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$9,369	$9,353	$9,338	$9,323	$9,307	$9,292	$9,660	$9,644	$9,628	$9,611	$9,595	$9,579	$113,698

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
31 - Clean Air Interstate Rule (CAIR) Compliance														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$55,890,251	$55,890,251	$55,890,251	$55,890,251	$55,890,251	$55,890,251	$55,890,251	$55,890,251	$55,890,251	$55,890,251	$55,890,251	$55,890,251	$55,890,251	
3a. Less: Accumulated Depreciation	($26,256,279)	($26,043,514)	($25,830,748)	($25,617,983)	($25,405,218)	($25,192,453)	($24,979,687)	($24,766,922)	($24,554,157)	($24,341,392)	($24,128,627)	($23,915,861)	($23,703,096)	
3b. Less: Capital Recovery Unamortized Balance	($61,677)	($61,034)	($60,392)	($59,749)	($59,107)	($58,464)	($57,822)	($57,179)	($56,537)	($55,895)	($55,252)	($54,610)	($53,967)	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$82,208,206	$81,994,798	$81,781,391	$81,567,983	$81,354,575	$81,141,168	$80,927,760	$80,714,352	$80,500,945	$80,287,537	$80,074,129	$79,860,722	$79,647,314	
6. Average Net Investment		$82,101,502	$81,888,095	$81,674,687	$81,461,279	$81,247,872	$81,034,464	$80,821,056	$80,607,648	$80,394,241	$80,180,833	$79,967,425	$79,754,018	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$427,454	$426,343	$425,232	$424,120	$423,009	$421,898	$447,996	$446,813	$445,630	$444,447	$443,264	$442,081	$5,218,287
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$90,977	$90,740	$90,504	$90,267	$90,031	$89,794	$90,972	$90,732	$90,492	$90,252	$90,011	$89,771	$1,084,543
8. Investment Expenses														
a. Depreciation (e)		$212,765	$212,765	$212,765	$212,765	$212,765	$212,765	$212,765	$212,765	$212,765	$212,765	$212,765	$212,765	$2,553,183
b. Amortization (f)		$642	$642	$642	$642	$642	$642	$642	$642	$642	$642	$642	$642	$7,710
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$731,838	$730,490	$729,143	$727,795	$726,448	$725,100	$752,376	$750,953	$749,529	$748,106	$746,683	$745,260	$8,863,722

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
33 - MATS Project														
Base														
1. Investments														
a. Expenditures/Additions		$0	$3,720	$2	$2,885	$2,403	$1,885	($7,171)	$2	$0	($0)	($1)	$67,031	$70,755
b. Clearings to Plant		($67,031)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($67,031)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$84,067	$84,067
2. Plant-In-Service/Depreciation Base (b)	$109,327,769	$109,260,738	$109,260,738	$109,260,738	$109,260,738	$109,260,738	$109,260,738	$109,260,738	$109,260,738	$109,260,738	$109,260,738	$109,260,738	$109,260,738	
3a. Less: Accumulated Depreciation	$24,619,089	$24,869,587	$25,124,101	$25,378,616	$25,633,130	$25,887,645	$26,142,159	$26,396,674	$26,651,188	$26,905,703	$27,160,217	$27,414,732	$27,669,247	
3b. Less: Capital Recovery Unamortized Balance	($88,162)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	($84,067)	
4. CWIP Non-Interest Bearing	$0	$0	$3,720	$3,722	$6,607	$9,009	$10,895	$3,723	$3,725	$3,725	$3,725	$3,724	$70,755	
5. Net Investment (Lines 2 - 3 + 4)	$84,796,842	$84,475,219	$84,224,424	$83,969,911	$83,718,281	$83,466,170	$83,213,541	$82,951,855	$82,697,342	$82,442,827	$82,188,312	$81,933,797	$81,746,314	
6. Average Net Investment		$84,636,030	$84,349,821	$84,097,167	$83,844,096	$83,592,226	$83,339,855	$83,082,698	$82,824,598	$82,570,085	$82,315,570	$82,061,055	$81,840,056	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$440,649	$439,159	$437,844	$436,526	$435,215	$433,901	$460,532	$459,102	$457,691	$456,280	$454,869	$453,644	$5,365,414
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$93,785	$93,468	$93,188	$92,908	$92,629	$92,349	$93,518	$93,227	$92,941	$92,654	$92,368	$92,119	$1,115,154
8. Investment Expenses														
a. Depreciation (e)		$254,592	$254,515	$254,515	$254,515	$254,515	$254,515	$254,515	$254,515	$254,515	$254,515	$254,515	$254,515	$3,054,253
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$789,027	$787,142	$785,547	$783,949	$782,358	$780,765	$808,565	$806,844	$805,146	$803,449	$801,752	$800,278	$9,534,820

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures/Additions		$1,849	($1,846)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3a. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP Non-Interest Bearing	$4,449,844	$4,451,693	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	
5. Net Investment (Lines 2 - 3 + 4)	$4,449,844	$4,451,693	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	
6. Average Net Investment		$4,450,768	$4,450,769	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	$4,449,846	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$23,173	$23,173	$23,168	$23,168	$23,168	$23,168	$24,666	$24,666	$24,666	$24,666	$24,666	$24,666	$287,010
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$4,932	$4,932	$4,931	$4,931	$4,931	$4,931	$5,009	$5,009	$5,009	$5,009	$5,009	$5,009	$59,640
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$28,104	$28,104	$28,099	$28,099	$28,099	$28,099	$29,675	$29,675	$29,675	$29,675	$29,675	$29,675	$346,650

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
35 - Martin Plant Drinking Water System Compliance														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$134,173	$0	$0	$0	$0	$0	$0	$0	$134,173
c. Retirements		$0	$0	$0	$0	$134,173	$0	$0	$0	$0	$0	$0	$0	$134,173
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$134,173	$134,173	$134,173	$134,173	$134,173	$134,173	$134,173	$134,173	
3a. Less: Accumulated Depreciation	($105,681)	($105,681)	($105,681)	($105,681)	($105,681)	$28,633	$28,915	$29,197	$29,478	$29,760	$30,042	$30,324	$30,605	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$105,681	$105,681	$105,681	$105,681	$105,681	$105,540	$105,258	$104,976	$104,695	$104,413	$104,131	$103,849	$103,568	
6. Average Net Investment		$105,681	$105,681	$105,681	$105,681	$105,610	$105,399	$105,117	$104,835	$104,554	$104,272	$103,990	$103,708	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$550	$550	$550	$550	$550	$549	$583	$581	$580	$578	$576	$575	$6,772
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$117	$117	$117	$117	$117	$117	$118	$118	$118	$117	$117	$117	$1,407
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$141	$282	$282	$282	$282	$282	$282	$282	$2,113
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$667	$667	$667	$667	$808	$947	$983	$981	$979	$977	$975	$973	$10,293

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$101,218	$0	$0	$0	$0	$0	$0	$0	$101,218
c. Retirements		$0	$0	$0	$0	$101,218	$0	$0	$0	$0	$0	$0	$0	$101,218
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$101,218	$101,218	$101,218	$101,218	$101,218	$101,218	$101,218	$101,218	
3a. Less: Accumulated Depreciation	($79,724)	($79,724)	($79,724)	($79,724)	($79,724)	$21,600	$21,813	$22,025	$22,238	$22,451	$22,663	$22,876	$23,088	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$79,724	$79,724	$79,724	$79,724	$79,724	$79,618	$79,405	$79,193	$78,980	$78,768	$78,555	$78,342	$78,130	
6. Average Net Investment		$79,724	$79,724	$79,724	$79,724	$79,671	$79,512	$79,299	$79,086	$78,874	$78,661	$78,449	$78,236	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$415	$415	$415	$415	$415	$414	$440	$438	$437	$436	$435	$434	$5,109
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$88	$88	$88	$88	$88	$88	$89	$89	$89	$89	$88	$88	$1,062
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$106	$213	$213	$213	$213	$213	$213	$213	$1,594
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$503	$503	$503	$503	$609	$715	$741	$740	$739	$737	$736	$734	$7,765

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3a. Less: Accumulated Depreciation	$2,023,042	$2,063,001	$2,102,960	$2,142,918	$2,182,877	$2,222,836	$2,262,795	$2,302,754	$2,342,712	$2,382,671	$2,422,630	$2,462,589	$2,502,548	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$15,433,762	$15,393,803	$15,353,844	$15,313,885	$15,273,926	$15,233,968	$15,194,009	$15,154,050	$15,114,091	$15,074,132	$15,034,174	$14,994,215	$14,954,256	
6. Average Net Investment		$15,413,782	$15,373,823	$15,333,865	$15,293,906	$15,253,947	$15,213,988	$15,174,029	$15,134,071	$15,094,112	$15,054,153	$15,014,194	$14,974,235	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$80,250	$80,042	$79,834	$79,626	$79,418	$79,210	$84,111	$83,889	$83,668	$83,446	$83,225	$83,003	$979,723
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$17,080	$17,036	$16,991	$16,947	$16,903	$16,859	$17,080	$17,035	$16,990	$16,945	$16,900	$16,855	$203,621
8. Investment Expenses														
a. Depreciation (e)		$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$39,959	$479,506
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$137,289	$137,037	$136,785	$136,532	$136,280	$136,028	$141,149	$140,883	$140,616	$140,350	$140,083	$139,817	$1,662,849

