FILED 4/30/2020 DOCUMENT NO. 02285-2020 FPSC - COMMISSION CLERK



April 30, 2020

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20200001-El is Gulf Power Company's Form 423 Fuel Report for the months of January through March 2020.

Sincerely,

Richard Hume Regulatory Issues Manager

md

Attachments

cc: Office of Public Counsel Patricia Ann Christensen Gulf Power Company Russell Badders, Esq., VP & Associate General Counsel

Gulf Power Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: JANUARY Year: 2020

 3. Name, Title, & Telephone Number of Contact Person Concerning

 Data Submitted on this Form:
 Jarvis Van Norman, Budget Supervisor

 850-444-6655

Reporting Company: <u>Gulf Power Company</u>

2.

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Crist	Petroleum Traders	Athens, GA		Crist	01/20	FO2/LS		138,810	1,943	78.50
2	Daniel	Diversified Oil	Milton, GA		Daniel	01/20	FO2/LS		138,810	534	76.48
3	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	01/20	FO2/LS		138,810	(140)	(286.30)

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	JANUARY	Year: 2020	3. Name, Title, & Telephone Number of Contact Person Concerning	
0				Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor	
2.	Reporting Company:	Guif Power C	<u>ompany</u>	<u>850-444-6655</u>	
				4. Signature of Official Submitting Report: J. Van Norman	
				5. Date Completed: <u>April 16, 2020</u>	

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
	Crist Daniel	Petroleum Traders Diversified Oil	Crist Daniel	01/20 01/20	FO2/LS FO2/LS	1943 534	78.50 76.48	152,513.19 40,870.73	-	152,513.19 40,870.73	78.500 76.477	-	78.50 76.48	-	-	-	78.500 76.477
3 5	Scherer	Petroleum Traders	Scherer	01/20	FO2/LS	(140)	(286.30)	40,048.52	-	40,048.52	(286.30)	-	(286.30)	-	-	-	(286.30)

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

 1. Reporting Month:
 JANUARY
 Year: 2020
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

 2. Reporting Company:
 Gulf Power Company
 850-444-6655

 4. Signature of Official Submitting Report:
 J. Van Norman

5. Date Completed: <u>April 16, 2020</u>

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
			Cappiloi							1 1100	

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	JANUARY Year: 2020	4.	Name, Title, & Telephone Number of Cor	tact Person Concerning
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Company		850-444-6655	
_			_		
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	. Van Norman
			6.	Date Completed: <u>April 16,</u>	2020

Line No.	Supplier Name	<u>Mine I</u>	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	RB	47,130.02			78.156	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL	199	С	RB	20,198.58			60.563	2.77	11,831	8.17	10.81

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	JANUARY Year: 2020	4.	Name, Title, & Telephone Number	of Contact Person Concerning
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Company		850-444-6655	
З	Plant Name:	Crist Electric Generating Plant	5	Signature of Official Submitting Re	nort: I. Van Norman
5.	Flant Name.	Charletine Generating Plant	5.		port. 5. van Norman
			6.	Date Completed: <u>April</u>	<u>16, 2020</u>

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	47,130.02		-		-		(0.734)	
2	FORESIGHT	10	IL	199	С	20,198.58		-		-		0.093	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	JANUARY Year: 2020	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>
2.	Reporting Company:	Gulf Power Company		850-444-6655
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: J. Van Norman

6. Date Completed: <u>April 16, 2020</u>

									Rail C	harges		Waterborne	e Charges		_		
								Additional				_				Total	
								Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
							Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	<u>Mine L</u>	ocation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	47,130.02		-	-	-			-	-	-		78.156
2	FORESIGHT	10	IL	199 Mt. Vernon, IL	RB	20,198.58		-		-			-	-	-		60.563

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	JANUARY	Year:	2020 3	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Co	mpany			850-444-6655	
				4	4.	Signature of Official Submitting R	eport: J. Van Norman

