

Writer's E-Mail Address: bkeating@gunster.com

May 8, 2020

VIA E-PORTAL

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20190156-EI - Petition for a limited proceeding to recover incremental storm restoration costs, capital costs, revenue reduction for permanently lost customers, and regulatory assets related to Hurricane Michael, by Florida Public Utilities Company.

Docket No. 20190174-EI - Petition for approval of 2019 depreciation study by Florida Public Utilities Company

Dear Mr. Teitzman:

Enclosed for electronic filing in the above-referenced dockets, please find the <u>Corrected Testimony</u> of Witness Patricia Lee, along with her Exhibits PSL-1 through PSL-3. FPUC is submitting this corrected filing to address the following errors:

1. To include the Life Table referenced at page 22 of Ms. Lee's Testimony as Exhibit PSL-3, and amend the noted reference at page 22 of the Testimony to identify PSL-3, instead of PSL-2, and add appropriate references to PSL-3 at page 4.

2. To amend page 2 of 96 of Exhibit PSL-1 to reflect the correct depreciation amount. (underlined/bold)

3. To correct footnotes 9 and 26 of PSL-1 to reflect the correct service life ranges. (underlined/bold)

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

1			<u>Be</u>	fore the	Florida Pu	blic S	<u>Service C</u>	<u>commissi</u>	<u>on</u>	
2	Docke	et No.	20190)156-EI:	Petition	for	Limited	Procee	eding to	Recover
3		Increr	nental	Storm	Restora	tion	Costs,	Capital	Costs,	Revenue
4	· · · · · · · · · · · · · · · · · · ·	Reduc	ction fo	or Perm	anently L	ost C	ustome	rs, and	Regulato	ory Assets
5		relate	d to Hu	ırricane	Michael f	or Flo	rida Pu	blic Utilit	ties Com	ıpany
6	Docke	∍t No. 2	201901 [.]	74-EI: P	etition for	appr	oval of	2019 dep	reciatio	n study by
7		Florid	a Publi	c Utilitie	es Compa	ny				
8			Prepar	ed Direc	t Testimor	ny of F	Patricia I	_ee (<u>Corr</u>	ected)	
9			<u>D</u>	ate of F	iling: April	<u>23, 20</u>	020 (Ma ₁	y 8, 2020)	
10					•					
11	I.	POSIT	TION, Q	UALIFIC	CATIONS,	AND	PURPO	SE		
12	Q.	Please	e state y	our nam	ne and bus	iness	address	3.		en e
13	A.	My na	ıme is	Patricia	Lee. My	addre	ess is 1	16 SE V	illas Cou	urt, Unit C,
14		Tallah	assee,	Florida 3	32303.					
15										
16	Q.	On wh	ose bel	half are	you submi	tting tl	his testin	nony?		
17	A.	I am	submit	ting this	s testimor	ny on	behalf	of Flor	ida Pub	lic Utilities
18		Compa	any ("Fl	PUC" or	"Company	' ").				
19										
20	Q.	Please	e state y	our prio	r work exp	eriend	ce and r	esponsibi	lities.	
21	A.	I was	employ	yed as a	high sch	ool m	athemat	ics teach	er from	1971-1974,
22		when	I begar	n workin	g in the a	rea o	f statisti	cal analy	sis for th	ne State of
23		Florida	a. I joir	ned the I	Public Ser	vice C	Commiss	sion staff	in 1978.	While my
24		positio	n char	nged ov	er the ye	ears,	my are	as of p	rimary f	ocus were
25		depred	ciation	and cap	ital recove	∍ry.	l also r	eviewed	and ana	lyzed cost

studies for the purpose of determining unbundled network element prices and universal service cost levels, as well as for the purpose of determining the appropriate nuclear decommissioning and fossil dismantlement annual accrual levels. In that regard, I was responsible for depreciation issues and other issues such as determining the appropriate cost model inputs. I retired in 2011 after 30 years of service. I began working for BCRI Inc., d/b/a BCRI Valuation Services¹ where I represented consumer advocate groups and Industrial Power Users in hydro and electric company depreciation fillings. Lastly, I prepared FPUC's 2015 electric depreciation study as well as the 2019 consolidated gas company depreciation study.

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- 12 Q. What is your educational background?
- 13 A. I have a BS in mathematics from Appalachian State University in Boone,
 14 North Carolina.

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- 16 Q. Please describe your other professional activities.
- 17 A. I am a member of the Society of Depreciation Professionals (SDP), an
 18 organization that has established national standards for depreciation
 19 professionals. I previously served as President of the SDP and was an
 20 instructor at several annual meetings concerning depreciation accounting.
 21 On behalf of the Florida Public Service Commission, I participated as a
 22 faculty member of the National Association of Regulatory Utility
 23 Commissioners (NARUC) Annual Regulatory Studies Program and also

¹ BCRI is a consulting and research company founded in 1998 by Stephen Barreca. The company specializes in assessing technological change and appraising utility property.

1 for the Society of Depreciation Professionals in the area of depreciation 2 accounting. I was also a member of the NARUC Staff Subcommittee on 3 Depreciation and Technology. In this regard, I co-authored the NARUC 4 1996 Public Utility Depreciation Practices manual and three NARUC 5 papers that addressed the impact of depreciation on infrastructure 6 development, economic depreciation, and stranded investment. Two of these papers were published in the 1996-1997 and 1998 SDP Journals. 7 8 Q. Have you previously testified before any state and/or international

- 9 10 regulatory commissions?
- Yes, I have proffered testimony in proceedings before the Alberta Utilities 11 Α. 12 Commission, the Public Utilities Board of Manitoba, the Newfoundland 13 Labrador Board of Commissioners, and the Florida Public Service 14 Commission. My Curriculum Vitae as well as a list of proceedings I was either assigned or in which I presented testimony is found in Exhibit PSL-15 16 2, pp. 1-20.

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- What was your responsibility and participation in the conduct of the 2019 18 Q. 19 Depreciation Rate Study (the "Study") for Florida Public Utilities 20 Company?
- I was responsible for and participated in all aspects of the work performed 21 Α. 22 resulting in the recommendations contained in the depreciation study 23 narrative and workbook in Exhibit PSL-1.

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What is the purpose of your direct testimony? Q.

1	A.	The purpose of my direct testimony is to discuss and support the 2019
2		Study conducted for FPUC's electric transmission, distribution, and
3		general depreciable plant assets based on plant and reserve balances
4		estimated as of January 1, 2020.
5		
6	Q.	Are you sponsoring any exhibits?
7	A.	Yes. Attached to my testimony are Exhibits PSL-1, PSL-2 and PSL-3
8		Exhibit PSL-1 consists of the Study narrative followed by the workbook
9		Exhibit PSL-2 consists of my Curriculum Vitae. Exhibit PSL-3 is a life
10		table example. To the best of my knowledge, the information contained in
11		these exhibits is true and correct.
12		
13	11.	TESTIMONY STRUCTURE, DEPRECIATION DEFINITION,
14		STUDY PURPOSE, AND STUDY CONCLUSIONS
15		
16	Q.	How is your direct testimony structured?
17	A.	My direct testimony is structured as follows:
18		
19		In Section III, I explain how the depreciation Study conforms to the
20		depreciation study requirements of Rule 25-6.0436, Florida Administrative
21		Code (F.A.C.), and provide context for the 2019 FPUC Depreciation
22		Study.
23		
24		Section IV addresses the determination of depreciation rates, including
25		identifying the formula used in the remaining life rate design. This section

1		also explains and fully discusses each component of the depreciation rate
2		design that is supported by the Study.
3		
4		Section V discusses the change in annual depreciation expenses based
5		on my recommended resultant depreciation rates and amortizations.
6		
7	Q.	What is the basic purpose of depreciation?
8	A.	The purpose of depreciation is to systematically spread the recovery of
9		prudently invested capital over the period the plant items represented by
10		that capital are providing service to the public. Depreciation is an expense
11		of doing business. Ideally, the timing of the expenses matches the timing
12		of the active period of service.
13		
14		Depreciation rates are prescribed on the basis of estimates of the
15		equipment's expected rate of loss in value due to known causes, including
16		wear and tear, obsolescence, and changes in demand. Depreciation
17		expense is part of a company's revenue requirement and the accumulated
18		depreciation (depreciation reserve) is a deduction from rate base,
19		
20	Q.	Please generally describe the purpose of the Study.
21	A.	The basic purpose of the depreciation Study is to attain the proper
22		depreciation expenses and accumulated reserve level. The prime
23		concerns in developing depreciation rates are remaining life, net salvage,
24		and reserve level.
25		

Rule 25-6.0436(4)(a), Florida Administrative Code, requires regulated electric companies to file comprehensive depreciation studies at least once every four years from the last submitted study unless otherwise directed by the Commission. Plant and reserve activity for FPUC since the last depreciation study indicate a need to revise life and salvage values and resultant remaining life depreciation rates. This Study also affords the opportunity to review the recovery position (depreciation reserve) for any imbalances and corrections through reserve allocations or amortization that may be needed.

In the case of FPUC's Study, damages from Hurricane Michael resulted in the premature retirement of some of FPUC's distribution plant. The net unrecovered costs consisting of the negative reserve component associated with the unrecovered cost of the retired investments and the removal costs net of gross salvage associated with the retired plant represent non-existent plant. These costs reflect a negative component in FPUC's reserve that will remain until corrected. They are a misstatement of rate base that should be recovered over a period shorter than the remaining life of the affected accounts. In Docket Nos. 20190155-El and 2010156, FPUC is requesting to establish a regulatory asset (Depreciation Regulatory Asset) for the recovery of these costs. Therefore, they have not been included in my determination of future lives and net salvage values in the Company's Depreciation Study. Additionally, the estimated January 1, 2020 reserve for each affected account is reflective of moving the unrecovered costs to the Depreciation Regulatory Asset. If the

1 Depreciation Regulatory Asset request is not approved by the FPSC, 2 these non-life related costs should be recovered over a short period of 3 time. I note however, that in that scenario, FPUC would not receive 4 capital recovery. 6 Q. Based on the Study, what conclusions do you reach?

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- 7 Α. I conclude that:
 - FPUC's current approved life and salvage parameters should be revised as set forth in the workbook on Exhibit PSL-1, Sch. 1 which is sponsored by me.
 - The net unrecovered investments associated with investments that retired as a direct result of Hurricane Michael were updated to reflect activity incurred in 2018 but not recorded until 2019.
 - The reserve balances used in calculating the revised deprecation rates should be adjusted to reflect the transfer of the net unrecovered investments associated with Hurricane Michael to the requested Depreciation Regulatory Asset.
 - The corrective reserve allocations and amortization shown in the workbook on Exhibit PSL-1, Sch. 4, should be made.
 - The recommended rates with reserve allocations and amortizations applied to estimated plant balances and depreciation reserve balances as of January 1, 2020 result in a decrease in an annual depreciation expenses of approximately \$380,000 shown in the workbook on Exhibit PSL-1, Sch. 3.

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III. FPUC'S DEPRECIATION STUDY

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- Q. What does the Commission's Rule 25-6.0436, Florida Administrative
 Code, require a depreciation study include?
- 5 A. The Commission's depreciation rule requires the following information be included in a depreciation study:
 - A comparison of the current and proposed depreciation components for each account. The components include average service life, age, curve shape, net salvage, and average remaining life.
 - A comparison of current and proposed depreciation rates and expenses identifying the proposed date for implementing the proposed rates. Additionally, plant balances, reserve balances, remaining lives, and net salvage percents are required in this comparison.
 - Each recovery and amortization schedule.
 - A comparison of the book reserve to the calculated theoretical reserve based on proposed rates and components for each account.
 - A general narrative describing the service environment of the company and the factors necessitating a revision in depreciation rates.
 - An explanation and justification for each account under study defining the specific factors that justify the proposed life and salvage components and rates. A discussion of any proposed reserve transfers to correct reserve imbalances. Any statistical or mathematical methods of analysis or calculation used in the depreciation rate design should be included.

1 All calculations, analysis, and numerical basic data used in the depreciation rate design for each account. This should include plant 2 activity and reserve activity for each year since the last submitted 3 study. Where available, retirement data should be aged. 4 The mortality and salvage data used in developing proposed 5 depreciation rates for each account must agree with the booked 6 7 activity. Unusual transactions not included in life or salvage studies should be specifically enumerated and explained. . 8 9 Calculations of the proposed depreciation rates should be made using 10 both the whole life and remaining life techniques. 11 Does the 2019 depreciation Study contain the information and data 12 Q. 13 required by the Commission's depreciation rule? Yes, it does. The narrative and workbook contain all the information and 14 Α. 15 data required. 16 Did the Company provide any specific information for conducting the 17 Q. Study? 18 Yes, the Company provided the following information: 19 Α. Aged retirements for each year since the last depreciation study; 20 Plant and reserve summaries for each year since the last depreciation 21 22 study; 2019 projected additions and retirements; 23

Net salvage for 2015 through projected 2019;

2019 projected monthly depreciation expenses;

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- 2018 and projected 2019 aged motor vehicle listing; and
- 2 2018 and projected 2019 average age calculations.

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- 4 Q. Does the depreciation Study in the workbook on Exhibit PSL-1 reflect any corrections to the Study originally submitted on September 3, 2019?
- A. Yes. In the October 25, 2019 response to the Commission Staff's First

 Data Request, the following revisions have been made to the workbook.
 - The Hurricane Michael related net unrecovered costs have been revised to reflect activity incurred in 2018 and not recorded until 2019 due to the extreme conditions of the unusual restoration process.
 - Sch. F 2019 and Sch. F Notes have been revised to show the Hurricane Michael retirements as recorded in the General Ledger and to show the adjustment of the net unrecovered costs moved to the Depreciation Regulatory Asset.
 - Sch. 1 through Sch. 5 have been revised to reflect revisions in Sch. F 2019.

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- 18 Q. What date of implementation are you recommending for your revised depreciation rates?
- A. A January 1, 2020 implementation date is recommended for the revised depreciation rates and amortization schedules set forth in the Study. All data have been estimated² to reflect this date as required by Rule 25-6.0436, Florida Administrative Code. The 2020 booked depreciation

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² Estimated plant balances include actual plant balances as of June 2019 and Company planning estimates through the end of the year. Any updates made at this time to actual plant balances are likely to result in no material impact on the proposed depreciation rates.

1		expenses using currently approved rates will be trued-up to reflect the
2		Commission-approved depreciation rates applied to the actual average
3		monthly plant balances beginning January 1, 2020.
4		
5	Q.	Does the Study provide a general narrative describing FPUC's service
6		environment and factors necessitating the need to revise current approved
7		depreciation rates?
8	A.	Yes, Exhibit PSL-1, pages 1-2, contain a general narrative discussing the
9		need to revise depreciation rates.
10		
11	Q.	Does the Study provide an explanation and justification for any and all
12		proposed changes in life or salvage and any proposed reserve
13		allocations?
14	Α.	Yes, Exhibit PSL-1, pages 3-15, contain an account by account
15		explanation and justification for recommended life and salvage factors and
16		pages provide an explanation and justification for recommended reserve
17		allocations.
18		
19	Q.	What property is included in the depreciation Study?
20	A.	There are three functional groups of depreciable property that are
21		analyzed in the study: (1) Transmission Plant, (2) Distribution Plant, and
22		(3) General Plant. Transmission plant primarily consists of lines and
23		associated facilities used to move power from outside the Company's
24		service areas into the distribution system. Distribution plant primarily
25		consists of lines and associated facilities used to distribute electricity to

FPUC customers. General Plant property is plant (such as office buildings) used to support the overall Company operations.

Α.

4 Q. Please describe your depreciation study approach.

The components required in the remaining life rate design are average service life, age, curve shape, average remaining life, net salvage, and reserve. The depreciation study approach I used in determining these components is similar to that used in each FPUC electric depreciation study for the last 20+ years. The aged retirement data and the average age distributions of the surviving investments along with lives of other Florida electric companies were used to determine if a revision to the average service life underlying the currently approved average remaining life for each account is needed.

For many FPUC accounts, the retirement rate³ since the last depreciation study (2015-2019) has averaged less than one percent. This level of activity makes the results of any statistical analysis meaningless for developing life expectations. For this reason, reliance on industry averages is necessary. I have used the range of average service lives underlying the currently prescribed average remaining lives for Florida companies in determining an appropriate average service life for FPUC. Florida companies have more similar operating and regulatory environments among them than they do with electric companies in other

³ Retirement rate = retirements/exposures = [retirements during the year/(end of year plant balance + retirements)] x 100.

1		states, thus making comparisons with other Florida companies more
2		appropriate to use for reasonableness purposes.
3		
4		For accounts to which a change in average service life is recommended, I
5		incorporated the concept of gradualism and moderation. For example,
6		start with an account with a 30-year average service life underlying its
7		currently prescribed average remaining life and a miniscule average
8		retirement rate since the last depreciation study. Other electric companies
9		in the State have average service lives for the account ranging from 35
10		years to 55 years, averaging 45 years. For this account example, I would
11		recommend a five-year increase in the average service life to 35 years.
12		Such an increase is a gradual and more moderate move closer to the
13		average, albeit at the low end of the range of other companies rather than
14		a larger more aggressive move to the average. If, at the next depreciation
15		study, this situation continues, a further increase may be appropriate.
16		
17	Q.	How was the average age of the surviving investment for each account
18		determined?
19	A.	The calculation of the average age of the surviving investments as of
20	•	January 1, 2020 is shown in the workbook on Exhibit PSL-1, Schs. K, L,
21		and M.
22		
23		Sch. M shows computation of the average age as of January 1, 2019 for

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each account except motor vehicles. The source for the age and cost

basis of each vintage is FPUC's Continuing Property Record System.

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Sch. K identifies each motor vehicle in service as of December 31, 2018, the placement year, the original cost, and the age of the vehicle to which the average age is calculated.

The age of each vehicle on Sch. K and each vintage of Sch. M is determined by subtracting the placement vintage from the as-of-date minus a half year. The as-of-date for these schedules is 2019. The reduction by a half year is called the half-year convention and is based on the assumption that the additions were made throughout the year so that, on average, they came into service about mid-year.⁴ For example, the age of investments surviving from 2014 would have an age of 4.5 years as of January 1, 2018.

The average age for each account is the direct weighting of the vintage age with the original vintage cost. The average age as of January 1, 2019 is then used with the 2019 estimated additions and retirements to arrive at the January 1, 2020 average age shown on Sch. L.

- 19 Q. What is a survivor curve?
- A. A survivor or mortality curve is a graphical picture of the amount of property surviving at each age through the life of the property group. The graph plots the percent surviving on the y-axis and the age on the x-axis.

The survivor curve depicts the expected retirement pattern of plant in an

⁴ The half-year convention is a common accounting convention adopted to obtain consistent statistics. Frank K. Wolf and W. Chester Fitch, *Depreciation Systems*, Iowa State University Press, 1992, p. 22.

account over time. Iowa Curves are types of survivor curves developed to describe the life characteristics of utility property. They are the descriptive and accepted representation of retirements of utility property and consist of 34 retirement distributions. Survivor curves were not generated by statistical analysis for any account in the Study. Rather, the lowa Curve underlying the currently prescribed average remaining life was reviewed to determine if it is still appropriate based on the average age and average retirement rate.

In this Study, the "Proposed" curve shapes shown in the workbook on Exhibit PSL-1, Sch. 1, are primarily based on those underlying the current FPSC approved average remaining lives and have basically remained unchanged since 2006. The curve shape for each account was reviewed and any modifications proposed are based on actual retirement experience since the previous depreciation study and the current average age. If the proportion surviving at the current age implies more or less retirements than those experienced since the last review, a change in curve shape is not necessarily proposed if the curve is considered indicative of future expectations. Instead, the situation is usually monitored and if a pattern continues into the next depreciation study, it may warrant investigation and new analysis. The majority of FPUC's accounts are status quo; the Company has no planned near-term retirements that could affect the curve shape or life expectancy.

Q. How is a survivor curve used in this Study?

1	A.	The average service life, Iowa Curve, and average age are used to
2		develop the average remaining life of the account.
3		
4 5	IV.	DETERMINATION OF THE DEPRECIATION RATES
6	Q.	How were your recommended depreciation rates determined?
7	A.	The depreciation rates are calculated using the remaining life technique in
8		Rule 25-6.0436(1)(e), Florida Administrative Code.
9		
10		Remaining Life Rate = 100% - Reserve% - Average Future Net Salvage%
11		Average Remaining Life (in Years)
12		
13		The numerator of the formula represents the amount remaining to be
14		recovered (plant investment less reserve less any net salvage) and the
15		denominator represents the current estimate of the number of years left in
16		which to recover (average remaining life).
17		
18	Q.	What portion of the formula used to derive depreciation rates is supported
19		by the Depreciation Rate Study?
20	A.	I describe in more depth below how the Study determines each
21		component of the formula, as well as the Study results for each
22		component, but the formula components supported by the Study are:
23		
24		Reserve: The depreciation reserve was provided by FPUC. The
25		estimated plant balances and the reserve balances are as of December

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31, 2019. The reserve percent is derived by the reserve balance divided by the plant balance for each account.

<u>Net Salvage</u>: The Study supports the overall net salvage percent for each account excluding the effects of Hurricane Michael. Net salvage is the realized gross salvage less the costs to remove the retired asset. The percentages are calculated by dividing the gross salvage, as supported by the Study, by the original cost of the retired asset.

Remaining Life: The Study supports the remaining life calculation by determining the appropriate average service life, curve shape, and average age for each account.

Resulting Depreciation Rates and Expenses: The Study calculates the depreciation rates; the annual expenses are calculated by multiplying the depreciation rate times the plant balances as of December 31, 2019.

A. THEORETICAL RESERVE

Q.

Α.

What purpose does the theoretical reserve serve in a depreciation study? The theoretical reserve is a calculated reserve representing the theoretically correct reserve level if current life and salvage expectations had always been in effect. Rule 25-6.0436(5)(d) requires a depreciation study to include a comparison of the book reserve to the theoretical reserve based on proposed rates and components for each account. This comparison is shown in the workbook on Exhibit PSL-1, Sch. 4 and serves to quantify any reserve imbalances.

Q. 1 How does the Study determine the theoretical reserve? 2 Α. The formula is: 3 4 Theoretical Reserve = Book Investment – Future Accruals – Future Net Salvage 5 6 Future accruals are determined from the estimated remaining life, average 7 service life, and the estimated net salvage. The difference between the 8 theoretically correct reserve and the book reserve is an imbalance, either 9 a deficit or a surplus. 10 11 Is it desirable for the depreciation reserve to conform to the theoretical Q. 12 reserve? 13 Yes. The remaining life rate design is self-correcting. By this I mean that Α. 14 the relative adequacy of the reserve causes this remaining life formula to self-adjust for over-or under-recovery, as well as for changes in projected 15 16 life or salvage parameters. A reserve deficit will result in a higher 17 remaining life depreciation rate because there is more that needs to be 18 recovered over the remaining life. Conversely, a reserve surplus will 19 cause the remaining life depreciation rate to be less because there is less in the future that needs to be recovered. Major imbalances however may 20 require correction through reserve allocations or amortization. 21 22 What were the results of the comparison of the book reserve with the 23 Q.

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calculated theoretical reserve?

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1	A.	My analysis of the book reserve and the calculated theoretical reserve,
2		based on my recommended depreciation components, indicates reserve
3		imbalances in several accounts. These imbalances have generally been
4		brought about by such things as changes in life and salvage projections,
5		account activity not matching that provided in the depreciation rate design,
6		and accounting changes.
7		
8	Q.	What are your recommendations for the reserve imbalances you have
9		identified?
10	Α,	I recommend correcting the reserve imbalances existing in the
11		transmission function through reserve allocations and correcting the
12		significant surplus associated with motor vehicles in general plant through
13		amortization. These recommendations are shown in the workbook on
14		Exhibit PSL-1, Sch. 5.
15		
16		Reserve allocations between accounts are typically made within the same
17		function (transmission, distribution, or general plant) to avoid any cross-
18		subsidization issues. In the transmission function, I recommend reserve
19		allocations of the surpluses in Account 352, Structures and Improvements;
20		Account 354, Towers and Fixtures; and Account 355.1 to help correct the
21		reserve deficiency existing in Account 355, Poles and Fixtures.
22		
23		For the general plant function, there is a significant reserve surplus
24		existing in three of the motor vehicle accounts, due in part to these
25		vehicles experiencing longer lives and realizing more salvage than

1		provided in the depreciation rates. I recommend that the net surplus
2		existing in these accounts be amortized over four years, the time period
3		between depreciation studies.
4		
5		I did not address the reserve imbalances in distribution plant because
6		many of these accounts are associated with FPUC's proposed
7		Depreciation Regulatory Asset.
8		
9		B. <u>NET SALVAGE</u>
10		
11	Q.	What is net salvage as determined for the FPUC's plant assets?
12	A.	Net salvage is the difference between realized salvage (gross salvage)
13		and the cost to remove and dispose of the given asset. If the cost of
14		removal is greater than the gross salvage realized, net salvage is
15		negative. Conversely, if gross salvage is greater than the cost to remove
16		the asset, net salvage is positive.
17		
18		For most of the transmission and distribution accounts, net salvage is
19		negative in that it costs more to remove the retired plant than the
20		Company receives from selling the retired items. Salvage and cost of
21		removal percentages are calculated by dividing the gross salvage or cost
22		of removal by the original installed cost of the assets retired.
23		
24	Q.	How did you determine the net salvage percentages for each asset group
25		in Transmission, Distribution, and General plant?

1 Α. I first looked at the net salvage booked in each year since the last 2 depreciation study without the effects of Hurricane Michael since those 3 associated costs are being requested for recovery through a regulatory 4 asset. The average net salvage for the four years since the last 5 depreciation study is calculated with the intent to remove timing 6 differences between retirement and salvage and cost of removal. To the 7 extent that retirements have been insignificant, reliance on Florida industry 8 averages and judgment were necessary.

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- 10 Q. Please describe the changes in the net salvage percentages for the various accounts.
- A. Recommended net salvage values decreased for three accounts, becoming more negative, while the remaining accounts are unchanged.

 Also, for accounts with miniscule retirements, historical activity is of little value. In such cases, as with changes in life estimates, I used the concept of moderation and gradualism in the net salvage recommendations and relied on net salvage values currently prescribed for other electric companies in Florida.
 - Transmission Account 355, Poles & Fixtures, decreased from negative 40 percent to negative 50 percent.
- Distribution Account 364, Poles, Towers, and Fixtures decreased from negative 45 percent to negative 50 percent.
- Distribution Account 370, Services, decreased from negative 35 percent to
 negative 40 percent.

Distribution Account 371, Installation on Customers' Premises, decreased
 from 10 percent to 5 percent.

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Explanations for these changes are addressed in Exhibit PSL-1, pp 2-14.

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C. REMAINING LIFE ANALYSIS

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- 8 Q. How were the recommended average remaining lives determined for each account?
- 10 Remaining life expectancies for each account were determined using the Α. same approach used by the FPSC for FPUC over the past 20+ years. 11 12 The recommended average service life (projection life) and January 1, 13 2020 calculated average age for each account were used with selected 14 lowa curve life table to determine the average remaining life. The Life Tables I used in the remaining life expectancy determinations were 15 obtained from GTE-INC.5 These are standard lowa Curve life tables that 16 can also be replicated from other sources.6 17

For example, an account with a life of 30 years following an S3 retirement dispersion (survivor or mortality curve) would, at age 9.5 years, have an average remaining life of 20.52 years, rounded to 21 years. The life table used is attached as Exhibit PSL-3. For accounts where the average age

⁵ The life tables obtained from GTE-INC are comprised of two volumes, each consisting of 646 pages, too voluminous to copy and attach to this testimony.

⁶ Frank K. Wolf and W. Chester Fitch, *Depreciation Systems*, Iowa State University Press, 1992, p. 40 and Appendix 1, pp. 305-338; Robley Winfrey, *Bulletin 125: Statistical Analyses of Industrial Property Retirements*, 1935 as revised 1967, Iowa State University Engineering Publications and Communications Services, pp. 102-106; Robley Winfrey, *Bulletin 155: Depreciation of Group Properties*, 1942, Iowa State University Engineering Publications and Communications Services, pp. 124-127.

is not found in the life table, the remaining life is determined by extrapolation. For example, using the same service life and curve shape as above, at age 9.7 years, the average remaining life is 20.3 years, rounded to 20 years.

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Project	ion Life 30
Age	Remaining Life
9.5	20.52
9.7	X
10.5	19.54

(9.7-9.5)/(10.5-9.5) = (X-20.52)/(19.54-20.52)

7 .2/1 = (X-20.52)/-0.982

X-20.52 = -0.1964

X = 20.52 - 0.1964

X = 20.324 rounded to 20 years

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- 12 Q. How did you determine the average service lives?
- A. First, I compiled data from FPUC's Annual Status Reports since the last depreciation study, as well as its General Ledger, Fixed Asset System, and 5-Year Plan. I then reviewed and compared this data for accuracy and followed-up on all discrepancies with Company personnel having knowledge of the property being studied and/or Company practices.

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I reviewed each account's average retirement rate over the period since the last depreciation study and curve shape underlying the currently prescribed average remaining life. This data, along with the January 1, 2020 calculated average age of the account's surviving investments, indicated the need for little to no modification to the expected curve shape underlying the currently approved average remaining life. activity averaging less than one percent since the Company's 2015 Depreciation Study provides insufficient data to perform any meaningful statistical analyses for life characteristics, therefore it was necessary to rely on life characteristics for similar plant of other Florida electric companies to make a complete analysis. The use of Florida industry averages has been a common practice of the FPSC for many years. The current average service life underlying the approved average remaining life for each account was compared to the range of average lives used by Florida companies. The assumption is that the same type of plant, located in the same environment is likely to follow similar life patterns unless otherwise warranted by specific company planning. Average retirement rates since the last depreciation study were calculated for each account and compared to those implied retirements at the January 1, 2020 average age of the underlying current curve shapes to determine if any modifications are warranted. In accounts where an increase in average service life is recommended, the concept of gradualism and moderation were incorporated.

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Witness: Patricia Lee Page | 24

1	Q.	Please describe some of the changes in the average service lives for the
2		various Transmission, Distribution, and General Plant accounts.
3	A.	For the Transmission, Distribution, and General plant accounts, there are
4		13 accounts with increasing average service lives and 13 accounts where
5		there is no change. Of the 13 accounts with increased average service
6		lives, six are transmission, four are distribution, and three are general
7		plant.
8		
9		Increased average service lives are generally recommended in accounts
10		where there have been scant retirements and the recommendations
11		generally represent a move closer in the range of other Florida
12		companies. Nine accounts have increased average service lives of five
13		years; one increased three years; one increased four years; and two
14		increased two years.
15		
16	V.	CHANGE IN DEPRECIATION EXPENSE AS A RESULT
17		OF THE PROPOSED DEPRECIATION RATES
18		
19	Q.	What is the purpose of this section of your direct testimony?
20	Α.	This section of my direct testimony discusses the change in depreciation
21		expenses resulting from the proposed depreciation rates and components.
22		I specifically detail the major changes in depreciation expense.
23		
24	Q.	Please summarize the depreciation Study results with respect to changes

Witness: Patricia Lee Page | 25

in depreciation expense?

25

1 Α. The depreciation rates based on the recommended life, salvage, and 2 reserve levels, reflect a decrease in annual depreciation expenses of 3 about \$380,000, including amortization of the motor vehicle perceived reserve surplus. These expenses are based on January 1, 2020 5 estimated investments. 6 7 As shown in the workbook on Exhibit PSL-1, Sch. 3, the major changes in 8 expenses are found in the distribution and general plant accounts, and in 9 the amortization of the motor vehicle accounts reserve surplus. About 10 74% of the total decrease in expenses is distribution plant, specifically four accounts: Account 364, Poles, Towers, and Fixtures; Account 365, 11 12 Overhead Conductors & Devices; Account 369, Services; and Account 13 371, Installation on Customers' Premises. Account 364 has more 14 negative net salvage; Account 365 has an increase in life; Account 369 15 has a slight increase in life and more negative net salvage; Account 371 16 has an increase in life and a decrease in net salvage. Changes in 17 parameters affect the reserve position, which is evident in these accounts. 18 19 The general plant account reduction in expenses is due to the increases in 20 life for the motor vehicle accounts and also for the amortization of the 21 associated reserve surplus. Does this conclude your direct testimony? Q.

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- 23
- 24 Α. Yes, it does.