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures/Additions		$0	$6,672	$0	$0	$0	$0	$0	($6,672)	$0	$0	$9	$0	$9
b. Clearings to Plant		$2,119	$64	$8,781	$0	$8,456	$0	$0	$0	$2,525	$0	$1,860	$9,407	$33,212
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$153,528,141	$153,530,261	$153,530,325	$153,539,105	$153,539,105	$153,547,561	$153,547,561	$153,547,561	$153,547,561	$153,550,086	$153,550,086	$153,551,947	$153,561,354	
3a. Less: Accumulated Depreciation	$46,736,095	$47,181,389	$47,626,713	$48,072,091	$48,517,521	$48,963,002	$49,408,532	$49,854,063	$50,299,594	$50,745,139	$51,190,700	$51,636,272	$52,081,935	
4. CWIP Non-Interest Bearing	$1	$1	$6,672	$6,672	$6,672	$6,672	$6,672	$6,672	$1	$1	$1	$10	$10	
5. Net Investment (Lines 2 - 3 + 4)	$106,792,047	$106,348,872	$105,910,284	$105,473,687	$105,028,257	$104,591,232	$104,145,701	$103,700,171	$103,247,968	$102,804,948	$102,359,387	$101,915,685	$101,479,428	
6. Average Net Investment		$106,570,460	$106,129,578	$105,691,985	$105,250,972	$104,809,744	$104,368,467	$103,922,936	$103,474,069	$103,026,458	$102,582,167	$102,137,536	$101,697,557	
a. Average ITC Balance		$30,455,577	$30,333,511	$30,211,445	$30,089,379	$29,967,313	$29,845,247	$29,723,181	$29,601,115	$29,479,049	$29,356,983	$29,234,917	$29,112,851	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$614,176	$611,643	$609,127	$606,593	$604,058	$601,522	$628,013	$625,311	$622,617	$619,941	$617,262	$614,610	$7,374,872
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$126,728	$126,205	$125,685	$125,162	$124,638	$124,115	$124,662	$124,125	$123,590	$123,058	$122,526	$121,999	$1,492,494
8. Investment Expenses														
a. Depreciation (e)		$433,107	$433,138	$433,191	$433,243	$433,293	$433,344	$433,344	$433,344	$433,359	$433,374	$433,385	$433,476	$5,199,597
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$12,187	$146,244
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($160,395)	($1,924,740)
9. Total System Recoverable Costs (Lines 7 & 8)		$1,025,803	$1,022,777	$1,019,795	$1,016,790	$1,013,781	$1,010,773	$1,037,810	$1,034,572	$1,031,357	$1,028,164	$1,024,965	$1,021,878	$12,288,466

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$98	$98
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$70,591,411	$70,591,411	$70,591,411	$70,591,411	$70,591,411	$70,591,411	$70,591,411	$70,591,411	$70,591,411	$70,591,411	$70,591,411	$70,591,411	$70,591,411	
3a. Less: Accumulated Depreciation	$20,657,548	$20,857,432	$21,057,316	$21,257,199	$21,457,083	$21,656,967	$21,856,851	$22,056,735	$22,256,618	$22,456,502	$22,656,386	$22,856,270	$23,056,153	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$98	
5. Net Investment (Lines 2 - 3 + 4)	$49,933,863	$49,733,979	$49,534,095	$49,334,212	$49,134,328	$48,934,444	$48,734,560	$48,534,677	$48,334,793	$48,134,909	$47,935,025	$47,735,142	$47,535,356	
6. Average Net Investment		$49,833,921	$49,634,037	$49,434,154	$49,234,270	$49,034,386	$48,834,502	$48,634,619	$48,434,735	$48,234,851	$48,034,967	$47,835,083	$47,635,249	
a. Average ITC Balance		$13,053,063	$13,001,874	$12,950,685	$12,899,496	$12,848,307	$12,797,118	$12,745,929	$12,694,740	$12,643,551	$12,592,362	$12,541,173	$12,489,984	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$284,883	$283,742	$282,602	$281,462	$280,321	$279,181	$291,867	$290,669	$289,472	$288,274	$287,077	$285,880	$3,425,430
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$58,923	$58,687	$58,451	$58,215	$57,979	$57,743	$58,039	$57,801	$57,563	$57,325	$57,086	$56,848	$694,659
8. Investment Expenses														
a. Depreciation (e)		$195,492	$195,492	$195,492	$195,492	$195,492	$195,492	$195,492	$195,492	$195,492	$195,492	$195,492	$195,492	$2,345,901
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$4,392	$52,704
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($67,263)	($807,156)
9. Total System Recoverable Costs (Lines 7 & 8)		$476,426	$475,050	$473,673	$472,297	$470,921	$469,544	$482,527	$481,091	$479,655	$478,220	$476,784	$475,349	$5,711,538

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures/Additions		($1,009,640)	$153,564	$231,358	$199,739	$153,824	$180,038	$159,716	$156,102	$197,711	$321,611	($62,953)	$412,834	$1,093,905
b. Clearings to Plant		$170,482	($535)	$9,459	$0	$0	$5,237	($1,726)	$0	$191,652	($371,354)	$152,597	$132,929	$288,741
c. Retirements		($994,001)	$0	$0	$0	$0	$0	$0	$0	$0	($212,370)	($26,000)	$0	($1,232,371)
d. Other (a)		($10,073)	($12,564)	($17,369)	($14,685)	($11,773)	($13,397)	($8,564)	($7,134)	($4,661)	($14,199)	($1,403)	($16,607)	($132,430)
2. Plant-In-Service/Depreciation Base (b)	$425,895,334	$426,055,743	$426,042,644	$426,034,733	$426,020,048	$426,008,275	$426,000,115	$425,989,825	$425,982,691	$426,169,682	$425,784,130	$425,935,323	$426,051,646	
3a. Less: Accumulated Depreciation	$102,540,857	$102,612,109	$103,675,074	$104,733,291	$105,794,247	$106,858,116	$107,920,367	$108,987,456	$110,055,973	$111,127,192	$111,976,288	$113,024,287	$114,083,425	
4. CWIP Non-Interest Bearing	$1,204,765	$195,125	$348,689	$580,047	$779,787	$933,610	$1,113,648	$1,273,365	$1,429,467	$1,627,178	$1,948,790	$1,885,836	$2,298,671	
5. Net Investment (Lines 2 - 3 + 4)	$324,559,243	$323,638,760	$322,716,259	$321,881,490	$321,005,587	$320,083,769	$319,193,396	$318,275,734	$317,356,186	$316,669,669	$315,756,632	$314,796,873	$314,266,891	
6. Average Net Investment		$324,099,001	$323,177,509	$322,298,874	$321,443,539	$320,544,678	$319,638,582	$318,734,565	$317,815,960	$317,012,927	$316,213,150	$315,276,752	$314,531,882	
a. Average ITC Balance		$90,346,777	$90,002,979	$89,659,181	$89,315,383	$88,971,585	$88,627,787	$88,283,989	$87,940,191	$87,596,393	$87,252,595	$86,908,797	$86,564,999	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$1,863,385	$1,857,917	$1,852,673	$1,847,550	$1,842,200	$1,836,813	$1,921,101	$1,915,409	$1,910,356	$1,905,322	$1,899,530	$1,894,801	$22,547,057
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$384,756	$383,638	$382,567	$381,521	$380,428	$379,326	$381,598	$380,475	$379,482	$378,493	$377,350	$376,423	$4,566,058
8. Investment Expenses														
a. Depreciation (e)		$1,025,771	$1,025,975	$1,026,031	$1,026,087	$1,026,087	$1,026,093	$1,026,097	$1,026,095	$1,026,325	$1,026,110	$1,025,847	$1,026,190	$12,312,709
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$49,555	$594,660
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($451,751)	($5,421,012)
9. Total System Recoverable Costs (Lines 7 & 8)		$2,871,716	$2,865,334	$2,859,074	$2,852,962	$2,846,519	$2,840,037	$2,926,601	$2,919,783	$2,913,968	$2,907,729	$2,900,532	$2,895,217	$34,599,472

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$1,417,015	$1,417,015	$1,417,015	$1,417,015	$1,417,015	$1,417,015	$1,417,015	$1,417,015	$1,417,015	$1,417,015	$1,417,015	$1,417,015	$1,417,015	
3a. Less: Accumulated Depreciation	$1,189,310	$1,189,310	$1,189,310	$1,189,310	$1,189,310	$1,189,310	$1,189,310	$1,189,310	$1,189,310	$1,189,310	$1,189,310	$1,189,310	$1,189,310	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6. Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$1,186	$1,186	$1,186	$1,186	$1,186	$1,186	$1,262	$1,262	$1,262	$1,262	$1,262	$1,262	$14,686
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$252	$252	$252	$252	$252	$252	$256	$256	$256	$256	$256	$256	$3,052
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$1,438	$1,438	$1,438	$1,438	$1,438	$1,438	$1,518	$1,518	$1,518	$1,518	$1,518	$1,518	$17,738