5. Date Completed: <u>April 16, 2020</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
N.L.	Demented	Example of News	Dlast	Cumpling	Numero	$(\mathbf{T}_{\alpha}, \mathbf{n}_{\alpha})$		0 140		Value	Dries	Deserve for Devision
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	JANUARY Year: 2020	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>
2.	Reporting Company:	Gulf Power Company	850-444-6655
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: J. Van Norman
			6. Date Completed: <u>April 16, 2020</u>

Line			Purchase	Transport			Effective Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 /	ARCH COAL, INC.	19/WY/5	S	UR	23,533.63			47.826	0.32	8,905	4.78	27.15

*Tons received

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	JANUARY Year: 2020	4	. Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Company		850-444-6655
3.	Plant Name:	Daniel Electric Generating Plant	ł	. Signature of Official Submitting Report: J. Van Norman
			(. Date Completed: <u>April 16, 2020</u>

					FOR Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line			Purchase		Price	Charges	Price	increases		Adjustments	Price
No.	Supplier Name	Mine Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL, INC.	19/WY/5	S	23,533.63		0.200		-		(0.060)	

*Tons received

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	JANUARY Year: 2020	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>
2.	Reporting Company:	Gulf Power Company	<u>850-444-6655</u>
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: J. Van Norman
			6. Date Completed: <u>April 16, 2020</u>

								Rail C	harges	١	Naterborne	Charges				
							Additional				-	•			_ Total	
							Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 ARCI	H COAL, INC.	19/WY/5	BLACK THUNDER	UR	23,533.63		-		. I	-	-	-	-	-		47.826

*Tons received

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	JANUARY Year: 2020	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form:Jarvis Van Norman, Budget Supervisor850-444-6655
			4. Signature of Official Submitting Report: J. Van Norman
			5. Date Completed: <u>April 16, 2020</u>

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(1)	()	(6)	()	(h)	(1)	(1)	(k)	(1)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	JANUARY Year: 2020	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>
2.	Reporting Company:	Gulf Power Company	<u>850-444-6655</u>
3.	Plant Name:	Scherer Electric Generating Plant	5. Signature of Official Submitting Report: J. Van Norman
			6. Date Completed: <u>April 16, 2020</u>

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	CONTURA	19/WY/5	S	UR	1,174			40.976	0.23	8,165	4.42	32.11
2	PEABODY COALSALES, LLC	19/WY/5	S	UR	2,321			42.874	0.30	8,527	4.98	28.77
3	BLACKJEWEL	19/WY/5	S	UR	1,000			39.812	0.22	8,171	4.73	31.71
4	PEABODY COALSALES, LLC	19/WY/5	S	UR	4,584			42.107	0.34	8,598	5.22	28.78
5	PEABODY COALSALES, LLC	19/WY/5	S	UR	474			42.991	0.15	8,640	4.10	28.73
6	BUCKSKIN MINING CO.	19/WY/5	S	UR	426			41.891	0.24	8,501	4.36	29.63
7	BLACKJEWEL	19/WY/5	S	UR	1,759			42.302	0.45	8,315	5.70	29.79
8	BUCKSKIN MINING CO.	19/WY/5	S	UR	5,869			42.423	0.33	8,258	4.99	30.68
9	BUCKSKIN MINING CO.	19/WY/5	S	UR	1,760			42.969	0.30	8,304	4.88	30.61
10	KENNECOTT	19/WY/5	S	UR	2,494			43.470	0.28	8,384	5.48	29.66
11	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,985			44.424	0.24	8,540	4.54	28.69
12	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,810			43.509	0.32	8,505	5.25	29.18
13	CONTURA	19/WY/5	S	UR	4,332			42.686	0.34	8,310	4.74	30.76

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	JANUARY Year: 2020	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor					
2.	Reporting Company:	Gulf Power Company		<u>850-444-6655</u>						
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: J. Va	n Norman					
			6.	Date Completed: April 16, 2020	<u>0</u>					