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FLORIDA PUBLIC UTILITIES COMPANY (ELECTRIC DIVISIONS)

NARRATIVE OF SERVICE ENVIRONMENT AND FACTORS LEADING TO PROPOSED DEPRECIATION RATES AND EXPLANATION FOR CATEGORIES OF DEPRECIABLE PLANT

BACKGROUND

Florida Public Utilities ("FPUC" or "Company") provides electric service in two distinct service areas. The Company's Northeast Division is headquartered in Fernandina Beach, Florida and serves approximately 16,645 customers located on Amelia Island. The Northwest Division of the Company is located in Marianna, Florida and, prior to Hurricane Michael, served about 15,355 customers located in the surrounding rural counties of Jackson, Calhoun, and Liberty.

On October 10, 2018, Hurricane Michael made landfall approximately 70 miles south of FPUC's Northwest Division causing major structural damage to the facilities serving the Northwest Division. In fact, the damage sustained across the Division necessitated repairs to nearly 100% of the system, including a complete rebuild of approximately 10% to 12% of the Company's system.

FPUC last filed a depreciation study on July 1, 2015 in Docket No. 150162-EI. Revised depreciation rates, amortization schedules, and reserve allocations were approved by Order No. PSC-15-05175-PAA-EI, issued December 21, 2015 and effective January 1, 2015. Pursuant to Rule 25-6.0426(4)(a), Florida Administrative Code (F.A.C.)(depreciation rule), the next depreciation study was due to be filed with the Commission on or before July 1, 2019. By Order No. PSC-2019-0322-PAA-EI, issued August 7, 2019, FPUC was granted a temporary waiver of the depreciation rule to submit its depreciation study on or before September 3, 2019. The waiver was granted due to the Company's constrained resources caused by impacts of Hurricane Michael to its Northwest Division.

Consistent with the aforementioned Order and depreciation rule FPUC hereby submits its required quadrennial depreciation study. Plant and reserve activity since the last depreciation study indicate a need to revise depreciation rates effective January 1, 2020. This is the date the Company requests for implementing revised depreciation rates. Accordingly, all data and calculations provided in the study support a January 1, 2020 date.

Damages from Hurricane Michael resulted in the retirement of some of FPUC's Distribution plant, specifically poles, overhead conductors, line transformers, services, meters, street lighting, and installations on customer's premises. Extraordinary and significant costs were incurred to remove damaged equipment and install new replacing equipment. The associated net unrecovered costs comprised of removal costs and the negative component in the reserve from the hurricane retirements amounts to \$7,888,580. In Docket No. 20190155-EI and Docket No. 20190156-EI FPUC is requesting to establish a regulatory asset for the recovery of these costs

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over a period of 30 years. Accordingly, these costs have not been included in the determination of future lives and removal costs as they do not reflect future expectations. They are extraordinary events not expected to be the norm.

In sum, the Company proposed depreciation rates with reserve allocations reflect a decrease in depreciation expense of about \$379,707, including amortization of the motor vehicle perceived surplus. These expenses are based on January 1, 2020 estimated investments and do not include the amortizable general plant accounts.

The depreciation study includes the following supporting schedules:

- Schedule 1: Data Entry Sheet
- Schedule 2: Comparison of Current and Proposed Depreciation Components
- Schedule 3: Comparison of Expenses
- Schedule 4: Comparison of Book Reserve and Theoretical Reserve
- Schedule 5: Proposed Reserve Allocations
- Schedules A-E: Aged Retirements
- Schedule F: Plant in Service and Reserve Summaries (2015-2019)
- Schedule G & H: 2019 Additions and Retirements Projections
- Schedule I: Net Salvage
- Schedule J: 2019 Projected Monthly Depreciation Expenses
- Schedule K: 2018 and 2019 Aged Vehicle Listing
- Schedule L: December 31, 2019 Average Age Calculations
- Schedule M: December 31, 2018 Average Age

The Company proposes a January 1, 2020 implementation date for revised depreciation rates. All data and calculations provided in the study support this date. Projected plant and reserve activity for 2019 are provided through December 31, 2019. This data was used in bringing the average age for each account to December 31, 2019.

The 2019 projections are based on actual plant investments and reserves through December 31, 2018 plus January-June 2019 actual amounts plus July-December projections² (Schedule F, pages 1-10); aged retirements for each plant account for 2015-2019 (Schedules A-E³); net salvage analysis for each plant account for 2015-2019 (Schedule I⁴); calculated average ages as

¹ Included in the net unrecovered costs is the negative component in the reserve associated with hurricane retirements not being fully recovered. The reserve associated with the retiring plant was determined by assuming the reserve percent applicable to the given account.

² July – December 2019 projected additions and retirements equal ½ the 2015-2018 average actual additions and retirements for each account.

³ Schedule A aged retirements are based on actuals for January - June plus ½ of the 2015-2018 average actual aged retirements, Schedules B-E.

⁴ Schedule I excludes the impacts of Hurricane Michael. To include the impacts, the amounts are shown on Schedule F 2018 and Schedule F 2019. Retirements and net salvage projected for 2019 for each account on Schedule I are based on January - June actual amounts plus July - December projections based on 1/2 of the 2015-2018 average.

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of December 31, 2019 (Schedule L⁵); and an aged vehicle listing (Schedule K). Additions, retirements, and monthly depreciation expenses projected for 2019 are shown on Schedules G, H, and J. Hurricane Michael retirements are detailed on Schedule F 2018 Notes and Schedule F 2019 Notes.

FPUC continues to use its continuing property record system to develop the average ages for each account (Schedules L and M). The Company proposed average remaining lives reflects rounding lives greater than 20 years to the nearest year and rounding lives less than 20 years to the nearest tenth of a year.

UNCHANGED ACCOUNTS

Under the transmission function, FPUC's average remaining life proposal for Account 355.1, Poles and Fixtures-Concrete simply reflects the passage of time since the last depreciation study. FPUC believes that the underlying average service life of the currently prescribed average remaining life and currently prescribed net salvage parameter remain reasonable and within the range of other Florida electric companies.

For the distribution function, proposed remaining lives for Account 360.1, Land Rights; Account 361, Structures and Improvements; Account 366, Underground Conduit; Account 367, Underground Conductors & Devices; Account 368, Line Transformers; Account 370, Meters; and Account 373, Street Lighting & Signal Systems reflect updated average ages with activity since 2015. Underlying average service lives and projected retirement patterns, as well as currently approved net salvage parameters remain in line with life and salvage expectancies of the related plant.

FPUC's proposed average remaining lives for the general plant function Account 390, Structures & Improvements; Account 392.4, Transportation – Trailers; and Account 396, Power Operated Equipment reflect updated average ages since the 2015 depreciation study. The Company believes currently approved factors remain reasonable and no changes are warranted.

NOTABLE ITEMS

The Company provides the following narrative explanation for each category of depreciable plant:

TRANSMISSION

Account 350.1, Land Rights

This account contains investment in easements used for transmission. In the last study, more than 69% of the account's investment was over 40 years old with the remaining investment being over 50 years old. Additionally, there were no plans to retire any of this plant. In 2017 however, FPUC sold a 138KV transmission line inclusive of the easement to FPL. The retirement of the

⁵ 2018 average ages for each account, Schedule M, brought forward to 1/1/20, Schedule L.

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associated easement, realized gross salvage, and removal costs were booked in 2017 while some additional residual cost of removal associated with attorney fees was not recorded until 2018. As a result, the account has no investment and no reserve as of January 1, 2020.

In the event other easement investment is added, FPUC proposes a 75-year average service life, zero net salvage, and 1.3% whole life depreciation rate until the next depreciation study.

Account 352, Structures and Improvements

This account includes costs associated with buildings including such things as site preparation, air conditioning units, ventilating systems, sprinkler systems, water supply systems, fences, and landscaping.⁶ The investment in this account at January 1, 2015 was \$197,760. Additions of \$1,618,147 were made in 2017 and \$103,589 in 2018 associated with a new transmission interconnection with FPL. No retirements were experienced during the 2015-2019 period. The forecasted average age of this account as of January 1, 2020 is 3.2 years.

The lack of retirements makes reliance on projections of other Florida companies necessary for the determination of life and salvage factors. FPUC proposes a slight increase in average service life from 55 years to 60 years as a move closer to the norm in Florida. FPUC proposes no change to the existing S5 curve shape or prescribed zero net salvage. The resulting average remaining life is 57 years.

Account 353, Station Equipment

This account includes the cost of items such as transformers, capacitor banks, circuit breakers, switchgear, station controls and station wiring for transmission plant. The investment has grown over 100% since the beginning of 2015, with most of the growth associated with the 2017 new transmission interconnection with FPL. There have been no retirements making reliance on life and salvage projections of other electric companies in the State necessary.

The account average age as of January 1, 2020 is 10.2 years. FPUC proposes a modest increase in average service life from 40 years to 45 years and a change in mortality dispersion from S2 to S3. These changes recognize the lack of retirements and are in the range of reasonableness of other companies in the State. The resulting average remaining life is 35 years.

FPUC's existing net salvage factor for this account is 5%. Other electric companies in the State estimate net salvage for station equipment in the range from zero to (10)%. Recognizing the

EI.

⁶ Rule 25-6.0142, Florida Administrative Code, Retirement Unit Rule for Electric Companies and "List of Retirement Units (Electric Plant) as of January 1, 2003" incorporated by reference. (List of Retirement Units)

⁷ The average service lives of electric companies in Florida range from 55 years to 75 years. Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

⁸ See List of Retirement Units.

⁹ The average service lives of other Florida companies range from 40 years to <u>47</u> years, averaging <u>44</u> years. Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI. ¹⁰ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-

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lack of retirements, FPUC proposes a decrease in net salvage to zero as a move closer to the projections of other Florida companies.

Account 354, Towers and Fixtures

This account includes towers and appurtenances used for supporting overhead transmission conductors. Towers are generally retired when the transmission line is rerouted or replaced with conductors upgraded for heavier duty, or due to foundation decay. The account has not experienced any retirements since the last depreciation study and only has one addition budgeted for 2019 for reinforcements and reliability projects. This activity makes reliance on other electric company projections for life and salvage necessary.

Nearly all of the investment was placed in 1974. The current average age is 41 years. The Company proposes a slight increase in average service life from 55 years to 60 years in recognition of the lack of activity and average service lives of other companies in the State. Maintaining an S6 curve shape results in an average remaining life of 19 years.

Given the lack of retirement activity, FPUC proposes no change in the currently approved (15)% net salvage at this time. 13

Account 355, Poles and Fixtures; Account 355.1, Concrete Poles

These accounts include the installed cost of transmission poles and associated appurtenances such as crossarms, braces, and guys used for supporting overhead transmission conductors. Retirements of transmission poles typically occur due to damage, deterioration, loading, capacity and relocations. When a wood pole is retired due to construction requirements or concerns with the integrity of the pole, it is replaced with a concrete pole. There are no plans at this time for retiring all wood poles and wood poles continue to be added to the system. The investment in concrete poles has experienced 51% growth since 2015, with about 80% occurring in 2016.

The underlying average service lives of the currently prescribed average remaining lives for Account 355 and Account 355.1 are 40 years and 45 years, respectively. FPUC believes that a composite average service life for these two accounts of 43 years continues to be within the realm of reasonableness of other companies in the State and therefore no change is proposed. The resulting average remaining lives are 17.8 years and 39 years, respectively.

Removal costs have increased due to permitting costs, work requirements environmental regulations, safety requirements, traffic control, and labor and contractor costs. Disposal requirements have also increased for wood poles. In 2017, retirements and salvage were due to

¹¹ See List of Retirement Units.

¹² The average service lives of other Florida companies range from 50 years to 70 years, averaging 60 years. Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

¹³ The prescribed net salvage factors of other Florida companies range from (15)% to (25)%. Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

¹⁴ See List of Retirement Units.

¹⁵ The average service lives of other Florida companies range from 38 years to 55 years for the combined accounts. Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

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the sale of a transmission line to FPL. Additional removal costs related to the sale were recorded in 2018. The majority of the cost of removal was for wood poles to relocate marsh transmission lines due to low accessibility and low reliability. In recognition of these increased costs, FPUC proposes a (50)% net salvage for wood poles and (30)% for concrete poles.

Account 356, Overhead Conductors and Devices

This account includes the installed costs of overhead conductors including connectors, insulators, and lightning arrestors. The investment has experienced nearly 40% growth since 2015 with most occurring in 2016, 2017, and 2019. During the 2015-2019 period, 2015, 2017, and 2019 experienced retirements due to the new FPL transmission interconnection project, the Eight Flag electric Substation Construction project, replacing arrestors and insulators on the 69kV transmission system, and replacing overhead conductors and devices associated with replaced wooden transmission poles. The largest retirement rate was experienced in 2017 due to the 138KV transmission line sale to FPL. Retirements in 2015 and 2019 were associated with conductors, arrestors, and insulators replacements. Prior to 2015, the retirement rate averaged less than 1%.

Other companies in the State have average service lives ranging from 50 years to 65 years, averaging 55 years. ¹⁷ FPUC proposes a modest 5-year increase in average service life to 55 years. An S2 curve and a 9.2-year average age results in an average remaining life of 46 years.

Net salvage has averaged (45)% during the 2015-2019 period, all occurring with the 2017 retirements. The cost of removal recorded in 2018 without any commensurate retirement reflects a timing difference relating to the 2017 retirements. The 2017 realized gross salvage was associated with the retirement of the 138Kv transmission line sale with FPL. FPUC believes reliance on one year, the 2017 activity, should not be considered indicative of future expectations. Retirements prior to 2015 were generally minimal. Therefore, FPUC proposes to maintain the currently prescribed net salvage factor of (20)% until the next depreciation study.

Account 359, Roads and Trails

This account includes the cost of roads, trails, and bridges, including such things as clearing, grading, culverts, and foundations used for transmission facilities. No additions or retirements occurred during the 2015-2019 period and there are no plans for near-term retirement. The surviving investment is from the 1962 vintage. Recognizing that the current average age is 57.5 years and that there are no near-term retirement plans, FPUC proposes an modest increase in the average service life from 65 years to 70 years. Using a SQ curve results in an average remaining life of 12.5 years.

FPUC proposes no change to the currently proposed zero net salvage factor.

¹⁶ See List of Retirement Units.

¹⁷ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

¹⁸ See List of Retirement Units.

¹⁹ Average Service Lives for other Florida companies range from 55 years to 90 years. Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

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DISTRIBUTION

Account 360.1, Land Rights

This account contains the cost of easements. Nearly 50% of the account's investment is surviving from 1978. There has been no activity in the 2015-2019 period. FPUC proposes maintaining the 60-year average service life underlying the currently prescribed average remaining life. The resulting average remaining life of 26 years reflects using an SQ curve that underlies the currently prescribed parameters and an updated average age of 34.5 years. No change to the currently prescribed zero net salvage is proposed.

Account 361, Structures and Improvements

This account includes the installed cost of structures used in connection with distribution operations. Investment has grown over 500% since 2015 with all of the growth occurring in 2016 associated with a new Control Room Building, a fire suppression system, SCADA and related system controls, and control room network equipment. At the same time, there has been no retirement activity since the last depreciation study and there are no plans for any near-term retirements.

The lack of retirement activity makes reliance on industry expectations necessary for life and salvage projections. Other companies in the State have average service lives ranging from 52 years to 75 years, averaging 63 years. The 60-year average service life underlying FPUC's currently prescribed average remaining life is within the range of reasonableness and no change is proposed. Additionally, no change in curve shape is proposed. A 60-year average service life, 5.6-year average age, and SQ curve shape results in a proposed average remaining life of 54 years.

While there has been no retirement or net salvage activity over the past four years, FPUC continues to believe that a (5)% net salvage factor is appropriate. It is within the range of reasonableness from other Florida companies with net salvage factors ranging from (15)% to (5)%, averaging (9)%.²¹

Account 362, Station Equipment

This account includes the cost of items such as switching equipment, transformers, circuit breakers, and arrestors used in distribution operations. The investment has increased nearly 50% since 2015, with the majority of the increase occurring in 2016 relating to the CHIP Mill substation relocation project. FPUC eliminated an existing substation serving the Coastal Chip Mill plant and relocated it to the new Gum Street Substation located adjacent to the Eight Flags CHP facility. A separate transformer bay was constructed to isolate the Chip Mill components from the other substation equipment built at the site. An adjustment of investment out of the

²⁰ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-

Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-

²² See List of Retirement Units.

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account in the amount of \$180,122 occurred in 2017 to reclassify prior year's removal costs booked erroneously to plant. There has been no retirement activity.

The average service life underlying the currently prescribed average remaining life is 45 years. The lack of retirement activity makes reliance on other Florida companies necessary for determining life and salvage factors. Average service life projections of other companies range from 38 years to 60 years, averaging 49 years.²³ FPUC proposes a modest five-year increase in the current underlying average service life bringing the life parameter of 50 years more in line with industry expectations. An updated average age of 11.9 years used with an S3 retirement curve results in an average remaining life of 38 years.

The currently prescribed net salvage factor is (10)% and is in line with the prescribed net salvage factors of other Florida companies ranging from (5)% to (10)%, averaging (9)%.²⁴ FPUC proposes no change to the (10)% net salvage factor at this time.

Account 364, Poles, Towers, and Fixtures

This account includes the cost of installed poles, towers, and associated fixtures used for supporting overhead distribution conductors and services.²⁵ The account has experienced growth of nearly 15% during the 2015-2018 period and about an 82% growth during 2018-2019. The growth in 2019 was due largely to new equipment installed to replace the poles retired as a result of Hurricane Michael. Hurricane Michael retirements comprised about 84% of the total Account 364 retirements in 2018 and 2019. Even so, the retirement rate, including or excluding Hurricane Michael retirements, averaged less than 1%. However, with a retirement rate less than 1%, reliance on this data for determination of life or salvage is meaningless.

The average service life underlying the currently prescribed average remaining life is 38 years. FPUC proposes no change to the average service life as it is within the range of life expectations of other Florida companies.²⁶ The average age as of January 1, 2020 is forecasted as 10.2 years. Using the existing R4 curve shape results in an average remaining life of 28 years.

The currently prescribed net salvage factor for this account is (45)%. During the 2015-2019 period, net salvage, without the impacts of Hurricane Michael, ranged from (194)% to over (500)%. Because these removal costs relate to such a small retirement pattern, FPUC does not believe that they are indicative of future expectations. Other companies in the State have prescribed net salvage factors ranging from (35)% to (60)%, averaging (55)%.²⁷ FPUC proposes

²³ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-

²⁴ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-

²⁵ See List of Retirement Units.

²⁶ Average service lives for other companies in the State range from 32 years to <u>49</u> years, averaging 38 years. Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI. ²⁷ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

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an increase in negative net salvage to (50)% bringing the account more in line with other Florida company projections.

Account 365, Overhead Conductors & Devices

This account includes the installed cost of overhead conductors, insulators, and other devices used for distribution purposes. The investment has experienced growth over 55% since 2015 with most occurring in 2019. Understandably, this growth is due to plant replacements due to Hurricane Michael. Retirements, of course, increased in 2018 and 2019, with over 95% due to the hurricane. Even so, the retirement rate during 2015-2019 averaged less than 1%. The average service life underlying the currently prescribed average remaining life is 40 years. The average service life projections of other companies in the State range from 36 years to 57 years, averaging 45 years. FPUC proposes a slight increase in average service life to 45 years as a move closer to the industry average. Using the current average age of 15.1 years and an R5 curve shape, results in an average remaining life of 30 years.

FPUC recognizes that negative net salvage has averaged over 100% over the last four years. However, this activity relates to minimal retirements and is not expected to be the norm for the entire account investment. FPUC proposes no change to the currently prescribed net salvage factor of (35)%.

Account 366, Conduit

This account includes the cost of conduit and manholes for distribution cables.³⁰ The retirement rate has averaged less than 1% during the 2015-2019 period. FPU believes this retirement activity makes reliance on industry expectations for life and salvage necessary. The current underlying average service life of 60 years remains within the range of reasonableness.³¹ The proposed average remaining life of 47 years reflects an updated average age of 12.6 years and maintaining the existing R5 curve shape.

The majority of the account's investment will be abandoned in place upon retirement. Manholes and secondary vaults make up the majority of the removal costs and represent a very small portion of the account investment. In fact, this is seen from the 2017 secondary vault retirement in which removal costs were nearly 100%. For this reason and reviewing industry salvage expectations, FPUC proposes to maintain the existing (5)% net salvage factor.

Account 367, Underground Conductors & Devices

This account includes such items as conductors, switches, and connectors.³² The retirement rate has averaged less than 1% over the 2015-2019 period. This data, in addition to a review of

²⁸ See List of Retirement Units.

²⁹ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-

³⁰ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

³¹ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

³² See List of Retirement Units.

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expectations of other electric companies in Florida, indicates there is no need for a change in the current underlying average service life or curve shape. The proposed average remaining life of 21 years reflects an updated average age of 13.9 years since the last depreciation study, the existing 35-year average service life and R4 mortality curve.

The account has experienced over 100% removal costs during the 2015-2019 period, but these costs are associated with minimal retirements and are not expected from the retirement of the majority of the investment. Most of the investment is located in conduit that involves cutting and pulling the conductors out. In locations where the underground conductors are direct buried, these are abandoned in place upon retirement. The majority of removal costs are related to retiring conductors due to age and multiple failures and to replacing porcelain terminators. The currently prescribed (5)% net salvage recognizes some removal costs expected upon retirement and is in line with other companies in the State. For this reason, no change in the net salvage factor is proposed.

Account 368, Line Transformers

This account includes the cost installed of overhead and underground distribution line transformers, and pole type and underground voltage regulators owned by the utility, for use in transforming electricity to the voltage at which it is to be used by the customer, whether actually in service or held in reserve.³⁴ The investment has experienced a retirement rate less than 1% during the 2015-2019 period, whether or not Hurricane Michael retirements are included. Of the 2018-2019 booked retirements, nearly 80% were due to Hurricane Michael. Additionally, of the 2019 \$3.8 million additions, about \$3.3 million represent new plant installed as a result of Hurricane Michael. This makes reliance on industry averages necessary for the determination of life and salvage parameters.

Transformers are accounted as cradle-to-grave.³⁵ In other words, transformers are capitalized at the time of purchase and not retired until finally junked due to excessive repair costs or otherwise disposed. The cost for refurbishing transformers is charged to the appropriate expense accounts. Some removal costs are expected from the removal of arresters and cut-outs.

The 30-year average service life underlying the currently prescribed average remaining life is in the range of reasonableness of other Florida electric companies³⁶ and FPUC proposes no change. The proposed average remaining life of 13.6 years simply reflects updating the average age and maintaining the current S4 curve shape.

FPUC proposes no change to the currently prescribed negative 20 percent net salvage factor. This factor is in line with industry expectations. FPUC recognizes that negative net salvage has

³³ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

³⁴ Federal Energy Regulatory Commission Uniform System of Accounts for Electric Companies, Part 101, Electric Plant Accounts.

³⁵ See Rule 25-6.0142, F.A.C, 1(d) & 7.

³⁶ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

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range from (60)% to over (700)% during the 2015-2019 period but believes this is not indicative of future expectations in light of the scant retirement experience.

Account 369, Services

Approximately 10% of the investment in this account is comprised of 10% underground services with 90% comprising overhead services. Most underground services are in conduit. Direct buried services are abandoned in place; services placed in conduit are physically removed.

Of the \$3.2 million in additions and \$100,107 in retirements in 2019, \$2.9 million and \$82,847, respectively, were associated with Hurricane Michael. The retirement rate has averaged less than 1% during the 2015-2019 period regardless of the effects of Hurricane Michael. This data makes results from statistical analyses meaningless for both life and salvage determinations. Projections of other companies in the State indicate the average service life for overhead services ranging from 34 years to 53 years, averaging 42 years.³⁷ For underground services, other Florida companies have average service lives ranging from 40 years to 45 years, averaging 43 years.³⁸ The 37-year underlying average service life of the currently prescribed average remaining life remains in the range of reasonableness although arguably on the low end. FPUC proposes a modest increase in average service life to 40 years at this time. An average age of 15.4 years and an R5 curve shape results in an average remaining life of 25 years.

Net salvage during the 2015-2019 period, excluding Hurricane Michael effects, ranged from (22)% to (311)%, averaging (55)%. Wiring upgrades will often result in high removal costs. Considering the lack of retirement activity, FPUC believes that a slight decrease in the currently prescribe net salvage of (35)% is in order. A negative net salvage to (40)% is proposed as being more in line with other companies in the State. 40

Account 370, Meters

The accounting treatment for meters is cradle-to-grave. Of the 2018 and 2019 retirements, 58% were attributed to Hurricane Michael. Similarly, 91% of the 2019 additions are associated with replacing that retired plant. About 40% of the account investment is associated with AMR meters; AMI meters are not used at this time. FPUC does not separate AMR meters from other meters in the fixed asset records and does not have any data to recommend a different life or salvage from other meters.

FPUC proposes no change to the 30-year average service life underlying the currently prescribed average remaining life. The proposed average remaining life of 13.0 years reflects an updated

³⁷ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-

³⁸ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI

³⁹ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI

⁴⁰ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI

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average age since the last depreciation review. FPUC continues to believe that the current approved R5 curve shape is in line with the expected activity of the account.

The Company proposes no change to the currently prescribed (10)% net salvage. This factor is in line with the expected activity of the account and projections of other Florida electric companies.⁴¹

Account 371, Installation on Customers' Premises

The investment in this account is primarily commercial lighting equipment located on a customer's premise. The in-plant cost relates to the cost of the equipment and installation thereof on the customer's side of the meter. Of the retirements projected in 2019, 90% are as a result of Hurricane Michael; projected additions to replace the hurricane retired equipment represent 60% of the account additions. Excluding the effects of Hurricane Michael, the retirement rate for the account averaged less than 1% during the 2016-2019 period making statistical analysis results meaningless for determining life or salvage. Therefore, reliance on industry expectations is necessary.

The average service life underlying the currently prescribed average remaining life is 20 years. Other companies in the State use average service lives ranging from 25 years to 30 years. Given the minimal retirements, FPUC believes a moderate 5-year increase in average service life is warranted. A 25-year average service life, existing S3 curve shape, and 11.6-year current average age results in a proposed average remaining life of 13.6 years.

The currently prescribed net salvage factor is 10%. During the 2015-2019 period, net salvage, excluding the effects of Hurricane Michael, ranged from (5)% to (37)%, averaging (16)%. FPUC does not believe this data is meaningful for net salvage determination in light of the minor retirement experience. Other Florida companies project net salvage for this account in the range of zero to (15)%. FPUC proposes a decrease in net salvage to 5% thereby bringing this account factor more in line with others in the State.

Account 373, Street Lighting & Signal Systems

This account includes distribution streetlights and assets associated with streetlights such as poles, conductors, conduits, and luminaires.⁴³ The average service life underlying the currently prescribed average remaining life is 22 years. The currently prescribed net salvage is (10)%.

Since the 2015 depreciation study, retirements in this account have been very minor even including the 2019 Hurricane Michael retirements. This makes statistical analysis for life or salvage determinations meaningless and reliance on other electric company projections necessary. Other companies in the State have average service lives ranging from 20 years to 35 years, averaging 25 years, and net salvage values ranging from (5)% to (20)%, averaging

⁴¹ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

⁴² Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI

⁴³ See List of Retirement Units.

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(12.5)%.⁴⁴ FPUC believes no change in average service life or net salvage⁴⁵ is warranted at this time. A 22-year average service life used with the current average age of 11.5 years and an R3 curve shape results in an average remaining life of 11.4 years.

GENERAL PLANT

Account 390, Structures and Improvements

The Fernandina Beach Admin Office building was retired and sold in 2015 with a realized gross salvage of 70%. The retirement included the office building, generator, heat pump, shutters, and renovations. No additions or retirements were incurred during 2016-2018. The 2019 projected additions and retirements relate to an air conditioner system replacement. FPUC does not believe any change to the 50-year average service life or net salvage is warranted at this time. An R4 curve and 12.7-year average age results in an updated average remaining life of 38 years.

Account 392, Transportation

The Company believes that transportation equipment should reasonably be expected to experience similar life and salvage characteristics between companies unless specific policies dictate otherwise. FPUC's decisions on retirement of vehicles are based on age, mileage, usage, and/or vehicle condition. Mileage thresholds tend to follow 125,000 for take home and 200,000 for non-take home vehicles.

The Company believes that reliance on recent historical experience in estimating life or salvage factors should not be taken in isolation. The currently prescribed net salvage factors for each of the transportation accounts is in the range of estimation made by other companies in the State. FPUC proposes no change to these currently prescribed factors.

Account 392.1, Transportation-Cars

As of the depreciation study date, FPUC has one passenger car with an average age of 6.5 years. There are no near-term plans for retirement of this vehicle and no new passenger cars are projected to be added in in the next 4 years. In light of this, FPUC proposes an increase in average service life to 11 years. No change in the current S2 curve shape or 15% net salvage is proposed resulting in an average remaining life of 5.2 years.

In the event however, any passenger cars are added in the next 4-year period, the Company proposes a 7-year average service life and 15% net salvage, resulting in a 12.1% whole life depreciation rate be used.

Account 392.2, Light Trucks & Vans

⁴⁴ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-

⁴⁵ Booked net salvage ranged from (14)% to (112)% during the 2015-2019 period, averaging (49)%. Most removal costs have been due to arresters and cut outs representing minimal retirements. FPUC's current approved (10)% net salvage remains in the range of reasonableness of other companies in the State for this plant.

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This account is comprised of 39 light trucks and vans with an average age of 7.0 years. The average age of the light trucks and vans that retired during the 2015-2019 period was 9.2 years. Considering recent retirement experience as well as the current average age, FPUC proposes to increase the underlying average service life to 11 years as being more in line with the retirement activity of the account. An average remaining life of 4.1 years results from using the current average age with the proposed average service life and S3 curve. No change to the currently prescribed 12% net salvage is proposed at this time.

Account 392.3, Heavy Trucks

The average age of the heavy trucks retired during the 2015-2019 period is 20 years. The average age of the current investment is 9.4 years. FPUC proposes a slight increase in average service life to 15 years to recognize the recent retirement experience. An average age of 9.4 years and an S3 curve results in an average remaining life of 6.1 years.

Account 392.4, Trailers

This account has had no additions or retirements during the 2015-2019 period. The average age is 16.4 years. The existing average service life underlying the currently prescribed average remaining life is 25 years. Using an R4 curve with the 16.4-year average age and a 25-year average service life results in an average remaining life in 9.4 years.

The currently prescribed net salvage factor is 5%. This factor is within the range of reasonableness of other Florida electric companies.⁴⁶ FPUC proposes maintaining this factor at this time.

Account 396, Power Operated Equipment

The investment in this account has experience nearly 300% growth since 2015, most occurring in 2016. The major portion of the growth was due to the purchase of a new generator for emergency power. There have been no retirements or net salvage activity. The average age of the account investment is 9.6 years. FPUC proposes no change to the current underlying 25-year average service life; S6 curve, or zero net salvage. The resulting average remaining life is 15.4 years.

Amortizable Accounts

FPUC's amortizable general plant accounts with amortization periods as set forth in the Commission's List of Retirement Units are as follows:

Account	No. and Name	Current and Proposed Amortization Period
391	Office Furniture & Equipment	7 Years

⁴⁶ Relevant proceedings are Docket Nos. 20090079-EI, 20110131-EI, 20150162-EI, 20160186-EI, and 20160021-EI.

391.1	Computers & Peripherals	5 Years
391.3	Furniture & Fixtures	7 Years
391.2	Computer Equipment	5 Years
391.4	Software	5 Years
393	Stores Equipment	7 Years
394	Tools/Shop Equipment	7 Years
395	Lab Equipment	7 Years
397	Communications Equipment	5 Years
398	Miscellaneous Equipment	7 Years
399*	Misc. Tangible Assets	5 Years

^{*}The amortization for Miscellaneous Tangible Assets is addressed in a revenue rate proceeding.

No changes to the amortization periods listed above are proposed.

RESERVE ALLOCATIONS

As part of the depreciation study, FPUC performed an analysis of the book reserve and the calculated theoretically correct reserve for each account based on the proposed depreciation rates and components (Schedule 4). As a result, FPUC notes that reserve imbalances exist in several accounts. These imbalances have been generally brought about by such things as changes in life and salvage projections, account activity not matching that provided in the design of the current depreciation rates, and accounting changes.

Schedule 5 details FPUC's proposed allocations of account reserve surpluses to help correct existing reserve deficiencies. The allocations are proposed between accounts within the same function and bring each affected account reserve more in line with its theoretically correct level. In the transmission function, calculated reserve surpluses existing in Account 352, Structures & Improvements, Account 354, Towers and Fixtures, Account 355.1, Poles and Fixtures-Concrete, are allocated to partially correct the reserve deficiency existing in Account 355, Poles and Fixtures.