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures/Additions		$745,746	($4,670,347)	$175,372	$29,114	$32,331	$722	$0	$0	$88,120	$75,600	$67	($7,794,300)	($11,317,575)
b. Clearings to Plant		$0	$5,241,976	$34,230	$179,789	$16,419	$21,547	$14,285	$5,681	$9,483	$46,388	$867	$3,483,508	$9,054,174
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$4,042,459	$4,042,459	$9,284,435	$9,318,665	$9,498,454	$9,514,874	$9,536,421	$9,550,706	$9,556,387	$9,565,870	$9,612,258	$9,613,125	$13,096,633	
3a. Less: Accumulated Depreciation	$4,041,596	$4,041,596	$4,049,153	$4,064,317	$4,079,789	$4,079,789	$4,111,354	$4,127,215	$4,143,106	$4,159,018	$4,175,011	$4,191,071	$4,246,609	
4. CWIP Non-Interest Bearing	$11,317,575	$12,063,322	$7,392,974	$7,568,346	$7,597,460	$7,629,792	$7,630,513	$7,630,513	$7,630,513	$7,718,633	$7,794,233	$7,794,300	$0	
5. Net Investment (Lines 2 - 3 + 4)	$11,318,439	$12,064,185	$12,628,256	$12,822,695	$13,016,125	$13,064,876	$13,055,580	$13,054,004	$13,043,795	$13,125,485	$13,231,480	$13,216,353	$8,850,024	
6. Average Net Investment		$11,691,312	$12,346,220	$12,725,475	$12,919,410	$13,040,501	$13,060,228	$13,054,792	$13,048,899	$13,084,640	$13,178,482	$13,223,917	$11,033,188	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$60,870	$64,279	$66,254	$67,264	$67,894	$67,997	$72,363	$72,331	$72,529	$73,049	$73,301	$61,158	$819,289
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$12,955	$13,681	$14,101	$14,316	$14,450	$14,472	$14,694	$14,688	$14,728	$14,834	$14,885	$12,419	$170,223
8. Investment Expenses														
a. Depreciation (e)		$0	$7,557	$15,164	$15,472	$0	$31,565	$15,862	$15,890	$15,912	$15,993	$16,061	$55,538	$205,013
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$73,825	$85,517	$95,519	$97,052	$82,344	$114,034	$102,919	$102,909	$103,169	$103,876	$104,247	$129,114	$1,194,525

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
41 - Manatee Temporary Heating System														
Peaking														
1. Investments														
a. Expenditures/Additions	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,419,469	$4,419,469
c. Retirements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)													$4,419,469	
3a. Less: Accumulated Depreciation													$50,221	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)													$4,369,248	
6. Average Net Investment													$2,184,624	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$12,110	$12,110
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,459	$2,459
8. Investment Expenses														
a. Depreciation (e)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$50,221	$50,221
b. Amortization (f)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$64,790	$64,790

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3a. Less: Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures/Additions		$378,444	$1,269,634	$235,537	$733,376	$876,203	$1,288,441	$1,066,557	$465,312	$59,408	$675,161	$85,158	$2,069,273	$9,202,504
b. Clearings to Plant		$0	$50	$109,369	$0	$0	$0	$0	$0	$0	$0	$0	$0	$109,419
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$39,987,546	$39,987,546	$39,987,596	$40,096,965	$40,096,965	$40,096,965	$40,096,965	$40,096,965	$40,096,965	$40,096,965	$40,096,965	$40,096,965	$40,096,965	
3a. Less: Accumulated Depreciation	$2,066,377	$2,170,678	$2,274,979	$2,379,464	$2,484,132	$2,588,800	$2,693,468	$2,798,136	$2,902,804	$3,007,472	$3,112,140	$3,216,808	$3,321,476	
4. CWIP Non-Interest Bearing	$6,965,501	$7,343,945	$8,613,579	$8,849,115	$9,582,492	$10,458,695	$11,747,136	$12,813,693	$13,279,005	$13,338,412	$14,013,573	$14,098,732	$16,168,005	
5. Net Investment (Lines 2 - 3 + 4)	$44,886,669	$45,160,812	$46,326,195	$46,566,617	$47,195,325	$47,966,860	$49,150,633	$50,112,522	$50,473,166	$50,427,906	$50,998,399	$50,978,889	$52,943,494	
6. Average Net Investment		$45,023,741	$45,743,504	$46,446,406	$46,880,971	$47,581,093	$48,558,747	$49,631,578	$50,292,844	$50,450,536	$50,713,152	$50,988,644	$51,961,191	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$234,412	$238,159	$241,819	$244,081	$247,726	$252,817	$275,111	$278,776	$279,650	$281,106	$282,633	$288,024	$3,144,314
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$49,891	$50,688	$51,467	$51,949	$52,725	$53,808	$55,865	$56,610	$56,787	$57,083	$57,393	$58,488	$652,753
8. Investment Expenses														
a. Depreciation (e)		$104,301	$104,301	$104,485	$104,668	$104,668	$104,668	$104,668	$104,668	$104,668	$104,668	$104,668	$104,668	$1,255,099
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$388,604	$393,149	$397,771	$400,698	$405,119	$411,293	$435,644	$440,054	$441,105	$442,857	$444,694	$451,180	$5,052,166

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	$93,890	
3a. Less: Accumulated Depreciation	$15,627	$15,824	$16,022	$16,219	$16,416	$16,613	$16,810	$17,007	$17,205	$17,402	$17,599	$17,796	$17,993	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$78,262	$78,065	$77,868	$77,671	$77,474	$77,276	$77,079	$76,882	$76,685	$76,488	$76,291	$76,093	$75,896	
6. Average Net Investment		$78,164	$77,967	$77,769	$77,572	$77,375	$77,178	$76,981	$76,784	$76,586	$76,389	$76,192	$75,995	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$407	$406	$405	$404	$403	$402	$427	$426	$425	$423	$422	$421	$4,970
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$87	$86	$86	$86	$86	$86	$87	$86	$86	$86	$86	$86	$1,033
8. Investment Expenses														
a. Depreciation (e)		$197	$197	$197	$197	$197	$197	$197	$197	$197	$197	$197	$197	$2,366
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$691	$689	$688	$687	$686	$685	$711	$709	$708	$707	$705	$704	$8,369

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Peaking														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	$70,829	
3a. Less: Accumulated Depreciation	$11,789	$11,938	$12,086	$12,235	$12,384	$12,533	$12,681	$12,830	$12,979	$13,128	$13,276	$13,425	$13,574	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$59,040	$58,891	$58,743	$58,594	$58,445	$58,296	$58,148	$57,999	$57,850	$57,701	$57,553	$57,404	$57,255	
6. Average Net Investment		$58,966	$58,817	$58,668	$58,519	$58,371	$58,222	$58,073	$57,924	$57,776	$57,627	$57,478	$57,329	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$307	$306	$305	$305	$304	$303	$322	$321	$320	$319	$319	$318	$3,749
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$65	$65	$65	$65	$65	$65	$65	$65	$65	$65	$65	$65	$779
8. Investment Expenses														
a. Depreciation (e)		$149	$149	$149	$149	$149	$149	$149	$149	$149	$149	$149	$149	$1,785
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$521	$520	$519	$518	$517	$516	$536	$535	$534	$533	$532	$531	$6,314

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
45 - 800 MW Unit ESP														
Intermediate														
1. Investments														
a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Clearings to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$63,759	$63,759	$63,759	$63,759	$63,759	$63,759	$63,759	$63,759	$63,759	$63,759	$63,759	$63,759	$63,759	
3a. Less: Accumulated Depreciation	$11,624	$12,029	$12,433	$12,838	$13,243	$13,648	$14,053	$14,458	$14,863	$15,267	$15,672	$16,077	$16,482	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$52,135	$51,730	$51,325	$50,920	$50,515	$50,111	$49,706	$49,301	$48,896	$48,491	$48,086	$47,681	$47,276	
6. Average Net Investment		$51,932	$51,528	$51,123	$50,718	$50,313	$49,908	$49,503	$49,098	$48,693	$48,289	$47,884	$47,479	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$270	$268	$266	$264	$262	$260	$274	$272	$270	$268	$265	$263	$3,203
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$58	$57	$57	$56	$56	$55	$56	$55	$55	$54	$54	$53	$666
8. Investment Expenses														
a. Depreciation (e)		$405	$405	$405	$405	$405	$405	$405	$405	$405	$405	$405	$405	$4,858
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$733	$730	$728	$725	$723	$720	$735	$732	$730	$727	$724	$721	$8,728

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
45 - 800 MW Unit ESP														
Peaking														
1. Investments														
a. Expenditures/Additions		$5,349	$0	$0	$49	($82,658)	$0	$0	$0	$0	$0	$0	$0	($77,259)
b. Clearings to Plant		($9,295)	$0	$0	$0	$89,585	$13,558	$0	$0	$0	$0	$0	$0	$93,848
c. Retirements		($9,295)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($9,295)
d. Other (a)		($159)	$0	$0	($1)	($205)	($362)	$0	$0	$0	$0	$0	$0	($727)
2. Plant-In-Service/Depreciation Base (b)	$107,870,694	$107,861,240	$107,861,240	$107,861,240	$107,861,238	$107,950,618	$107,963,814	$107,963,814	$107,963,814	$107,963,814	$107,963,814	$107,963,814	$107,963,814	
3a. Less: Accumulated Depreciation	($70,770,312)	($70,350,563)	($69,921,379)	($69,492,194)	($69,063,010)	($68,633,851)	($68,204,644)	($67,775,048)	($67,345,451)	($66,915,854)	($66,486,258)	($66,056,661)	($65,627,065)	
4. CWIP Non-Interest Bearing	$76,881	$82,231	$82,231	$82,231	$82,280	($378)	($378)	($378)	($378)	($378)	($378)	($378)	($378)	
5. Net Investment (Lines 2 - 3 + 4)	$178,717,887	$178,294,034	$177,864,849	$177,435,664	$177,006,528	$176,584,091	$176,168,080	$175,738,483	$175,308,887	$174,879,290	$174,449,694	$174,020,097	$173,590,500	
6. Average Net Investment		$178,505,960	$178,079,441	$177,650,256	$177,221,096	$176,795,310	$176,376,085	$175,953,281	$175,523,685	$175,094,088	$174,664,492	$174,234,895	$173,805,299	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$929,374	$927,154	$924,919	$922,685	$920,468	$918,285	$975,319	$972,938	$970,557	$968,176	$965,794	$963,413	$11,359,083
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$197,802	$197,330	$196,854	$196,379	$195,907	$195,442	$198,053	$197,569	$197,086	$196,602	$196,119	$195,635	$2,360,779
8. Investment Expenses														
a. Depreciation (e)		$429,203	$429,185	$429,185	$429,185	$429,364	$429,569	$429,597	$429,597	$429,597	$429,597	$429,597	$429,597	$5,153,270
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$1,556,380	$1,553,668	$1,550,958	$1,548,248	$1,545,739	$1,543,297	$1,602,969	$1,600,104	$1,597,239	$1,594,374	$1,591,510	$1,588,645	$18,873,132