						Shorthaul & Loading	Original	Retroactive Price		Quality	Effective
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Invoice Price (\$/Ton)	increases (\$/Ton)	Base Price (\$/Ton)	Adjustments (\$/Ton)	Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CONTURA	19/WY/5	S	1,174		0.147		-		(0.911)	
2	PEABODY COALSALES, LLC	19/WY/5	S	2,321		0.132		-		0.018	
3	BLACKJEWEL	19/WY/5	S	1,000		0.147		-		(0.857)	
4	PEABODY COALSALES, LLC	19/WY/5	S	4,584		0.130		-		0.102	
5	PEABODY COALSALES, LLC	19/WY/5	S	474		0.130		-		(0.103)	
6	BUCKSKIN MINING CO.	19/WY/5	S	426		0.145		-		(0.226)	
7	BLACKJEWEL	19/WY/5	S	1,759		0.147		-		(0.175)	
8	BUCKSKIN MINING CO.	19/WY/5	S	5,869		0.125		-		(0.716)	
9	BUCKSKIN MINING CO.	19/WY/5	S	1,760		0.125		-		(0.488)	
10	KENNECOTT	19/WY/5	S	2,494		0.149		-		(0.029)	
11	PEABODY COALSALES, LLC	19/WY/5	S	1,985		0.131		-		(0.306)	
12	PEABODY COALSALES, LLC	19/WY/5	S	1,810		0.131		-		0.009	
13	CONTURA	19/WY/5	S	4,332		0.147		-		(0.344)	

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	JANUARY Year: 2020	4.	Name, Title, & Telephone N	umber of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Forr <u>850-444-6655</u>	n: Jarvis Van Norman, Budget Su
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submit	ting Report: J. Van Norman
			6.	Date Completed:	<u>April 16, 2020</u>

								Rail C	Charges		Waterborr	ne Charges		-		
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 CONTU	IRA	19/WY/5	EAGLE JUNCTION	UR	1,174		-			-	-	-	-	-		40.976
2 PEABO	DY COALSALES, LLC	19/WY/5	NARM JUNCTION	UR	2,321		-			-	-	-	-	-		42.874
3 BLACK	JEWEL	19/WY/5	EAGLE JUNCTION	UR	1,000		-			-	-	-	-	-		39.812
4 PEABO	DY COALSALES, LLC	19/WY/5	NARM JUNCTION	UR	4,584		-			-	-	-	-	-		42.107
5 PEABO	DY COALSALES, LLC	19/WY/5	NARM JUNCTION	UR	474		-			-	-	-	-	-		42.991
6 BUCKS	KIN MINING CO.	19/WY/5	BUCKSKIN; MEMPHIS JUNCTION	UR	426		-			-	-	-	-	-		41.891
7 BLACK	JEWEL	19/WY/5	EAGLE JUNCTION	UR	1,759		-			-	-	-	-	-		42.302
8 BUCKS	KIN MINING CO.	19/WY/5	BUCKSKIN; MEMPHIS JUNCTION	UR	5,869		-			-	-	-	-	-		42.423
9 BUCKS	KIN MINING CO.	19/WY/5	BUCKSKIN; MEMPHIS JUNCTION	UR	1,760		-			-	-	-	-	-		42.969
10 KENNEC	COTT	19/WY/5	CORDERO JUNCTION	UR	2,494		-			-	-	-	-	-		43.470
11 PEABOD	DY COALSALES, LLC	19/WY/5	NARM JUNCTION	UR	1,985		-			-	-	-	-	-		44.424
12 PEABOD	DY COALSALES, LLC	19/WY/5	NARM JUNCTION	UR	1,810		-			-	-	-	-	-		43.509
13 CONTUR	RA	19/WY/5	EAGLE JUNCTION	UR	4,332		-			-	-	-	-	-		42.686

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received. (use continuation sheet if necessary)

<u>Supervisor</u>

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	JANUARY	Year: 2020	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Con	npany		850-444-6655	
				4.	Signature of Official Submitting Re	eport: J. Van Norman
				5.	Date Completed: April 16, 2	2020

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.