In the general plant accounts, the transportation accounts 392.1, 392.2, and 392.3 have significant calculated surpluses, totaling \$547,758. These surpluses have been brought about in part to the vehicles experiencing longer lives and realizing higher net salvage amounts than provided in the depreciation rate design. FPUC does not believe that the higher net salvage amounts realized during the 2015-2018 period are indicative of future conditions. The question at hand is how to treat the perceived surpluses in this study. The Company proposes to amortize these surpluses over 4 years, the time period between depreciation studies. This amortization expense will serve to reduce the annual depreciation expense by \$136,940 while bringing each affected account's reserve to its theoretically correct level.

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FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS 2019 DEPRECIATION STUDY

SCHEDULE INDEX

Schedule	<u>Description</u>
1	Comparison of Current and Proposed Depreciation Rates
2	Comparison of Current and Proposed Depreciation Components
3	Comparison of Annual Depreciation Expenses
4	Comparison of Accumulated Book Reserve and Theorectical Reserve
5	Proposed Reserve Allocations
Α	2019 Projected Aged Retirements
В	2015 Aged Retirements
C	2016 Aged Retirements
D	2017 Aged Retirements
E	2018 Aged Retirements
F	Plant In Service and Reserve Summaries with Notes (2015 through 2019 Projected)
G	2019 Projected Monthly Plant Additions (Actual through June)
Н	2019 Projected Monthly Plant Retirements (Actual through June)
	2015 - 2019 Net Salvage Computation and Percentage
J	2019 Projected Monthly Depreciation Expense (Actual through June)
K	Aged Vehicle Listing (2018 through 2019 Projected)
L	Computation of Projected Asset Age
М	Calculated Asset Aged at December 31, 2018

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FLORIDA PUBLIC UTILITIES 2019 CONSOLIDATED ELECTRIC DIVISIONS COMPARISON OF CURRENT AND PROPOSED DEPRECIATION RATES

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ACCOUNT	41/1/2020 INVESTMENT		SERVICE LIFE	AVERAGE REMAINING LIFE (YRS.)	NET SALVAGE	# AGE	CURVE		AYERAGE REMAINING LIFE (YRS.)	NET ALVAGE (%)	(Sch. L) AGE (YRS.)	CURVE
TRANSMISSION PLANT												
350.1 - Land Rights	\$0	\$0	70.0	26.0	0.0	44.2	SQ	75.0	75.0	0.0	0.0	sq
352 - Structures and Improvements	\$1,919,496	\$59,504	55.0	50.0	0.0	5.2	S5	60.0	57.0	0.0	3.2	S5
353 - Station Equipment	\$7,581,692	\$1,623,570	40.0	27.0	5.0	13.4		45.0	35.0	0.0	10.2	S3
354 - Towers and Fixtures	\$249,798	\$197,091	55.0	14.5	(15.0)	40.5	S6	60.0	19.0	(15.0)	41.0	S6
355 - Poles and Fixtures	\$1,659,809	\$487,283	40.0	16.9	(40.0)	23.2	R5	40.0	17.8	(50.0)	23.0	R4
355.1 - Poles and Fixtures - Concrete	\$4,014,730	\$678,489	45.0	41.0	(30.0)	4.5	R4	45.0	39.0	(30.0)	5.8	R4
356 - Overhead Conductors and Devices	\$3,674,653	\$563,667	50.0	36.0	(20.0)	14.1	S2	55.0	46.0	(20.0)	9.2	S2
359 - Roads and Trails	\$6,788	\$6,009	65.0	12.5	0.0	52.5	SQ	70.0	12.5	0.0	57.5	SQ SQ
Total Transmission Assets	\$19,106,966	\$3,615,614	 					10.0	12.0		37.3	
							•	· ·				
DISTRIBUTION PLANT												
360.1 - Land Rights	\$56,995	\$34,100	60.0	31.0	0.0	29,5	SQ	60.0	26.0	0.0	34.5	SQ
361 - Structures and Improvements	\$1,198,983	\$108,223	60.0	47.0	(5.0)	13.0	SQ	60.0	54.0	(5.0)	5.6	sq
362 - Station Equipment	\$13,235,887	\$3,869,925	45.0	34.0	(10.0)	11.2	S3	50.0	38.0	(10.0)	11.9	S3
364 - Poles, Towers, and Fixtures	\$25,869,789	\$9,265,961	1 38.0	24.0	(45.0)	14.4	R4	38.0	28.0	(50.0)	10.2	R4
365 - Overhead Conductors & Devices	\$20,427,593	\$10,443,893	40.0	21.0	(35.0)	19.3	R5	45.0	30.0	(35.0)	15.1	R5
366 - Underground Conduit	\$7,034,164	\$1,359,793	60.0	50.0	(5.0)	10.4	R5	60.0	47.0	(5.0)	12.6	R5
367 - Underground Conductors & Devices	\$10,218,344		35.0	23.0	(5.0)	12.2	R4	35.0	21.0	(5.0)	13.9	R4
368 - Line Transformers		\$15.095.313	30.0	12.4	(20.0)	17.7	S4	30.0	13.6	(20.0)	16.5	S4
369 - Services	\$14,341,344	\$8.198:131	37.0	19,9	(35.0)	17.1	R5	40.0	25.0	(40.0)	15.4	R5
370 - Meters	\$5,085,099	\$3,085,554	30.0	11.9	(10.0)	18.2	R5	30.0	13.0	(10.0)	17.0	R5
371 - Installation on Customers' Premises	\$3,263,292		1 20.0	9.6	10.0	10.7	S3	25.0	13.6	5.0	11.6	S3
373 - Street Lighting & Signal Systems	\$2,725,584	\$1,441,996	22.0	7.6	(10,0)	16.6	R3	22.0	11.4	(10.0)	11.5	R3
Total Distribution Assets	\$125,915,937									(10.0)	11.5	
GENERAL PLANT			 									
390 - Structures & Improvements	\$4,044,796	\$1,006,938	50.0	41.0	0.0	9.0	R4	50.0	38.0	0.0	12,7	- R4
392.1 - Transportation-Cars	\$23,951	\$10,768	7.0	6.0	15.0	1.0	S2	11.0	5.2	15.0	6.5	S2
392.2 - Transportation-Light Trucks & Vans	\$1,041,834	\$575,092	9.0	4.9	12.0	4.1	<u>S4</u>	11.0	4,1	12.0	7.0	S4
392.3 - Transportation - Heavy Trucks	\$3,755,922	\$2,005,662	13.0	6,4	10.0	6.8	S3	15.0	6.1	10.0	9.4	S3
392.4 - Transporation - Trailers	\$144,084	\$94,053	25.0	13.8	5.0	11.4	R4	25.0	9.4	5.0	16.4	R4
396 - Power Operated Equipment	\$898,523	\$335,752	25.0	8.4	0.0	16.6	S6	25.0	15.4	0.0	9.6	S6
iTotal General Plant Assets	\$9,909,111	\$4,028,265										
经 GRAND TOTAL	154,932,014	66,286,321										
	L		J									

^{*} Reflects restated reserve after proposed corrective reserve allocations and amortization of transportation reserve surplus.

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FLORIDA PUBLIC UTILITIES 2019 CONSOLIDATED ELECTRIC DIVISIONS COMPARISON OF CURRENT AND PROPOSED DEPRECIATION COMPONENTS

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ACCOUNT	PAVERAGE!	NET!	REMAINING PATE RATE		AVERAGE REMAINING LIFE	NET SALVAGE (%)	Je.		REMAINING LUFE RATE (%)
TRANSMISSION PLANT								-	
350.1 - Land Rights	26.0	0.0	1.4		75.0	0.0	0.00		1.3
352 - Structures and improvements	50.0	0.0	1,8		57.0	0.0	3.10	-	1.7
353 - Station Equipment	27.0	5.0	2.6		35.0	0.0	21.41	-	2.2
354 - Towers and Fixtures	14.5	(15.0)	2.1		19.0	(15.0)	78.90	*	1.9
355 - Poles and Fixtures	16.9	(40.0)	4.1		17.8	(50.0)	29.36	*	6.8
355.1 - Poles and Fixtures - Concrete	41.0	(30.0)	2.9		39.0	(30.0)	16.90	*	2.9
356 - Overhead Conductors and Devices	36.0	(20.0)	2.5		46.0	(20.0)	15.34		2.3
359 - Roads and Trails	12.5	0.0	1.5		12.5	0.0	88.52		0.9
DISTRIBUTION PLANT					-				· · · · · · · · · · · · · · · · · · ·
360.1 - Land Rights	31.0	0.0	1.6		26.0	0.0	59.83		1.5
361 - Structures and Improvements	47.0	(5.0)	1.7		54.0	(5.0)	9.03	-	1,8
362 - Station Equipment	34.0	(10.0)	2.4		38.0	(10.0)	29.24		2,1
364 - Poles, Towers, and Fixtures	24.0	(45.0)	3.9		28.0	(50.0)	35.82	*	4.1
365 - Overhead Conductors & Devices	21.0	(35.0)	3.4		30.0	(35.0)	51.13	•	2.8
366 - Underground Conduit	50.0	(5.0)	1.8		47.0	(5.0)	19.33		1.8
367 - Underground Conductors & Devices	23.0	(5.0)	3.2		21.0	(5.0)	38.71		3.2
368 - Line Transformers	12.4	(20.0)	4.0		13.6	(20.0)	67.21	. *	3.9
369 - Services	19.9	(35.0)	3.6		25.0	(40.0)	57.16	· • (3.3
370 - Meters	11.9	(10.0)	3.7		13.0	(10.0)	60.68	*	3.8
371 - Installation on Customers' Premises	9.6	10.0	4.5		13.6	5.0	54.67	4. · 4	3.0
373 - Street Lighting & Signal Systems	7.6	(10.0)	4.9		11.4	(10.0)	52.91	* 1	5.0
GENERAL PLANT					· · · ·				
390 - Structures & Improvements	41.0	0.0	2.0		38.0	0.0	24.89		2.0
392.1 - Transportation-Cars	6.0	15.0	11.9		5.2	15.0	44.96	•	7.7
392.2 - Transportation-Light Trucks & Vans	4.9	12.0	7.8		4.1	12.0	55.20	*	8.0
392.3 - Transportation - Heavy Trucks	6.4	10.0	7.0		6.1	10.0	53.40	•	6.0
392.4 - Transporation - Trailers	13,8	5.0	3.7		9.4	5.0	65.28	19.	32
396 - Power Operated Equipment	8.4	0.0	4.4		15.4	0:0	37.37		4.1

Reflects restated reserve after proposed corrective reserve allocations and amortization of transportation reserve surplus.

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FLORIDA PUBLIC UTILITIES 2019 CONSOLIDATED ELECTRIC DIVISIONS COMPARISON OF ANNUAL DEPRECIATION EXPENSES

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ACCOUNT	INVESTMENT	RESERVE	RATE	EXPENSES	RATE	EXPENSES	CHANGE EXPENSES
Conference united to the conference of the confe							
TRANSMISSION PLANTA					·		
350.1 - Land Rights	\$0	\$0	1.4	\$0	1.3	\$0	\$0
· 352 - Structures and Improvements	\$1,919,496	\$59,504	* 1.8	\$34,551	1.7 *	\$32,631	(\$1,920)
353 - Station Equipment	\$7,581,692	\$1,623,570	2.6	\$197,124	2.2	\$166,797	(\$30,327)
354 - Towers and Fixtures	\$249,798	\$197,091	* 2.1	\$5,246	1.9 *	\$4.746	(\$500)
355 - Poles and Fixtures	\$1,659,809	\$487,283	4.1	\$68,052	6.8 *	\$112,867	\$44,815
355.1 - Poles and Fixtures - Concrete	\$4,014,730	\$678,489	* 2.9	\$116,427	2.9 -	\$116,427	\$0
356 - Overhead Conductors and Devices	\$3,674,653	\$563,667	2.5	\$91,866	2.3	\$84,517	(\$7,349)
359 - Roads and Trails	\$6,788	\$6,009	1.5	\$102	0.9	\$61	(\$41)
TOTAL TRANSMISSION PLANT	\$19,106,966	\$3,615,614		\$513,368	 	\$518,046	\$4,678
CONTROL OF STANFORD STANFORD TO THE STANFORD						40.0,010	<u>Ψ+,070</u>
DISTRIBUTION PLANT							
360.1 - Land Rights	\$56,995	\$34,100	1.6	\$912	1.5	\$855	(\$57)
361 - Structures and Improvements	\$1,198,983	\$108,223	1.7	\$20,383	1.8	\$21,582	\$1,199
362 - Station Equipment	\$13,235,887	\$3,869,925	2.4	\$317,661	2.1	\$277,954	(\$39,707)
364 - Poles, Towers, and Fixtures	\$25,869,789	\$9,265,961	* 3.9	\$1,008,922	4.1	\$1,060,661	\$51,739
365 - Overhead Conductors & Devices	\$20,427,593	\$10,443,893	* 3.4	\$694,538	2.8	\$571,973	(\$122,565)
366 - Underground Conduit	\$7,034,164	\$1,359,793	1.8	\$126,615	1.8	\$126,615	\$0
367 - Underground Conductors & Devices	\$10,218,344	\$3,955,509	3.2	\$326,987	3.2	\$326,987	\$0
368 - Line Transformers	\$22,458,863	\$15,095,313	* 4.0	\$898,355	3.9	\$875,896	(\$22,459)
369 - Services	\$14,341,344	\$8,198,131	* 3.6	\$516,288	3.3 *	\$473,264	(\$43,024)
370 - Meters	\$5,085,099	\$3,085,554	* 3.7	\$188,149	3.8	\$193,234	\$5,085
371 - Installation on Customers' Premises	\$3,263,292	\$1,784,044	* 4.5	\$146,848	3.0 *	\$97,899	(\$48,949)
373 - Street Lighting & Signal Systems	\$2,725,584	\$1,441,996	* 4.9	\$133,554	5.0	\$136,279	\$2,725
TOTAL DISTRIBUTION PLANT	\$125,915,937	\$58,642,442		\$4,379,212	J	\$4,163,199	(\$216,013)
				<u> </u>		Ψ+,100,100	(\$210,013)
GENERAL PLANT							
390 - Structures & Improvements	\$4,044,796	\$1,006,938	2.0	\$80,896	2.0	\$80,896	\$0
392.1 - Transportation-Cars	\$23,951	\$10,768	* 11.9	\$2,850	7.7 *	\$1,844	(\$1,006)
392.2 - Transportation-Light Trucks & Vans	\$1,041,834	\$575,092	* 7.8	\$81,263	8.0 *	\$83,347	\$2,084
392.3 - Transportation - Heavy Trucks	\$3,755,922	\$2,005,662	* 7.0	\$262,915	6.0 *	\$225,355	(\$37,560)
392.4 - Transpiration - Vans	\$144,084	\$94,053	3.7	\$5,331	3.2	\$4,611	(\$720)
396 - Power Operated Equipment	\$898,523	\$335,752	4.4	\$39,535	4.1	\$36,839	(\$2,696)
TOTAL GENERAL PROPERTY 指導 類中國	\$9,909,111	\$4,028,265		\$472,790	1	\$432,892	(\$39,898)
					4-Yr Amort	(\$128,474)	(\$128,474)
TOTAL RATES	\$154,932,014	\$66,286,321		\$5,365,370		\$4,985,663	(\$379,707)
				······································		7 (1000)	.,407.5,707)

^{*} Reflects restated reserve after proposed corrective reserve allocations and amortization of transportation reserve surplus.

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FLORIDA PUBLIC UTILITIES

2019 CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ACCUMULATED BOOK RESERVE AND THEORETICAL RESERVE - PROPOSED RATES

ACCOUNT	11/1/2020 ≩INVESTMENT	1/1/2020 RESERVE	1	THEORETICAL RESERVE	THEORETICAL RESERVE	IMBALANCE	WLR (%)	ARL (YEARS)	NET SALV (%)
TRANSMISSION PLANT			\vdash			····			
350.1 - Land Rights	\$0	\$0	\Box	2.50	\$0	\$0	1.3	75.0	0.0
352 - Structures and Improvements	\$1,919,496	\$59,504	٠	3.10	\$59.504	\$0	1.7	57.0	0.0
353 - Station Equipment	\$7,581,692	\$1,623,570	П	23.00	\$1,743,789	(\$120,219)	2.2	35.0	0.0
354 - Towers and Fixtures	\$249,798	\$197,091		78.90	\$197,091	\$0	1.9	19,0	(15.0)
355 - Poles and Fixtures	\$1,659,809	\$487,283	1	82.36	\$1,367,019	(\$879,736)	3.8	17.8	(50.0)
355.1 - Poles and Fixtures - Concrete	\$4,014,730	\$678,489	*	16.90	\$678,489	\$0	2.9	39.0	(30.0)
356 - Overhead Conductors and Devices	\$3,674,653	\$563,667	П	18.80	\$690,835	(\$127,168)	2.2	46.0	(20.0)
359 - Roads and Trails	\$6,788	\$6,009	\Box	82.50	\$5,600	\$409	1,4	12,5	0.0
Total Transmission Assets	\$19,106,966	\$3,615,614			\$4,742,327	(\$1,126,713)		12,5	0.0
DISTRIBUTION PLANT	·		\square						· · · · · · · · · · · · · · · · · · ·
360.1 - Land Rights	\$56,995	\$34,100	\vdash	55,80	521.002	#0.00 7			
361 - Structures and Improvements	\$1,198,983	\$108,223	\vdash	7.80	\$31,803 \$93,521	\$2,297	1.7	26.0	0.0
362 - Station Equipment	\$13,235,887	\$3,869,925	H	26.40		\$14,702	1.8	54.0	(5.0)
364 - Poles, Towers, and Fixtures	\$25,869,789	\$9,265,961	1.	40.80	\$3,494,274	\$375,651 (\$1,288,913)	2.2	38.0	(10.0)
365 - Overhead Conductors & Devices	\$20,427,593	\$10,443,893	-	45.00	\$10,554,874	30.77.1	3.9	28.0	(50.0)
366 - Underground Conduit	\$7,034,164	\$1,359,793	+-1	20.40	\$9,192,417 \$1,434,969	\$1,251,476	3.0	30.0	(35.0)
367 - Underground Conductors & Devices	\$10,218,344	\$3,955,509	\vdash	42.00		(\$75,176)	1.8	47.0	(5.0)
368 - Line Transformers	\$22,458,863	\$15,095,313		65.60	\$4,291,705	(\$336,196) \$362,299	3.0	21.0	(5.0)
369 - Services	\$14,341,344	\$8,198,131	-	52.50	\$14,733,014	160	4.0	13.6	(20.0)
370 - Meters	\$5,085,099	\$3,085,554	-	61.90	\$7,529,206	\$668,925	3.5	25.0	(40.0)
371 - Installation on Customers' Premises	\$3,263,292	\$1,784,044	-	43.32	\$3,147,676	(\$62,122)	3.7	13.0	(10.0)
373 - Street Lighting & Signal Systems	\$2,725,584	\$1,441,996		53.00	\$1,413,658	\$370,386	3.8	13.6	5.0
Total Distribution Assets	\$125,915,937	\$58,642,442	H	55.00	\$1,444,559 \$57,361,676	(\$2,563) \$1,280,766	5.0	11.4	(10.0)
GENERALPLANT									····
390 - Structures & Improvements	\$4,044,796	\$1,006,938	\vdash	24.00	£070.754	202.402			
392.1 - Transportation-Cars	\$23,951	\$10,768	-	24.00	\$970,751	\$36,187	2.0	38.0	0.0
392.2 - Transportation-Light Trucks & Vans	\$1,041,834	\$575,092	╁	44.96 55.20	\$10,768	\$0	7.7	5.2	15.0
392.3 - Transportation - Heavy Trucks	\$3,755,922	\$2,005,662	-		\$575,092	\$0	8.0	4.1	12.0
3924 - Transpiration - Vans	\$144,084	\$2,005,662	╁╌┤	53.40	\$2,005,662	\$0	6.0	6.1	10.0
396 - Power Operated Equipment	\$898,523		+-+	59.28	\$85,413	\$8,640	3.8	9.4	5.0
oner eperated Equipment	9030,323	\$335,752	$\vdash \vdash$	38.40	\$345,033	(\$9,281)	4.0	15.4	0.0
Total General Plant Assets	\$9,909,111	\$4,028,265			\$3,992,719	\$35,546			
GRAND TOTAL	\$154,932,014	\$66,286,321			\$66,096,722	\$189,599			

^{*} Reflects restated reserve after proposed corrective reserve allocations and amortization of transportation reserve surplus.

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FLORIDA PUBLIC UTILITIES 2019 CONSOLIDATED ELECTRIC DIVISIONS PROPOSED RESERVE ALLOCATIONS

ACCOUNT	1/1/2020 BOOK RESERVE*	THEORETICAL RESERVE	IMBALANCE A	PROPOSED RESERVE LLOCATIONS	RESTATED.
352 Structures and Improvements	96,690	59,504	37,186	(37,186)	59,504
354 Towers and Fixtures	214,014	197,091	16,923	(16,923)	197,091
355 Poles and Fixtures	189,827	1,367,019	(1,177,192)	297,456	487,283
355.1 Poles and Fixtures - Concrete	921,836	678,489	243,347	(243,347)	678,489
TOTAL	1,422,367	2,302,103	(879,736)	0	1,422,367

ACCOUNT			1/1/2020 K RESERVE*	HEORETICAL RESERVE	IMBALANCE	4-YR.
392.1	Transportation-Cars	7	33,548	10,768	22,780	(5,695)
392.2	Transportation-Light Trucks & Vans	577	630,885	575,092	55,793	(13,948)
392.3	Transportation-Heavy Trucks	1 80 100 100	2,440,985	2,005,662	435,323	(108,831)
	TOTAL		3,105,418	2,591,522	513,896	(128,474)

^{*} Sch. F 2019

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2019 Projected Aged Retirements ADJUSTED TO REFLECT ACTUAL, BUDGETED ANDIOR ANTICIPATED ACTIVITY A EXCLUDE HURRICANE MICHAEL ACTIVITY

	YEAR	350.1				ANDIOR ANTICIPATED			T AVO	£365	WT/AVG
79.5	1940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
78.5	1941	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77.5	1942	\$0	\$0 L.	\$0	<u>\$0_i</u>	\$0	<u>\$0</u> j	\$0	<u>\$0</u> į		\$(
76.5 75.5	1943 1944	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(
74.5	1945	i \$0	\$0 i	\$0	\$0 I	\$0	\$0	\$0	\$0 i	\$0	Š
73.5	1946	\$0	\$0 I	<u>\$0</u>	\$0	\$0		\$0	<u>\$</u> 0Ţ	\$ō	\$c
72.5	1947	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71.5	1948	\$0		<u>\$0</u>	<u>\$0</u>	·\$0	\$0				\$0
69.5	1949 1950	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 !	\$0 \$0	\$0	\$0 \$0	\$(
68.5	1951	\$0	\$0	\$0	so !	\$0	\$0	\$0	\$0	\$0	\$0
67.5	1952	\$0	\$0	\$0	\$0	\$0			\$0		
66.5	1953	\$0	\$0 j	\$0	\$0 j	\$0	\$0 j	\$0	\$0	\$0	\$0
65.5	1954	i\$0	\$0 j		s oj	\$0	\$0 j	<u>\$0</u>	\$0 <u> </u>	·	\$C
64.5 63.5	1955 1956	\$0 1 \$0	\$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 I	\$0 \$0	\$0 [\$0 \$0	\$0 \$0
62.5	1957	\$0	\$0 I	\$0	so i	\$0	\$0 I	\$0 \$0	. \$0 I	\$0	\$0
81.5	1958	iso	·		so j	\$0		<u>\$</u>	\$01	\$0	śċ
60.5	1959	ļ so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59.5	1960	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
58.5	1961	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0
57.5 58.5	1962 1963	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
55.5	1964						* 56	so		· · · - · • • • • · · · · • • • · · · ·	
54.5	1965	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53.5 j	1966	\$0	\$0 j	\$0	\$0 j	\$0	\$0 j	\$0	so j	\$0	\$0
52.5	1967	\$0	\$0	\$0	\$0	\$0	\$0]	\$0	\$0	\$0.	\$0
51.5	1968	\$0	\$0 I	\$0 60	\$0 l	\$D	\$0 1 \$0 1	\$0 \$0	\$0 sn i	\$0 \$0	\$0 \$0
50.5 49.5	1969	\$0	\$0	<u>\$0</u>	\$0	\$ 0		<u>\$0</u>	<u>\$0</u>	\$0 \$1,767	\$87,466
48.5	1971	\$0	\$0	\$0 \$0	so !	\$0 \$0	so į	\$0	\$0 !	\$1,767	\$07,400
47.5	1972	\$0	\$0	\$0	so !	\$0	\$0	\$0	\$0 1	\$0	\$0
46.5	1973	\$0	\$0	\$0	\$0 1	\$0	\$0	\$0	\$0 7	\$0	
45.5	1974	\$0	\$0	\$0	șo į	\$0	\$0 j	\$0	\$0 j	\$2,500	\$113,750
	1975	so	<u>\$0</u> i		··\$0_j	<u>\$0</u>	\$0 j_		\$ 0 j. \$0 j.	\$221 \$46	\$9,829 \$1,985
43.6 42.5	1978 1977	\$0 \$0	\$0	\$0 \$0	\$0 j	\$0 \$0	\$0	\$0	\$0	\$0	\$0
	1978	\$0	\$0 1	\$0	\$0 j	\$0	\$0	\$0	\$0 i	\$9,295	\$385,734
	1979	\$0		\$0	\$01-	\$0	so j-	\$0	\$01	\$0	\$0
	1980	ļ \$o	\$0 <u>]</u>	\$0	\$0	\$0	\$0 l	\$0	\$0	\$0	\$0
38.5	1981	\$0		\$0	\$0	\$0		<u>\$0</u>	<u>\$0</u> + -	· \$0 •	<u>\$0</u>
37.5 36.5	1982 1983	\$0 \$0	\$0 \$0	\$0 \$0	. \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
35.5	1984	\$0	\$0	\$ 0	\$0	\$0	\$0 1	\$0	\$0	\$0	\$0
34.5	1985	\$0			\$0	\$0	\$0 {	\$0	- \$ō+·		\$ö
	1986	\$0	\$0 j	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
	1987	\$0	\$0 j	<u>\$0</u>	i_o	\$0	\$ 0 j	\$0	\$0 j		<u>\$0</u>
	1988	\$0	\$0	\$0 \$0	\$0 0\$	\$0 \$0	\$0 j	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0
	1989 1990	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 I	\$ 0	\$0 I	. \$0	\$0
	1991	\$0		- \$ 0	··				<u>\$</u> ô†-	\$11,250	\$320,625
	1992	\$0	\$0 !	\$0	\$0 !	\$0	\$0 !	\$0	so !	\$0	\$0
	1993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 1		
	1994	\$0	\$0		\$0	\$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0
	1995	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
	1996	\$ 0	\$0	- \$0		· - \$0	\$			\$0	••••••••••••••••••••••••••••••••••••••
	1998	\$0	\$0	\$0	\$0	\$0	\$0 j	\$0	\$0	\$0	\$0
20.5	1999	\$0	\$0 j	<u>\$0</u>	\$0_i	\$0	\$0 j	\$0	\$0 j	\$0	\$0
	2000	\$0	\$0	\$0	\$0 !	\$0	\$0 [\$0	\$0	\$0	\$0 \$0
18.5	2001	\$0 \$0	\$0 I	\$0 \$0	\$0 I	\$0 \$0	\$0 I \$0 I	\$0 \$0	\$0 \$0	\$61,287	\$1,072,525
17.5	2002 2003	\$0 \$0	<u>\$0</u>	- \$0	\$0			\$0	- \$0†		\$0
	2004	\$0	\$ 0 !	\$0	\$0	\$0	\$0 !	\$0	so !	\$0	\$0
14.5	2005	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
13.5	2006	<u>\$</u> 0	\$0	<u>\$</u>	\$0	\$0		\$0	\$0	\$1,573	\$21,232
	2007	· \$0	şo ¦	\$0	\$0	\$0 •0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	2008	<u>\$0</u>	\$0	\$ 0	\$0	\$ 0	\$0	\$0	\$0+-	\$0	
	2009 j 2010 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 [\$0]	\$0	\$0	\$0	\$0	\$0	\$0
	2011	\$0	\$0	\$0	\$0	\$0	\$0 j_	\$0	\$0 j	\$0	\$0
7.5	2012	\$0	\$0 Î			\$0	soj	<u>\$</u> ō	\$0 [\$0
6.5	2013	\$0	\$0 I	\$0	· \$0	\$0 \$0	\$0 I	\$0 \$0	so I	\$0 \$0	\$0 \$0
	2014		<u>\$0</u>		<u>\$0</u>	\$0		<u>\$0</u>	·· <u>\$0</u> † ·		\$0
	2015 2016	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$ 0	\$0
	2016	\$0 \$0	\$0 !	\$0 \$0	so !	\$0	\$0 !	\$0	\$O	\$0	\$0
	2018			- \$0	\$0	\$0	\$0	\$0	\$0 1	\$0	\$0
0.5	,	\$0	\$0 I	\$0	\$ 0	\$0	\$ 0	\$0	so i	\$0	\$0
TOT/	_		i		- <u>'</u>		1		· i		
ACCOL		\$0	į	\$0	į	\$0	!	\$0	ļ	\$87,938	
TOTA			⊨								60.044.445
WEIGH:			\$0		· \$0		\$0		\$0		\$2,013,146
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AVERA	Q(dE I	0.0		0.0		0.0					