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures/Additions	$0	$0	$0	$0	$0	$0	$0	$11,921	$16,604	$186,085	$172,364	$110,516	$485,639	$983,131
b. Clearings to Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (b)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3a. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$11,921	$28,525	$214,611	$386,975	$497,491	$983,131	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$11,921	$28,525	$214,611	$386,975	$497,491	$983,131	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$5,961	$20,223	$121,568	$300,793	$442,233	$740,311	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$0	$0	$0	$0	$0	$0	$33	$112	$674	$1,667	$2,451	$4,104	$9,041
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$0	$0	$0	$0	$0	$0	$7	$23	$137	$339	$498	$833	$1,836
8. Investment Expenses														
a. Depreciation (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$0	$0	$0	$0	$0	$0	$40	$135	$811	$2,006	$2,949	$4,937	$10,877

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures/Additions		($1,595,767)	$1,507,046	$1,420,380	$3,300,996	$2,278,422	$2,562,423	$1,507,049	$2,226,792	$2,102,604	$2,324,075	$2,155,953	$13,230,760	$33,020,735
b. Clearings to Plant		$50,776,893	$0	$0	$0	($4,247,895)	$0	$9,413	$0	($339,020)	$5,416	($5,416)	$0	$46,199,391
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other (a)		$524,089	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$524,089
2. Plant-In-Service/Depreciation Base (b)	$199,237	$51,500,219	$51,500,219	$51,500,219	$51,500,219	$47,252,325	$47,252,325	$47,261,738	$47,261,738	$46,922,718	$46,928,133	$46,922,718	$46,922,718	
3a. Less: Accumulated Depreciation	$7,167	$646,772	$765,079	$883,386	$1,001,693	$1,115,062	$1,223,492	$1,331,929	$1,440,372	$1,548,420	$1,656,078	$1,763,735	$1,871,389	
3b. Less: Capital Recovery Unamortized Balance	($56,167)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	($55,250)	
4. CWIP Non-Interest Bearing	$20,605,956	$19,010,190	$20,517,236	$21,937,616	$25,238,612	$27,517,034	$30,079,458	$31,586,507	$33,813,299	$35,915,903	$38,239,978	$40,395,931	$53,626,692	
5. Net Investment (Lines 2 - 3 + 4)	$20,854,193	$69,918,887	$71,307,627	$72,609,700	$75,792,389	$73,709,548	$76,163,540	$77,571,566	$79,689,915	$81,345,451	$83,567,284	$85,610,164	$98,733,270	
6. Average Net Investment		$45,386,540	$70,613,257	$71,958,663	$74,201,044	$74,750,968	$74,936,544	$76,867,553	$78,630,741	$80,517,683	$82,456,367	$84,588,724	$92,171,717	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (c)(h)		$236,301	$367,641	$374,646	$386,321	$389,184	$390,150	$426,081	$435,855	$446,314	$457,061	$468,880	$510,913	$4,889,347
b. Debt Component (Line 6 x debt rate x 1/12) (d)(h)		$50,293	$78,247	$79,737	$82,222	$82,832	$83,037	$86,522	$88,507	$90,631	$92,813	$95,213	$103,748	$1,013,802
8. Investment Expenses														
a. Depreciation (e)		$116,433	$118,307	$118,307	$118,307	$113,369	$108,431	$108,437	$108,442	$108,048	$107,658	$107,658	$107,654	$1,341,050
b. Amortization (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement (g)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Property Expenses		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Costs (Lines 7 & 8)		$403,026	$564,195	$572,690	$586,850	$585,384	$581,618	$621,040	$632,804	$644,993	$657,531	$671,751	$722,316	$7,244,199

(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8A, pages 66-69.
(c) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.
(d) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.
(e) Applicable depreciation rate or rates. See Form 42-8A, pages 66-69.
(f) Applicable amortization period(s). See Form 42-8A, pages 66-69.
(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
(h) For solar projects the return on investment calculation is comprised of two parts:
Return on the Average Net Investment: See footnotes (b) and (c).
Return on the Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%; the Equity Component for the Jan. – Jun. 2019 period of 6.480% based on the May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period of 6.604% based on the May 2019 Earning Surveillance Report reflects a 10.55% return on equity.
Debt Component: the Debt Component for the Jan. – Jun. 2019 period of 1.670% based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period of 1.661% based on the May 2018 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

FORM: 42-8A

JANUARY 2019 THROUGH DECEMBER 2019

	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 Working Capital Dr (Cr)														
a. 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets-Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d 254.900Other Regulatory Liabilities-Gains	($546)	($523)	($500)	($477)	($454)	($564)	($506)	($462)	($418)	($374)	($330)	($286)	($242)	
2 Total Working Capital	($546)	($523)	($500)	($477)	($454)	($564)	($506)	($462)	($418)	($374)	($330)	($286)	($242)	
3 Average Net Working Capital Balance		($534)	($511)	($488)	($465)	($509)	($535)	($484)	($440)	($396)	($352)	($308)	($264)	
4 Return on Average Net Working Capital Balance														
a. Equity Component grossed up for taxes	($3)	($3)	($3)	($3)	($2)	($3)	($3)	($3)	($2)	($2)	($2)	($2)	($1)	
b. Debt Component	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($0)	($0)	($0)	($0)	($0)	
5. Total Return Component	($4)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($3)	($2)	($2)	($2)	($34)
6. Expense Dr (Cr)														
a. 411.800 Gains from Dispositions of Allowances	($31)	($23)	($23)	($23)	($23)	($25)	($44)	($44)	($44)	($44)	($44)	($44)	($44)	
b. 411.900 Losses from Dispositions of Allowances	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 509.000 Allowance Expense	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Net Expense (Lines 6a+6b+6c)	($31)	($23)	($23)	($23)	($23)	($25)	($44)	($44)	($44)	($44)	($44)	($44)	($44)	($425)
8. Total Recoverable Costs (Lines 5+6)	($35)	($26)	($26)	($26)	($26)	($28)	($47)	($47)	($47)	($47)	($46)	($46)	($46)	($459)

(a) The Gross-up factor for taxes is 1/0.74655, which reflects the Federal Income Tax Rate of 21%. The Equity Component for the Jan. – Jun. 2019 period is 4.7156%, based on May 2018 Earning Surveillance Report and reflects a 10.55% return on equity, and the Equity Component for the Jul. – Dec. 2019 period is 5.0206% based on the May 2019 Earning Surveillance Report and reflects a 10.55% return on equity.

(b) The Debt Component for the Jan. – Jun. 2019 period is 1.3297% is based on the May 2018 Earning Surveillance Report and the Debt Component for the Jul. – Dec. 2019 period is 1.3507% based on the May 2019 Earning Surveillance Report.

(c) Line 8a times Line 9

(d) Line 8b times Line 10

(e) Line 5 is reported on Capital Schedule

(f) Line 7 is reported on O&M Schedule

Florida Power & Light Company
Environmental Cost Recovery Clause
2019 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility	DEPR RATE	12/1/2018	12/1/2019
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt U1	31200	0.000%	0	0
002-LOW NOX BURNER TECHNOLOGY Total					**0**	**0**
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	7.620%	65,605	65,605
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.740%	56,430	56,430
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	4.640%	424,505	424,505
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.830%	56,333	56,333
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	4.990%	468,728	468,728
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31200	4.450%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31650	5-Year	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin Comm	31670	7-Year	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U1	31100	2.680%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U1	31200	4.530%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U2	31100	2.390%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin U2	31200	4.640%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer U4	31200	2.790%	515,653	515,653
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP - Comm	31100	1.090%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP U1	31200	2.120%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	SJRPP U2	31200	2.350%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.000%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt Comm	31200	0.000%	-	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Turkey Pt U1	31200	0.000%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34100	2.200%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale Comm	34500	1.600%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	34300	8.250%	10,225	10,225
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U4	34300	4.110%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale U5	34300	5.000%	-	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34300	3.460%	365,000	365,000
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34100	3.380%	6,098	6,098
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34300	4.540%	141,021	141,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	3.350%	87,691	87,691
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	4.490%	627,875	615,469
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.920%	620,088	598,036
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	3.370%	13,693	13,693
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	4.000%	310,021	310,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	4.120%	273,035	273,035
003-CONTINUOUS EMISSION MONITORING Total					**4,042,003**	**4,007,544**
004-CLEAN CLOSURE EQUIVALENCY DEMONSTRATION	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.000%		
004-CLEAN CLOSURE EQUIVALENCY DEMONSTRATION Total						
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	3.170%	3,111,263	3,111,263
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	7.620%	174,543	174,543
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	4.640%	104,845	104,845
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	4.990%	127,429	127,429
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31100	2.520%	198,665	198,665
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin Comm	31200	4.450%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin U1	31100	2.680%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin U2	31100	2.390%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31100	1.090%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	SJRPP - Comm	31200	1.440%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.000%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale Comm	34200	3.090%	898,111	898,111
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	34200	4.730%	584,290	584,290
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	34200	7.840%	133,479	133,479
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	34200	3.580%	18,616	18,616
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.420%	455,941	455,941
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	PtEverglades GTs	34200	0.000%	-	
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.500%	5,837,840	5,837,840
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total					**11,645,022**	**11,645,022**
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	5.110%	31,030	31,030
007-RELOCATE TURBINE LUBE OIL PIPING Total					**31,030**	**31,030**
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31100	3.170%	46,882	46,882
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee Comm	31670	7-Year	21,347	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31600	3.790%	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31650	5-Year	116,547	227,249
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	31670	7-Year	298,813	298,813
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.000%	-	