- -

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: FEBRUARY Year: 2020

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      3. Name, Title, & Telephone Number of Contact Person Concerning

      Data Submitted on this Form:
      Jarvis Van Norman, Budget Supervisor

      850-444-6655
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2. Reporting Company: <u>Gulf Power Company</u>

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	Petroleum Traders	Athens, GA		CRIST	02/20	FO2/LS		138,810	(15)	11.809
2	Daniel	Diversified Oil	Milton, GA		Daniel	02/20	FO2/LS		138,810	365	66.833
3	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	02/20	FO2/LS		138,810	(66)	408.009

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	FEBRUARY	Year: 2020	3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company	Gulf Power Co	ompany		<u>850-444-6655</u>	
				4.	Signature of Official Submitting Rep	port: J. Van Norman

5. Date Completed: <u>April 16, 2020</u>

Line No.	<u>Plant Name</u>	<u>Supplier Name</u>	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1 2	CRIST Daniel	Petroleum Traders Diversified Oil	CRIST Daniel	02/20 02/20	FO2/LS FO2/LS	(15) 365	11.809 66.833	(172.64) 24,412.18	-	(172.64) 24,412.18	11.809 66.833	-	11.809 66.833	-	-	-	11.809 66.833
3	Scherer	Petroleum Traders	Scherer	02/20	FO2/LS	(66)	408.009	(26,850.87)	-	(26,850.87)	408.009	-	408.009	-	-	-	408.009

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

 1. Reporting Month:
 FEBRUARY
 Year: 2020
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:
 Jarvis Van Norman, Budget Supervisor

 2. Reporting Company:
 Gulf Power Company
 850-444-6655

 4. Signature of Official Submitting Report:
 J. Van Norman

5. Date Completed: April 16, 2020

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
			••••		(=)						

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	FEBRUARY Year: 2020	Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Jarvis Van Norman, Budget	Supervisor
2.	Reporting Company:	Gulf Power Company	850-444-6655	
0	Direct Name			
3.	Plant Name:	Crist Electric Generating Plant	Signature of Official Submitting Report: J. Van Norman	
			Date Completed: <u>April 16, 2020</u>	

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	RB	25,943.40			78.156	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL	199	С	RB	60,534.60			60.661	2.78	11,864	8.39	10.57

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	FEBRUARY Year: 2020	4.	Name, Title, & Telephone Number o	f Contact Person Concerning
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Company		<u>850-444-6655</u>	
3	Plant Name:	Crist Electric Generating Plant	5	Signature of Official Submitting Rep	ort: .I. Van Norman
0.		Unit Licente Concraining Frant	0.		
			6.	Date Completed: <u>April 1</u>	<u>6, 2020</u>

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	25,943.40		-		-		(0.734)	
2	FORESIGHT	10	IL	199	С	60,534.60		-		-		0.191	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	FEBRUARY Year: 2020	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor					
2.	Reporting Company:	Gulf Power Company		850-444-6655						
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: J.	. Van Norman					

6. Date Completed: <u>April 16, 2020</u>

									Rail C	harges		Waterborne	e Charges		_		
							Effortivo	Additional Shorthaul				Tropo	Occor	Other	Other	Total Transpor-	
								& Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	<u>Mine L</u>	ocation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	25,943.40		-	-	-			-	-	-		78.156
2	FORESIGHT	10	IL	199 Mt. Vernon, IL	RB	60,534.60		-		-			-	-	-		60.661

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	FEBRUARY	Year: 2020	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Co	mpany		850-444-6655	
				4.	Signature of Official Submitting Re	eport: J. Van Norman

5. Date Completed: <u>April 16, 2020</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
						· /						

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	FEBRUARY Year: 2020	Name, Title, & Telephone Number of Contact Person Concerning						
			Data Submitted on this Form: Jarvis Van Norman, Budget Su	pervisor					
2.	Reporting Company:	Gulf Power Company	850-444-6655						
3.	Plant Name:	Daniel Electric Generating Plant	Signature of Official Submitting Report: J. Van Norman						
			Date Completed: <u>April 16, 2020</u>						