				'ADJUSTED TO REFLECT	ACTUAL, BUD	019 Projected Aged Ret	TIVITY &	EXCLUDE HURRICANE MI	CHAEL ACTIVI	ΥY	
	YEAR			359	WT AVO:4	3601≥	WO@€	381	WTAVG	362	WTAVG
79.5 78.5	1940 1941	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		\$(\$(\$0 \$0
77.5		\$0	\$0	\$0	\$0		\$0		\$0		\$0 \$0
78.5	1943	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75.5	1944	\$0	\$0		\$0		\$0		\$0		\$0
. <u>74.5</u> 73.5	<u>1945</u> 1946	\$0			\$0 \$0		\$ 0	1\$0			\$0 \$0
72.5	1947	i so	\$0	j so	\$0		\$0		\$0		\$0
71.5	1948	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0
70.5	1949	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0		\$0
69.5 68.5	1950 1951	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0		\$0 \$0
87.5	1952	\$0		\$0	·\$0		š õ		·		\$0
66.5	1953	\$0	\$0	\$0	\$0		\$0	\$ 0	\$0		\$0
65.5	1954	soso	\$ 0	i <u>\$0</u>	\$ 0		\$0	j <u>\$0</u>			\$0 \$0
64.5 63.5	1955 1956	\$0 1 \$0	\$0 \$0		\$0 \$0		\$0 \$0		\$0		\$0 \$0
62.5	1957	\$0	- \$0	! \$0	\$0		\$0	1 \$0	\$0	1 \$0	<u>\$0</u>
61.5	1958	\$0	\$0	\$0	\$0		\$0	ļ	\$0		
60.5	1959	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0
59.5 58.5	1960 1961	\$0 \$0		\$0	\$0	\$0		i	- \$0		<u>\$0</u>
57.5	1962	so so	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
56.5	1963	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
55.5	1964	\$0	\$0	\$0	\$0	\$0	\$0	\$0	·-·		\$0 \$0
54.5 53.5	1965 1966	j \$0 I \$ 0	\$0 \$0	j \$0 J \$0	\$0 \$0	\$0 \$0	\$0 \$0	j \$0 i \$0	\$0 \$0		\$0 \$0
52.5	1967			- \$0	\$0		\$0	i\$0	• \$ 0	1\$0.	\$0
51.5	1968	\$0	\$0	\$0	. \$0	ļ \$0	\$0	\$0	\$0		\$0
50.5	1969	\$0	\$0	<u> </u>	\$0		\$0	\$0 \$0	<u>\$0</u>		<u>\$0</u>
49.5 48.5	1970 1971	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	! \$0 ! \$0	\$0 \$0	\$0	\$0 \$0		\$0 \$0
47.5	1972	\$1.198	\$56,913	! \$ 0	\$0	! so	\$0	\$0	\$0		\$0
46.5	1973	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
45.5	1974	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0		. \$0
44.5 i	197 <u>5</u> 1976	\$5,873 \$0	\$261,328 \$0		\$0 \$0	\$0 \$0	<u>\$0</u>	<u>\$0</u>	\$0 \$0		\$0 \$0
42.5	1977	[\$0	\$0	\$ 0 \$ 0	\$0 \$0	\$0	\$0	\$0	\$0		\$0
41.5	1978	\$0	\$0	\$ 0	\$0	j \$0	\$0	\$0	\$0	\$0	\$0
40.6	1979	\$0	- \$0	<u> </u>	\$0		\$0	\$0	\$0		
39,5 l	1980 1981	l \$0 ! \$0	\$0 \$0	\$0 \$0	\$0 \$0	! \$0 ! \$0	\$0 \$0	\$0 ! \$0	\$0 \$0	\$0	\$0 \$0
38.5	1982	<u>\$0</u>	\$0		\$0		\$0		\$ 0	+ \$0.	s ō
36.5	1983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35.5	1984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>	÷\$0	
34.5	1985	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
33.5 32.5	1986 1987	\$392 \$0	\$13,116 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
31.5	1988	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
30.5	1989	\$0	\$0	\$0	\$0		\$0		\$0	\$0	\$0
29.5	1990	\$0 \$0	\$0	\$0	\$0 \$0	\$0 1\$0	\$0	\$0 \$0	\$ 0		\$0_ \$0
28.5 27.5	1991 1992	\$2,988	\$0 \$82,180	\$0 \$0	\$0 \$0	i \$0	\$0	\$0	\$0	i \$0	\$0
26.5	1993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
25.5	1994	\$0	\$0	\$0	<u>\$</u> 0	\$0	\$0	\$0	\$0	\$0	
24.5	1995	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$ 0	\$0 \$0	\$0 \$0
23.5 22.5	1996	\$0	<u>\$0</u>	\$ <u>0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	\$0	<u>†</u>	\$ <u>0</u>
21.5	1998	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20.5	1999	\$910_	\$18,655	\$0		\$0	\$0		\$0	<u>i\$0</u>	
19.5		\$0	\$0 \$0		\$0 \$0		\$0 \$0		\$0 \$0	1 \$0	\$0 \$ 0
18.5 17.5	2001 2002	\$0 \$97,248	\$0 \$1,701,849	\$0 \$0	\$0 \$0	\$0 \$0	\$0	so	\$0		\$0
16.5	2003	\$1,143	\$18,853	\$0	\$0	30	-\$0	\$0	\$0	i	\$0
15.5	2004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0
14.5	2005	\$0	\$0	\$0 \$0	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	\$0	\$0	\$0 \$0
13.5 12.5	2006 2007	\$3,421 \$0	\$46,181 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
11.5	2007	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.5	2009		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.5	2010	\$6,114	\$58,084	\$0	\$ 0		\$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
- 8.5 - 1 7.5 - 1	2011	\$0 \$0		\$0	<u>\$0</u>	\$0	\$0 I	\$0		 \$0	
6.5 I	2012	\$0 \$0	\$0 I	. \$0	\$0		\$0	\$0	\$0	\$0	\$0
5.5	2014	\$0	\$0 i	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.5	2015	\$0	\$0	\$0	\$0	\$0	\$01	\$0	\$0	\$0 ! \$0	\$0 \$0
3.5	2016	\$0 . \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
2.5	2017 2018	\$0 \$0			<u>\$0</u>		36	s o			
		\$0	\$0 !	\$0	\$0	\$0	\$0 [\$0	\$0	ı	\$0
TOT							<u></u>			1	
ACCO		\$119,287	!	\$0		\$0	ļ.	\$0		\$0	
TOT	_		49 A27 44 I		**		\$0		\$0		\$0
WEIGH			\$2,267,158		\$0		**				
AVER	AGE	18.9		0.0		0.0		0.0		0,0	
AG	F!	10.0	!	0.0			- :			i	i

772 1440 551 14.00 50 10 10 10 10 10 10	-AAE-	VEAR	Liverium on a Barrion	- WHAVO		LECT ACTUAL, BUDG	ETED AND/OR ANTI	CIPATED ACTIVITY	EXCLUDE HURRICA	NE MICHAEL ACTIVIT		CERTURYALTONS
77. 2 1961 50 50 50 50 50 50 50 5	79.5	YEAR 1940	364 \$51		366 \$0	-12-4-1111111111	72000	WT AVG	場合でた367 まで 80	O\$ TW		\$C
77.6 1945 50 50 50 50 50 50 50	78.5	1941	\$0	\$0	\$0	. \$0	į so	\$0) (\$0	\$0	\$0
72.5 1944 50 50 51 51 51 51 50 50												\$0
7.6 146 10 50 50 50 50 50 50 50												\$(
725 1966 500 501 500 501 500 501 500 501												\$0 \$0
71, 1 100 50 50 50 50 50 50												·\$6
700 100												\$0
180												\$0
60.5 160.5 54.8 55.18												\$0 \$0
70.5 1962 160												\$321
19.5 19.6 19.5												so
845 1955 554 33,467 50 50 50 50 50 50 50 5												\$0
93.5 1965 50 50 50 50 50 50 50												\$603
62.5 1677 5177 51,064 50 50 50 50 50 50 50 5												
816 1988 4524 5147 50 50 50 50 50 50 50 5												
100					išö							\$1,390
\$8.5 Test		1959	\$0	\$0		\$0		\$0	.ļ \$0	\$0		\$24,079
77.5 1962 50 50 587 55,000 50 50 50 50 50 50												\$15,807
56.5 1963 5111 80,776 500 50 50 50 50 5105 5155 5165 51												\$2,647
\$5.5 1964 \$61 \$4.510 \$62 \$60 \$60 \$60 \$60 \$60 \$188 \$188 \$180 \$10.00 \$1.00												\$0 \$5.039
545 1865 500 \$3,269 \$4 \$220 \$1,004 \$0 \$0 \$0 \$0 \$10.0 \$10												\$987
53.5 1666 221 51,723 520 53,094 50 50 50 50 50 50 50 5												\$10,845
51.5 1986 \$199 \$10,259 \$224 \$12,026 \$0 \$0 \$0 \$0 \$0 \$50 \$517 \$79,000 \$10,000	53.5	1966	j\$21	\$1,123	\$20	\$1,094	\$0	\$0	j \$ 0	\$0	j \$199	\$10,670
50.5 1966 5922 531,409 598 522,877 50 50 50 51 51 5722 50.6 1970 3631 331,246 5227 51,5767 50 50 50 50 50 50 50.7 1971 51,911 52,977 52,978 52,978 51,777 52,978 50.5 1974 51,929 527,795 51,568 57,198 50 50 50 50 51,777 50.5 1970 51,115 52,000 51,278 51,568 57,198 50 50 50 50 50 50.5 1970 51,115 52,000 51,000 51,000 51,000 51,000 50.5 1970 51,115 52,000 52,000 51,000 51,000 50.5 1970 51,115 52,000 52,000 51,000 50.5 1970 51,115 52,000 52,000 51,000 50.5 1970 51,115 52,000 52,000 50.5 1970 51,115 52,000 50.5 1970 51,115 52,000 50.5 1970 51,115 52,000 50.5 1970 51,115 52,000 50.5 1970 51,115 52,000 50.5 1970 51,115 50.5 52,000 51,000 50.5 1970 51,115 50.5 52,000 51,000 50.5 1970 51,115 50.5 52,000 51,000 50.5 1970 51,115 50.5 52,000 51,000 50.5 1970 51,115 50.5 52,000 50.5 1970 51,115 50.5 52,000 51,000 50.5 1970 51,115 50.5 52,000 50.5 1970 51,115 50.5 52,000 50.5 1970 51,115 50.5 52,000 50.5 1970 51,115 50.5 52,000 50.5 1970 51,115 50.5 52,000 50.5 1970 51,115 50.5 10,11												\$4,457
## 1707 \$801 \$31,266 \$62,276 \$45,567 \$0 \$0 \$0 \$0 \$32,287 \$11,564 \$17,77 \$894 \$44,707 \$804 \$51,707 \$804 \$44,707 \$805 \$51,500 \$5												\$4,166
48.5 1971 \$1,911 \$02,979 \$224 \$11,329 \$0 \$0 \$0 \$0 \$30 \$356 \$17,27 \$177, \$177, \$177, \$197, \$3641 \$44,702 \$306 \$30,219 \$0 \$0 \$0 \$3									1\$0			
47.5 1072 5941 544,702 5905 530,219 50 50 50 50 50 5778 53,269 50 50 50 50 50 5778 53,269 50 50 50 50 5178 53,269 50 50 50 5178 53,269 50 50 50 5114 53,269 517,80 5158 51,500 5140 51,500 5140 51,500 5140 51,500 5140 51,500 50 5140 51,500 5140 51,500 5140 51,500 5140 51,500 5140 51,500 5140 51,500 5140 51,500 5140 51,500 5140 51,500 5140 51,500												\$17,270
86.5 1972 \$1,700 \$57,900 \$178 \$12,800 \$0 \$0 \$0 \$0 \$27 \$12,800 \$44,5 \$197 \$2,900 \$178 \$2,200 \$114,0 \$80,44 \$1976 \$2,900 \$114,0 \$80,44 \$1077 \$2,900 \$1,925 \$207,00 \$1,940 \$80,44 \$1077 \$340 \$1,940 \$80,44 \$1077 \$340 \$1,940 \$100 \$1,940 \$80,44 \$1077 \$340 \$2,700 \$1140 \$30,500 \$1,940 \$100 \$1,940 \$100 \$1,940 \$100 \$1,940 \$100 \$1,940 \$100 \$1,940 \$100 \$1,940 \$100 \$1,940 \$100 \$1,940 \$1,940 \$100 \$100 \$22,17 \$100 \$100 \$100 \$22,17 \$100												\$17,461
44.5 1976 \$2,983 \$132,722 \$008 \$31,048 \$0 \$0 \$50.42 \$37,400 \$1,943 \$386.44 \$42,51 \$177 \$84 \$27,70 \$134 \$5,686 \$0 \$0 \$50 \$50 \$50 \$50 \$50 \$15,50	46.5			\$51,500	\$178			\$0	\$o	\$0	\$271	\$12,621
13.5 1776	45.5			\$87,785								\$5,206
42.5 1977 \$84 \$2,710 \$134 \$5,686 \$0 \$0 \$0 \$0 \$2,800 \$118,08 \$118,08 \$11,014 \$10 \$127 \$11,015 \$127 \$1,105 \$127 \$1,105 \$127 \$1,105 \$120 \$11,014 \$0 \$0 \$2,77 \$11,014 \$10 \$10 \$1,275 \$11,014 \$10 \$10 \$1,275 \$11,014 \$10 \$10 \$1,275 \$11,014 \$10 \$10 \$1,275 \$11,014 \$10 \$10 \$1,275 \$11,014 \$10 \$10 \$1,275 \$10,007 \$13 \$1,30 \$1,30 \$1,30 \$1,30 \$10 \$1,419 \$1,30 \$1,20 \$1,30 \$1,												
41.6 1978 \$1,238 \$51,380 \$280 \$11,614 \$0 \$0 \$0 \$0 \$76 \$13,12 60.6 1979 \$127 \$5,663 \$1200 \$10,113 \$86 \$25,610 \$572 \$10,697 \$34 \$1,380 89.5 1980 \$1,419 \$56,030 \$1,237 \$50,640 \$0 \$0 \$0 \$231 \$39,123 \$1,161 \$46,67 89.5 1980 \$344 \$22,466 \$163 \$36,77 \$0 \$0 \$250 \$57,77 \$1,531 89.5 1980 \$345 \$22,466 \$163 \$36,77 \$0 \$0 \$250 \$7,700 \$1,534 89.5 1980 \$1,231 \$34,692 \$118 \$4,204 \$0 \$0 \$250 \$7,700 \$1,534 89.5 1980 \$1,221 \$1,544 \$2,446 \$2,446 \$0 \$0 \$2,400 89.5 1980 \$1,220 \$1,600 \$1,400 \$1,400 \$1,400 89.5 1980 \$1,200 \$1,600 \$1,600 \$1,600 \$1,600 \$1,600 89.5 1980 \$1,600 \$2,60,677 \$1,900 \$32,003 \$1,000 \$1,000 89.5 1980 \$2,80,677 \$1,900 \$32,003 \$1,000 \$1,000 \$1,000 89.5 1980 \$2,80,677 \$3,600 \$3,600 \$3,600 \$3,600 \$3,600 89.5 1980 \$2,800 \$3,770 \$4,600 \$1,600 \$3,600 \$3,600 \$3,600 89.5 \$1,600 \$2,60,677 \$3,600 \$3,600 \$3,600 \$3,600 89.5 \$1,600 \$2,60,677 \$3,600 \$3,600 \$3,600 \$3,600 89.5 \$1,600 \$2,60,677 \$3,600 \$3,600 \$3,600 \$3,600 89.5 \$1,600 \$2,60,677 \$3,600 \$3,600 \$3,600 89.5 \$1,600 \$2,60,677 \$3,600 \$3,600 89.5 \$1,600 \$2,60,677 \$3,600 \$3,600 89.5 \$1,600 \$3,770 \$3,600 \$3,600 89.5 \$1,600 \$3,770 \$3,600 89.5 \$1,600 \$3,770 \$3,600 89.5 \$1,600 \$3,600 \$3,600 89.5 \$1,600 \$3,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$3,600 89.5 \$1,600 \$1,600 89.5 \$1,600 \$1,600 89.5 \$1,600 \$1,600 89.5 \$1,600 89.5 \$1,600 89.5 \$1,600 89.5 \$1,600 89.5 \$1,600 89.5 \$1,600 89.5 \$1,600 89.5 \$1,600 89.5												
80.6 19/9 \$127 \$31,68 \$22,60 \$10,173 \$86 \$27,61 \$27,23 \$10,097 \$34 \$1,30 \$30 \$10 \$30 \$10,007 \$34 \$1,203 \$36 \$1,207 \$30,040 \$0 \$0 \$231 \$31,23 \$1,616 \$46,57 \$30,51 \$10,007 \$34 \$1,203 \$36 \$1,207 \$30 \$0 \$339 \$13,025 \$301 \$31,59 \$31,57 \$10,57												\$3,128
38.5 1981 \$34 \$1,203 \$85 \$2,21 \$0 \$0 \$30 \$309 \$13,025 \$301 \$11,505 \$301 \$11,505 \$301 \$11,505 \$30.5 \$10,505 \$	40.5											\$1,384
77.5 1992	39.5											\$45,878
93.5 1983	38.5											\$11;597
1984 1984 1984 1985												
33.6 1995 \$1,509 \$52,995 \$64 \$2,200 \$0 \$0 \$74 \$2,255 \$5,668 \$17,666 \$1,600 \$20,617 \$1,700 \$0 \$0 \$177 \$2,556 \$258 \$1,500 \$32,51 \$176,6199 \$20,517 \$15,768 \$258 \$1,500 \$2,571 \$15,768 \$3,500 \$2,571 \$15,6199 \$22,51 \$1997 \$30,00 \$20,571 \$15,619 \$10 \$1172 \$5,768 \$1,7621 \$15,760 \$2,771 \$15,619 \$258 \$1,771 \$15,619 \$10 \$10 \$10 \$10 \$10 \$10,510 \$1,760 \$10 \$10,510 \$10,												
335 1986 \$1,000 \$52,615 \$471 \$15,790 \$0 \$0 \$172 \$5,788 \$258 \$8,57 \$15,790 \$0 \$0 \$0 \$10 \$13,65 \$15,790 \$25,5197 \$190 \$21,615 \$15,780 \$25,781 \$15,780 \$25,015 \$15,781 \$25,781												\$175,544
1967 1967 1969 1968	33.5											\$8,570
20.5 1989 \$286 \$8.717 \$48 \$1.467 \$0 \$0 \$0 \$0 \$0 \$48 \$1.47 \$15.286 \$5.4 \$1.588 \$0 \$0 \$0 \$0 \$0 \$1.486 \$1.47 \$15.286 \$5.4 \$1.588 \$0 \$0 \$0 \$0 \$0 \$1.486 \$2.29 \$4.48 \$12.312 \$94.8 \$26.466 \$0 \$50 \$50 \$50 \$50 \$1.486 \$2.29 \$4.25 \$1.992 \$2.448 \$12.312 \$94.8 \$2.6071 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	32.5	1987	\$909									\$3,504
29.5 1990 \$517 \$15,264 \$54 \$51,588 \$0 \$0 \$0 \$0 \$104 \$3.08 \$256 \$1981 \$424 \$51,588 \$526 \$29.468 \$50 \$50 \$550 \$1,36 \$226 \$6.552 \$1922 \$24.68 \$12,312 \$94.88 \$22,6071 \$0 \$0 \$0 \$0 \$0 \$10,752 \$186,55 \$1983 \$757 \$20,072 \$578 \$15,233 \$0 \$0 \$0 \$0 \$0 \$10,72 \$186,55 \$1984 \$10,95 \$10	31.5											\$275,493
28.5 1981 \$42.7 \$11,963 \$52.6 \$20,466 \$0 \$0 \$0 \$50 \$1,365 \$2.20 \$6.025 \$18,365 \$2.20 \$186,365 \$182,30 \$0 \$0 <td></td>												
27.5 1992 \$448 \$12,312 \$948 \$226,071 \$0 \$0 \$0 \$0 \$50 \$67,995 \$186,85 \$85.5 \$1997 \$50,077 \$57.5 \$15,23 \$50 \$50 \$57.6 \$52,077 \$46 \$1,22 \$44,5 \$1,985 \$1,983 \$32,785 \$168,85 \$28,277 \$46 \$1,22 \$43,21 \$44,5 \$1,985 \$1,983 \$32,678 \$30,873 \$14,284 \$0 \$0 \$0 \$50 \$50 \$50 \$50 \$50 \$50 \$22,971 \$69,81 \$12,55 \$1997 \$900 \$20,239 \$46 \$1,029 \$50 \$50 \$50 \$50 \$50 \$50 \$22,971 \$69,81 \$12,55 \$1998 \$3,469 \$78,200 \$29 \$633 \$0 \$0 \$0 \$0 \$0 \$22 \$445 \$10,55 \$1998 \$1,284 \$22,653 \$136 \$22,761 \$0 \$0 \$0 \$0 \$0 \$22 \$445 \$10,55												\$6,520
28.5 1993 \$757 \$20,072 \$575 \$15,233 \$0 \$0 \$78 \$2,077 \$46 \$1,282 \$156 \$1667 \$17,517 \$0 \$0 \$0 \$0 \$17,272 \$43,93 \$14,284 \$0 \$0 \$0 \$0 \$17,272 \$43,93 \$14,284 \$0 \$0 \$0 \$0 \$17,272 \$43,93 \$14,284 \$0 \$0 \$0 \$0 \$15 \$272 \$34,383 \$275 \$36,028 \$36,029 \$36,63 \$31,029 \$0 \$0 \$0 \$0 \$0 \$17,72 \$43,283 \$33,872 \$30 \$0 \$0 \$0 \$0 \$15 \$272 \$34,282 \$32,277 \$36,028 \$32,277 \$36,028 \$36,029 \$36,000 \$30												\$186,857
24.5 1995 \$1,383 \$33,872 \$583 \$14,284 \$0 \$0 \$0 \$50 \$50 \$15 \$372 \$2,51 \$1997 \$3000 \$20,235 \$46 \$51,029 \$0 \$50 \$50 \$55 \$51,290 \$2,271 \$596,59 \$2,55 \$1998 \$3,549 \$36,500 \$29 \$63,33 \$0 \$0 \$0 \$50 \$22 \$49, \$26,530 \$136 \$2,761 \$190,59 \$1,284 \$26,530 \$136 \$2,761 \$0 \$0 \$1,146 \$22,331 \$22 \$420 \$101 \$1,973 \$50 \$30 \$30 \$20 \$388 \$5,600 \$1,146 \$32,233 \$22 \$420 \$101 \$31,973 \$50 \$30	26.5							\$0				\$1,280
23.5 1999 \$257 \$6.028 \$0 \$0 \$0 \$0 \$55 \$1,280 \$2,297 \$69,380 \$22,57 \$79,595 \$79,795 \$79,595 \$79,795 \$	25.5	1994	\$909									\$43,912
\$22.5 1997	24.5											\$375
21.5 1998 \$3,649 \$76,300 \$29 \$633 \$0 \$0 \$0 \$0 \$22 \$449 20.5 1998 \$1,294 \$28,533 \$136 \$27,671 \$0 \$0 \$0 \$0 \$22 \$449 20.5 1998 \$1,294 \$28,533 \$136 \$27,671 \$0 \$0 \$0 \$0 \$22 \$449 20.5 1998 \$1,294 \$28,533 \$136 \$27,671 \$0 \$0 \$0 \$0 \$0 \$22 \$445 20.5 1998 \$1,294 \$28,533 \$136 \$27,671 \$0 \$0 \$0 \$0 \$22 \$405 \$368 \$8,600 21.5 2001 \$316 \$56,650 \$55 \$93 \$0 \$0 \$0 \$22 \$405 \$368 \$8,600 21.5 2002 \$996 \$17,428 \$993 \$1,624 \$559 \$9,787 \$915 \$16,008 \$0 \$0 \$50												
20.5 1999												\$492
19.5 2000 \$1,145 \$22,331 \$22 \$420 \$101 \$1,973 \$0 \$0 \$16 \$31 \$18.5 \$2001 \$316 \$5,855 \$55 \$59 \$50 \$50 \$50 \$22 \$405 \$388 \$6,800 \$17.5 \$2002 \$996 \$17,428 \$93 \$1,624 \$559 \$9,787 \$915 \$16,008 \$0 \$50 \$6,805 \$16.5 \$2003 \$3303 \$5,000 \$161 \$2,663 \$0 \$0 \$0 \$0 \$0 \$264 \$4,344 \$15.5 \$2004 \$514 \$7,970 \$0 \$0 \$0 \$0 \$0 \$0 \$0	20.5							\$0			\$22	\$446
18.5 2001 \$316	19.5	2000	\$1,145	\$22,331	\$22	\$420	\$101	\$1,973	í\$o	\$0	\$16	\$313
16.6 2003 \$303 \$55,002 \$161 \$2,663 \$0 \$0 \$0 \$0 \$50 \$264 \$4,341 15.5 2004 \$514 \$7,970 \$0 \$0 \$0 \$0 \$0 \$0 \$0	18,5	2001 I										\$6,802
15.5 2004		2002										02 349
14.5 2005 \$0 \$0 \$0 \$0 \$0 \$0 \$0												54,340 \$0
13.5 2008 \$0 \$0 \$0 \$0 \$0 \$0 \$0								\$0				\$382
12.5 2007 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	13,5								\$0		\$0	
11.5 2008 \$278 \$3,178 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	12.5	2007	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0
9.5 2010 \$318 \$3,018 \$0 \$0 \$0 \$0 \$0 \$18 \$168 \$85 2011 \$688 \$4,810 \$0 \$0 \$0 \$0 \$0 \$0 \$0	11.5	2008	\$276									
8.5 2011												\$0 \$168
7.5 2012 \$341 \$2,558 \$50 \$0 \$0 \$0 \$0 \$0 \$0 \$												\$0
8.5 2013 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			<u>\$341</u>						i š o		\$0	
5.5 2014 \$0						\$0 I	\$0	\$0	\$0	\$0 J	\$278	\$1,808
3.5 2016 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	5.5	2014	\$0	\$0	\$0							\$0_
2.5 2017 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$												\$0
1.5 2018 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0												\$0
0.5 2019 \$0					-						-	
TOTAL	,					,			1	,		: \$0
ACCOUNT 337,983 314,338 374 37,222 37			\$0	\$0	- 30	30 1	3 U	30				: 40
TOTAL \$1,269,560 \$592,287 \$14,378 \$140,249 \$1,493,347			\$37,983	i	\$14,336	j	\$725		\$4,322	i. j	\$47,108	
WEIGHTED 31,265,300 3352,267 715,000 7				į		ļ		!				
AVERAGE 13.4 41.3 19.8 32.4 31.7				\$1,269,550		\$592,287		\$14,378	1	\$140,249		\$1,493,347
					-	····						
			33.4	i	41.3	i	19.8		32.4	i	31.7	ļ

				'ADJUSTED TO RE	FLECT ACTUAL, BUD	019 Projected	CICIPATED ACTIVITY	L EXCLUDE HURRICA	NE MICHAEL ACTIVI	TY	
AGE	YEAR		DVA.TW	370	DVA TW	7. 通过1, 371 基定	₩T AVG	373)	- WT AVG	390:	WT AVQ
79.5 78.5	1940	\$0 \$7	\$0 \$511								02 0 02 0
77.5	1942	\$0		i \$0	\$0	\$(\$0				0\$0
76.5	1943	\$0	\$0							\$	\$0
75.5 74.5	1944	[\$2 \$0	\$183 \$0	1 \$0							
73.5	1948	\$0	\$0	ŗsō	\$0						
72.5	1947	\$0	\$0								
71.5	1948	\$0_	\$0	\$0.00				<u>so</u>			
89.5	1950	\$0	\$0	\$0	\$0	\$0					
68.5	1951	\$550	\$37,707	\$0							
87.5 66.5	1952 1953	\$773 \$0	\$52,153 \$0	\$1		\$0 \$0					
65.5	1954	\$188	\$12,321	\$0			\$0	i \$0			
64.5	1955	\$8	\$639	\$0			\$0	\$0			
83.5 82.5	1958 1957	i \$0 I \$0	\$0 \$0	\$13 \$28		1 \$0					
81.5	1958	\$0		\$23							
80.5	1959	\$0	\$0	\$41	\$2,480	.! \$C	\$0	\$0	\$0	·! so	\$0
59.5 58.5	1960 1961	\$0_	\$0	\$27	\$1,578	\$0					
57.5	1962	\$5 \$0	\$311 \$0	\$21 \$66	. \$1,214 \$3,772	\$0 \$0			\$0 \$0		
58.5	1963	\$0	\$0	\$40		\$0		\$0	\$0	\$(\$0
55,5	1964	\$13	\$714	\$26		\$0			\$7,272		
54.5 53.5	1985	j \$0 I \$18	\$0 \$946	\$60 \$19	\$3,277 \$999	j \$0 i \$0		\$0	\$0 \$ 0		
52.5	1 1967	\$969	\$50,866	1\$34	\$1,759	\$21	\$1,088	\$\$517			
51.5	1 1968	1 \$0	\$0	\$44	\$2,275	! \$0	\$0	1 \$0	\$24	1 \$0	\$0
50,5	1969	\$278	\$13,939	\$67	\$3,394	\$38		\$26	\$1,288		
49.5 48.5	1970 1971	\$0 \$1,889	\$0 \$91,603	\$48 \$263	\$2,385 \$12,755	\$0		\$0	\$0 \$1,018		
47.5	1972	\$472	\$22,438	\$191	\$9,081	! \$11	\$515	\$38	\$1,823	! \$0	\$0
48.5	1973	\$781	\$36,319	\$253	\$11,772	\$344	\$15,993	\$16	\$719	\$0	50so
45.5	1974 1975	\$12	\$550 \$50,811	\$528 \$104	\$24,028	\$21	\$978	\$43	\$1,946	\$0	
44.5	1978	\$1,142 \$20	\$879	\$59	\$4,640	\$0 \$102	\$11 \$4,448	j <u>\$9</u>	\$381 \$434		
42.5	1977	\$1,445	\$61,406	\$96	\$4,091	\$0		\$3	\$148		
41.5	1978	\$2,930	\$121,592	\$399	\$16,542	! <u>\$3</u>	\$130	1\$0	<u>\$0</u>		\$0
40.5 39.5	1979 1 1980	\$23 \$843	\$919 \$33,286	\$329 \$335	\$13,308 \$13,240	\$7 \$0	\$279 \$0) \$0 \$0	\$0 \$0	\$0	
38.5	1981	\$110	\$4,243	\$288	\$11,092	\$0	\$0	\$0	\$0	\$0	
37.5	1982	\$255	\$9,574	\$600	\$22,489	\$28	\$1,039	\$12	\$432	\$0	
36.5 35.5	1983 1984	\$0 \$97	\$0	\$625 \$262	\$22,802	\$103 \$93	\$3,772	\$48 \$0	\$1,760	\$0	
34.5	1985	\$51	<u>\$3,440</u> \$1,774	\$380	\$9,300 \$13,104	\$580	<u>\$3,302</u> \$20,000	1	<u>\$341</u>	+ \$ 0	
33.5	1986	\$19	\$651	\$831	\$21,144	\$912	\$30,566	\$0	\$0	\$0	\$0
32.5	1987	\$54	\$1,752	\$222	\$7,222	\$1,758	\$57,122	j\$22_ \$0	\$723	\$0\$0	\$0 \$0
31.5	1988 1989	\$78 \$0	\$2,442 \$0	\$265 \$816	\$8,348 \$24,875	\$1,080 \$160	\$34,015 \$4,872] \$0 ! \$0	\$0 \$0		
29.5		\$0	\$0	\$858	\$25,308	I \$6,216	\$183,376	l \$15	\$455	j \$0	\$0
28.5	1991	\$122	\$3,471	\$583	\$16,629	\$384	\$10,958	\$162	\$4,610	Ţ · - · · · · · · so	
27.5 26.5	1992 1993	\$0 \$0	\$0 \$0	\$530 \$577	\$14,566 \$15,300	\$66 \$270	\$1,820 \$7,147	\$42 \$47	\$1,158 \$1,242	\$0 \$0	
25.5	1994			\$1,189	\$30,307		\$21,281	1	\$1,695	† : 50	
24.5	1995	\$428	\$10,497	\$830	\$15,423	\$0	\$0	\$97	\$2,374	\$0	\$0 :
23.5	1996	\$0	\$0	\$712	\$16,723	\$1,895	\$44,539	\$8,207	\$192,860	\$0	
22.5 21.5	1997 1998	\$2,054 \$170	\$46,205 \$3,652	\$627 \$588	\$14,114 \$12,631	\$806 \$351	\$18,131 \$7,547	\$60 \$883	\$1,349 \$18,983) \$0 1 \$0	
20.5	1999	\$199	\$4,078	\$665	\$13,637	\$1,758	\$36,043	\$17_	\$343	\$0	\$0
19.5	2000	\$722	\$14,075	\$829	\$12,285		\$37,395		\$808		\$0
18.5 I	2001	\$428 \$0	\$7,910 \$0	\$272 \$697	\$5,037 \$12,205	\$5,195 \$1,937	\$96,113 \$33,890	l \$153 l \$281	\$2,827 \$4,559	! \$0 ! \$0	\$0 \$0
18.5	2003	\$0		\$1,507	\$24,867	\$2,221	\$36,642		\$5,795		soi
15.5	2004	\$0	\$0	\$838	\$12,991	\$2,475	\$38,360	\$443	\$6,871	\$0	
14.5	2005 2008	\$0 \$0	\$0	\$1,020 \$772	\$14,784 \$10,416	<u>\$2,481</u> \$727	\$35,972 \$9,811	<u>\$209</u>	\$3,028	\$3,050	\$44,225
13.5 12.5	2008	\$0 \$0	\$0 \$0	\$772 \$1,891	\$23,642	\$2,423	\$30,293	\$32	\$398	! \$0	so i
11,5	2008	\$0	\$0	\$1,749	\$20,113	\$0	\$0	\$26	\$300	\$0	\$0 j
10.5	2009	\$0	\$0	\$77	\$812	\$1,386	\$14,552	\$0	\$0		\$0 \$0
9.5 8.5	2010	\$0 \$0	\$0 \$0	\$802 \$246	\$7,616 \$2,094	\$3,929 \$339	\$37,322 \$ 2,885	\$0 \$38	\$0 \$327	i \$0 I \$0	\$0 ; \$0 j
7.5	2012	\$108	\$813	\$92	\$691	\$305	\$2,290	\$364	\$2,731	i	\$0
6.5	2013	\$0	\$0 J	\$45	\$293	\$82	\$530	\$4	\$27		\$0
- 5.5 - 4.5	2014 2015		<u>\$0</u>	\$162 \$215	\$892 \$965	\$70 \$131	\$365 \$590	\$0 \$0	\$0	\$0	\$0
3.5	2015	\$0 \$0	\$0	\$36	\$125	\$113	\$397	\$0	\$0	\$0	\$0;
2.5	2017	\$0	\$0 ,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 .
1.5	2018	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101		\$17,261	! i	\$25,211	i	\$43,674		\$12,424		\$3,050	i
ACCO			į			· · · · · · · · · · · · · · · · · · ·				<u> </u>	· .
WEIGH			\$704,568		\$607,796		\$888,328		\$298,170		\$44,225
AVER					· · · · · · · · · · · · · · · · · · ·			04.5			
AG		40.8	!	24.1	!	20,4		24.0		14.5	1