Project	Function	Unit	Utility	DEPR RATE	12/1/2018	12/1/2019
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Turkey Pt Comm	31670	7-Year		
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtLauderdale Comm	34100	2.200%	358,636	358,636
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34650	5-Year	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	34100	2.640%		22,550
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.400%	15,922	15,922
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	2.000%	2,995	2,995
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.500%	4,413	4,413
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39190	3-Year	-	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total					**865,555**	**977,460**
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	2.250%	117,794	117,794
010-REROUTE STORMWATER RUNOFF Total					**117,794**	**117,794**
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31100	1.510%	524,873	524,873
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31200	2.230%	328,762	328,762
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer Comm	31400	2.080%	689	689
012-SCHERER DISCHARGE PIPELINE Total					**854,324**	**854,324**
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin U1	31200	4.530%	-	
020-WASTEWATER/STORMWATER DISCH ELIMINATION	02 - Steam Generation Plant	Martin U2	31200	4.640%	-	
020-WASTEWATER/STORMWATER DISCH ELIMINATION Total					-	
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	2.250%	6,909,559	6,909,559
021-ST.LUCIE TURTLE NETS Total					**6,909,559**	**6,909,559**
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	3.170%	601,217	601,217
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Martin Comm	31100	2.520%	2,271,574	2,271,574
022-PIPELINE INTEGRITY MANAGEMENT Total					**2,872,791**	**2,872,791**
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31100	3.170%	1,243,306	1,243,306
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31200	7.620%	33,272	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31500	2.340%	26,325	26,325
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	31200	4.640%	45,750	45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U2	31200	4.990%	37,431	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31100	2.520%	37,158	37,158
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Martin Comm	31500	3.570%	-	
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Turkey Pt Comm	31100	0.000%	-	
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32300	5.110%	712,225	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32400	3.200%	745,335	745,335
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U2	32300	3.860%	552,390	552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.130%	990,124	990,124
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32570	7-Year	245,362	245,362
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34100	2.200%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34200	3.090%	1,480,169	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34300	5.200%	28,250	28,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34100	4.180%	-	
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34200	4.730%	513,250	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34100	7.400%	98,715	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34200	7.840%	629,983	629,983
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34500	7.770%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U2	34300	3.460%	49,727	49,727
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U3 SC Peaker	34500	3.400%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34100	2.240%	523,498	523,498
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin U8	34200	2.700%	84,868	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades Comm	34200	2.900%	2,728,283	2,728,283
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34100	0.000%	-	
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34200	0.000%	-	
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades GTs	34500	0.000%	-	
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Sanford Comm	34100	2.400%	288,383	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Radial	35200	1.700%	6,946	6,946
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.700%	1,142,640	1,142,640
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.040%	177,982	2,903,187
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35800	1.870%	65,655	65,655
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.750%	3,303,417	3,336,463
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	2.000%	70,499	70,499
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	General Plant	39000	1.500%	146,691	146,691
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total					**16,221,715**	**18,979,966**
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	31200	4.640%	16,454,014	16,470,024
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	31200	4.990%	15,393,694	15,393,694
024-GAS REBURN Total					**31,847,709**	**31,863,719**
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	39000	1.500%	115,447	115,447
026-UST REPLACEMENT/REMOVAL Total					**115,447**	**115,447**
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCana Comm CC	34100	2.690%	771,310	771,310
028-CWA 316B PHASE II RULE Total					**771,310**	**771,310**
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee Comm	31100	3.170%	102,052	102,052

Project	Function	Unit	Utility	DEPR RATE	12/1/2018	12/1/2019
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31200	4.640%	20,059,060	20,059,060
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U1	31400	4.030%	7,240,124	7,240,124
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31200	4.990%	20,457,354	20,457,354
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee U2	31400	3.720%	7,905,907	7,905,907
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin Comm	31200	4.450%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin Comm	31400	3.480%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U1	31200	4.530%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U1	31400	3.350%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U2	31200	4.640%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin U2	31400	4.790%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer Comm U3&4	31200	2.320%	1,153,382	3,179,403
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31100	2.300%	82,366,984	82,366,984
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31200	2.790%	254,475,936	254,475,936
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31400	1.890%	(94,224)	(94,224)
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31500	2.490%	19,615,426	19,615,426
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31600	1.880%	399,586	399,586
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer U4	31670	7-Year	12,775	268
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U1	31200	2.120%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U1	31500	1.460%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U1	31600	1.140%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U2	31200	2.350%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U2	31500	1.840%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	SJRPP U2	31600	1.580%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	FtLauderdale GTs	34300	8.250%	110,242	110,242
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	FtMyers GTs	34300	8.220%	57,855	57,855
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34100	2.240%	699,143	699,143
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34300	2.560%	244,343	244,343
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin Comm	34500	2.040%	292,499	292,499
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	PtEverglades GTs	34300	0.000%	-	
031-CLEAN AIR INTERSTATE RULE-CAIR	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.570%	1,313	1,313
031-CLEAN AIR INTERSTATE RULE-CAIR Total					**415,099,758**	**417,113,272**
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer Comm U3&4	31200	2.320%	(1,234,037)	(1,234,037)
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	Scherer U4	31200	2.790%	110,561,806	110,494,775
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	SJRPP U1	31200	2.120%	-	
033-CLEAN AIR MERCURY RULE-CAMR	02 - Steam Generation Plant	SJRPP U2	31200	2.350%	-	
033-CLEAN AIR MERCURY RULE-CAMR Total					**109,327,769**	**109,260,738**
035-MARTIN PLANT DRINKING WATER COMP	02 - Steam Generation Plant	Martin Comm	31100	2.520%	-	235,391
035-MARTIN PLANT DRINKING WATER COMP Total					**-**	**235,391**
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	32100	2.250%	7,601,405	7,601,405
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.130%	9,855,399	9,855,399
036-LOW LEV RADI WSTE-LLW Total					**17,456,804**	**17,456,804**
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34000	0.000%	255,507	255,507
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34100	3.490%	5,263,916	5,263,916
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34300	3.360%	115,292,583	115,292,583
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34500	3.650%	26,746,246	26,746,246
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34630	3-Year	10,487	15,749
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34650	5-Year	51,031	51,031
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34670	7-Year	154,915	182,866
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.040%	308,244	308,244
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.700%	7,427	7,427
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.040%	695,782	695,782
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.640%	1,695,869	1,695,869
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.320%	394,418	394,418
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.380%	191,358	191,358
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.750%	540,994	540,994
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	1.900%	1,890,938	1,890,938
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39220	10.000%	28,426	28,426
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39720	7-Year	-	
037-DE SOTO SOLAR PROJECT Total					**153,528,141**	**153,561,354**
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	30300	various	6,359,027	6,359,027
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34100	3.450%	3,893,263	3,893,263
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34300	3.300%	51,550,587	51,550,587
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34500	3.510%	6,126,699	6,126,699
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34630	3-Year	-	
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34650	5-Year	35,202	35,202
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34670	7-Year	-	
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.040%	789,138	789,138
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.040%	139,391	139,391
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.640%	1,328,699	1,328,699

Project	Function	Unit	Utility	DEPR RATE	12/1/2018	12/1/2019
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.750%	274,858	274,858
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	1.900%	62,689	62,689
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	10.000%	31,858	31,858
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39720	7-Year	-	
038-SPACE COAST SOLAR PROJECT Total					**70,591,411**	**70,591,411**
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34000	0.000%	216,844	216,844
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34100	2.990%	20,756,023	20,756,023
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34300	2.880%	398,581,449	398,862,026
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34500	2.990%	4,122,852	4,122,852
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34600	2.850%	57,742	56,448
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34650	5-Year	-	
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34670	7-Year	129,522	138,981
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin U8	34300	3.370%	423,126	423,126
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.320%	603,692	603,692
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.380%	364,159	364,159
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36400	0.000%		
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	1.420%	94,476	94,476
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	1.960%	2,728	2,728
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39220	10.000%	121,101	121,101
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39240	2.630%	332,682	332,682
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39290	4.990%	88,938	88,938
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39420	7-Year	-	
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	39720	7-Year	-	
039-MARTIN SOLAR PROJECT Total					**425,895,334**	**426,184,075**
041-PRV MANATEE HEATING SYSTEM	02 - Steam Generation Plant	PtEverglades Comm	31400	42 mos.	-	
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	34300	0.000%	4,042,459	4,042,459
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtLauderdale Comm	34300	44 mos.		7,891,910
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	34300	3.460%		5,581,733
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	various	276,404	276,404
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	various	73,267	73,267
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	various	471,542	471,542
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36400	0.000%		
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	various	137,247	137,247
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36420	various	36,431	36,431
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	various	307,599	307,599
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	various	221,326	221,326
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	various	168,995	168,995
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36910	various	607	607
041-PRV MANATEE HEATING SYSTEM	08 - General Plant	General Plant	39720	7-Year		
041-PRV MANATEE HEATING SYSTEM Total					**5,735,878**	**19,209,521**
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	3.130%	39,987,546	39,915,222
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32500	3.670%		181,743
042-PTN COOLING CANAL MONITORING SYS Total					**39,987,546**	**40,096,965**
044-Barley Barber Swamp Iron Mitiga	02 - Steam Generation Plant	Martin Comm	31100	2.520%	164,719	164,719
044-Barley Barber Swamp Iron Mitiga Total					**164,719**	**164,719**
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee Comm	31200	7.620%	153,660	153,660
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31200	4.640%	44,854,496	44,854,496
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31500	4.110%	4,524,074	4,524,074
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U1	31600	3.910%	1,021,918	1,021,918
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31200	4.990%	51,505,899	51,505,899
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31500	4.480%	4,793,798	4,793,798
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee U2	31600	4.790%	1,071,311	1,174,454
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31200	4.530%	-	
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31500	3.120%	-	
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U1	31600	3.810%	-	
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31200	4.640%	9,295	
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31500	3.560%	-	
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin U2	31600	4.310%	-	
045-800 MW UNIT ESP PROJECT Total					**107,934,452**	**108,028,300**
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer Comm	31100	1.510%	199,237	208,650
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer U4	31200	2.790%		46,189,978
054-Coal Combustion Residuals	02 - Steam Generation Plant	SJRPP - Comm	31100	1.090%	-	
054-Coal Combustion Residuals Total					**199,237**	**46,398,629**
Grand Total					**1,422,215,307**	**1,481,088,114**