Line			Purchase	Transport		Effective Purchase Price	Effective Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	15,951.83			47.55	0.21	8943	5.07	26.53

*Tons received

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	FEBRUARY Year: 2020	4.	. Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor					
2.	Reporting Company:	Gulf Power Company		<u>850-444-6655</u>						
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	: J. Van Norman					
			6.	Date Completed: <u>April 1</u>	<u>6, 2020</u>					

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL, INC.	19/WY/5	S	15,951.83		0.200				(0.070)	

*Tons received

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	FEBRUARY Year: 2020	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>
2.	Reporting Company:	Gulf Power Company	850-444-6655
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: J. Van Norman
			6. Date Completed: <u>April 16, 2020</u>

								Rail C	harges	١	Naterborne	Charges		-		
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 ARC	H COAL, INC.	19/WY/5	BLACK THUNDER	UR	15,951.83		-		-		-	-		-		47.55

*Tons received

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	FEBRUARY Year: 2020	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form:Jarvis Van Norman, Budget Supervisor850-444-6655
			4. Signature of Official Submitting Report: J. Van Norman
			5. Date Completed: <u>April 16, 2020</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	FEBRUARY Year: 2020	Name, Title	, & Telephone Numbe	er of Contact Person Concerning
			Data Submi	itted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Company	850-444-66	55	
3.	Plant Name:	Scherer Electric Generating Plant	Signature o	f Official Submitting R	eport: J. Van Norman
			Date Comp	leted: <u>April</u>	16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,174			43.878	0.330	8531	6.02	28.31
2	BLACKJEWEL	19/WY/5	S	UR	3,713			42.560	0.415	8381	5.51	29.41
3	BUCKSKIN MINING CO.	19/WY/5	S	UR	2,932			42.999	0.310	8370	4.76	29.94
4	BUCKSKIN MINING CO.	19/WY/5	S	UR	880			43.191	0.330	8347	5.33	29.48
5	KENNECOTT	19/WY/5	S	UR	830			43.503	0.340	8545	5.71	28.13
6	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,000			44.856	0.180	8736	4.25	27.81
7	PEABODY COALSALES, LLC	19/WY/5	S	UR	905			43.581	0.320	8584	4.94	28.83
8	CONTURA	19/WY/5	S	UR	5,748			42.938	0.410	8303	5.36	30.04

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	FEBRUARY Year: 2020	4.	 Name, Title, & Telephone Number of Contact Person Concerning 					
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor				
2.	Reporting Company:	Gulf Power Company		<u>850-444-6655</u>					
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: J. V.	an Norman				
			6.	Date Completed: April 16, 202	20				

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	PEABODY COALSALES, LLC BLACKJEWEL	19/WY/5 19/WY/5	S S	1,174 3,713		0.130 0.147		-		0.036 0.032	
3	BUCKSKIN MINING CO.	19/WY/5	S	2,932	2	0.125		-		(0.151)	
4	BUCKSKIN MINING CO.	19/WY/5	S	880		0.125		-		(0.269)	
5	KENNECOTT	19/WY/5	S	830		0.149		-		(0.029)	
6	PEABODY COALSALES, LLC	19/WY/5	S	1,000		0.130		-		0.238	
7	PEABODY COALSALES, LLC	19/WY/5	S	905		0.131		-		0.085	
8	CONTURA	19/WY/5	S	5,748		0.147		-		(0.164)	

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	FEBRUARY Year: 2020	4.	Name, Title, & Telephone Number of Cont	tact Person Concerning
				Data Submitted on this Form:	Jarvis Van Norman, Budget Super
2.	Reporting Company:	Gulf Power Company		850-444-6655	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: J.	. Van Norman
			6.	Date Completed: April 16, 202	20