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FAGE	YEAR	建 了3910	WT/AVG≌ ≨	₽3911∓V	VT AVG	3912 -	WT-AVO	3913	WT AVG	3914	WT AVG
79.5	1940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
78.5 77.5	1941	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	j \$0 j \$0	\$0 \$0	\$0 \$0	\$0 \$0
76.5	1943	\$0		\$ 0			\$0	1		† \$ 0	<u>\$0</u>
75.5	1944	\$0	\$0 j	\$0	\$0	\$0	\$0		\$0		\$0
74.5	1945	\$0	\$0	<u>\$0</u>	\$0.1	\$0	\$0		\$0		\$0
73.5 72.5	1946 1 1947	\$0	\$0 I \$0 I	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 I \$0	\$0 \$0	\$0 \$0	\$0 \$0
71.5	1948	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70.5	1949	\$0	<u>s</u> o	\$0	\$0		\$0	1\$ō	\$0	\$0	\$0
89.5	1950	\$0	\$0	\$0 \$ 0	\$0	\$0	\$0	i \$0	\$0	\$0 \$0	\$0
68.5	195 <u>1</u> 195 <u>2</u>	\$0	\$0	- \$0	\$0 \$0		. \$0	<u>\$0</u>	\$0	+	\$0 \$0
66.5	1953	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65.5	1954	j\$0	\$0 j	\$0	\$ 0_j	\$0	\$0	\$0.	\$0	Ĺ .	\$0
64.5 83.5	1955	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	50 \$0	\$0 \$0	\$0 1 \$0	\$0 \$0
62,5	1956 1957	i \$0	\$0 I	\$0 \$0	, \$0 l	\$0 \$0	\$0	\$0	\$0		\$0
61.5	1958	\$0	\$0		\$0	\$0	\$0		\$0	i	\$o
80.5	1959	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59.5 58.5	1960 1961	\$0	<u>\$0</u>	\$0	<u>\$0</u>		\$0	<u>\$0</u>	\$ 0	\$0 \$0	\$0 \$0
57.5	1962	\$0	\$0 !	\$ 0	\$0 !	\$0 \$0	\$0	\$0	\$0	\$0	\$0
56.5	1983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0
55.5	1964	\$0	\$0	\$0	\$0		\$0	\$0	\$0	50	\$ō
54.5 53.5	1985 1986	\$0 \$0	\$0 j \$0 j	\$0 - \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	j. \$0 j \$0	\$0 \$0
52.5	1967	\$0			\$0		·\$0		\$ 0	├··-·- • \$6	
51.5	1968	\$0	so !	\$0	so !	\$0	so l	\$0	\$0	\$0	\$0
50.5	1989	\$0	\$0		so !		\$0	\$0	\$0	ļ <u>\$0</u>	: <u>\$0</u>
49.5 48.5	1970 1971	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 1 \$0	\$0 \$0	\$0 \$0	\$0	, \$0
47.5	1972	\$0	so!	\$0	\$0 !	\$0	so l	\$0	\$0	\$0	\$0 \$0
46.5	1973	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45.5	1974	\$0	\$0	-\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
44.5	1975 1978	\$ 0	<u>\$0 i</u>	\$0	<u>\$0</u> j	· - \$0	• <u>\$0</u> j		- \$ö	1	\$ŏ
42.5	1977	\$0	\$0 j	\$0	\$0	\$0	\$0 j	\$0	\$0	\$0	\$0
41.5	1978	\$0	\$0 <u>1</u>	\$ 0	\$0 !	\$0	\$0 !	\$0	\$0	<u> </u>	\$0_
40.5	1979	\$0	\$0 T	\$0 \$0	\$0 T \$0 T	\$0 \$0	\$0 i	so so	\$0 \$0	\$0 ! \$0	\$0 \$0
39.5 38.5	1980 1981	\$0 \$0	\$0	\$0	\$0 I	\$ 0	\$0	\$0	\$0	\$0	\$0
37.5	1982	so	\$0	***************************************	\$0			\$0	\$0	\$0	\$0
36.5	1983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35.5 34.5	1984	<u>\$0</u>		<u>\$0</u>	\$0 \$0	\$0	<u>\$0</u>	\$0	<u>\$0</u>	\$0	\$0 \$0
33.5	1986	\$0	\$0	\$0 .	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32.5	1987	\$0	so i	\$0	\$0	\$0	<u>\$0</u> j	\$0	\$0	<u> </u>	<u>\$0</u>
31.5	1988	\$0	\$0 !	\$0	\$0 1	\$0	\$0 [\$0 \$0	\$0 \$0	\$0 1 \$0	\$0 \$0
30.5 29.5	1989 1990	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0		\$0
28.5	1991				š ŏj		. <u> </u>	so	\$0	\$0	\$0 \$0
27.5	1992	so	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28.5	1993 1994	\$0 \$0	\$ 0	\$0		\$0	··-\$0	\$0	\$0	\$0	<u>\$0</u>
25.5 24.5	1995	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.5	1996	\$0	\$0 }	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.5	1997	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
21.5	1998	\$0 \$0	\$0 j \$0 j	\$0 \$ 0	\$0 j	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0
20.5 19.5	2000					· - · - · - · · š ŏ - · - ·	·:;;;;;	sŏ	\$0	j s o	\$0
18.5	2001	\$0	\$0 1	\$0	\$0 I	\$0	\$0 İ		\$0		\$0
17.5	2002	\$0	<u>sol</u>	<u>\$0</u>	\$0	· _ · · · · · · · <u>\$0</u> _ · · · ·	<u>\$0</u> 1	\$0	\$0 \$0	l <u>\$0</u>	\$0 \$0
16.5 15.5	2003 2004	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 !	\$0 \$0	\$0	\$0	· \$0 j
14.5	2005	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
13.5	2006	\$0	\$0	\$0	\$0	\$0	<u>\$</u>	<u>\$ō</u>	\$0	\$0	\$0
12.5	2007	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
11.5	2008 2009	<u>\$0</u>	\$ 0			\$0	\$50 ∤		· - · 3 ŏ		\$0 \$0
9,5	2010	\$0	\$0 j	\$0	\$D j	\$0	\$0 j	\$0	\$0	\$0	\$0
8.5	2011	\$0	\$0 j	<u>\$0</u>	<u>\$0_i</u>	<u>\$0</u>	\$0	<u>\$0</u>	\$ 0	\$0	\$0 \$0
7.5	2012	\$0 \$0	\$0 1 \$0 1	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 :
6.5	2013	\$0 \$0	\$0 I	\$0 \$0	\$0	\$0 \$0	\$0 I	\$0	\$0	\$0	so l
5.5 4.5	2015	\$0	20 1	\$0	\$0	\$0			\$0	\$0	\$0
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TOI			, l		ا ہم		ایم		\$0		\$0
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AVER	AGE	0.0		0.0		0.0		0.0		0.0	
AG		0,0		7.0							i

79.5 194 78.5 194 78.5 194 77.5 194 76.5 194 75.5 194 74.5 194	10 \$0 11 . \$0	\$0	3922 \$0	WT AVG	23923	DVA TW		≅WT/AVG≱≘	《春安天·393章》	WT AVG
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77.5 194 76.5 194 75.5 194		\$0	\$0	\$0	\$0 \$0	\$0 \$0	j \$0 \$0			
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				\$0		so				
				\$0 \$0		\$0 \$0	! \$0 ! \$0)	
73.5 1 194			i	<u>\$0</u>			i			
72.5 194	17 ! \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	· [\$0	D \$0
71.5 194			\$0		\$0	\$0	\$0			
70.5 194 69.5 195			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
68.5 195			\$0	- \$0	\$0	\$0	\$0			
87.5 195			\$0		\$0		\$0	\$0	†s	5·\$(
66.5 195			j \$0	\$0	\$0	\$0	\$0			
85.5 <u>195</u> 84.5 195			j <u>\$0</u>	\$0 \$0	j <u>\$0</u> 1 \$0	<u>\$0</u>	\$0 \$0	<u>\$</u> 0)) \$(
63.5 195			\$0	\$0	i \$0	\$0	i \$0	\$0		
62.5 195			\$0	\$0	\$0	\$0	1 \$0	\$0	\$0	<u> </u>
81.5 195 60.5 195			\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0		
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57.5 196			\$0	\$0	\$0	\$0	\$0	\$0		
56.5 198 55.5 196			\$0.50	<u>\$0</u> \$0	\$0	\$0 \$0	<u>\$0</u>	<u>\$0</u>		
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39.5 198	o ! so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. so	\$0
38.5 198	1 \$0	\$0	\$0		\$0		\$0	<u>\$0</u>	\$0	
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26.5 1993			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.5 199				- i - · · · · · so	\$0		so	\$0	\$	\$0
24 5 1995			\$0	\$0	\$119,480	\$2,927,260	\$0	\$0 \$0	\$0 \$0	\$0 \$0
23.5 1996 22.5 1997			<u>\$0</u>	\$0	<u>\$0</u>		<u>\$0</u>	··-·	*	
21.5 1998			so	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20.5 1999			\$0	so	\$125,012	\$2,582,751	\$0	\$0	i	\$0
19.5 2000		\$0	\$0	\$353.094	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	! \$0 ! \$0	\$0 \$0
18.5 200° 17.5 200°	1		\$19,134 \$21,157	\$353,984 \$370,249	\$0 \$0	\$0 I	\$0	\$0	J \$0	\$0
16.5 2003	3 !\$0	\$0	\$0	so	\$0	\$0	\$0	<u> </u>		\$0
15.5 2004	4 50		\$0	\$0	\$138,513	\$2,115,957	\$0 \$0	\$0		
14.5 2005 13.6 2006			\$0 \$21,020	\$0 \$283,766		\$0	\$0 \$0	<u>\$0</u>	\$0	<u>\$0</u>
12.5 2007			\$23,206	\$290,081	\$0	\$0 \$0	\$0	\$0	ļ so	\$0
11.5 2008	B \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.5 2009	9 j\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
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5.5 2014	\$0	. \$0	\$0.		\$0		\$0	***************************************		<u>\$0</u>
4.5 2015 3.5 2016		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 1 \$0 !	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
2.5 2017		\$0 !	\$0	\$0	\$0 \$0	so !	\$0	\$0	\$0	\$0
1.5 2018			\$0	\$0	\$0		\$0	\$6	\$0	\$0
0.5 2019	1	\$0 I	\$0	so i	\$0	\$0 i	\$0	\$0	\$0	\$0
TOTAL	T				\$381,008	-	\$0		\$0	
ACCOUNT	\$0	_ _ !	\$109,789	l	\$301,000	ļ		i		=
TOTAL	i	\$o		\$1,538,162	· —	\$7,605,968		\$0	!	\$0
WEIGHTED						,,				
AVERAGE AGE	0.0	ľ	14.0		20.0	i	0,0	i	0.0	-

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				*ADJUSTED TO REFLECT	ZI ACTUAL, BUDO	019 Projected A	Aged Retireme CIPATED ACTIVITY &	INTS EXCLUDE HURRICA	NE MICHAEL ACTIVIT	·Υ	
AGE	YEAR		WT AVG	395 - 24-22	WT AVG	396	WT AVG =	小三类397产量。	P WITAVG TO	398234	# ₩T.AVG
79.5 78.5	1940 1941	\$0 \$0	\$0 \$0	i \$0 \$0	· \$0		\$0 \$0				\$0 \$0
77.5	1942	\$0	\$0	j \$0	\$0	\$0	\$0	j\$0	\$0		\$0
76.5	1943	\$0	\$0	\$0	\$0		\$ 0	\$0			\$0
75.5 74.5	1944 1945	\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0				\$0 \$0
73.5	1946	i			\$0				\$0		
72.5	1947	\$0	\$0		\$0		. \$0				\$0
71.5 70.5	1948		<u>\$0</u>	\$0 \$0	<mark>\$</mark> 0	\$0	<u>\$0</u>	1\$0			\$0
69.5	1950	\$0	\$0	\$ \$0	. \$0	l so	30	! \$0		\$ \$0	so
68.5	1951	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
67.5 66.5	1952 1953	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0
65,5	1954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
84,5	1955	ĵ s o	\$0		\$0	j \$0	so	i\$0			\$0
63.5	1956	\$0	. \$0	\$0 \$0	\$0 \$0		\$0 \$0	I \$0			\$0
62.5 61.5	1957 1958	!\$0 !	<u>\$0</u>		\$0		\$ <u>0</u> \$0	i			<u>\$0</u>
60,5	1959	so so	\$0	\$0	\$0	so.	\$0	\$0	\$0	\$0	\$0
59.5	1960	\$0 \$0	<u>\$0</u>	\$0 \$0	<u>\$0</u>	\$0	\$0	<u>\$0</u>	\$ 0	\$0	\$0
58,5 57.5	1961 1962	į 3 0	\$0 \$0	\$0	\$0 \$0	j \$0 \$0	\$0 \$0	į \$0 \$0	\$0 \$0	\$0	\$0 \$0
58.5	1963	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55.5	1964	\$0	\$0	\$0	\$0	\$0		\$0		\$0.	
54.5 53.5	1965 1966	j \$0 I \$0	\$0 \$0	j \$0 ! \$0	\$0 \$0	j \$0 J \$0	\$0 \$0	j \$0 ! \$0	\$0 \$0	\$0 \$0	\$0 \$ 0
52.5	1967	\$0		5	\$0		\$	i		÷\$	3 0
51.5	1968	l so	\$0	. so	\$0	\$0	\$0	1 \$0	\$0	\$0	\$0
50.5	1969	\$0 \$0		50	<u>\$0</u> \$0	\$0 \$0	\$ 0	! <u>\$0</u>		\$0	\$0 \$0
49.5 48.5	1970 1971	\$0 \$0	\$0 \$0	\$0 \$0	- \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0
47.5	1972	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46.5	1973	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so so
45.5 44.5	1974 1975	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
43.5	1976	\$ 0		\$0	<u>\$</u> 0	\$0		íŝō	- \$ŏ	\$0	
42.5	1977	\$0	\$0	\$0	\$0	\$0	\$0	į \$0	\$0	j \$0	\$0
41.5	1978 1979	\$0 	\$ 0	[<u>\$0</u>	\$ 0	- - \$ 0	\$0 \$0	1	\$ 0	! <u>\$0</u>	\$0 \$0
39.5	1980	i so	\$0	\$0	\$0	\$0	\$0	i so	\$0	\$0	\$0
38.5	1981	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37.5	1982	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
36.5 35.5	1983 1984	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
34.5	1985	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33.5	1986	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
32.5 31.5	1987	<u>\$0</u>			\$0 \$0	<u>\$0</u>		[\$0 \$0	- \$ŏ-	L	
30.5	1989	\$ D	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	j \$ 0	\$0
29.5	1990	\$0	\$0	! 	\$0	\$0		[\$0 	\$0 \$0	 <mark>\$0</mark>	\$0 \$0
28.5 P	1991 1992	\$0 \$0	\$0 \$0	\$0 \$0	. \$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
26.5	1993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.5	1994	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
24.5	1995 1996	\$0 \$0	\$0 : \$0 :	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 I
22.5	1997	\$0	- \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.5	1998	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
20.5 19.5	1999 j 2000 j	<u>\$0</u>	\$0 \$0	\$0	\$0 \$0						
18.5 I	2001	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0
17.5	2002	\$0	\$0	\$0	\$0	\$0	\$0	\$0_ \$0	so	\$0	\$0 \$0
16.5 15.5	2003	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
14.5	2005	\$0	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
13.5	2006	\$0	\$0	\$0	<u>\$</u> 0	\$0	\$0	\$0	\$0	\$0	
12.5	2007 2008	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
11.5 10.5	2009		\$0		\$0		\$0	\$0	·	\$0	\$0
9.5	2010 j	\$0	\$0	\$0	so j	\$0	\$0	\$0	\$0		\$0
8.5	2011	\$0	\$0 \$0	\$0	1 0\$ 1 0\$		\$0 \$0	\$ 0	\$0 ! \$0 !		
7.5 [6.5]	2012 2013	\$0 \$0	\$0 I	\$0 \$0	\$0 I	\$0 \$0	\$0 I	\$0	\$0	\$0	\$0
5.5	2014	\$0	\$0	\$0	\$0	\$0	\$0 !	\$0	\$0	\$0	\$0
4.5	2015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
3.5	2016	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0
1.5	2018				··	- \$0-	*	\$ 0	s ö		\$0
0.5		\$0	\$0	\$0	\$0 I	\$0	şo i	\$0	\$ 0 i	\$0	\$0
TOT		\$0		\$0		\$0		\$0		\$0	
ACCO	TNU	30	l		. [,	ļ		i		i
TOT			\$0		\$0		\$ 0		\$0		\$0
WEIGH						-				_	
AVER AG		0.0	i	0.0	i	0.0	j	0.0	İ	0.0	į

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2019 Projected Aged Retirements CTUAL, DUDGETEO, ANDIOR ANTICIPATED ACTIVITY & EXCLUDE HURRICANE MICHAEL ACTIVITY

			ADJUSTED TO REI		2019 Projected OGETED AND/OR ANT		IONES 'A EXCLUDE HURRICA	NE MICHAEL ACTIVIT	Y
≆AGE		399	DVA TW		WT AVG	一片诗 的现在分词	WT/AVO	FF TOTAL	WT AVO
79.5 78.5	1940 1941	\$0		j \$0 , \$0		\$(\$(; . \$51 \$7	\$4,089 \$511
77.5	1942	i \$0	\$0	\$0	\$0	St	\$0	so so	\$0
76.5	1943	\$0				ŝ		\$0	\$0
75.5 74.5	1944 1945	\$0		I \$0		l \$0 1 \$0		I \$18 I \$0	\$1,206 \$0
73.5	1946	Ţ	\$0	j	\$0.			\$0	\$ 0
72.5	1947	\$0		\$0		l \$(\$209	\$15,169
71.5	1948 1949	+ <u>\$0</u>		\$0 1		 		\$0	\$0 \$197
69.5	1950	\$0		\$0		\$0		\$0	\$0
88.5	1951	\$0						\$894	\$61,238
67.5 66,5	1952 1953	\$0		\$0 \$0		\$0 1 \$0		\$774 \$0	\$52,252 \$31
65.5	1954	\$0		\$0		\$0		\$1,734	\$113,560
64.5	1955	\$0		şö		\$c		\$211	\$13,608
83,5 62.5	1956 1957	1 \$0 1 \$0		i . \$0] \$0 \$0		1 \$87 I \$85	\$5,507
61.5	1958	+		-				\$289	<u>\$5,324</u> \$17,791
60.5	1959	\$0	\$0	\$0	\$0	\$c	\$0	\$439	\$26,559
59.5	1960	\$0		\$0		<u>\$</u>		\$292	\$17,385
58.5 57.5	1981 1982	\$0 \$0		\$0 \$0	\$0 \$0	\$0		\$87 \$153	\$5,111 \$8,802
56.5	1963	\$0		\$0	\$0	\$0		\$256	\$14,464
55.5	1964	\$0		\$0	-1	\$0		\$269	\$14,944
54.5 53.5	1985 1986	j \$0 j \$0		\$0 . \$0	\$0 \$0	\$0 \$0		j \$323 j \$ 277	\$17,595 \$14,832
52.5	1967	1 \$0		\$0	\$0-			\$1,934	\$101,659
51.5	1968	ļ \$ 0	\$0	\$0	\$0	\$0	\$0	\$558	\$28,749
50.5	1969 1970	\$0 \$0 \$0		\$ 0	<u>\$0</u>	\$0		\$1,242 \$3,601	\$62,898 \$178,258
49.5 48.5	1970	j \$0 \$0		\$0 \$0	\$0 \$0	\$0		\$4,676	\$228,779
47.5	1972	\$0	\$0	\$0	\$0	\$0	\$0	\$4,024	\$191,131
48.5	1973	\$0		\$0		\$0		\$2,951	\$137,222
45.5 44.5	1974 1975	\$0 \$0		. \$0 \$0	\$0 \$0	\$0 \$0		\$5,308 \$13,815	\$241,438 \$614,773
43.5	1976	1\$			 \$0-			\$3,169	\$137,846
42.5	1977	j s o	\$0	\$0	\$0	\$0	\$0	\$4,542	\$193,022
41.5	1978	ļ <u>\$0</u>		\$0		\$0 \$0		\$14,220 \$1,105	\$590,120 \$44,772
40.5 I 39.5 I	1979	1 \$0 1 \$0	\$0 \$0	\$0 \$0	\$0 I	\$0 \$0			\$208,403
38,5	1981	\$0	\$0	\$0	\$ 0.	\$0	\$0	\$1,158	\$44,571
37.5	1982	\$0	\$0	\$0	\$0			\$1,837	\$68,883
36,5 35.5	1983 1984	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$3,955 \$1,095	\$144,361 \$38,871
34.5	1985	+·-· <u>\$</u> ö	\$0	šő				\$7,783	\$268,498
33.5	1986	\$0	\$0	\$0	\$0	\$0		\$4,454	\$149,217
32.5	1987 1988	i	\$0 j	\$0 \$0	<u>\$0</u> j	\$0 \$0		\$3,172 \$11,104	\$103,084 \$349,789
31.5	1989	i \$0	\$0 I	\$0	\$0 I	\$0		\$1,358	\$41,405
29.5	1990	i \$0	\$0 I	\$0	\$0	<u>\$0</u>	\$0	\$7,765	\$229,072
28.5	1991	\$0 1 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$14,130 \$11,617	\$402,707 \$324,965
27.5	1992 1993	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$2,363	\$62,351
25.5	1994	\$0		\$0	\$0.	\$ō	\$0	\$5,408	\$137,897
24.5	1995	\$0	\$0 h	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$122,616 \$14,096	\$3,004,084 \$331,254
23.5 22.5	_1996 1997	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>				\$13,136	\$295,556
21.5	1998	\$0	\$0	\$0	\$0	\$0	\$0	\$5,593	\$120,239
20.5	1999	\$0	\$0_i	\$0	<u>so</u> j	\$0	\$0	\$130,012	\$2,665,247
19.5 18.5		\$0 \$0	\$0 \$0	\$0 \$0	\$0 I	\$0 \$0	\$0 \$0	\$4,594 \$25,893	\$89,580 \$479,023
17.5	2002	\$0	so l	\$0	\$0 I	\$0	\$0	\$185,150	\$3,240,124
16.5	2003	\$0	·\$ō	\$0	501		307	\$6,950	\$98,172
15.5 14.5	2004 2005	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \ \$0 \	\$0 \$0	\$0 \$0	\$140,784 \$6,827	\$2,182,149 \$98,988
13.5	2008						··	\$27,511	\$371,405
12.5	2007	\$0	\$0	. \$0	\$0	\$0	\$0	\$27,553	\$344,413
11.5	2008	<u>\$0</u>	·\$0 \$0	<u>\$0</u>	\$ 0-i			\$2,051 \$1,737	\$23,592 \$18,239
10.5 j 9.5 j	2009 2010	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$36,451	\$346,288
8,5 j	2011	\$0	\$0]	\$0	\$0 j	\$0	\$0 j	\$1,190	\$10,118
7.5	2012	\$0	\$0 }	\$0	\$0 T \$0 T	\$0 \$0	\$0 I \$0 I	\$1,211 \$409	\$9,082 \$2,659
6,5 5,5	2013 2014	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0	\$0 \$0	\$0	\$232	\$1,277
4.5	2015	\$0	\$0			\$5	··\$ō†	\$602	\$2,709
3.5	2016	\$0	\$0	\$0	\$0	\$0	\$0 I	\$149 \$0	\$523 \$0
- 2.5 1.5	2017	\$0	<u>\$0</u>	\$0 \$0		<u>\$0</u> \$0	so		
0.5	2019	\$0	\$0 \$0	\$0	\$0 I	\$0	şo i	\$0	\$0
TO1			301		1		- 101		
ACCO		\$0	. !	\$0	. !	\$0	. }	\$904,012	
101			\$0		\$0 F		so!		\$19,467,331
WEIGI			, °° į		• • •		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		, , ,
AVER		0.0	i	0.0	i	0.0	i	21.5	ł
ĄG	iE		<u>i</u>		<u> </u>		نــــــنـــــــنــــــــــــــــــــــ		

						FLECT ACTUAL, BUDG					
		360.1	WT AVG		WT AVO	363	WT AVG	735A		366	WT AVG
75.5 74.5	1940 1941	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
73.5	1942	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
72.5	1943	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
71.5	1944	1 \$0	\$0	\$0	\$0		\$0		\$0		\$0
70.5 69.5	1945 1946	1 \$0	··········· <u>\$0</u>	\$0 \$0	<u>\$0</u> \$0	\$0	\$0	1	\$0 \$0		\$0
68.5	1947	! so	\$0	\$0	\$0	1 \$0	\$0	\$0	\$0		\$0
67.5	1948	\$0_	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66.5	1949	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
65.5 64.5	1950 1951	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
63.5	1952	\$0	\$0		\$0	\$0		\$0	\$0	\$0	so
62.5	1953	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61.5	1954	\$0\$0\$0	<u>\$0</u>	<u>.\$0</u>	\$0 \$0	1	<u>\$0</u>	[\$0	<u>\$0</u>	L <u>\$0</u> -	\$0 \$0
60.5 59.5	1955 1956	1 \$0	\$0	I \$0	\$0		\$0	\$0	\$0		\$0
58.5	1957	\$0	\$0	\$0	\$0		\$0	\$0_	\$0	l \$ 0	\$0
57.5	1958	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so so
56.5	1959	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 • \$0	\$0 \$0
55.5 54.5	1960 1961	\$0 \$0	··	\$0	\$0 \$0		\$ 0	\$0	\$0 \$0	+ 3 0	\$0
53.5	1962	\$0	\$0	so	\$0	so	\$0	ļ šo	\$0	so so	\$0
52.5	1963	\$0_	\$0	\$0	\$0_	so	.\$0	\$0	\$0	s o	\$0
51.5	1984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50.5	1965	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
49.5 I	1966 1967	\$0			\$0	\$ 0	: 50	i \$0	\$ 0	i š ö	\$o
47.5	1988	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	\$0
48.5	1969	\$0_	<u>\$0</u>	\$0	\$0	\$0		\$0	\$0	\$0	\$0
45.5	1970	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
44.5 43.5	1971 1972	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
42.5	1973	<u>\$</u>	\$0	<u>s</u> ō	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41.5	1974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40.5	1975	\$ 0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	i <u>\$0</u>	<u>\$0</u>	i <u>\$0</u>	\$0 \$0
39.5 (38.5)	1976 1977	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
37,5 I	1978	\$0	\$0	\$0	\$0	\$0	\$0 i	\$ 0	\$0	\$74,358	\$2,788,440
36.5	1979	\$0	\$0	\$0	\$0	\$0	\$0	ii	\$0	[\$0
35.5	1980	\$0	\$0	\$0	\$0	\$D	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$ 0
34.5	1981 1982	\$0 \$0	\$0	\$0 \$0	\$0	<u>\$0</u> \$0	·· <u>\$0</u>	\$0 \$0		\$0	<u>\$0</u>
32.5	1983	\$0	\$0	\$0	. \$0	so so	\$0	so so	\$0	\$0	so
31.5	1984	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0_
30.5	1985	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
29.5	1986	\$0 \$0_	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0
28.5 L 27.5 L	1987	\$0	\$0	\$0	<u>\$0</u>		··-·\$0		\$0	\$0	\$0
26.5	1989	\$0	\$0	\$0	\$0 [\$0	\$0 I	\$0	\$0	\$0	\$0
25.5	1990	\$0_	\$0	<u>\$0</u>				\$0	\$0	\$0	<u>\$0</u> \$0
24.5	1991 1992	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
22.5	1992	\$0 \$0	\$0 \$0	\$0	. \$0	\$0	\$0	\$0		\$0	\$0
21.5	1994	\$0	\$0	\$0	so	\$0	\$0	so	\$0	\$0	\$0
20.5	1995	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 50	\$0 \$0	\$0 \$0
19.5	1996	\$0 \$0	<u>\$0</u>	<u>-\$0</u>	\$0	<u>\$0</u>	\$0	<u>\$0</u>	\$0 \$0	\$0	<u>\$0</u>
18.5 j 17.5 j	1997 1998	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0
16.5	1999	\$0_	\$ 0 j	\$0	so_i	\$0_	\$0 j	\$0	\$0 j	\$0	\$0\$0
15.5	2000	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
14.5	2001	\$0 \$0	\$0 \$0	\$0 \$0	\$0 I \$0 I	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
13.5	2002 2003	\$0	·\$0					\$ 0			\$0
11.5	2004	\$0	\$0	ŝo	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.5	2005	\$0	\$0	\$0	\$0.			\$0	<u>\$0</u>	\$ 0	<u>\$0</u> \$0
	2006	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	2007	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	j 0 ¢ 1 0 \$	\$0 \$0	\$0 I	. \$0	\$0 \$0
	2009			\$0		\$0	\$0	\$0	\$0 j	\$0	SO
	2010	. \$0	\$0	\$0	\$0 j	\$0	\$0 j	\$0	\$0 j	\$0	\$0
4.5	2011		\$0		\$0 \$0			\$0	<u>\$0 </u> \$0		<u>\$0</u>
	2012	\$0 \$0	\$0 I \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 I	\$0 \$0	\$0 \$0
	2013	\$0 \$0	\$0	\$0 \$0	\$0	\$0	şo İ	\$0	\$0	\$0	\$0
0.5	2015	\$0	-	\$0	\$0	\$0	\$0 1	\$0	\$0	\$0	\$0
TOT	AL	\$0	i	\$0	i	\$0	i	\$0		\$74,358	
ACCO		***	i	***	į		j.		į		
TOT		_	\$0		\$0		\$0		\$0		\$2,788,440
WEIGH											
AVER AG		0.0		0.0	1	0.0	}	0.0		37.5	
ΔG	⊢ 1		I I								

					ADJUSTED TO RI	2015 Aged EFLECT ACTUAL, BU	Retirements	HICIPATED ACTIVITY	,		
AGE	YEAF				WT AVG	3601 1	, W.T. AV.G	361	WT/AVG		
75.5 74.5	1940 1941		\$0 \$0								
73.5	1942	j \$0	\$0	į s (\$0	soso	\$0) js	D\$0) <u>i </u>	\$0
72.5	1943 1944	\$0 \$0	\$0 \$0								0 \$0
70.5	1945		\$0 \$0	1 \$0	\$0						
69,5	1948	\$0	\$0								0 \$0
68.5 67.5	1947	\$0	\$0 \$0								
66.5	1949	\$0	\$0	so	\$0	\$0	\$0	\$(\$0	\$	\$0
65,5 64,5	1950 1951	\$0 \$0	\$0 \$0	\$0							
63.5	1952	\$0									
62.5	1953	\$0	\$0		\$0	\$0	\$0	i so) \$0) j \$(\$0
81.5	1954	\$0	\$0								
59.5	1956	\$0	\$0	j \$0	\$0	j \$ 0	\$0	i so	\$0) j \$0	\$0
58.5 57.5	1957 1958	\$0		\$0	\$0 \$0		\$0	1\$0			
58.5	1959	\$0	\$0 \$0	\$0			\$0 \$0				
55.5	1960	\$0		\$0	\$0	\$0	\$0	. sc	02	\$0	\$0
54.5 53.5	1961 1962	\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0				
52.5	1963	\$0	\$0	\$0	\$0	\$0	\$0	jsc	j so	- <u> </u> \$0	\$0
51.5 50.5	1964 1965	[\$0 \$0	\$0 \$0	\$0 \$0			\$0				
49.5	1988] \$0 \$0	\$0 \$0	j \$0 j \$0] \$0	\$0 \$0				
48.5	1967	\$0	\$0	\$0			\$0				\$0
47.6 48.5	1968	1 \$0 1 \$0	\$0 \$0	! \$0 ! \$0			\$0 \$0				
45.5	1970	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44.5 43.5	1971 1972	\$0 \$9,585	\$0 \$416,958	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0			
42.5	1973	\$0	\$0		\$0	1		1\$0			
41.5	1974	\$0	\$0	\$0		\$0	\$0	j so			\$0
40.5 39.5	1975 1976	\$0	<u>\$0</u>	<u>i</u>	<u>\$0</u> \$0	\$0	<u>0</u> 2	j			
38.5	1977	\$0	\$0	\$0	. \$0	j 50	, \$0	i so	\$0	\$0	\$0
37.5	1978 1979	<u>\$0</u>	\$ 0	\$0 \$0	\$0 \$0	1 <u>\$0</u>	<u>\$0</u>	1\$0			
35.5	1980	! \$0	\$0	! \$ 0	\$0	! so	\$0	\$0	\$0	\$0	\$0
34.5	1981 1982	\$0	<u>\$0</u> \$0	\$0 \$0	\$0 \$0	\$0.00	<u>\$0</u>	<u>\$0</u>		\$0	\$0. \$0.
32.5	1983	! \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
- <u>31.5</u> 30.5	1984	<u>\$0</u>	<u>\$0</u> \$0	\$0 \$0	\$0	\$0	\$ 0	i		\$0	\$0
29,5	1985 1986	\$0 \$3,132	\$92,397	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0	
28.5	1987	\$0	<u>\$0</u>	\$0 \$0	\$0	<u>\$0</u>	<u>\$0</u>	j\$0		Ĺ <u>\$</u> 9	so so
27,5 28.5	1988 1989	\$0 \$0	\$0 \$0	1 3 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0 \$0	\$0 {
25.5	1990	\$0	\$0	\$0	\$0	\$0	\$0	l şo	\$0	l\$0	\$0 \$0
24.5	1991 1992	\$0 \$23,907	\$0 \$561,815	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ! \$0	\$0 \$0
22.5	1993	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0.i
21.5	1994 1995	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ; \$0 ;
20.5 19.5	1995	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 l
18.5	1997	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17.5 16.5	1998 1999	; \$0 \$7,280	\$0 \$120,123	\$0 \$0	\$0 \$0		\$0 \$0	i \$0 I \$0	\$0 \$0	j \$0 I \$0	\$0 \$0
15.5	2000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 1
14.5	2001 2002	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
13.5 12.5	2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
11.5	2004 2005	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1 0\$ 20\$
10,5 9.5	2008	\$0	\$0	02	\$0	\$0	<u>\$0</u>	\$0	\$0	\$0	\$0
8.5	2007	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
- 7.5 6.5	2008	\$0 \$0	<u>\$0</u>	\$0	\$0 \$0	<u>\$0</u>	\$0	\$0_ \$0	\$ 0		\$0j \$0;
5.5	2010	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0 !
- 4.5 3.5	2011	\$0 \$0	\$0 \$0	\$0 \$0	<u>\$0 </u>	\$0	<u>so</u> so	\$0 \$0	<u>\$0</u>	[<u>\$0</u>]
2.5	2013	\$0	\$0 I	\$0	\$0 J	\$0	\$0	\$0	\$0	\$0	\$0
1.5 0.5	2014	\$0 \$0	<u>\$0</u>		\$0 \$0	\$0	\$0 \$0	<u>\$0</u>	<u>\$0</u> \$0		\$0 I
TOT			- ĐU		30		30		\$0		
ACCO	UNT	\$43,905	1	\$0 	, i	\$0		\$0	:	\$0	. :
TOT WEIGH		•	\$1,191,294		\$0		\$0	_	\$0		\$0
AVER							-			<u> </u>	 i
AG		27.1	i	0.0	i	0.0		0.0		0.0	