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-9A

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES

Equity @ 10.55%

CAPITAL STRUCTURE AND COST RATES PER MAY 2018 EARNINGS SURVEILLANCE REPORT

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	9,493,721,402	27.894%	4.33%	1.21%	1.21%
SHORT_TERM_DEBT	1,266,291,093	3.721%	2.42%	0.09%	0.09%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	403,315,602	1.185%	2.08%	0.02%	0.02%
COMMON_EQUITY	15,115,086,261	44.410%	10.55%	4.69%	6.28%
DEFERRED_INCOME_TAX	7,597,792,885	22.323%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	159,231,867	0.468%	8.15%	0.04%	0.05%
TOTAL	$34,035,439,111	100.00%		6.05%	7.65%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)

	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	$9,493,721,402	38.58%	4.328%	1.670%	1.670%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	15,115,086,261	61.42%	10.550%	6.480%	8.680%
TOTAL	$24,608,807,663	100.00%		8.150%	10.350%
RATIO					

DEBT COMPONENTS:	
LONG TERM DEBT	1.2073%
SHORT TERM DEBT	0.0900%
CUSTOMER DEPOSITS	0.0246%
TAX CREDITS -WEIGHTED	0.0078%
TOTAL DEBT	**1.3297%**
EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	4.6852%
TAX CREDITS -WEIGHTED	0.0303%
TOTAL EQUITY	**4.7156%**
TOTAL	6.0452%
PRE-TAX EQUITY	6.3165%
PRE-TAX TOTAL	7.6461%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE FINAL TRUE-UP AMOUNT FOR THE PERIOD

FORM 42-9A

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES

Equity @ 10.55%

CAPITAL STRUCTURE AND COST RATES PER MAY 2019 EARNINGS SURVEILLANCE REPORT

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	10,490,880,245	28.119%	4.44%	1.25%	1.25%
SHORT_TERM_DEBT	669,988,433	1.796%	3.62%	0.06%	0.06%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	403,097,747	1.080%	2.11%	0.02%	0.02%
COMMON_EQUITY	17,554,936,062	47.053%	10.55%	4.96%	6.65%
DEFERRED_INCOME_TAX	7,870,776,333	21.096%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	319,453,350	0.856%	8.26%	0.07%	0.09%
TOTAL	$37,309,132,171	100.00%		6.37%	8.08%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)

	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	$10,490,880,245	37.41%	4.441%	1.661%	1.661%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	17,554,936,062	62.59%	10.550%	6.604%	8.846%
TOTAL	$28,045,816,308	100.00%		8.265%	10.507%
RATIO					

DEBT COMPONENTS:	
LONG TERM DEBT	1.2488%
SHORT TERM DEBT	0.0649%
CUSTOMER DEPOSITS	0.0228%
TAX CREDITS -WEIGHTED	0.0142%
TOTAL DEBT	**1.3507%**
EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	4.9641%
TAX CREDITS -WEIGHTED	0.0565%
TOTAL EQUITY	**5.0206%**
TOTAL	6.3713%
PRE-TAX EQUITY	6.7251%
PRE-TAX TOTAL	8.0758%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF MICHAEL W. SOLE

DOCKET NO. 20200007-EI

APRIL 1, 2020

Q. Please state your name and address.

A. My name is Michael W. Sole and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by NextEra Energy, Inc. ("NEE") as Vice President of Environmental Services.

Q. Please describe your educational background and professional experience.

A. I received a Bachelor of Science degree in Marine Biology from the Florida Institute of Technology in 1986. I served as an Officer in the United States Marine Corps from 1985 through 1990, attaining the rank of Captain. I was employed by the Florida Department of Environmental Protection ("FDEP") in multiple roles from 1990 to 2010 and served as the Secretary of the FDEP from 2007-2010. I have been employed by NEE or its subsidiary Florida Power & Light Company ("FPL" or the "Company") since 2010. In November 2016, I assumed the position of Vice President of Environmental Services for NEE. In that role, I am responsible for FPL's environmental licensing and compliance efforts for the Company. In May

2017, I was appointed by Governor Scott to the Florida Fish and Wildlife Conservation Commission ("FWC").

Q. What is the purpose of the testimony that you are filing at this time?

A. The purpose of my testimony is to present for Commission review and approval FPL's request for recovery through the Environmental Cost Recovery Clause ("ECRC") of a new project, the Power Plant Intake Protected Species Project ("the Protected Species Project"). Additionally, my testimony presents for Commission review and approval FPL's 2020 Supplemental CAIR/MATS/CAVR Filing.

Q. Have you prepared, or caused to be prepared under your direction, supervision, or control, any exhibits in this proceeding?

A. Yes, I am sponsoring the following exhibits:

- Exhibit MWS-1 – FPL Supplemental CAIR/MATS/CAVR Filing
- Exhibit MWS-2 – June 12, 2019 NOAA Letter to FPL
- Exhibit MWS-3 – March 25, 2020 USFWS Letter to FPL

Q. Please briefly describe your Exhibit MWS-1.

A. Exhibit MWS-1 provides FPL's 2020 Supplemental CAIR/MATS/CAVR Filing. Per Order No. PSC-07-0922-FOF-EI, issued in Docket No. 070007-EI on November 16, 2007, this filing provides FPL's current estimates of project activities and associated costs related to its Clean Air Interstate Rule ("CAIR"), now the Cross State Air Pollution Rule ("CSAPR"), Mercury and Air Toxics Standards ("MATS"), which was formerly the Clean Air Mercury Rule ("CAMR") and Clean Air Visibility Rule ("CAVR")/ Best Available Retrofit Technology

("BART") projects. In Exhibit MWS-1, FPL provides a summary of the activities and costs approved by the commission for CAIR (Project 31), MATS/CAMR (Projects 33 and 45) and CAVR (Project 32). FPL has completed all capital projects associated with installation of controls for compliance with these rules. Ongoing O&M and Capital parts replacement for these projects on existing units will continue in order to ensure compliance. Accordingly, FPL requests authority to address all ongoing CAIR/CAMR/CAVR projected and actual costs in FPL's annual ECRC filings, similar to all other environmental projects approved by the Commission, rather than filing a Supplemental CAIR/CAMR/CAVR report.

Q. Please briefly describe FPL's proposed Protected Species Project.

A. Under the United States Endangered Species Act ("ESA") (16 U.S.C. § 1531 et seq.), FPL is required to avoid the "take" of species listed as endangered or threatened. FPL is also required to avoid the "take" of a species listed as threatened under Chapter 68A-27 of the Florida Administrative Code. In the event FPL "takes" a species without authorization provided by the appropriate federal regulatory authority, it constitutes an unauthorized take. In the event of an unauthorized take, the appropriate federal and state wildlife agencies may require FPL to develop solutions that avoid interaction between listed species and intake structures, or apply for an incidental take permit that would require FPL to minimize or mitigate interaction between listed species and intake structures. Once a solution is developed, FPL is required to implement the solution at the designated facility.

Q. Please describe the environmental law or regulation requiring the Protected Species Project.

A. At the Federal level, the ESA prohibits any action that causes the "taking" of any species of fish or wildlife listed as threatened or endangered. (16 U.S.C. §1538(a)(1)). A "take" under the ESA means to harass, harm, pursue, hunt, shoot, wound, kill, trap, capture, or collect, or to attempt to engage in any such conduct. (16 U.S.C. § 1532 (19)). The Marine Mammal Protection Act ("MMPA") also prohibits the "take" of marine mammals, such as the Florida manatee, in U.S. waters (16 U.S.C. § 1361-1407).

Additionally, at the state level, Chapter 68A-27, Florida Administrative Code (F.A.C.), prohibits the "take" of any federally-designated endangered and threatened species listed pursuant to the ESA, as well as state-designated threatened species listed pursuant to the Florida Endangered and Threatened Species Act (Section 379.2291, Fla. Stat.).

Q. Please describe why FPL needs to initiate activities to prevent the interaction of ESA listed species with power plant intake structures.

A. FPL is required to prevent any further take of smalltooth sawfish at its Fort Myers Plant. The specific solution has not yet been determined, and will first require FPL to hire a consultant to develop the best approach to prevent entrapment and/or injury of this species. Once an approach has been selected and approved by the National Oceanic and Atmospheric Administration National Marine Fisheries Service

("NOAA Fisheries"), FPL will be required to implement the approved project at the facility.

FPL has also experienced interactions with the Florida manatee at its Cape Canaveral Energy Center's intake facilities. FPL has had discussions with the United States Fish & Wildlife Service ("USFWS") and FWC concerning these interactions and FPL is required to take steps to avoid further take of this species.

Q. Please describe why FPL has to conduct activities to stop interaction of the smalltooth sawfish with the Fort Myers intake canal.