								Rail C	Charges		Waterbor	ne Charges		_		
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	•	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 PE	ABODY COALSALES, LLC	19/WY/5	CABALLO	UR	1,174		-		-	-	-	-	-	-		43.878
2 BL	ACKJEWEL	19/WY/5	EAGLE BUTTE	UR	3,713		-		-	-	-	-	-	-		42.560
3 BU	ICKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	2,932		-		-	-	-	-	-	-		42.999
4 BU	ICKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	880		-		-	-	-	-	-	-		43.191
5 KE	NNECOTT	19/WY/5	CORDERO	UR	830		-		-	-	-	-	-	-		43.503
6 PE	ABODY COALSALES, LLC	19/WY/5	NARM JUNCTION, WY	UR	1,000		-		-	-	-	-	-	-		44.856
7 PE	ABODY COALSALES, LLC	19/WY/5	CABALLO	UR	905		-		-	-	-	-	-	-		43.581
8 CC	DNTURA	19/WY/5	EAGLE BUTTE	UR	5,748		-		-	-	-	-	-	-		42.938

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received. (use continuation sheet if necessary)

<u>pervisor</u>

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	FEBRUARY Year: 2020	3. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>	
2.	Reporting Company:	Gulf Power Company	<u>850-444-6655</u>	
			4. Signature of Official Submitting Report: J. Van Norman	
			5. Date Completed: April 16, 2020	

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.

- -

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

 1. Reporting Month:
 MARCH
 Year: 2020
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 850-444-6655

4. Signature of Official Submitting Report: J. Van Norman

5. Date Completed: April 16, 2020

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Daniel	Diversified Oil	Milton, GA		Daniel	03/20	FO2/LS		138,810	621	61.205
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	03/20	FO2/LS		138,810	591	50.233

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	MARCH	Year: 2020) 3.	Name, Title	e, & Telepho	one Number o	of Contact F	Person Concer	ning		
					Data Subr	nitted on this	Form:	<u>Jarvis Va</u>	n Norman, Bu	dget Supervi	sor	
2.	Reporting Company:	Gulf Power Co	ompany		850-444-60	<u>655</u>						
				4.	Signature of	of Official Su	ubmitting Rep	ort: J. Van	Norman			
				5.	Date Com	pleted:	<u>April 16, 202</u>	<u>20</u>				
Line				Delivery	Delivery	T 0"	Volume	Invoice Price	Invoice	Discount	Net Amount	ĺ

												0		Transport		0.1	
							Invoice					Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1 D	Daniel	Diversified Oil	Daniel	03/20	FO2/LS	621	61.205	37,992.92	-	37,992.92	61.205	-	61.205	-	-	-	61.205
2 S	Scherer	Petroleum Traders	Scherer	03/20	FO2/LS	591	50.23	29,666.05	-	29,666.05	50.23	-	50.23	-	-	-	50.233

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	MARCH	Year: 2020	3. Name, Title, & Telephone Number of Contact Person Concerning	
				Data Submitted on this Form: Jarvis Van Norman, Budget Supervis	<u>sor</u>
2.	Reporting Company	: Gulf Power C	ompany	<u>850-444-6655</u>	
				4. Signature of Official Submitting Report: J. Van Norman	
				5. Date Completed: <u>April 16, 2020</u>	

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	MARCH Year: 2020	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>	
2.	Reporting Company:	Gulf Power Company	<u>850-444-6655</u>	
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: J. Van Norman	
			6. Date Completed: <u>April 16, 2020</u>	

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	С	RB	42,248.29			78.156	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL	199	С	RB	18,106.41			60.661	2.78	11,864	8.39	10.57

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	MARCH Year: 2020	4.	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor		
2.	Reporting Company:	Gulf Power Company		850-444-6655			
з	Plant Name:	Crist Electric Generating Plant	5	Signature of Official Submitting Repo	ort: I. Van Norman		
5.	Tiant Name.	Char Lieune Generating Frant	0.		St. 5. van Norman		
			6.	Date Completed: April 16	5 <u>, 2020</u>		