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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2015 Agod Rottrements ADJUSTED TO REFLECT ACTUAL, BUDGETED ANDIOR ANTICIPATED ACTIVITY

	74.1 H 'S' H-1	CANADA A A LANGE HAR		Incompany		LECT ACTUAL, BUDG		387	STATE OF THE PARTY	Television to the	STORUMENTO.
75.5	1940	\$317	*** WT AVQ \$23,900	\$0 \$0	WT AVG	388 SO	WT AVG \$0	\$0	要題,WTAVG \$0		TEWT AVG \$(
74.5	1941	\$0	\$25,850	\$0	\$0	\$0	\$0				
73.5	1942	\$0	\$0	\$0	\$0	\$0	\$0	jso	\$0	i\$0	\$0
72.5	1943	\$0	\$0	; \$0	\$0	\$0	\$0	\$0			
71.5	1944	\$0	\$0	\$80	\$5,694	\$0	\$0		\$0		
70.5	1945	\$0	<u>.\$0</u>	! <u>\$0</u> .	\$0	 - \$0	- -\$0	1 <u>\$0</u>	<u>\$0</u> \$0		
89.5 68.5	1946	\$0 \$553	\$0 \$37,878	\$0 \$51	\$0 \$3,517	\$0	\$0 \$0	\$0	\$0 \$0		
67.5	1947 1948	\$333 \$0	\$07,070	\$0	\$0	, so	\$0	! \$0	\$0		\$0
68.5	1949	\$0	·	\$0	\$0	\$ 0		!sõ	\$0		\$(
85.5	1950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64.5	1951	\$0_	\$0	\$11	\$679	<u>\$0</u> _	\$0	\$0	\$0	\$24	\$1,541
83.5	1952 j	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
62.5	1953	\$0	\$0 \$0	\$0 \$4,248	\$0 \$064.054	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$3,767
61.5 (60.5 (1954	\$0 \$0	\$0	\$0	\$261,251			1	- \$0		\$10,447
59.5	1956	\$0	\$0	\$0	· \$0	\$0	\$0	i \$0	\$0		\$7,622
58.5 I	1957	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
57.5	1958	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
56.5	1959	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153	\$8,659
55.5	1960	\$0	\$0	\$0	\$0	<u>\$0</u>			<u>\$0</u> \$0	\$0	\$0 \$0
54.5	1961	\$128 \$0	\$6,994 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0
53.5 52.5	1962 1963	\$0 \$0	\$0	, 30 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51.5	1984	\$0			\$0	\$0	\$0	\$0	\$0		·\$6
50,5	1965	\$179	\$9,031	\$30	\$1,514	\$0	\$0	\$0	\$0		\$0
49.5	1966	\$101	\$5,009	\$0		\$0	<u> </u>	[<u>\$0</u>	\$0	ļ <u>\$0</u>	<u>\$</u>
48.5	1987	\$1,551	\$75,233	\$0 \$57	\$0 \$2.400	\$0 \$0	\$0 \$0	l \$0 l \$ 0	\$0 \$0		\$0 \$2,371
47.5	1968	\$855 \$338	\$40,617 \$15,643	\$53 \$405	\$2,499 \$18,813	\$0 \$0	\$0	\$0	\$0	\$77	\$3,558
46.5 45.5	1959 1970	\$3,017	\$137,277	\$1,630	\$74,187	\$ 0	\$6	\$0	- \$0	\$544	\$24,745
44.5	1971	\$5,494	\$244,476	\$724	\$32,218	\$0	\$0	\$0	\$0	\$888	\$39,508
43.5	1972	\$844	\$36,713	\$47	\$2,054	<u>so</u>	\$0	\$0		÷	\$0
42.5	1973	\$3,786	\$180,917	\$820	\$28,347	\$0	\$0	\$0 \$0	\$0 \$0	\$217 \$68	\$9,231 \$ 2,825
41,5	1974	\$3,482	\$143,690 \$55,526	\$0 \$1,981	\$0 \$80,215	\$0 \$0	\$0 \$0	\$501	\$20,289	\$192	\$7,769
40.5 39.5	1975 1978	\$1,371 \$2,319	\$91,819	\$2,735	\$108,018			1\$0	\$0	1 \$0	\$0
38.5	1977	\$0	\$0	\$868	\$33,418	\$0	\$0	\$0	\$0	j \$ 0	\$0
37.5	1978 I	\$2,801	\$105,047	\$1,852	\$69,458	\$0	\$0	\$0	\$0	<u> \$96</u>	\$3,588
36.5	1979	\$0	\$0	\$0	\$0	\$517	\$18,880	\$2,172	\$79,284	\$0	\$0
35.5	1980	\$117	\$4,152	\$370	\$13,121	\$0	\$0	\$0	\$0 \$0	\$212 \$749	\$7,527 \$25,650
34.5	1981 1982	\$0	<u>\$0</u>	\$161 \$0	\$5,547 \$0	<u>\$0</u>	\$0	\$0	\$0	1	\$0
33.5 32.5	1983	\$0	\$0	\$0	\$0 !	. \$0	\$0	\$0	\$0	\$129	\$4,183
31.5	1984	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$406	\$12,793
30.5	1985	\$507	\$15,449	\$206	\$8,267	\$0	\$0	\$588	\$17,935	\$470	\$14,333
29.5	1986 j	\$188	\$5,551	\$0	. \$0 j	\$0	\$0	\$209	\$8,173	\$0	\$0 \$13.377
28.5	1987	\$838	\$23,822	<u>\$0</u> .			<u>\$0</u>	j <u>\$0</u> so	\$0 \$0	\$466	\$13 <u>,277</u> \$25,134
27.5 J 26.5 J	1986 1989	\$0 \$221	\$0 ; \$5,884 !	\$406 \$0	\$11,171 ! \$0 !	\$0	\$0 \$0	\$0 \$0	\$0	\$77	\$2,045
25.5	1990	\$1,473	\$37,557	\$144	\$3,880	\$0	\$0	\$0	\$0	j \$ 0	\$0
24.5	1991	\$386	\$9,482	\$7,171	\$175,696	\$0	\$0	\$0	\$0	\$0	so
23.5	1992	\$0	\$o !	\$7,501	\$176,264	\$0	\$0	so so	\$0	\$0	\$0
22.5	1993	\$2,467	\$55,955	\$4,599	\$103,467		\$0 \$0	\$827 \$0	\$14, <u>110</u> \$ 0	\$145	\$3,257 \$0
21.5	1994	\$0 \$4 980	\$0 \$40,178	\$0 \$4,350	\$0 \$89,174	\$0 \$0	\$0 \$0	\$0	\$0 \$0	į \$0 \$0	\$0
20.5 19.5	1995 1998	\$1,980 \$0	\$40,178 i \$0 l	\$4,350	\$09,174	\$0 \$0	\$0	\$0	\$0	\$0	\$0
18.5	1997	\$0	\$0	\$141	\$2,602	\$0	\$0	\$0	\$0	\$0	\$0
17.5	1998	\$1,871	\$32,737	\$236	\$4,123	\$0	\$0	\$0	\$0	\$0	\$0 62.873
16.5	1999	\$655	\$10,814		<u>\$0</u>		<u>\$0</u> .	<u>\$0</u> _	<u></u> <u>\$0</u>	1 \$174 1 \$0	\$2,87 <u>2</u> \$0
15.5		\$0 \$933	\$0 \$0 174	\$173	\$2,674 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0
14.5 I 13,5 I	2001	\$833 \$0	\$9,174 \$0	\$0 \$106	\$1,437	\$4,474	\$60,397	\$0	\$0		\$0
12.5	2003		\$0	\$1,291	\$16,137	\$0	\$0	\$0	\$0	\$0	\$0
11.5	2004	\$0	šo į	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.5	2005	\$0	\$0	\$0	\$0		\$0	<u>\$0</u>		\$0	<u>\$0</u>
9,5	2008	\$0	30	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
8.5	2007	\$0 \$0	\$0 l	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	1 \$0 \$0	20
7.5 6.5	2008 j	<u>\$0</u>	<u>\$0</u>	\$0 -					\$0		<u>\$0</u>
	2010 [\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	j \$ 0	\$0
4.5	2011	\$0_	\$0 [\$0	\$0_	\$0	\$0			\$0.	
3.5	2012	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
	2013	\$0	\$0	\$0 50	\$0 l	\$0 60	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1.5				\$0 -	\$0 \$0		<u>\$0</u>	<u>\$0</u>			
0.5		\$0	30		30						
TOT		\$38,449	!	\$42,186		\$4,991		\$4,098		\$6,412	_
TOT			į		ļ.						****
WEIGH			\$1,440,288		\$1,331,240		\$79,277		\$137,791		\$236,901
AVER.						450		33.6		36.9	
	E	37.5	į	31.6	:	15.9	i	23.0		50.0	

	,						DGETED AND/OR AN	ITICIPATED ACTIVITY	•		
AGE	YEAR				WT AVG		WT:AVG		WT AVO		WT AVG
75,5 74.5	1940 1941	\$0 \$52	\$0 \$3,877	\$0	\$0 \$0					\$(
73.5	1942	\$0	\$0	\$0	\$0					; \$0 j \$0	
72.5	1943	\$0	\$0	\$0	\$0					\$	
71.5	1944	\$0	\$0		\$0					so	
70.5 69.5	1945 1946	\$0		T \$0						<u> </u> <u>\$(</u>	
68.5	1947	\$0	\$0 \$0	\$0	\$0 \$0					\$0	
67.5	1948	\$0	\$0	! \$0	. \$0					sc	
66.5	1949	\$0	\$0	\$0	\$0	\$0				\$0	
65.5	1950	\$0	\$0	- \$0	\$0	\$0				\$0	\$0
64.5	1951	\$0		i <u>\$0</u> .		i <u>s</u> ç				<u>:</u> \$0	
63.5 62.5	1952 1953	\$1,373 \$0	\$87,162 \$0	\$0 \$0	\$0 • • \$0					sc	-
81.5	1954	\$0	\$0 \$0] \$0 [\$0	\$0 \$0					j \$0 \$0	
60.5	1955	} \$ 0			s ŏ					: - \$0	
59.5	1956	l \$0	\$0		\$769					i , \$0	
58.5	1957	\$0	\$0		\$1,818	\$0				\$0	\$0
57.5	1956	\$0	\$0	\$10	\$598	\$0				\$0	
56,5 55.5	1959 1960	\$0 \$0	\$0 \$0	\$62 \$80	\$3,526 \$4,416	\$0 \$0				\$0	\$0
54.5	1961	\$43	\$2,320	\$58	\$3,168	1\$0				\$0 \$0	\$0
53.5	1962	\$0	\$0	\$50	\$2,655	so				\$0	\$0
52.5	1983	iso		\$32	\$1,705	\$0	\$0	;so	\$ 0	\$0	\$0
51.5	1964	\$0	\$0	\$104	\$5,332	\$0				\$0	\$0
50.5	1965	0\$	\$0 \$2.040	\$241	\$12,145	\$0				\$0	\$0
49.5 48.6	1966 1967	\$59 1 \$0	<u>\$2,940</u> \$0	\$50 \$41	\$2,465 \$2,000	! \$0 1 \$124	\$6,030	1 \$0 \$0		\$0 \$0	\$0 \$0
47.5	1968	! \$ 0	\$0	\$71	\$2,000 \$3,357	i \$124			\$0 \$0	\$0	\$0 \$0
46.5	1969	\$210	\$9,778	\$77	\$3,563	\$286	\$13,291	\$0		\$0	\$Ö
45.5	1970	\$0	\$0	\$123	\$5,613	\$0	\$0	\$0	\$0	\$0	\$0
44.5	1971	\$150	\$6,657	\$400	\$17,806	\$0			\$0	\$0	\$0
43,5	1972 1973	\$164\$0	\$7,147	\$892	\$38,800	<u>\$0</u>	\$0	<u>\$0</u>		\$ 0	\$ 0 \$0
41.5	1974	\$0 50	\$0 \$0	\$828 \$1,808	\$35,208 \$75,034	\$0			\$0 \$4,283	\$0 \$0	\$0 \$0
40.5	1975	\$100	\$4,044	\$361	\$14,624	\$0	\$0		\$0	\$0	\$0
39.5	1976	\$0	\$0	\$99	\$3,910	\$0	\$0		\$3,149	\$0	\$0
38.5	1977	\$3,703	\$142,547	\$224	\$8,636	\$0	\$0		\$0	\$0	\$0
37.5	1978	\$0		\$1,481	\$55,551	<u>\$0</u>		[so		\$0	\$0
36.5 35.5	1979 1980	\$0 \$338	\$0 \$11,994	\$985 \$1,698	\$35,235 \$60,281	\$28 \$0	\$1,007 \$0	\$0 \$0	\$0 \$0	\$0 \$157,989	\$0,598 \$5,608,598
34.5	1981	\$0	\$11,994	\$809	\$27,927	\$0	\$0 \$0	\$0	\$0	\$107,909	\$0,000,080
33.5	1982	\$399	\$13,366	\$2,739	\$91,766	\$48	\$1,612	1\$89	\$2,315		·\$0
32.5	1983	\$0	\$0	\$2,935	. \$95,401	\$92	\$2,985	\$0	\$0	\$0	\$0
31.5	1984	\$0	\$0	\$782	\$24,837	\$93	\$2,930	\$0_		\$0	
30.5	1985	\$0	\$0	\$1,399	\$42,661	\$99	\$3,010	j \$0	\$0	\$0	\$0
29.5 j 28.5 j	1986 1987	\$155 \$0	\$4,582 j \$0	\$1,642 \$924	\$48,440 \$26,346	\$155 \$12,747	\$4,582 \$363,284	j \$0 so	\$0 j \$0 :	\$0 \$0	\$0 \$0
27.5	1988	\$150	\$4,116	\$803	\$22,078	\$0	\$0	1\$o	- \$0 †	\$1,417	\$38,959
26.5	1989	\$0	\$ 0 i	\$2,918	\$77,337	\$464	\$12,295	i so	so i	\$0	\$0
25.5	1990	\$0	\$0	\$4,912	\$125,285	\$75	\$1,922	\$123	\$3,146		<u>\$0</u>
24.5	1991	\$0	\$0	\$2,233	\$54,718	\$162	\$3,966	\$35	\$853	\$0	\$0
23.5	1992 1993	\$0 \$0	\$0 \$0	\$2,780 \$3,152	\$85,331 \$70,918	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$112,476	\$0 \$2,530,717
21.5	1994	\$0		\$6,684	\$143,713	\$148	\$3,173	so	s o	\$7,920	\$170,280
20.5	1995	\$2,675	\$54,845	\$2,808	\$57,565	\$0	\$0	so so	\$0	\$0	\$0
19,5	1996	\$0	\$0	\$2,904	\$56,623	\$337	\$6,571	\$0\$0_	\$0 L	\$6,925	\$135,038
18.5	1997	\$0	\$0	\$2,765	\$51,145	\$0	\$0	\$0	\$0	\$0	\$ 0
17.5 j	1998 j	\$0 \$0	\$0 \$0	\$2,501 \$1,845	\$43,762 \$30,439	\$695 \$985	\$12,168 \$16,253	j \$107 J \$0	\$1,872 \$0	\$0 \$0	\$0 \$0
	2000	\$0		\$2,128	\$32,953	\$421	<u>\$16,253</u> \$8,525	\$52	\$812		\$0
14.5 l	2001	\$965	\$13,998	\$294	\$4,286	\$1,011	\$14,665		\$0	\$3,773	\$54,709
13,5	2002	\$0	\$0 1	\$2,456	\$33,161	\$199	\$2,687	\$338	\$4,583	\$5,301	\$71,562
	2003	\$0	\$0 !	\$7,048	\$88,074	\$646	\$8,076	\$0	\$0	\$0	\$0
11.5	2004	\$0 \$0	\$0	\$1,623	\$18,667 \$39,260	\$1,416 \$1,467	\$16,260 \$12,153	\$0 \$140	\$0 \$1 683 !	\$0 \$37.765	\$0 \$396,529
10.5 9.5	2005 2006	<u>\$0</u>			\$39,260	\$1,157 \$0	<u>\$12,153</u>	<u>\$149</u> \$0	\$1,683	\$3 <u>7,765</u> \$0	\$0
	2007	\$0	\$0	\$11,358	\$96,529	\$0	\$0	\$255	\$2,164	\$0	\$0
7.5	2008	\$0	\$0 j	\$11,959	\$89,689	<u>\$0</u>	\$0	\$0	\$0	\$0	\$0
6.5	2009	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0
	2010	\$0	\$0 I	\$1,339	\$7,363	\$0	\$0		\$0 }	\$7,133	\$39,230
	2011 2012	\$0 \$0	\$0 1 \$0 1		\$0 I	\$0 \$0	<u>\$0</u>	\$308_ \$0	\$1,384 \$0	\$58,104 \$80,978	\$261,470 \$283,423
	2012	\$0 \$0	\$0 !	\$0 \$0	\$0 I	\$0 \$0	\$0		so !	\$60,976	\$203,423
	2014	\$0	\$0 !	SO	so !	\$0	\$0		şo i	\$0	şo_
0.5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0]	\$0	\$0
TOT		\$10,536	i	\$103,250	1	\$21,388		\$2,667	<u>-</u> i	\$479,780	i
ACCO		410,000	:	4103,200		**1,000		42,007	:	+4101100	. i
TOT			\$369,372	_	\$2,001,843		\$615,486		380,082		\$9,590,512
WEIGH			40001012		7-110-10		,,,,,,		,		
AVER/		35.1	!	19.4	1	24.1		30.0	!	20.0	!
AG	E Ì		i		i						

				AD.	JUSTED TO REFI	2015 Aged Reti LECT ACTUAL, BUDGETE		CIPATED ACTIVITY			
VAGE	YEAR				WT/AVQ ##	200.18/1-2-1			TiAVG	3914 W	
75.5	1940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74.5	1941	i \$0 i \$0	\$0 j	\$0	\$0 j	\$0	\$0 j	\$ 0	\$0 j	\$0	\$0
. 73.5 72.5	1942	\$0	<u>\$0</u> <u>i</u> \$0 i	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u> j.	<u>\$0</u>	\$0 <u>i</u> -	<u>\$0</u>	·\$0
71.5	1944	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$(
70.5	1945	\$0	\$0 İ	\$0	\$0.1	\$0	\$0 j	\$0	\$0 I	\$0	,\$(
69.5	1946	\$0	\$0 [\$0	\$0	\$0	\$0 j	\$0	30 T	so	\$(
88.5	1947	\$0	\$0	\$0	\$0 {	\$0	\$0	\$0	\$0 ¦	\$ 0	\$0
67.5	1948	\$0	\$0			\$0	\$0 {.	<u>\$0</u>	<u>\$</u> 0 +	\$0	\$(
66.5	1949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
85.5	1950 1951	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(\$(
64.5 63.5	1952	\$0									\$
62.5	1953	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0
61.5	1954	\$0	\$0 j	\$0	so i	\$0	\$0	\$0	so j	\$0	\$0
60.6	1955	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 J	\$0	
59.5	1956	\$0	\$0	\$0	so !	\$0	\$0 !	\$0	\$0 [\$0	\$0
58.5	1957	\$0	\$0	\$0	sol	\$0		\$0	\$0		\$
57.5	1958	. \$0	\$0	\$0 \$0	\$0 ! \$0 !	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0
56.5 55.5	1959 1960	\$ 0 \$0	\$0 \$0	\$0 \$0	\$0 !	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$ 0	\$(
54.5	1961	\$0				·-· - \$0		\$0			\$
53.5	1962	\$0	\$0 1	\$0	\$0	\$0	\$0	\$ 0	\$0	\$ 0	\$(
52,5	1983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so <u></u>	\$0	\$0
51.5	1964	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
50.5	1965	\$0	\$0 į	\$0 .	\$0 j	\$0	\$0 j	\$0	\$0 j	\$0	\$0
49.5	1966	\$0	\$0 j			<u>\$0</u>	\$0 -	<u>\$0</u>	<u>\$0</u> .		\$0
48.5	1967	\$0	\$0 1	\$0 \$0	\$0	\$0 \$0	\$0 l	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0
47.5 48,5	1966 1969	\$ 0 \$ 0	\$0 ! \$0 !	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 !	\$0 \$0	\$0
45.5	1970					·-·- - \$0			\$0		\$0
44.5	1971	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0	02	\$0
43,5	1972	\$0	\$0	\$0	\$ 0	\$0	\$0 ¦	\$0	so ¦	\$0	\$0
42.5	1973	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41.5	1974	\$0	\$0	\$0	\$0	\$0	şo j	\$0	\$0 j	\$0	\$0
40.5 L	1975	\$0	\$0 L	<u>\$0</u>	<u>\$0</u> _j.	<u>\$0</u>	<u>.</u> \$0 j_	<u>\$0</u>	<u>\$0</u> i	<u>\$0</u>	\$0
39.5 38,5	1978	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
37.5	1977 1978	\$0	\$0 I	\$0	\$0 I	\$0	\$0 I	\$0	\$0 I	\$0	\$0
36.5	1979		\$0	· \$ 0	<u>-</u> ; ₀		··-·-•\$ō j-	\$	··\$ŏ†··	\$0	\$0
35.5	1980	\$0	\$0 I	\$0	\$0 I	\$0	so	\$0	\$0 !	\$0	\$0
34.5	1981	\$0	\$0 l	\$0			so !	\$0	\$0	\$0	\$0
33.5	1982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32.5	1983	\$0	\$0	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31.5	1984	<u>\$0</u>	<u>\$0</u>	• \$0 •	<u>\$0</u> .	\$0	·\$0 \$0	<u>\$0</u>	··\$0 \$0 +	<u>\$0</u>	\$0 \$0
30,5 29.5	1985 1986	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 I	\$0	\$0 j	\$0 \$0	\$0
28.5 L	1987	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27.5	1988	\$0	\$0	\$0	s o		\$01	\$0	\$0 j	\$0	\$ ō
26.5	1989 İ	\$0	\$0 I	\$0	\$0 1	\$0	\$0 !	\$0	\$0 J	\$0	\$0
25.5	1990	\$0	\$0 [<u>\$0</u>	\$0		<u>\$0</u> _	\$0	<u> </u>	<u>\$0</u>	<u>\$0</u>
24.5	1991	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$01	\$0 \$0	\$0
23.5	1992	\$0 \$0	\$0	\$0 \$0	\$0 80	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
22.5 21.6	1993	<u>\$0</u>	\$0	\$0	<u>\$0</u>						\$0
20.5	1994	\$0 \$0	\$0	\$0 \$0	\$0	\$ 0	\$0	\$ 0	\$0 !	\$0	\$0
19.5	1996	\$0	\$0	\$0	\$0	\$0	, \$0 L	\$0	\$0	\$0	\$0
18.5	1997	\$0	\$0	\$0	so-	s o	\$0	\$0	\$0	\$0	\$0
17.5	1998	\$0	\$0 j	\$0	\$0 j	\$0	\$0 j	\$0	\$0 j	\$0	\$0
18.5	1999		\$0 J	<u>\$0</u>	-, - \$0		\$0 !_	\$ 0	\$0 1	<u>\$0</u>	
15.5	2000	\$0 2 0	\$0	\$0 50	\$0 \$0	20	\$0 I	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
14.5		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 }	\$0 \$0	\$0 I	\$0 \$0	\$0
13.5	2002	\$0	30				·\$01-		·· - \$0		<u>\$0</u>
11.5	2004	\$0	\$0	\$ 0	\$0 !	\$0	\$o!	\$0	so !	\$0	\$0
	2005	\$0		\$0	\$0.	\$0	\$ 0 ¦	\$0	\$0	\$0	\$0
9.5	2006	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.5	2007	\$0	\$0	\$0	\$0	\$0	\$0 }	\$0	\$0 i	\$ 0	\$0
7.5_	2008	\$0	\$0	\$0	: 0_i-		\$0	<u>\$0</u>	\$0 i	<u>\$0</u>	<u>\$0</u>
	2009	\$0 \$0	\$0 j	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
	2010 2011	\$0 \$0	\$0 ! \$0 !	\$0	\$0 I	\$0	\$0]	\$0 \$0	\$0 [\$0	\$0
	2012						·\$0 i-	\$0	\$01	s o	\$0
	2013	\$0	şo i	\$0	so I	\$0	\$0 l	\$0	\$0 !	\$0	\$0
1.5	2014	\$0	\$0	\$0	so!	\$0	\$0	\$0	\$0	\$0	\$0
0.5	2015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOT.		\$0	i	\$0	i	\$0	i	\$0	i	\$0	
ACCO			<u></u>	***	<u></u>	 -	<u></u>		<u> </u>		
TOT	AL Î		\$0 F		\$0		\$0		\$0		\$0
WEIGH			***		**						
AVER/	AGE	0.0	1	0.0		0.0	1	0.0	į	0.0	
	E	0.0	!	0.0		0.0	- 1	0.0	i	3.0	

						LECT ACTUAL, BUD	ROTIFOMONTS GETED AND/OR ANT				
AGE	YEAR	3921		3922	WT/AVO	3923		3924			
75.5 74.5	1940 1941	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0	
73.5	1942	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
72.5	1943	\$0	\$0	\$0	\$0	\$0	\$0	ĵ \$0	\$0	\$0	\$
71.5	1944	ļ \$ 0	\$0	1 \$0	\$0	\$0	\$0				
70.5	1945	1		\$0.	\$0	<u>\$0</u>	\$0	1			
69.5 68.5	1946 1947	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0] \$0 ! \$0		\$0	
67.5	1948	! \$0	\$0	! \$0	\$0	\$0	\$0	! \$0		! \$0	
66.5	1949	\$0	*********	\$0	\$0	\$0	\$0	\$0		†·\$	
65.5	1950	\$0	\$0	\$0	. \$0	\$0	\$0	\$0		so	
64.5	1951	\$0	<u>\$0</u>	\$0		\$0				so	
63.5	1952	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
62.5	1953	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	j \$0 j \$0		j \$0 I \$0	
61.5 60.5	1954 1955	\$0	<u>\$0</u>] <u>\$0</u> -	\$0	\$0		i		\$0	
59.5	1956	i \$ 0	\$0		. \$0	\$0	\$0	i \$ 0		i \$0	
58.5	1957	\$0_	\$0	\$0	\$0		\$0	!\$0		1\$0	
57.5	1958	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
56.5	1959	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
55.5	1960			\$0 \$0	\$0 \$0	\$0	\$ 0	\$0		\$0	·-·\$(
54.5 53.5	1961 1962	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		! \$0	
52.5	1963	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$(
51.5	1964	\$0	- \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
50.5 j	1965	\$0	\$0	i \$0	\$ 0 j	\$0	\$0	į so	\$0	į \$ 0	
49.5	1966	\$0_	\$0	\$0	\$0.1	\$0		! <u>\$0</u>		ļ <u>\$0</u>	
48.5	1967	\$0	\$0 50	\$0	\$0 I	\$0	\$0	\$0		1 \$0 1 \$0	\$(\$(
47.5	1968	\$0 \$0	. \$0 \$0	\$0 1 \$0	so so	\$0 \$0	\$0 \$0	! \$0 i \$0		1 \$0	\$(\$(
45.5	1969		• \$ 0		\$0			so		\$0	·\$
44.5	1971	\$0	\$0	! \$0	\$0	\$0	\$0	\$0		\$0	
43.5	1972	\$0	\$0	\$0	so so	\$0	\$0	\$0	\$0		\$(
42.5	1973	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	s.
41.5	1974	\$0	\$0	\$ 0	so j	\$0	\$0	\$0		\$0	
40.5	1975	\$0	\$0	L\$0			\$0	\$ 0		L	\$0
39,5	1976	\$0 \$0	\$0 \$0	\$0 \$0	. \$0 <u> </u> \$0	\$0 \$0	\$0 \$0	\$0 1 \$0		\$0 \$0	\$(
38.5 37.5	1977 1978	\$0 \$0	\$0 \$0	1 50	\$0 I	\$0 \$0	\$0 \$0	, \$0 \$0		; \$0 [\$0	\$(
38.5	1979	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$ō	\$0	\$0	\$0
35.5	1980	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
34.5	1981	\$0		\$0			\$0	<u>\$0</u>		<u>\$0</u>	\$
33,5	1982	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
32.5 31.5	1983 1984	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 • \$0	\$0 \$0	\$0 \$0		\$0	\$0
30.5	1985	\$0					\$	\$ o			·\$
29.5	1986	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28.5	1987	\$0	\$0	\$0	<u>_</u>	\$0	<u>\$0</u> j			Ĺ . § <u>º</u>	\$9
27.5	1986	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
26.5	1989	\$0	\$0	\$0	\$0 I	\$0 80	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
25.5	1990	<u>\$0</u>	\$0	\$0 \$0	<u>\$0 </u>	<u>\$0</u>		 \$0		\$0	·\$0
24.5	1991 1992	\$0 \$0	\$0 \$0	\$0	\$0 !	\$0	\$0	\$0		\$0	\$0
22.5	1993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.5	1994	\$0	\$0	\$0	\$0	\$0	\$0	\$0		so so	\$0
20.5	1995	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
19.5	1996		<u>\$0</u>			\$0	\$0 ;	<u>\$0</u> \$0		\$0 \$0	·
18.5 j 17.5 j	1997 1998	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0	\$0		\$0	\$0
16.5	1999	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	\$0	\$0
15.6		\$0	so	\$0	so l	\$0	\$0 1	\$0	\$0	\$0	\$0
14.5	2001	\$0	\$0	\$0	\$0 l	\$0	\$0 !	\$0	\$0	\$0	\$0
13.5	2002	\$0	<u>so</u>		\$0	<u>\$0</u>	\$0	<u>\$0</u>			<u>\$0</u>
12.5	2003	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
11.5	2004	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0		\$0 \$0	\$0
9.5	2005 2006	\$0	<u>- \$0</u>	<u>\$0</u>	\$ 0					\$0	·\$ö
8.5	2007	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0
7.5	2008	\$0	\$0	\$0	\$0j	\$0	ز \$0	\$0	\$0	\$0	\$0
6.5	2009	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
5.5 j	2010	\$0	\$0	\$0	\$0 [\$0	\$0 j	\$0		\$0 \$0	\$0 \$0
4.5	2011	\$35,281	\$158,766	\$0	<u>\$0</u> _	\$0 -	\$0 I	\$0 \$0	\$0 I	<u>\$0</u>	·\$0 \$0
3.5	2012	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 !	\$0 \$0	\$0 I	\$0 \$0	\$0
2,5	2013 2014	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2015		s o		\$0	\$0	\$0 1	so so	\$0	\$0	\$0
TOT					1	\$0		\$0	i	\$0	
ACCO		\$35,281	\$	\$0		*0		\$0			:
TOT			6450 700		*^ *		\$0		* \$0		\$0
WEIGH			\$158,766		\$0						
AVER		4 F	Î	0.0		0.0		0.0		0.0	
AG		4.5	i	0.0	<u> </u>	V.U	i	0.0		V.V	
_											