A. Recently, FPL's Fort Myers Plant has had interactions with the smalltooth sawfish at the Plant's intake facilities. Because the smalltooth sawfish is listed under the ESA as an endangered species, FPL notified NOAA Fisheries, which has federal jurisdiction to enforce the ESA. FPL also notified FWC, which is the state agency NOAA Fisheries consults concerning smalltooth sawfish in Florida. On March 7, 2019, FPL met with those agencies on-site to initiate discussions on the smalltooth sawfish interaction with the operations of FPL's Fort Myers Plant. On June 12, 2019, FPL received a letter from NOAA Fisheries stating that pursuant to the ESA, FPL must undertake measures to address the unauthorized take of the smalltooth sawfish at FPL's Fort Myers Plant. In its letter, NOAA Fisheries recommends that FPL address the take by installing a physical structure that would exclude smalltooth sawfish from entering the plant's intake canal. While this is an option that will be explored, FPL will also consider other non-traditional "barriers," such

as visual or auditory deterrents, that may be effective in keeping smalltooth sawfish from entering the intake canal. The June 12, 2019 letter is included with my testimony as Exhibit MWS-2.

Q. Please describe why FPL has to conduct activities to stop interaction of the Florida manatee with the intake structure at FPL's Cape Canaveral Plant.

A. FPL has experienced interactions with the Florida manatee at its Cape Canaveral Energy Center's intake facilities. The Florida manatee is listed under the ESA as a threatened species and is protected under the Marine Mammal Protection Act. On February 11, 2020, FPL hosted a site visit with USFWS, which has federal jurisdiction to enforce the ESA and the Marine Mammal Protection Act, and with the FWC, which is the state agency USFWS consults concerning manatees in Florida. During this visit, FPL and the agencies discussed options that could reduce or avoid interactions with manatees and the plant's intake facilities. On March 25, 2020, the USFWS sent a letter to FPL stating that pursuant to the ESA, FPL must undertake measures to avoid further takes of the threatened Florida manatee. The March 25, 2020 letter is included with my testimony as Exhibit MWS-3.

Q. What activities related to the Protected Species Project does FPL need to conduct?

A. FPL needs to evaluate options for preventing any further take of the smalltooth sawfish at FPL's Fort Myers Plant. In order to prevent further take of the species, FPL needs to hire a consultant to evaluate and recommend design solutions. Once FPL has completed an evaluation of various options, FPL will consult with NOAA

Fisheries to discuss future activities including implementation of the agreed upon solution.

FPL also needs to evaluate options for preventing any further take of the Florida manatee at FPL's Cape Canaveral Energy Center. In order to prevent further take of the species, FPL needs to hire a consultant to evaluate and recommend design solutions. Once FPL has completed an evaluation of various options, FPL will consult with USFWS and FWC to discuss options and the implementation of the agreed upon solution.

Q. Is FPL currently required to conduct this type of project at any of its other facilities?

A. Yes. At the St. Lucie Nuclear Power Plant ("PSL"), FPL was required to design, test and install an excluder device to keep large marine animals, including sea turtles, out of the intake canal. This was required, per a Biological Opinion that NOAA Fisheries directed to PSL after consultation with the Nuclear Regulatory Commission. These costs are being recovered under FPL's PSC approved Project 34 - the St. Lucie Cooling Water System Inspection & Maintenance Project. The projects discussed in this testimony are different from the St. Lucie Cooling Water System Inspection & Maintenance Project because the facilities listed as part of the Protected Species Project are not covered under the Biological Opinion.

Q. Has FPL estimated how much will be spent on the proposed Protected Species Project in 2020?

A. FPL estimates that, following the filing of this petition, approximately $75,000 to $150,000 of O&M expenses will be incurred in 2020 for consultant fees related to the analysis, evaluation, recommendations and preliminary design of proposed solutions for the Fort Myers Plant and Cape Canaveral Energy Center.

Q. Has FPL estimated the total cost of the proposed Protected Species Project?

A. Since the ultimate solution is yet to be determined, total projected costs are not known. The associated agencies will review proposals developed by FPL's consultants. FPL and the agencies will work together to determine which solution and design is appropriate at each facility. Once that is determined, additional Capital investment costs and O&M expenses will be incurred. FPL will provide updated estimates in its regular filings once they are available.

If a physical structure is selected as the most appropriate solution at either facility, it is anticipated that FPL will incur capital costs associated with design, permitting, testing, and construction of such a structure. Preliminary estimates of capital costs associated with such a structure range from $500,000 to $2 million at Plant Fort Myers and from $2.0 million to $7.0 million at Cape Canaveral Energy Center. These estimates are based on costs expended for the horseshoe crab wall constructed at the Cape Canaveral Energy Center. This is a very preliminary estimate of total capital expenses.

Depending on what solution is selected, FPL may incur additional O&M expenses associated with the design, permitting, testing, and implementation of that solution.

Q. Please describe the measures FPL is taking to ensure that the costs of the Protected Species Project are reasonable.

A. In general, FPL competitively bids the procurement of materials and services. FPL benefits from strong market presence allowing it to leverage corporate-wide procurement activities to the specific benefit of individual procurement activities. However, consistent with applicable practices and procedures, single or sole source procurement may also be used. All initial commitments and contract change orders will be appropriately authorized. FPL's Project Controls group maintains the project scope, budget, and schedule and tracks project costs through various approval processes, procedures, and databases. FPL will also use its prior experience and lessons learned with wildlife protection and construction of intake structures to ensure a cost-effective procurement selection and implementation process.

Q. Did FPL anticipate that it would need to conduct these activities at the time it prepared the Minimum Filing Requirements for its 2016 rate case?

A. No. Those MFRs were prepared in late 2015 and early 2016. As noted above, the letter from NOAA Fisheries was received in 2019 and the letter from the USFWS in 2020.

Q. Is FPL recovering through any other mechanism the costs for the Protected Species Project for which it is petitioning for ECRC recovery?

A. No.

Q. Does this conclude your testimony?

A. Yes.

FLORIDA POWER & LIGHT COMPANY
DOCKET NO. 20200007-EI
ENVIRONMENTAL COST RECOVERY CLAUSE
FPL SUPPLEMENTAL CAIR/MATS/CAVR FILING
APRIL 1, 2020

The discussion below provides FPL's current estimates of project activities and associated costs related to its Clean Air Interstate Rule ("CAIR") now the Cross State Air Pollution Rule ("CSAPR"), Mercury and Air Toxics Standards ("MATS"), which was formerly the Clean Air Mercury Rule ("CAMR") and Clean Air Visibility Rule ("CAVR")/Best Available Retrofit Technology ("BART") projects. FPL has completed all capital projects associated with installation of controls for compliance with these rules. Ongoing O&M and Capital parts replacement for these projects on existing units will continue in order to ensure compliance. Accordingly, FPL intends to address all ongoing CAIR/CAMR/CAVR projected and actual costs in FPL's annual ECRC filings, similar to all other environmental projects approved by the Commission, rather than filing a Supplemental CAIR/CAMR/CAVR report.

CAIR Compliance Project Update:

Status of CAIR (now CSAPR) Rule - On November 16, 2015, the EPA proposed the CSAPR Update Rule ("Update Rule") to address interstate transport of air pollution under the 2008 Ozone National Ambient Air Quality Standards ("NAAQS"). The proposed rule became final on September 7, 2016, significantly reducing ozone season nitrogen oxide ("NOx") emissions in many states using revised air quality data and updates based on reductions from use of cost-effective emission controls. In the final Update Rule, the EPA removed Florida from the cap-and-trade program because emissions from the State's utility units are now below the significance threshold for impacts to downwind ozone nonattainment areas. Several states have challenged

the EPA rule and the D.C. Circuit remanded the rule to EPA on October 1, 2019. FPL will continue working with the EPA to ensure that Florida and FPL are treated fairly in any proposed changes to CSAPR. Operation of controls installed under the CSAPR project that are required for compliance with other federal and state rules (e.g., Georgia Multi-Pollutant Rule) are ongoing as needed. Operations and maintenance of equipment associated with CSAPR are still required for installed equipment on operating units. Therefore, FPL continues to incur associated O&M project costs, as described below.

St. Johns River Power Park ("SJRPP") Selective Catalytic Reduction Systems ("SCR") and Ammonia Injection Systems - In January 2018, both SJRPP units were retired from service. Therefore, there will be no further operating expenditures on this activity.

Scherer SCR and Wet Flue Gas Desulfurization ("FGD") –While installation of the Scherer SCR and FGD controls have been completed, ongoing capital part replacements and O&M will continue to ensure continued operation of these emission controls to comply with the federal and state rules. FPL estimates its share of the Scherer Unit 4 CSAPR capital costs for projects planned in 2020 to be $5.536 million for replacement of the SCR.

For 2020, FPL has estimated its share of ongoing O&M expenses for operation of the SCR, FGD, and common plant facilities supporting the controls needed to comply with CSAPR to be $5.5 million. The O&M activities for the SCR include incremental operating staff, ammonia consumption, maintenance of the SCR ammonia injection skid and SCR auxiliary equipment. O&M activities for the FGD include limestone consumption, limestone and by-product (gypsum)

handling operation, FGD operations, FGD tower and auxiliary equipment maintenance.

800 MW Unit Cycling Project - The 800 MW Cycling Project was implemented to allow FPL the ability to cycle the 800 MW units off-line when not needed to supply energy to meet system demand allowing FPL to reduce NOx emissions. FPL completed construction work associated with this project in 2011 at its Martin and Manatee plants. On December 31, 2018, FPL retired the Martin plant 800 MW units and no further expenditures are required for those units. For 2020, ongoing O&M expenses are $0.13 million for treatment of condenser tube fouling and maintenance of associated equipment at the Manatee 800 MW units.