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	INTEROCEAN - COLOMBIA FORESIGHT	45 10	IM	999 199	C C	42,248.29 18,106.41		-		-		(0.734) 0.191	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	MARCH Year: 2020	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor				
2.	Reporting Company:	Gulf Power Company		850-444-6655					
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	J. Van Norman				

6. Date Completed: <u>April 16, 2020</u>

									Rail C	harges		Waterborne	Charges				
Line					Transport			Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges			Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
No.	Supplier Name	<u>Mine Lo</u>	ocation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(0	;)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 IN	TEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	42,248.29		-	-	-			-	-	-		78.156
2 FC	DRESIGHT	10	IL	199 Mt. Vernon, IL	RB	18,106.41		-		-			-	-	-		60.661

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	MARCH Ye	ar: 2020 3	8. Name, Title, & Telephone Nu	mber of Contact Person Concerning
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Compa	any	850-444-6655	
			4	. Signature of Official Submittir	ng Report: J. Van Norman

5. Date Completed: <u>April 16, 2020</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
				o "		(-)	—	o T 11	01111		— ·	_ /
No.	Reported	<u>Form Plant Name</u>	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	MARCH	Year: 2020	4.	 Name, Title, & Telephone Number of Contact Person Concerning 						
					Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor					
2.	Reporting Company:	Gulf Power C	ompany		850-444-6655						
3.	Plant Name:	Daniel Electri	c Generating Plant	5.	Signature of Official Submitting Repor	t: J. Van Norman					
				6	Date Completed: <u>April 16, 2</u>	2020					

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	6,159.81			88.164	0.46	11200	7.83	12.20
2	ARCH COAL, INC.	19/WY/7	S	UR	31,797.48			47.647	0.28	8868	5.30	26.85

*Tons received

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	MARCH	Year: 2020	4.	. Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor				
2.	Reporting Company:	Gulf Power Con	mpany		850-444-6655					
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Re	port: J. Van Norman				
				6.	Date Completed:	April 16, 2020				

Line			Purchase		Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price increases	Base Price	Quality Adjustments	
No.	Supplier Name	Mine Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL, INC.	19/WY/5	S	6,159.81				-		(0.632)	
2	ARCH COAL, INC.	19/WY/7	S	31,797.48		0.200		-		(0.078)	

*Tons received

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	MARCH Year: 2020	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>
2.	Reporting Company:	Gulf Power Company	<u>850-444-6655</u>
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: J. Van Norman
			6. Date Completed: <u>April 16, 2020</u>

								Rail C	harges	N	Naterborne	e Charges				
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
									_							_
1 ARC	CH COAL, INC.	19/WY/5	WEST ELK MINE	UR	6,159.81		-		-	_	-	-	-	-		88.164
		13/11/13	WEGT EEK MINE	ÖN	0,100.01											00.104
2 ARC	CH COAL, INC.	19/WY/7	BLACK THUNDER	UR	31,797.48		-		-	-	-	-	-	-		47.647

*Tons received

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	MARCH	Year:	2020	3.	Name, Title, & Telephone Number of Contact Person Concerning	
						Data Submitted on this Form: <u>Jarvis Van Norman, Budget Supervisor</u>	
2.	Reporting Company:	Gulf Power Co	ompany			<u>850-444-6655</u>	
						 Signature of Official Submitting Report: J. Van Norman Date Completed: <u>April 16, 2020</u> 	

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	MARCH	Year:	2020	4.	Name, Title, & Telephone Numb	er of Contact Person Concerning
						Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Cor	mpany			<u>850-444-6655</u>	
3.	Plant Name:	Scherer Electric	c Generati	ng Plant	5.	Signature of Official Submitting	Report: J. Van Norman
					6.	Date Completed: <u>Apr</u>	il 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	KENNECOTT	19/WY/5	S	UR	825			43.608	0.29	8,437	5.00	29.86
2	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,993			44.814	0.21	8,802	4.45	27.14
3	PEABODY COALSALES, LLC	19/WY/5	S	UR	226			43.566	0.33	8,571	5.27	28.46
4	PEABODY COALSALES, LLC	19/WY/5	S	UR	6,627			43.131	0.30	8,485	4.89	29.50
5	CONTURA	19/WY/5	S	UR	5,747			43.105	0.45	8,319	5.23	30.27