	T	T				2015 Aged Re FLECT ACTUAL, BUDGE	TED AND/OR AN	TICIPATED ACTIVITY			
75,5	YEAR 1940	ター 394 - W \$0	T AVG 50 \$0	39673450	₩T:AVG \$0	396 <u>5 5</u>	≝WT/AVG≗ \$0	\$0			WT AVG \$
74.5	1941	\$0	\$0		\$0	\$0	\$0				
73.5	1942	jso	\$0	<u> </u>	\$0	j <u>\$0</u>	\$0				
72.5 71.5	1943) \$0 } \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$ 0				
70,5	1945	\$0	\$0		\$0	\$0	\$0				
69.5	1946	\$0	\$0	\$0	\$0	\$0	\$0		\$0	sŢ sc	s
68.5	1947 1948	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0				
66.5	1949	\$0	\$0	\$0	3 0	\$0	· \$ 0	1\$0			
65.5	1950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	sc sc	\$ \$0
84.5	1951		\$0	L <u>\$0</u>		<u>\$0</u>	\$0	iso			s
63.5 62.5	1952 1953	\$0 \$0	\$0 \$0	. \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
81.5	1954	\$ 0	\$0	\$0	\$0	j \$0	. \$0	j \$ 0	\$0		\$0
60.5	1955	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$(
59.5 58.5	1956 1957	\$0 I \$0	\$0 \$0	f \$0 I \$ 0	\$0 \$0		\$0 \$0	! \$0 ! \$0	\$0 \$0		
57.5	1958	\$0	\$0	\$0	·		\$0	i			
56.5	1959	\$0	\$0	\$0	\$0	so so	\$0	ļ so	\$0	\$0	\$0
55.5	1980	\$0	<u>\$0</u>	\$0		\$0		\$0			
54.5 53.5	1961 1962	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
52.5	1963	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
51.5	1964	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50.5 49.5	1965 1966	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	[\$0]\$0	\$0 \$0		
48.5	1967	\$0	\$ 0	-	\$0		\$0	* 0	\$0	┼· <u>;</u>	
47.5	1968	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
46.5	1989 1970	\$0 \$0	<u>\$0</u>	\$0 \$0	\$0_ \$0	<u>\$0</u>		\$0 \$0	0 <u>2</u> 0\$		\$0 \$0
44.5	1970	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	
43.5	1972	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42.5	1973	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41.5 40.5	1974 1975	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
39.5	1976	\$0	\$0	\$0	s o			1	- šŏ		-
38.5	1977	\$0	\$0 j	\$0	\$0	\$0	\$0		\$0	j so	\$0
37.5	1978	\$0	<u>\$0</u>	\$0	\$0	\$0		\$0	<u>\$0</u>		\$0
36.5 35.5	1979 1980	\$0 \$0	\$0 I \$0 I	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
34,5	1981	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0	\$0	•••• \$0
33.5	1982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
32.5 31.5	1983 1984	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
30.5	1985		\$0	<u>\$</u>	\$ 0		\$0		- \$ö	† * sö	\$ 0
29.5	1986	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28.5	1987 j	\$0 \$0	\$0 i	<u>\$0</u>	\$0	\$0	<u>\$0</u>	\$0 \$0	<u>\$0</u>	<u>i</u> <u>\$0</u>	<u>\$0</u> \$0
27.5 26.5	1988 1989	\$0 \$0	\$0 I	\$0 \$0	· \$0 [\$0 \$0	\$0	\$0	\$0 \$0		\$0
25.5	1990	\$0	\$0	\$0	\$0.	\$0	\$0	\$0	\$0	l \$0	\$0
24.5	1991	\$0	\$0	\$0	\$0 !	\$0	\$0	\$0	\$0 \$0	\$0	\$0
23,5 22.6	1992 1993	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
21.5	1994	\$0	\$0 t	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ <u>0</u> \$0
20.5	1995	\$0	\$0 ¦	\$0	so j	\$0	_ \$0	\$0	\$0	\$0	\$0
18.5	1996 1997	\$0 \$0	\$0 i	\$0	\$0 i		<u>\$0</u>	\$0 \$0	\$0 \$0	\$0	·\$0 \$0
17.5	1998	\$0 \$0	\$0 \$0	\$0 \$0	\$0 [\$ 0	\$0 \$0	\$0	\$0	\$0	\$0
16.5	1999	\$0	<u>\$0 j</u>	.\$0	\$0	<u>so</u>	\$0	\$0		\$0	\$0
	2000	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$ 0	! \$0 ! \$0	\$0 \$0
14.5 13.5	2001 1	\$0 \$0	\$0 I \$0 I	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0
12.5	2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
11.5	2004	\$0 \$0	\$0	\$0 50	\$0	\$0 50	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
	2005 2006	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	\$0	<u>\$0</u> \$0	<u>\$0</u>	<u>\$0</u>
	2007.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.5	2008	\$0	\$0	\$0	\$ 0_i	\$0		\$0_	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	2009 2010	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	2010	\$0 \$0	\$0] \$0]	\$0	\$0 I	\$0	\$0	\$0	\$0	soso	\$0 \$0
3.5	2012 Ï	\$0	\$0)	\$0	\$0	\$0	\$0 !	\$0	\$0	\$0	
	2013	\$ 0	\$0 I	\$0 \$0	\$0 l	\$0 \$0	\$0 ! \$0	\$0 \$0	\$0 \$0		\$0 \$0
1.5	2015	<u>\$0</u>	\$ 0	<u>\$0</u>	\$0 \$0	\$0 \$0	<u>\$0</u>	\$0_			\$0
TOTA			1		+0,		+5				
ACCO		\$0	!	\$0	[\$0	!	\$0		\$0	
TOT	AL I		\$0 		\$ 0		\$0		\$0		\$0
WEIGH	TED	····	اِ ۵۴		**		•••				
AVER/		0.0		0.0	7	0.0	j	0.0		0.0	
AGI	Εİ		i								

				ADJUSTED TO REFL		CECTED AND/OR AN	TICIPATED ACTIVITY		
AGE	YEAR				WT AVG		A PWT AVO		WT AVG
75.5	1940	\$0	\$0	\$0	\$0	\$0			\$23,900
74.5	1941	\$0	\$0		\$0				
73.5 72.5	1942 1943	j <u>\$0</u> .	<u>\$0</u>	\$ 0	· <u>\$0</u>	1	\$0		<u>\$0</u>
71.5	1944	1 50	\$0	\$0	\$0		ŝo		
70.5	1945	i so	\$0	, š o	\$0	i so	\$C		\$0,554
69,5	1946	j - \$0	\$0	\$0	\$ 0	T	\$0		\$0
68.5	1947	\$0	\$0	\$0	\$0	\$0	\$0		\$41,395
67.5	1948	\$0	\$0	\$0	\$0	\$0	\$0		\$0
66.5	1949	\$0	so :	\$0	\$0	\$0	\$0		\$0
65.5	1950	\$0	\$0	\$0	\$0	\$0	\$0		\$0
64.5	1951	\$0.		\$0	\$0	\$0	\$0		\$2,220
63.5	1952	į \$ 0	\$0	\$0	\$0	\$0	\$0		\$87,162
62.5	1953	\$0	\$0	\$0	\$0		\$0		\$0
61.5	1 1954	\$0	\$0	\$ 0	<u>\$0</u>	Ļ <u>\$0</u>	\$0		\$265,018
60.5 59.5	1955	\$0 1 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1 \$0 1 \$0	\$0 \$0		\$10,447 \$8,391
58.5	1 1957	1 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0		\$1,618
57.5	1958	i		\$0		-	- \$0		\$598
56.5	1959	! \$0	\$0	. \$0	. \$0	50	\$0		\$12,185
55.5	1960	! \$0	\$0	\$0	\$0	\$0	\$0		\$4,416
54.5	1961	\$0	\$0	\$0	\$0	\$0	\$0		\$12,482
53.5	1982	\$0	\$0	\$0	\$0	\$0	\$0	\$50	\$2,855
52.5	1983	\$0	\$0	\$0	\$0	\$0	\$0		\$1,705
51.5	1964	\$0	\$0	\$0	\$0	\$0	\$0		\$59,313
50.5	1 1965	\$0	\$0 [\$0	\$0	\$0	\$0		\$22,691
49.5	1966	\$0	\$0.! \$0.!		\$0	.	• <u>\$0</u>	- \$210	\$10,414
48.5	1 1987	\$0	\$0 I	\$0	\$0 \$0	\$0 1 \$0			\$83,263
47.5 46.5	1968	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0		\$48,843 \$64,646
45.5	1970	i - \$0		\$ 0		\$	·\$0		\$241,822
44.5	1971	\$0	\$0	\$0	\$0	! \$0	\$0		\$340,666
43.5	1972	\$0	\$0	\$0	\$0	\$0	\$0	\$11,533	\$501,673
42.5	1973	\$0	\$0	\$0	\$0	\$0	\$0	\$5,452	\$231,704
41.5	1974	\$0	\$0	\$0	\$0	\$0	\$0	\$5,442	\$225,833
40.5	<u>i 1975</u>	i\$0	<u>.\$0</u> j	\$0	\$0	<u> </u>	so	\$4,505	\$182,467
39.5	1976	\$0	\$0 [\$0	\$0	\$0	\$0	\$5,233	\$206,694
38.6	1977	\$0	\$0 [\$0 60	\$0	\$0	\$0	\$4,795	\$184,602
37.5 36.5	1978 1979	\$0 \$0	<u>\$0</u>]	<u>\$0</u> -	<u>\$0</u>	 	<u>\$0</u> \$0	\$80,589 \$3,682	\$3,022,083 \$134,407
35.5	1980	\$0	so !	. \$0	\$0	\$0	\$0	\$160,723	\$5,705,674
34,5	1981	\$0	\$0	\$0	\$0	\$0	\$0	\$1,720	\$59,323
33.5	1982	\$0	<u>\$</u>	\$0	\$0	\$0	so so	\$3,256	\$109,059
32.5	1983	\$0	\$0	\$0	\$0	\$0	\$0	\$3,156	\$102,570
31.5	1984	\$0	\$0	\$0	\$0		\$0	\$1,281	\$40,360
30.5	1985	\$0	\$0	\$0	\$0	\$0	\$0	\$3,268	\$99,676
29.5	1986	\$0	\$0 j	\$0	\$0	\$0	\$0	\$6,482	\$161,724
28.5	1987	<u>\$0</u> _	<u>\$0</u> j	\$0		\$0 \$0	<u>\$0</u> \$0	\$14,973	\$426,728
27.5 26.5	1988 1989	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 (\$0 1	\$0 \$0	\$0 \$0	\$3,689 \$3,681	\$101,458 \$97,540
25.5	1990	\$0 \$0	so !	\$0	\$0 !	\$0	\$0	\$6,727	\$171,550
24.5	1991	\$0			- \$01	\$0	\$0	\$9,988	\$244,694
23.5	1992	\$0	\$0 !	\$0	\$0	\$0	\$0	\$34,188	\$803,410
22.5	1993	\$0	\$0	\$0	\$0	\$0	\$0	\$123,486	\$2,778,424
21.5	1994	ŝo	\$0	\$0	\$0	\$0	\$0	\$14,752	\$317,167
20.5	1995	\$0	\$0	\$0	\$0	\$0	\$0	\$11,793	\$241,761
19.5	1986	\$0	<u>\$0</u> i	\$0	<u>\$0</u> i	<u>\$0</u>		\$10,166	\$198,231
18.5	1997	\$0 \$0	\$0 j	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$2,905 \$5,400	\$53,747 \$94,862
17.5 16.5	1996 1999	\$0	\$0 j \$0 j	\$0 \$ 0	\$0 \$0	\$0	\$0 \$0	\$5,409 \$10,940	\$180,502
	2000	\$0		\$ 0			<u>*0</u>	···	\$42,964
14.5			\$0 1	\$0	\$0 i	\$0	\$0	\$6,877	\$98,810
13.5	2002	\$0	so l	\$0	\$0	\$0	\$0	\$12,874	\$173,796
12.5	2003	\$0	\$0 !	\$0	\$0	\$0	. \$0	\$8,983	\$112,287
11.5	2004	\$0	\$0	\$0	\$0	\$0	\$0	\$3,039	\$34,947
10.5	2005	\$0	\$0		<u>\$0</u>	\$0	\$0_	\$42,810	\$449,505
9.5	2006	\$0	\$0	\$0	\$0	\$0	\$0	\$3,979	\$37,803
8.5	2007	\$0 \$0	\$0 ; \$0 ;	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$11,611 \$11,959	\$98,693 \$89,689
6.5	2008		<u>\$0</u>				\$0	\$0 	\$0
5.5	2010	\$0 \$0	\$0 [. \$0	\$0	\$0	\$0	\$8,471	\$46,593
4.5	2010	\$0	1 02	\$0	so i	\$0	\$0	\$93,693	\$421,620
3.5	2012	\$0	\$01	\$0	so j	\$0	\$0	\$80,978	\$283,423
2.5	2013	\$0	\$0 !	\$0	\$0 !	\$0	\$0	\$0	\$0
1.5	2014	\$0	\$0		<u>\$0</u>	\$0	\$0_	\$0	
0.5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TO		\$0	i	. \$0	i	\$0		\$867,302	1
ACCC			<u> </u>	·	i E				i
TO		_	\$0		\$0		\$0		\$19,921,276
WEIGI								<u> </u>	
AVER		0.0		0.0	ļ.	0.0		23.0	
AG	ie i	4.4	i	4.4	i				

					ADJUSTED TO REP	ZU16 Aged I LECT ACTUAL, BUD	SETED AND/OR ANT				
AGE	YEAR	学是360.1		352 ₺		363	WT/AVQ >	354		356	
76.5	1940	\$0	\$0	\$0	\$0	\$0	\$0	j \$0			\$0 \$0 \$0 \$0
75.5	1941	\$0	\$ 0	\$0 \$0	\$0 i	\$0 \$0	\$0 \$0	j \$0 j \$0			\$0 \$0 \$0\$0
74.5 73.5	1942	\$0 \$0		\$0	\$0 j		: 50				\$0 \$ 0
72.5	1943 1944	\$0	\$0	j \$0	· \$0	\$0	\$0	so.			\$0 \$0
71.5	1945	\$0	\$0	\$0	\$0 i	\$0	\$0	isc			\$0\$0
70.5	1946	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0 \$0
89.5	1947	\$0	\$0	\$0	\$0	\$0	\$0	\$ \$0			50 \$0
68.5	1948	\$0	\$0	\$0	\$0	\$0		<u>\$</u>			\$0 \$0 \$0
67.5	1949	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0 \$0 \$0 \$0
68.5	1950	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			60 \$0
65.5	1951	<u>\$0</u>		\$ 0		\$0					50
64.5 63.5	1952 1953	\$0 \$0	\$0	\$0	\$0	\$0	\$0	so			0 \$0
62.5	1954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0 \$0 \$0
61.5	1955	\$0	\$0	\$0	so i	\$0	\$0	i so			
60.5	1956	\$0	\$0	\$0	· \$0	\$0	\$0	ļ \$ 0			\$0 \$0
59.5	1957	\$0	\$0	\$0	\$0 I	\$0	\$0	\$0		<u> </u>	
58.5	1958	\$0	\$0	\$0	\$0	\$0	\$0	! \$0 ! \$0			
57.5	1959	\$0	\$0	\$0	\$0	\$0 \$0	\$0 : \$0 :	į s o		, ,	
56.5	1980	\$0		\$0	\$0 \$0	\$ 0		!\$c			50 \$0
55.5	1961	\$0	\$0 \$0	\$0	\$0	\$0	\$0	so		, s	
54.5 53.5	1962 1963	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	so	\$0		\$	50\$0
52.5	1964	\$0	\$0	\$0	\$0	\$0	\$0	i\$0	\$0	\$	soso
51.5	1985	\$0	\$0	\$0	\$0 j	\$0	\$0	j şo		į s	
50.5	1966	\$0	\$0	\$0	\$0	\$0	\$0	[<u>\$0</u>		ļ <u>.</u>	
49.5	1967	\$0	\$0	\$0	\$0	\$0	\$0	\$0		1 S	
48.5	1968	\$0	\$0	\$0	\$0	\$0 \$0	\$0 80] \$0] \$0		! \$! \$	
47.5	1969		<u>\$0</u>	\$0 \$0			<u>\$0</u>				
46.5	1970	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	į		! \$	
46.5	1971 1972	\$0 \$0	\$0 \$0	\$0 \$0	so !	\$0		ļ \$0		\$	0 \$0
44.5	1973	\$0	\$0		·-·\$0		\$0 \$0	\$0	\$0	†·s	\$0
42.5	1974	\$0	\$0	\$0	\$0	\$0	\$0	¦ \$0		5	
41.5	1975	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>	jso		Ĺ <u>.</u>	
40.5	1976	so so	\$0	\$0	\$0	\$0	\$0	j so		Ţ	
39.5	1977	\$0	\$0	\$0	\$0	\$0	\$0	ļ \$0		j \$	
38.5	1978	<u> </u>		\$0			\$ 0	<u>\$0</u>		¦\$	
37.5	1979	\$0	\$0	\$0	\$0 l	\$0 \$0	\$0 \$0) \$0 \$0		, ,	
36.5	1980	\$0 \$0	\$ 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	į š	
35.5 34.5	1981 1982	<u>\$0</u>			·\$0			i		† <u>\$</u>	
33.5	1982	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	s	0 \$0
32.5	1984	\$0	\$0	\$0	\$0_	\$0	\$0	<u>\$</u> 0		\$ <u>\$</u>	
31.5	1985	\$0	s o	\$0	\$0	\$0	\$0	\$0		i s	
30.5	1986	\$0	\$0	\$0	, s o i	\$0	\$0	\$0		j \$1 \$1	
29.5	<u>1987</u> j		\$0	L <u>\$0</u>		\$0	<u>\$0</u> j	\$0 \$0	<u>\$0</u>		
28.5	1988	\$ 0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 (\$0)				
27.5	1989	\$0 \$0	\$0 \$0	\$0 \$0	\$0 I	\$0 \$0	\$0	, 50 1 \$0			
26.5 25.5	1990 1991	<u>\$0</u>		•	·so			i\$0		<u> </u>	0 \$0
24.5	1992	\$ 0 ·	\$0	\$0	so !	\$0	\$0	\$0	\$0	ļ s	0 \$0
23,5	1993	\$0	\$0	\$0	so.!	\$0_	.\$0	\$0	\$0	! 	
22.5	1994	\$0	\$0	\$0	\$0	\$0	\$0	\$0		,	
21.5	1995	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş	
20.5	1996	\$0	\$0	\$0	<u></u>		\$0	<u>\$</u> 0		<u>\$</u>	
19.5	1997	\$0	\$0	\$0	\$0 j	\$0 \$0	\$0	\$0 \$0	\$0 \$0	! \$	
18.5	1998	\$0	\$0 \$0	\$0	\$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0] 31] \$1	
17.5	1999	so		\$ 0	\$0_J \$0_J			<u>\$</u> 0			
16.5	2000	\$0 \$0	\$0 i	\$0	\$0 I	\$0	\$0				0 \$0
15.5 14.5		\$0 \$0	\$0		· \$0 1	\$0	şo i	\$0	\$0	ļ <u>ş</u>	0
13.5	2003		\$0	\$0	\$0	\$0	\$0	\$0	\$0	S	
12.5	2004	\$0	\$0	\$0	\$0	\$0	\$0	\$0		Ş	0 \$0
11.5	2005	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0			
10.5	2008	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$(
9.5	2007	\$0	\$0	\$0	• \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0]	
8.5_j	2008	<u>\$0</u>	<u>\$0</u>	\$0 \$0	\$0 \$0		<u>\$0</u>	\$ 0			
7.5	2009	\$0 \$0	\$0 \$0	\$0 \$0	\$0] \$0]	\$0	\$0				0 \$0
6.5 j 5.5 j	2010 2011	\$0 \$0	\$0 \$0	\$0	\$0 1	\$0	so i	i\$0	\$0	<u>i </u>	0\$0
4.5	2012	\$0				\$0	<u>\$0</u>	\$0	\$0	\$	\$0
3.5	2013	\$0	\$O	\$0	\$0 !	\$0	\$0	\$0			
2.5	2014	\$0	\$0	\$0	so		\$0	\$0			
1.5	2015	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$1	
	2016	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
0.5	TAL	\$0	<i>,</i> i	\$0	· i	\$0	i	\$0		ļ \$1	ð
10		ψU	1	ابو	i		1		=		=
TO:	TAL		en :		• n !		02		\$0	! !	\$0
TO:	TAL		\$0		\$0		\$0		\$0	 	\$0
TO:	TAL HTED	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0	0.0	\$0

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2016 Aged Retirements ADJUSTED TO REFLECT ACTUAL BUDGETED ANDIOR ANTICIPATED ACTIVITY

2401	SVE'A E	Line are see	es suit France	I generalise		LECT ACTUAL, BUDGET		361E	CALL MATERIAL CONTRACTOR	₹382 ·	WT AVG
76.5	1940	368 \$0	WT AVG	369 \$0	\$0	\$6012 \$60 \$0	\$0	\$0		\$0	\$0
75.5	1941	\$0	\$0	\$0	, \$0		\$0	\$0	\$0	\$0	\$0
74.5	1942	\$0_	\$0	\$0		\$0	\$0	j\$0			
73.5	1943	1 \$0	\$0	\$0	\$0		\$0	\$0			\$0
72.5	1944	I \$0 I \$0	\$0 \$0	! \$0 ! \$0	\$0 \$0		\$0 \$0	\$0 \$0			\$0 \$0
71.5	1945 1946	i\$0	\$0	\$0	\$0	\$0		i\$		† \$ ö	
69.5	1947	\$0	\$0	\$0	\$0	\$0	\$0	! \$0		. \$0	\$0
68.5	1948	\$0_	\$0	\$0	\$0_	\$0	\$0	\$0		\$0	\$0
67.5	1949	.\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
66.5	1950	\$0	\$0	\$0	\$0	\$0	\$0	i so		\$0	\$0 \$0
65.5	1951	\$0	·	\$0	\$0	\$0 \$0	<u>\$0</u> \$0	\$0 \$0		\$0	<u>\$0</u>
64.5 63.5	1952 1953	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
62.5	1954	\$0	\$0	\$0	\$0	\$0	\$0	\$0		iso.	\$0
61.5	1955	î \$0	\$0	\$0	\$0	\$0	\$0	i so		\$0	. \$0
60.5	1956	ļ \$0	\$0		\$0	\$0	\$0	l so		\$0	\$0
59.5	1957	\$0_		\$0	<u>\$0</u>		<u>\$0</u>	\$0 \$0		\$0	\$0 \$0
58.5 57.5	1958 1959	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		so so	\$0
56.5	1960	! \$0	\$0	so	\$0	\$0	\$0	\$0		\$0	\$0
55.5	1981	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54.5	1962	\$0	\$0	\$0	. \$0	\$0	\$0	\$0		\$0	\$0
53.5	1963	\$0		\$0.		<u>\$0</u>	\$0	<u>\$0</u>		<u></u> §0.	\$0
52.5	1984	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0
51.5 50.5	1985 1966	\$0 \$0	\$0 \$0	[\$0 [\$0	\$0	\$0 \$0	\$0	\$0		\$0	\$0
49.5	1967	\$0		i - 	so	\$0		i		\$0	\$0
48.5	1988	\$0	\$0	\$0	\$0	\$0	\$0	! \$0	\$0		\$0
47.5	1969	\$0_	\$0	\$ <u>0</u>		\$0	\$0	<u>\$0</u>	\$0	\$0.	\$0
46.5	1970	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
45.5	1971 1972	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	! \$0	\$0	1 \$0	\$0
44.5	1973			-	so	\$0	\$0	! s ō	<u>\$</u> ō	\$0	\$0
42.5	1974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41.5	1975	\$0_	\$0	<u>\$0</u>		\$0	\$0	jso_	<u>\$0</u>	Ĺ <u>\$0</u> .	
40.5	1976	\$0	\$0	\$0	\$0 [\$0	\$0	j \$0	\$0	\$0	\$0
39.5	1977	\$0	\$0	\$0 \$0	\$0 I \$0 I	\$0 \$0	\$0 \$0	1 \$0 1 \$0	\$0 \$0	\$0 \$0	\$0 ; \$0 i
38.5	1978 1979	\$0 \$0	\$0 \$0	-		\$0		i		r <u>\$</u> ö.	\$0
38.5	1980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35.5	1981	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u> </u>	
34.6	1982	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0
33.5	1983	\$0	\$0	\$0	\$0 i	\$0 60	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
32.5	1984 1985	\$0 \$0	\$ 0	\$0 \$0	\$0 \$0						
30.5	1986	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29.5	1987	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	<u>\$0</u>	\$0
28.5	1968	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27,5	1989	\$0	\$0	\$0	\$0 I	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
26.5	1990	\$0_		\$0 \$0			<u>\$0</u>	\$0 \$0	<u>\$0</u> \$0		
25.5 24.5	1991 1992	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so !
23.5	1993	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0.	
22.5	1994	\$0	\$0	\$0	so_	\$0	\$0	\$0	\$0	\$0	\$0
21.5	1995	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 : \$0
20.5	1996	\$0	<u>\$0</u>	<u>\$0</u>			\$ <u>0</u>	\$0 \$0	<u>\$0</u>		\$0
19.5 j 18.5 j	1997 1998	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
17.5	1999	\$0	\$0	\$0	\$0	\$0	\$0	i\$0_	\$0	\$0	
18.5	2000	\$0	\$0	\$0	\$01	\$0	\$0	\$0	\$0	\$0	\$0 [
15.5	2001	\$0	\$0	\$0	\$0 I	\$0	\$0	\$0	\$0	\$0	\$0
14.5	2002	\$0_	<u>\$0</u>	\$0 \$0	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	so
13.6	2003	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
12.5 11.5	2004 2005	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 :
10.5	2005	\$0	· - · - · - · - · - · \$0	\$0		***************************************	\$0	\$0	\$0	\$0	\$0
	2007	\$0	\$0	\$0	\$0 ;	\$0	\$0	\$0	\$0	\$0	şo l
8.5 L	2008	\$0	\$0	\$0		\$0	\$0		\$0	<u>\$0</u> -	<u>\$0 </u>
	2009	\$0	\$0	\$0	\$0 j	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
	2010	\$0 \$0	\$0 \$0	\$0 \$0	\$0] \$0 [\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 i	\$0	\$0 i
4.5	2011	\$0	·					\$ 0	·	\$0 \$0	in:
	2013	. \$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
2.5	2014	\$0	\$0	\$0	\$0	\$0	\$0 \$0		\$0		\$0_!
1.5	2015	\$0	\$0	\$0	\$0	\$0		\$0	\$0 •n	\$0 \$0	\$0 \$0
	2018	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0		
TOT		\$0	į	\$0	į	\$0	!	\$0	ļ	\$0	!
ACCO			ļ		Ļ						i
TOT			\$0		\$0		\$0	İ	\$0		\$0 j
WEIGH			i		i						
AVER		0.0	!	0.0	. !	0.0		0.0		0.0	ŀ
AG	c 1										

		•			ADJUSTED TO RE	2016 Aged Ret FLECT ACTUAL, BUDGET	ED AND/OR AN'	TICIPATED ACTIVITY			
AGE*	YEAR		-WT-AVG	386Z# # T	WT AVG	366	WT AVG :	367	WT AVG		WT;AVG
76.5 75.5	1940 1941	. \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
74.5	1942	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
73.5	1943	\$0	\$0	\$0°	\$0	\$0	\$0	\$0	\$0	\$0	_,,
72.5	1944	ļ \$0	\$0 \$0	\$0	\$0		\$0		\$0		
71.5 l 70.5 l	1945 1946	1 <u>\$0</u>	·	\$0 \$0	\$0 \$0	\$0	\$ 0	1	<u>\$0</u>	T <u>\$0</u>	{
69.5	1947	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	! so	Ş
68.5	1948	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0.	
67.5	1949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
66.5 65.5	1950 1951	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$
64.5	1952	\$0	\$0	\$0	\$0	\$0	\$0	\$0		, 50.	
83.5	1953	\$0	\$0 j	\$0	\$0	\$0	\$0	j \$ 0	\$0	j \$0	\$
82,5 81.5	1954 1955	\$0	\$0 j	<u>\$0</u> -	\$0	\$0 \$0	<u>-\$0</u>	J <u>\$0</u>		I \$12 I \$0	\$77
60.5 I	1956	\$0 \$0	so l	\$0	\$0 \$0	i 30 I \$0	\$0 \$0		\$0 \$0	I \$15	\$ \$89
59.5	1957	\$0	\$0 l	\$0	\$0	i so	\$0	\$0	\$0	1 \$0	\$
58.5	1958	\$0	\$0	\$0	\$0	 \$0	\$0	\$0	\$0	\$0	\$
57.5	1959	\$0	\$0 }	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
56.5 55.5	1980 1961	\$0 \$0	<u>\$0</u>	\$0 \$0	<u>\$0</u>	<u>\$0</u>	\$0	\$0 \$0		\$16	<u> </u>
54.5	1962	\$0	1 0\$	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	390
53.5	1963	\$144	\$7,718	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
52.5	1964	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$142	\$7,47
51.5	1965	\$10	\$518 J	\$0 /	\$0	\$0	\$0 \$0		\$0	\$68	\$3,50
50.5 L 49.5 L	1966 1967	\$0 \$0	<u>\$0 </u>	\$0	\$0 \$0	\$0 \$0		! <u>\$0</u> 	\$ 0	! <u>\$0</u>	
48.5	1968	\$78	\$3,770	\$0	\$0	\$0	\$0	i \$0	\$0	\$87	\$4,23
47.5	1989	\$312	\$14,822	\$24	\$1,153	\$ 0	\$0	\$0		\$127	\$6,03
46.5	1970	\$660	\$30,679	\$1,039	\$48,291	\$0	\$0	\$0	\$0	\$0	\$
45.5 44.5	1971 1972	\$7,146 \$3,886	\$325,127 \$172,927	\$0 \$982	\$0 \$43,679	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$1,034 \$708	\$47,05 \$31,51
43.5	1973	\$1,430	\$62,203		\$0	-	\$ 0		\$0	\$101	\$4,37
42.5	1974	\$1,738	\$73,865	\$892	\$37,893	\$0	\$0	\$0	\$0	\$585	\$24,86
<u>41.5 i</u>	1975	\$757	\$31,425 i	\$1,417	\$58,823	\$0	\$0	iso	\$0	\$309	\$12,84
40.5 39.5	1978 1977	\$3,970 \$0	\$160,779 \$0	\$0 \$122	\$0 \$4,807	\$0 \$0	\$0 \$0	; \$0 ! \$0	\$0 \$0	\$69 \$95	\$2,77 \$3,77
38.5	1978	\$54	\$2,077	\$0	\$4,607	\$0	\$0	\$0	\$0 \$0	\$84	\$3,77
37.5	1979	\$0	 	\$0	\$0	\$0	\$0	\$0	\$01	\$0	\$
38.5	1980	\$2,088	\$76,200	\$1,630	\$59,483	\$0	\$0	\$24	\$886	\$212	\$7,73
35.5	1981 1982	\$269	\$9,541	\$322	\$11,415		<u>\$0</u>	\$138 \$0	\$4,908	\$645 \$304	\$22,88 \$10,47
34.5 33.5	1983	\$247 \$285	\$8,515 \$9,556	\$36 \$157	\$1,231 \$5,267	\$0 \$0	\$0	\$0	\$0 \$0	\$84	\$2,15
32,5	1984	\$0	\$0	\$86	\$2,792	\$0	\$0	\$0	\$0	\$0	
31.5	1985	\$374	\$11,795	\$169	\$5,334	\$0	\$0	\$0	\$0	\$150	\$4,73
30.6 j	1986 j	\$0	\$0 j	\$582	\$17,742	\$ 0	\$0 j	\$138	\$4,219	\$360	\$10,97
29.5 L 28.5 L	1987 j	\$209 \$0	\$6,164 <u>1</u> \$0	\$34 <u>7</u>	\$10,242		\$0 j	<u>\$0</u>	<u>\$0</u> j	\$233 \$914	\$6,872 \$26,040
27.5	1989	\$0	\$0 I	\$300	\$8,249	\$0	\$0	\$0	\$0 i	\$77	\$2,122
26.5	1990	\$0	so 1	\$0		\$0	so	\$0	<u>\$0 [</u>	\$609	\$16,14
25.5	1991	\$439	\$11,192	\$258	\$6,575	\$0	\$0	\$403	\$10,277	\$0	\$2.00.
24.5	1992	\$0 \$3,573	\$83,957	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$85 \$0	\$2,094 \$(
22.5	1994	\$0	300,380	\$240	\$5,408		\$0	\$0	<u>s</u> ŏ !	\$78	\$1,75
21.5	1995	\$1,819	\$39,105	\$242	\$5,196	\$0	\$0	\$0	\$0	\$0	\$(
20.5	1996	\$1,007	\$20,650	<u></u>		\$0	\$0	\$439	\$9,002		<u>\$(</u>
9.5	1997	\$0 \$677	\$0 \$12,528	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0	\$885 \$0	\$17,263 j \$0 j	\$0 \$183	\$0 \$3,388
18.5 17.5	1998 1999	\$677 \$0	\$12,528 \$0	\$0 \$0	. 30 j	\$0 \$0) 0¢) 0\$	\$0 \$0	\$0 \$0	\$100	\$3,380
C = 1	2000			\$0	\$01		s ō i	\$0		\$58	\$931
15.5 J	2001	\$1,265	\$19,614	\$40	\$620	\$0	\$0	\$175	\$2,714	\$82	\$1,273
	2002		<u>so</u> [\$636	\$9,222			\$0	<u>\$0 </u>	··-··• <u>\$0</u> ·-	\$0
	2003	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
	2004	\$0 \$0	\$0 I	\$0	so !	\$0	\$0 !	\$0	\$0 !	\$211	\$2,426
0.5	2008	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9,5	2007	\$0	\$0	. \$0	\$0	\$0	\$0 j	\$0	\$0	\$0	\$0
	2008	\$0 \$0		··-·- • 0	\$0 i	<u>\$0</u>	<u>\$0</u> j	\$0 \$0	\$ 0 i	<u>\$0</u>	\$C
	2009 j 2010 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 [\$0 \$0	\$0	\$141	\$918
	2011	\$0	\$0	\$0	\$0 i	\$0	1 0\$	\$0	\$0 j	\$0	\$0
4.5	2012	\$0	\$0 [\$0	\$0	\$0	\$0 (\$0	\$0]	\$0	\$C
	2013	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0 50	\$0 I	\$117	\$411 80
	2014 2015	<u>\$0</u>	<u>\$0</u>	··-·- \$0 ·-	<u>\$0</u>	<u>\$0</u>	··\$0 \$0	<u>\$0</u>	<u>\$0</u>		··\$0
	2016	\$0	so !	\$0	so !	\$0	\$0 !	\$0	\$0 !	\$0	\$0
TOTA											
ACCOL		\$32,437	ŧ	\$9,519		\$0	i	\$2,203	į	\$7,976	
TOT			1 404 700		,,,,		\$0 j	/	\$49,268		\$277,579
NEIGH			\$1,194,728		\$343,417		20		\$47,400 J		\$E11,018
	AGE										