Continuous Emissions Monitoring System ("CEMS") Plan for Gas Turbines ("GT") – There are no future projected capital or operating costs for the GT CEMS associated with this project. In December 2016, FPL completed the construction of peaking combustion turbines at the Lauderdale and Fort Myers plants, which replaced the generating capacity of the gas turbine peaking units at those plants. The 12 peaking gas turbines at Port Everglades have been decommissioned along with 22 gas turbines at Lauderdale and 10 gas turbines at Fort Myers plants. The remaining units are not subject to CEMS monitoring requirements. Accordingly, CEMS use has been discontinued.

Purchases of Allowances - To comply with the CSAPR and Acid Rain Program requirements, FPL must evaluate whether it holds sufficient allowances for compliance or needs to purchase additional allowances. FPL has determined that it holds sufficient Acid Rain sulfur dioxide ("SO_2") allowances in perpetuity for all of its fossil generating units. To a very limited extent, FPL

has been able to occasionally find a buyer for some of its excess allowances and has sold an immaterial amount of SO_2 Acid Rain allowances. Currently FPL's Plant Scherer Unit 4 is an affected unit under the CSAPR Rule for Georgia. FPL has determined that it has sufficient excess allowances to meet its annual compliance surrender obligations.

Actual CAIR/CSAPR capital costs through 2019 were $514.99 million.

CAIR/CSAPR CAPITAL COST ($Millions)		
Project	Total Project	2020 Projections
SJRPP-SCR/Ammonia Injection System	$55.02	$0.00
Scherer-SCR/FGD	$365.244	$5.536
800 MW Unit Cycling – Martin	$58.56	$0.00
800 MW Unit Cycling – Manatee	$36.16	$0.00

Actual CAIR/CSAPR O&M expenses through 2019 are $37.17 million.

CAIR/CSAPR O&M EXPENSE ($Millions)		
Project	Total Project	2020 Projections
SJRPP-SCR/Ammonia Injection System	$1.57	$0.00
Scherer-SCR/FGD	$31.07	$5.51
800 MW Unit Cycling – Martin	$4.44	$0.00
800 MW Unit Cycling – Manatee	$3.82	$0.13
CEMS at GTs	$0.46	$0.00
Allowances	($4.18)	($2.40)

Mercury Air Toxics Standards ("MATS") Compliance Project Update (formerly CAMR):

FPL is complying with the Mercury (or "Hg") reduction requirements of the Georgia Multipollutant Rule and the EPA's MATS rule by implementing the following projects identified previously under the CAMR project:

1. Installation of Fabric Filter Baghouse and Mercury Sorbent Injection System on Scherer Unit 4 (completed 2010).
2. Installation of HgCEMS on Scherer Unit 4 (completed 2009).
3. Installation of HgCEMS on SJRPP Units 1 and 2 (completed in 2008 and Units 1 and 2 retired in January, 2018).

Construction of the mercury monitoring equipment and mercury emission controls (Plant Scherer)

was completed in 2010. For 2020, FPL's share of costs for capital replacement parts for the projects at Scherer Unit 4 is estimated to be $1.106 million as capital replacement of components and controls. For 2020, FPL's share of ongoing MATS O&M expenses for Plant Scherer are projected to be $2.65 million, primarily for purchase and disposal of sorbents and replacement of bags as well as operation and maintenance of the Hg monitors.

In EPA's December 21, 2011 final MATS rule, oil-fired electric steam generating units were required to meet specific emission standards during oil combustion and demonstrate compliance through quarterly testing or continuous particulate emission monitoring systems. The rule's emission limits for oil operation had the effect of requiring electrostatic precipitators ("ESPs") for FPL's 800 MW oil-fired units. Construction of the ESPs was completed in 2014 with total capital costs for construction of the ESPs through 2018 at $209.82 million. As discussed earlier FPL's retirement of the Martin plant 800 MW units also removes the MATS compliance requirements and O&M costs for those units. For 2020, there are no forecasted capital costs for the Manatee plant 800 MW units but there is a planned maintenance outage of the Manatee Unit 1 ESP that was deferred from 2019.

Actual MATS capital costs through 2019 are $325.90 million.

MATS CAPITAL COSTS ($Millions)		
Project	Total Project	2020 Projections
Scherer-Sorbent Injection/Baghouse/ HgCEMS	$116.09	$1.106
800 MW ESP PMT	$209.82	$0.00

*FPL's share of the project costs

Actual MATS O&M expenses through 2019 are $23.48 million.

MATS O&M EXPENSE ($Millions)		
Project	Total Project	2020 Projections
SJRPP-Mercury CEMS	$0.33	$0.00
Scherer-Sorbent Injection/Baghouse/ HgCEMS	$19.90	$2.65
800 MW ESP PMT	$3.25	$0.26

CAVR / BART Project Update:

There are no future projected capital or operating costs for this project.

EPA's promulgation of the Clean Air Visibility Rule (CAVR) to address regional haze required affected sources to reduce visibility impacts to many of the U.S. National Parks and Monuments. FPL's retirement of Turkey Point Units 1 and 2, retirement of both combined cycle units at the

Putnam plant and installation of ESPs on the 800 MW units resulted in the Florida DEP finding that FPL had complied with the requirements of EPA's Regional Haze requirements.

UNITED STATES DEPARTMENT OF COMMERCE
National Oceanic and Atmospheric Administration
NATIONAL MARINE FISHERIES SERVICE
Southeast Regional Office
263 13th Avenue South
St. Petersburg, Florida 33701-5505
http://sero.nmfs.noaa.gov

6/12/2019

F/SER31:AB

Kristin Eaton
Florida Power and Light Company
700 Universe Boulevard
Juno Beach, FL 33408

Dear Ms. Eaton:

On March 7, 2019, representatives from Florida Power and Light (FPL), the National Oceanic and Atmospheric Administration (NOAA Fisheries), and Florida Fish and Wildlife Conservation Commission (FWC) met to initiate discussion about the Fort Myers plant. As you are aware, the plant's operation has caused the deaths of five smalltooth sawfish (*Pristis pectinata*) over the past two years. The smalltooth sawfish is listed as endangered under the Endangered Species Act and it is unlawful for any person to take[1] the species within the United States (16 U.S.C. § 1538(a)(1)). It is therefore critical that FPL undertake measures to address the ongoing take at the plant and prevent future violation of the Act.

NOAA Fisheries wishes to collaborate with FPL to develop a solution. Building upon our discussions at the meeting, we believe the best way to prevent interactions with sawfish is to block their access to the intake canal. We recognize FPL's concerns that adding a structure at the canal entrance (e.g., something analogous to the grizzly bars currently in use at the pumps) could necessitate another system to keep the new structure free from debris. However, we believe that with proper design and placement of this structure along the edge of the river (away from the greatest intake velocity associated with the pumps), natural river or tidal flow could aid in keeping the structure clear.

We would like to further discuss this idea, or others, with FPL in order to prevent any further sawfish take. We appreciate your reporting the mortalities to FWC and look forward to your continued cooperation. To schedule the next meeting or conference call, please contact Mr. Adam Brame, NOAA Fisheries Sawfish Recovery Coordinator, at 727-209-5958 or adam.brame@noaa.gov.

Sincerely,

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David Bernhart
Assistant Regional Administrator
for Protected Resources

cc Jeffrey Moyer, FPL
Gregg Poulakis, FWC
Loren Remsberg, NOAA GCSE

[1] The term "take" means to harass, harm, pursue, hunt, shoot, wound, kill, trap, capture, or collect, or to attempt to engage in any such conduct. 16 U.S.C. § 1532(19).

United States Department of the Interior
U. S. FISH AND WILDLIFE SERVICE
7915 BAYMEADOWS WAY, SUITE 200
JACKSONVILLE, FLORIDA 32256-7517

IN REPLY REFER TO:

March 25, 2020

Mr. Sean Chase
Florida Power and Light
6000 US1 North
Cocoa, FL 32927

Dear Mr. Chase:

On January 26 and February 10, 2020, the U.S. Fish and Wildlife Service's North Florida Ecological Services Office (NFESO) was notified of two additional Florida manatee (*Trichechus manatus latirostris*) carcasses that had been discovered in the intake wells at Florida Power and Light's (FPL) Cape Canaveral Energy Center (CCEC) in Port St. John, Florida. In the last four months, four manatee carcasses have been discovered in or near the intake wells. From 2013 through November 2019, there have been 31 other carcasses reported in or near the intake wells (FWC-FWRI manatee mortality database, 2020). While in some cases, it was unclear if the manatee died within the intake well or if the carcass was carried into the intake by water movement at the plant, the Florida Fish and Wildlife Conservation Commission's (FWC) Marine Mammal Pathobiology Laboratory was able to confirm that at a minimum, the intake suction was a likely causal factor for some of the manatees discovered in the wells.

We appreciate the efforts by FPL since 2013, to eliminate Florida manatee mortality at this plant; however, these efforts have not been successful. Florida manatees are protected under the Endangered Species Act (1973) and the Marine Mammal Protection Act (1972), and it is very important that this issue be addressed. There have been a number of meetings and teleconferences between FPL, FWC, and NFESO staff (most recently on February 11, 2020) in a continuing effort to identify a solution to this issue. It is critical that FPL continue to evaluate and implement corrective measures to address the take at the plant.

FPL has been a significant partner in Florida manatee conservation efforts, and I urge your continued support as our staffs work together to resolve this issue. Terri Calleson of my staff is the point of contact for my office and her number is (904) 731-3286.

Sincerely,

Jay B. Herrington
Field Supervisor

cc:
Ron Mezich, FWC
Jodie Eldridge, FPL
Kristin Eaton, FPL