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	MARCH Year: 2020	4	Name, Title, & Telephone Number of Conta	act Person Concerning
				Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Company		<u>850-444-6655</u>	
3.	Plant Name:	Scherer Electric Generating Plant	5	Signature of Official Submitting Report: J.	Van Norman
			6	Date Completed: <u>April 16, 2</u>	020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	KENNECOTT	19/WY/5	S	825	i	0.150		-		(0.015)	
2	PEABODY COALSALES, LLC	19/WY/5	S	1,993		0.130		-		0.214	
3	PEABODY COALSALES, LLC	19/WY/5	S	226	5	0.131		-		0.079	
4	PEABODY COALSALES, LLC	19/WY/5	S	6,627	,	0.031		-		(0.075)	
5	CONTURA	19/WY/5	S	5,747	,	0.147		-			

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	MARCH Year: 2020	4.	Name, Title, & Telephone N	lumber of Contact Person Concerning
				Data Submitted on this Form	n: Jarvis Van Norman, Budget Su
2.	Reporting Company:	Gulf Power Company		<u>850-444-6655</u>	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submit	ting Report: J. Van Norman
			6.	Date Completed:	<u>April 16, 2020</u>

								Rail C	Charges		Waterbori	ne Charges		_		
Line	Supplier Name	Mine Logotion	Shipping Doint	Transport	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges		Trans-loading Rate (\$/Ton)		Other Water Charges	Charges	tation charges	FOB Plant
<u>No.</u> (a)	(b)	Mine Location (c)	Shipping Point (d)	Mode (e)	(f)	(\$/101) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(k)	(l)	(m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	Price (\$/Ton) (q)
1 KEN	INECOTT	19/WY/5	CORDERO	UR	825		-		-	-	-	-	-	-		43.608
2 PEA	BODY COALSALES, LLC	19/WY/5	NARM JUNCTION, WY	UR	1,993		-		-	-	-	-	-	-		44.814
3 PEA	BODY COALSALES, LLC	19/WY/5	CABALLO	UR	226		-		-	-	-	-	-	-		43.566
4 PEA	BODY COALSALES, LLC	19/WY/5	CABALLO	UR	6,627		-		-	-	-	-	-	-		43.131
5 CON	ITURA	19/WY/5	EAGLE BUTTE	UR	5,747		-		-	-	-	-	-	-		43.105

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received. (use continuation sheet if necessary)

<u>Supervisor</u>

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	MARCH	Year: 2020	3	Name, Title, & Telephone Numb	er of Contact Person Concerning
					Data Submitted on this Form:	Jarvis Van Norman, Budget Supervisor
2.	Reporting Company:	Gulf Power Co	ompany		850-444-6655	
				4	Signature of Official Submitting I	Report: J. Van Norman
				5	Date Completed: April 16,	2020

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Diant Nama	Plant	Supplier	Number	(Tons)	Corm No	& Title	Old Value	Value	Drice	Deces for Devision
INU.	Reputed	Form Plant Name	Fialit	Supplier	Number	(TONS)	Form No.		Olu value	value	Price	Reason for Revision

- 1 No adjustments for the month.

- U

(use continuation sheet if necessary)

Page 15 of 15

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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IN RE: Fuel and Purchased Power Cost **Recovery Clause with Generating Performance Incentive Factor**

Docket No.: 20200001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 30th day of April. 2020 to the following:

Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp Mike Cassel, Director Regulatory and Governmental Affairs Eighth Floor, West Tower 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

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Duke Energy Florida Dianne M. Triplett 299 First Avenue North St. Petersburg, FL 33701 Dianne.triplett@duke-energy.com

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RUSSELL A. BADDERS

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