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

2016 Aged Retirements

					ADJUSTED TO REF	2016 Aged F		ICIPATED ACTIVITY			
AGE	YEAR	3692		37,0_5+	WT AVO	371	WT/AVO	重 至373。	WTAVG	390	
76.5 75.5	1940 1941	\$0 \$0	\$0 j \$0 j	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$: \$:
74.5	1942	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$
73.5	1943	\$0	\$0	\$0	\$0	\$0	•\$ō	ĵ \$0	\$0		s
72.5	1944	\$0	\$0	\$0	\$0	\$0	. \$0		\$0		\$
71.5	1945	\$0		<u>\$0</u>	\$0 \$0	\$0 \$0	\$0	! <u>\$0</u>	<u>\$0</u>		\$
70.5 69.5	1946	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0		Si
68.5	1948	\$0	so !	\$0	\$0	\$0	\$0	! \$0	\$0	\$0	\$
67.5	1949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ş
86.5	1950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
65.5	1951		<u>\$0</u> i_	\$0	\$0	<u>\$0</u> _	\$0	<u>\$</u> 0_	<u>\$</u> 0	\$0	<u>\$</u>
64,5 83,5	1952 į 1953 į	\$0 \$0	\$0 j \$0 j	\$12 \$0	\$766 j \$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		31 \$(
62.5	1954	\$0 \$0	1 0\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
61.5	1955	\$67	\$4,109	\$0	\$0	\$0	\$0	î so	\$0		\$(
60,5	1956 J	\$0	\$0 L	\$90	\$5,421	\$0	\$0		\$0		\$(
59.5	1957	\$0	<u>\$0</u> [\$171	\$10,182	\$0		! <u>so</u>	<u>\$0</u>		<u>\$</u> (
58.5	1958 1959	\$0 \$0	\$0 ! \$0 !	\$82 \$203	\$4,798 \$11,679	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(
57.5 58.5	1960	\$0 \$0	\$0 !	\$71	\$3,998	\$0	\$0	\$0	\$0	\$0	\$(
55.5	1961			\$58	\$3,226	\$0	\$0	\$0	\$0	\$0	\$
54.5	1982	\$0	\$0	\$450	\$24,545	\$0	\$0	\$0	\$0	\$0	\$0
53.5	1963	\$0	\$0	\$245	\$13,128	\$0	\$0	\$0		\$0	<u>\$</u> (
52.5	1964	\$103	\$5,401 j	\$65 \$120	\$3,397 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(\$(
51.5 50.5	1965	\$0 \$0	\$0 \$0	\$120 \$75	· \$6,193 \$3,771	\$0 \$0	\$0 \$0	; \$0 1 \$ 0	\$0	[\$0 [\$0	\$(
49.5 I	1967	<u>\$5</u> 14	\$25,448	· \$41	\$2,041			s ō	·	\$0	\$
48.5	1966	\$0	\$0	\$212	\$10,282	\$0	\$0	\$0	\$0	\$0	\$0
47.5	1969		\$0 [\$369	\$17,528	\$0	\$0	<u> </u>	\$0	\$ <u>.</u>	\$
46.5	1970	\$0	\$0	\$108	\$5,019	\$0	\$0	\$0	\$0	\$0	\$(
45.5	1971	\$299	\$13,614	\$1,522	\$69,230 \$20,669	\$0 \$0	\$0 \$0	\$24 \$51	\$1,089 \$2,278	\$0 \$0	\$(
44.5	197 <u>2</u> 1973	\$575 \$0	\$25,590 \$0	\$1,038	\$45,155		\$2,098		\$4,038	+	\$(
42.5	1974	\$97	\$4,109	\$1,997	\$84,887	\$86	\$3,647	\$52	\$2,193	\$0	\$0
41.5	1975	\$79	\$3,260	\$316	\$13,131	\$0	\$0	\$17	\$711	\$0	\$(
40.5	1976	\$0	\$0	\$305	\$12,387	\$126	\$5,097	\$0	\$0	\$0	\$0
39.5	1977	\$0	\$0	\$508	\$20,083 [\$0 *****	\$0	\$28	\$1,098	[\$0 • • • •	\$0
38.5	1978	\$0	<u>\$0 </u> \$0	\$1,128	\$43,444 \$48,335	<u>\$25</u> \$28	\$968 \$1,034	<u>\$0</u> 	·	<u> </u> <u>\$0</u>	\$ <u>(</u>
37.5 36,5	1979	\$0 \$322	\$11,767	\$1,289 \$704	\$48,335 I \$25,679 I	\$26 \$0	\$1,034	\$0	\$0 \$0	i \$ 0	\$0
35.5	1981	\$0	\$11,787	\$1,414	\$50,210	\$0	so !	\$0		\$0	\$0
34.5	1982	\$179	\$6,160	\$1,313	\$45,308	\$79	\$2,733	\$23	\$795	\$0	\$0
33.5	1983	\$0	\$0	\$1,272	\$42,613	\$367	\$12,310	\$209	\$7,007	\$0	\$0
32.5	1984	\$775	\$25,197	\$1,219	\$39,606	\$186	\$6,046	\$0	\$0		\$(
31.5	1985 j	\$411 \$0	\$12,955 j \$0 j	\$1,548 \$3,204	\$48,763 \$97,712	\$99 \$621	\$3,108 \$18,948	\$0 \$0	\$0	\$0	\$0
30.5 p	1986 1987	\$0	\$0 \$0	\$3,204 \$569	\$16,782	\$1,183	\$34,889	\$133	\$3,936	\$0	\$0
28.5	1988	\$0	\$0 1	\$1,244	\$35,463	\$557	\$15,884	\$0	\$0	\$0	\$0
27.5	1989	02	\$0 1	\$2,408	\$66,177	\$116	\$3,198	\$0	\$0	\$0	\$0
26,5	1990		<u> </u>	\$1,764	\$46,756	\$ <u>159</u> -	\$4,202	\$0	\$0 \ \$0	[<u>\$0</u>	<u>\$0</u>
25.5	1991	\$351	\$8,962	\$2,268 \$1,216	\$57,832	\$647 \$0	\$16,510 \$ 0	\$0 \$202	\$0 \$4,953	\$0 \$0	\$0
24.5	1992	\$0 \$0	\$0 \$0	\$1,216 \$1,234	\$29,792 \$29,003	\$539	\$12,677	\$202 \$0	\$4,955 \$0	\$ 0	\$0
22.5	1994			\$2,338	\$52,612		\$16,605	\$213	\$4,788	\$0	\$0
21.5	1995	\$752	\$16,171	\$1,764	\$37,926	\$0	\$0	\$443	\$9,523	\$0	\$0
20.5	1996	\$0	\$0	\$1,704	\$34,926	\$1,909	\$39,143	\$0		••••••••••••••••••••••••••••••••••••••	\$0 \$0
19.5	1997	\$0	\$0 j	\$1,561 \$1,469	\$30,437	\$0 \$850	\$0 į \$15,722 į	\$120 \$214	\$2,337 \$3,959	\$0 \$0	\$0 \$0
18.5 17.5	1998 1999	\$0 \$0	\$0 \$0	\$1,468 \$3,465	\$27,164 \$60,643	\$1,040	\$15,722 \$18,192	\$214 \$0	\$3,838	\$0	\$0
16.5	2000	\$543	<u>\$8,967 </u>	\$1,442	\$23,787	\$2,879	\$47,504	\$122	\$2,013	\$0	\$ 0
15.5	2001	\$947	\$14,673 l	\$1,096	\$18,991	\$2,342	\$36,297	\$0	\$0		\$0
14.5	2002	\$0	\$0 L	\$1,630	\$23,628	\$3,358	\$48,686	\$55	\$793	<u>\$0</u>	\$0
13.5	2003	\$0	\$0	\$1,670	\$22,540	\$2,064	\$27,859	\$1,811	\$21,752 \$0	\$0 \$0	\$0 \$0
12.5	2004	\$0 \$0	\$0 \$0	\$2,615 \$2,004	\$32,692 \$23,045	\$2,731 \$1,935	\$34,137 \$22,257	\$0 \$138	\$1,587	\$0	
11.5	2005	<u>\$0</u>		\$1,750	\$18,375		********	\$0	***************************************		\$0 \$0
9.5	2007	\$0	\$0	\$2,438	\$23,164	\$0	šo i	\$0	\$0	\$0	\$0
8.5	2008	\$0	\$0 L	\$2,033	\$17,282	so	\$0;	\$209	\$1,777	\$0	. \$0
7.5	2009	\$0	\$0	\$619	\$4,639	\$0	\$0 j	\$0	\$0	\$0 \$0	\$0
6.5	2010	\$0	\$0 j	\$4,853	\$31,546	\$0 5338	\$0 \$1.704	\$0 \$0	\$0 } \$0 }	\$0 \$0	\$0 \$0
5.5	2011	<u>\$0</u>		\$1,082 \$0	\$5,953] \$0]	<u>\$326</u> -	\$1,794 J \$1,468 I	\$0\$881	\$3,963		\$0
4.5 l 3.5 l	2012	\$0 \$0	\$0 I	\$0 \$361	\$1,263	- \$652	\$2,283	\$0	\$0	\$0	\$0
2.5	2014	\$0	\$0 L	\$1,082	\$2,706	\$Q	\$0	\$0	so !	\$0	\$0
7.5	2015		\$0	\$1,082	\$1,624	\$0	\$0	\$0	\$0	\$0	\$0
0.5	2016	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0
TOT		\$8,015	i	\$70,375	i	\$26,017	i	\$4,837	į	\$0	
ACCO		\$0,0 to	Ļ	7. 0,010	Ļ		ļ		ļ		
TOT		-	\$186,384		\$1,607,909		\$455,297		\$80,587		\$0
WEIGH											
AVER.	AGE :	31.0	i	22.8	· i	17.5	1	16.7	1	0.0	
AG		31.0		22.0		11.0				010	

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2016 Agod Retirements ADJUSTED TO REFLECT ACTUAL, BUDGETED ANDIOR ANTICIPATED ACTIVITY

F AGE 1	WEAD	AUGUSTO AND SECTION	PAUCEST			LECT ACTUAL, BUDGETED A			, Lag	TERROTAL STATE OF THE SALES	Varia
76.5	YEAR 1940	3910 - W	\$0	3911±=W \$0	T'AVG \$	3912; € 3912; WT \$0	LAVG \$0	\$0	\$0	3914 SO WT AV	VG \$0
75.5	1940	\$0	\$0 j	\$0 \$0	\$0 j	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
74.5	1942	\$0	\$0	\$0	\$0 [\$0	\$0	\$0	\$0	\$0	\$0
73.5	1943	\$0	<u>.</u> \$0 i			\$0		\$0	\$0		\$0
72.5	1944	\$0	\$0 İ	\$0	\$0 i	\$0	\$0	\$0	\$0	j \$0	\$0
71.5	1945	J \$0	\$0 l	\$0	\$0.1	\$0	\$0	1	\$0	1\$0	\$0
70.5	1946	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69.5	1947	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68.5	1948	\$0	<u>\$0</u>	\$0	\$0		\$0	\$0	\$0	! <u>\$0</u>	\$0
67.5	1949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
66.5	1950	\$0	\$0 i	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
85.5 64.5	1951 1952	\$0 \$0	\$0 \$0	***************************************		- \$0	\$	\$0	\$0	\$0	\$ ō
63.5	1953	\$0	\$0	\$0	\$0 1	\$0	\$0	\$0	\$0	\$0	\$0
62.5	1954	i \$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
61.5	1955	\$0	\$0 i	\$0	\$0 i	\$0	\$0	\$0	ŝō	\$0	\$ 0 \$ 0
60.5 I	1956	\$0	\$0 l	\$0	\$0 [\$ 0	\$0	į \$ 0	\$0	\$0	\$0
59,5	1957	\$0	\$0	<u> </u>	\$0_}	\$0	\$0	\$0	\$0	\$0	\$0
58,5	1958	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57,5	1959	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56.5	1960	<u>so</u>	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>	. <u>\$0</u> .	<u>\$0</u>	<u>\$0</u> \$0
55.5	1961	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
54.5	1982	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0	\$0	\$0	\$0
53.5	1963	\$0 \$0	\$0 i		\$ 0-			\$0	\$0	\$ 0	·- \$0
52.5 (51.5)	1984 1965	i \$0	\$0 j	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
50.5	1986	; \$0 ; \$0	\$0 [\$0	\$0	\$0	\$0	\$0	\$0	i\$0	\$0
49.5	1967	\$0	\$0 1	\$0	\$0	\$0	\$0	i	\$0	\$0	. \$0
48.5	1988	\$0	\$0 !	\$0	\$0 !	\$0	\$0	! \$ 0	\$0		\$0
47.5	1969	\$0	\$0 1	\$0	\$0 l	<u> </u>	\$0	<u>\$0</u>	\$0.	\$0	<u>\$0</u>
46.5	1970	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45.5	1971	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44.5	1972	30	\$0 i	\$0	· <u>\$0</u>	·-· \$0		\$0	\$0	\$0	<u>\$0</u> \$0
43.5	1973	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	1 50 1 50	\$0 \$0	\$0 \$0	\$0
	1974	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 j	\$0 \$0	\$0	1 \$0 1 \$0	\$0	\$0 \$0	\$0
- 41.5 L 40.5 L	1975 1978	\$0	3 0 [· - · - · - · - 0		 	\$0	\$0	\$ 0
	1977	, \$0 I \$0	\$0 I	\$0	\$0 1	\$0	\$0	\$0	\$0		\$0
	1978	\$0	\$0 I	\$0	so i	\$0	\$0	i so	\$0	\$0	\$0
	1979	\$0	\$0 F	\$0	\$0	\$0	\$D	j\$0	\$0	\$0	\$0
	1980	\$0	so!	\$0	\$0 !	\$0	\$0	! \$0	\$0	\$0	\$0
	1981	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34.5	1982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33.5	1983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1984	\$0	\$0	\$0		<u>\$0</u>	\$0	<u>\$0</u>	\$0 \$0	\$0	<u>\$0</u> \$0
	1985	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0 \$0	\$0	\$0 \$0	\$0
	1986	\$0 \$0	\$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
	1987 1988	\$0	\$0 L	30	\$0	·-· - \$0	\$ 0		\$0	\$5	·-\$ō
	1989	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1990	i so	\$0 İ	\$0	\$0 İ	\$0	\$0	\$0	\$0	\$0	\$0
	1991	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.5	1992	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0
23.5	1993	\$0	\$0		<u>\$0</u> _	\$0	<u>\$0</u>	<u>\$0</u>	\$0	\$0	\$0_
	1994	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
	1995	\$0	\$0	\$0	\$0	\$0 50	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
20.5	1998		\$0	<u>\$0</u>	\$0		<u>\$0</u>	! \$ 0	30	\$ 0	- \$ 0
19.5	1997	\$0 \$0	\$0 j \$0 j	\$0	\$0 [\$0]	\$0 \$0	\$0	\$0	\$0	\$0	\$0
	1998 1999	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
	2000	\$0		··-· \\$0	soi	\$0	\$0	\$0	\$0.1	\$0	\$0
	2001	\$0	\$0 i	\$ 0 .	\$0 J	\$0	\$0	i \$ 0	\$0	\$0	\$0
14.5	2002	\$0	\$0	\$0	\$0 l	\$0	\$0	0	\$0	\$0	\$0_
13.5	2003	\$0	\$O	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12.5	2004	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0 \$0	\$0	\$0 50	\$0
	2005	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>	\$0 \$0	\$0	-\$0 \$0
	2006	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
	2007	\$ 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0_	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$ 0	so i
	2008 2009	\$ 0	\$0 i		\$0		:	\$ 0	\$0	\$0	-\$ō
	2010	\$0 \$0	\$0 \$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2011	\$0	\$0 1	\$0	\$0	\$0	\$0	\$0	\$0 j	\$0	_\$0_i
	2012	\$0	\$01	\$0	\$0	\$0	\$0	\$0	\$0.1	\$0	\$0
	2013	\$0	\$0 l	\$0	\$0	\$0	\$0		so I		\$0
	2014	\$0	\$0	\$0	\$0	<u> </u>	\$0	so	\$0 I	<u>\$0</u>	_\$0_
1,5	2015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2016	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTA		\$0	i	\$0 .	i	\$0	i	\$0	i	\$0	j
ACCOL		→ U	Ĺ	40	Ĺ		į		ļ		. !
TOT	AL		en İ		\$0 F		\$0		\$0		\$0 j
1017			\$0 j		**		**	ı			
WEIGH	TED !								\blacksquare		
		0.0	 -	0.0		0.0		0.0	╡	0.0	

					ADJUSTED TO RE	FLECT ACTUAL, BUT	Retirements	TICIPATED ACTIVITY			
AGE	YEAR		WT AVG	3922	. * WT AVG	3923	WT AVG	3924		393	WT AVG
76.5	1940	\$0	\$0	\$0		\$0	\$0				
75.5 74.5	1941 1942	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0				
73.5	1943	\$0	\$ 0		\$ 0						; <u>\$</u> 0
72.5	1944	j so	\$0				\$0				
71.5	1945	\$0_	\$0			\$0	\$0				\$0
70.5	1946	\$0	\$0			\$0	\$0				
69.5 68.5	1947	\$0	\$0 \$0			\$0	\$0				
67.5	1949	i		\$0	\$0 \$0	\$0				\$\$0	
66.5	1950	\$0	\$0	\$0		\$0	\$0				
65,5	1951	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	so so	\$0
84.5	1952	\$0	\$0	\$0		\$0	\$0				
63.5 62.5	1953 1954	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	j \$0 j \$0	\$0 \$0		\$0 \$0		
61.5	1955	\$0	· 3 0					\$0 \$0			\$0
60.5	1956	\$0	\$0		\$o		\$0		- \$0		
59.5	1957	\$0_	\$0	\$0	\$0	\$0	\$0	\$0			\$0
58.5	1958	\$0	\$0	\$0	\$0	\$0	\$0	\$0			••••••••••••••••••••••••••••••••••••••
57.5 58.5	1959	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		
55.5	1981	\$0	· \$ 0	* 50		1	; ö	1			
54.5	1962	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
53.5	1983	\$0	<u>\$0</u>	\$0	\$0_	\$0	\$0	\$0			
52.5	1964	\$0		\$0	\$0	\$0	\$0		\$0		
51,5 50.5	1965 1966	\$0 1 \$0	\$0 \$0	\$0 1 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0		
49.5	1967	\$0		i - \$0		\$0	\$0	i\$0			
48.5	1968	\$0	\$0	\$0	\$0	\$0	\$0		\$0		
47.5	1969	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
46.5	1970	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
45.5 44.5	1971 1972	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	02 02	\$0 \$0	\$0 \$0
43.5	1973	so		s 0	so	\$0		1\$0	- \$0		
42,5	1974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
41.5	<u> 1975</u>	i s o	\$0	<u> </u>	\$0	<u>\$0</u> .	\$0	j\$0_	\$0		<u>\$0</u>
40.5	1978	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 60	\$0	\$0		\$0 \$ 0
39.5 38.5	1977 1978	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	I \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
37.5	1979	i	\$0	\$0	\$ o	· - \$0		i\$0	- \$ö		·
36.5	1980	\$0	\$0	\$0	\$0	\$0	\$0	! so	\$0	! \$0	\$0
35.5	1981	\$0	\$0	\$0	\$0	\$0		<u>\$0</u>	\$0		\$0
34.5	1982	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
33.5 32.5	1983 1984	\$0	\$0	\$0 \$0	\$0 \$0	\$0	50	1 50	\$0 \$0	\$0	\$0
31.5	1985	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0
30.5	1986	\$0	\$0	\$0	\$0	\$0	\$0	so so	\$0		\$0
29.5	1987	0				<u>\$0</u> _		ļ <u>\$0</u>			<u>\$0</u>
28.5 27.5	1988 1989	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0 1 \$0	\$0 \$0		\$.0
26.5	1990	i \$ 0	\$0	\$0	\$0 I	\$0	\$0	\$0	\$ 0		\$0
25.5	1991	\$0	\$0	\$0	\$0	\$0	\$0	j so	\$0	\$0	<u>\$0</u>
24.5	1992	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23.5	1993	50		\$0 \$0		<u>\$0</u> \$0	\$0	<u>\$0</u>	<u>\$0</u> \$0	\$0	\$0 \$0
22,5 21.5	1994 1995	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	1 50	02
20.5	1996	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19.5	1997	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	.so
18.5	1998	\$ 0	\$0	\$0	\$0 j	\$0	\$0	1 \$0	\$0	\$0 \$0	\$0
17.5		\$0		\$0		\$0		} <mark>\$0</mark>	\$0	1	<u>\$0</u>
16.5 15.5	2000 2001	1 \$0 1 \$0	\$0	. \$0	\$0 I	\$0 \$0	\$0	i 40	\$0	į +u	\$0
14,5	2002	\$0	\$0	\$0	02	\$0	\$0	\$0	\$0	\$0	\$0
13.5	2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
12.5	2004	\$0	\$0	\$0	so !	\$0	\$0	\$0	. \$0		\$0 (
- 11.5 10.5	2005	\$0 \$0	<u>\$0</u>	<u>\$0</u>	so		\$0 \$0	\$0 \$0	\$0	\$0	
9.5	2006 2007	\$0 \$0	\$0	\$0 \$0	\$0 I	\$0	\$0	\$0	\$0	\$0	\$0
8.5	2008	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO i
7.5	2009	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$O :
6.5	2010	\$0	\$0 [\$0	\$0 [\$0	\$0 \$0	\$0	. \$0		\$0 !
- <u>5.5</u> 4.5	2011	\$0	<u>\$0</u> [<u>\$0</u>	<u>\$0</u>		\$0 \$0	\$0_ \$0	\$0	1 <u>\$0</u> -	\$0 i
3.5	2013	\$0	\$0 I	\$0	\$0 I	\$0	\$0	\$0	\$0		\$0
2.5	2014	\$0_	\$0	\$0	\$ 0 !	\$0	\$0	\$0_	\$0	\$0	\$0
1,5	2015	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
0.5	2016	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0_	\$0
101		\$0	į	\$0	į	\$0	į	\$0		\$0	!
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				AD.	JUSTED TO RE	FLECT ACTUAL, BU	: Retirements DGETED AND/OR AN	TICIPATED ACTIVITY	•		
⊋AGE ≆	YEAR	32.4 3394 W		395	WT-AVG -	44-c.396 E	WT AVG	3974.	-WT-AVG	398. 	
76.5	1940	\$0	\$0 j	\$0 •	\$0	į \$0					
75.5 74.5	1941	\$0 \$0	\$0 j \$0 i	\$0 \$0	\$0 \$0						
73.5	1943	\$0	- 50 1	\$0	- \$0						j \$
72.5	1944	ļ \$0	\$0	\$0	\$0						
71.5	1945 1946	\$0 \$0	<u>\$0</u> \$0	\$0	<u>\$0</u>	\$0	\$0				
69.5	1947	\$0	\$0	\$0	\$0	\$0					
68.5	1948	\$0	\$0	\$0	\$0	\$0	\$0	ļ so	\$0	\$(\$(
67.5	1949	\$0	\$0	\$0	\$0	\$0					
66.5 65.5	1950 1951	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
64.5	1952	\$0	- \$0	<u>\$0</u>	\$0	\$0					\$ \$ c
63.5	1953	\$0	\$0 j	\$0	\$0	j \$0					
62.5	1954	\$0 \$0	<u>\$0 l</u>	<u>\$0</u>	\$0 \$0	! <u>\$</u> 0			\$0		\$0
61.5 60.5	1955 1956	1 \$0	\$0 ! \$0 !	\$0 \$0	\$0 \$0	1 \$0 1 \$0					
59.5	1957	i so	\$0 İ	\$0	\$0	\$0					
58.5	1958	\$0	\$0	\$0	\$0	\$0					. \$0
57.5	1959	\$0	\$0	\$0 \$0	\$0	\$0					
56.5 56.5	1960 1981	<u>\$0</u>		<u>\$0</u>	<u>\$0</u> \$0	<u>\$0</u>					
54,5	1962	\$0	\$0	\$0	\$0	\$0	\$0			\$0	
53.5	1963	\$0	\$0	\$0	\$0	<u>\$0</u>	\$0	\$0		i \$0	
52.5	1964	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0	
51.5 50,5	1988	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	30 \$0	\$0	\$0	\$0	1 \$0	
49.5	1967	\$0	so j	. \$0	\$0	so so	\$0	\$0	\$0	Ţ	\$0
48.5	1968	\$0	so I	\$0	\$0	\$0	\$0				
47.5 46.5	1969 1970	<u>\$</u> 0	<u>\$0</u>	<u>\$0</u>	\$0 \$0	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	÷\$0	
45.5	1971	\$0	\$0 !	\$0	\$0	\$0	\$0	! so	\$0	\$0	
14.5	1972	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43.5	1973	\$0	\$0	\$0 *0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
42.5 41.5	1974 1975	\$0 \$0	\$0 \$0	\$0 \$ 0	· \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1 \$0	
40.5	1976	\$0	\$ 01		\$0	\$0	\$0		\$ ō	\$0	\$0
39.5	1977	\$0	\$0 j	\$0	\$0	\$0	\$0		\$0		
. 38.5	1978	\$0 \$0	<u>\$0</u>	<u>\$0</u>	\$0 \$0	\$0	<u>\$0</u>	1 30 \$0	<u>\$0</u>	T\$0 \$0	
37.5 36.5	1979 1980	\$0 \$0	\$0 \$0	\$0 \$0	- \$0	\$0	\$0 \$0	\$0	\$0 \$0	1 \$0	
35.5	1981	\$0	so!	\$0	\$0	\$0	\$0	! \$0	\$0	! <u>\$0</u>	\$0
34.5	1982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
33.5 32.5	1983 1984	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
31.5	1985	\$0	\$0	· \$0	\$0	\$0	\$0	\$0	\$0	\$	\$0
30.5	1986	\$0	\$0	\$0	\$0	\$0	\$0	\$0	- \$0	\$0	\$0
29.5 28.5	1987 1988	\$0 \$0	\$0 L	·· <u>\$0</u>	\$0 \$0	\$0	<u>\$0</u>	\$ 0 \$ 0		Î <u>\$0</u> \$0	• <u>\$0</u>
27.5	1989	\$0	\$0	\$ 0	\$0	\$0	. \$0	i \$0	\$0	\$0	\$0
26.5	1990 l	. \$0	1 02	\$0	\$0	\$0	\$0	l\$0	\$ 0	<u> so</u>	\$0
25.5	1991	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.5 23.5	1992 1993	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
22.5	1994	\$0	\$0	••••••••••••••••••••••••••••••••••••••	\$0	\$0	\$0	\$0	\$0	so	
21.5	1995	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20.5	1996	<u>\$0</u>	<u>\$0</u>		\$0		<u>.\$0</u>	<u>\$0</u>		\$0 \$0	<u>\$0</u> \$0
19.5 j	1997 1998	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	; 50 ; \$0	\$0 \$0
17.5	1999	\$0	\$0 L	\$0		<u>\$0</u>	\$0	i\$0_	\$0	i	\$0
16.5	2000	\$0	\$0 [\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15.5 14.5	2001 2002	\$0 \$0	\$0 I \$0 I	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0
13.5	2003	\$0	\$ 0		\$0	\$0	\$0	\$0	\$0	\$0	
12.5	2004	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.5	2005			, 50	<u>so</u> _	\$ 0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	·\$0 \$0
10.5 9.5	2006	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
8.5	2008	\$0	\$0 L	\$0	\$0_	\$0	\$0	\$0_	\$0	\$0	,\$0
7.5	2009	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0
6.5	2010	\$0 \$0	\$0 I	\$0	\$0 1	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0
5.5 4.5	2011 2012	<u>\$0</u>	\$0 I \$0 I	\$0	\$0 \$0		\$0 \ \$0	\$0 \$0	\$0	<u>\$0</u>	\$0 \$0 \$0
3.5	2013	\$0	\$0 !	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0
2.5	2014	\$0	\$0 !		so l	\$0		<u>\$0</u>	\$0	\$0	<u>\$0</u> \$0
1.5	2015 2016	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0
0.5 TOT			30		30	•					30
ACCO		\$0		· \$0	ļ	\$0	į	\$0		\$0	
TOT			, ,		\$ 0		\$0		\$0		, \$0
WEIGH	ITED		\$0 j		30						**************************************
AVER		0,0	i	0.0	i	0.0	i	0.0	i	0.0	
. AG	E I		1		1	·			1		

				ADJUSTED TO RE		GETED AND/OR ANT		FO TEXT TREBUIE	6
⊀AGE⊋ 76.5	YEAR 1940	₹- 399 ₹- \$0	₩T¦AVG#≓ \$0	\$0	WT/AVG	\$0	₩TAVG	TOTAL	WT:AVG
75.5	1941	[. \$0 \$0	\$0	\$0	\$0		\$0	\$0	ŝ
74.5	1942	j <u>\$0</u>	\$0	\$0_	\$0	<u>;</u>	so	j <u> </u>	<u></u>
73.5	1943	ļ \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0] \$0] \$0	\$
72.5 71.5	1944 1945	1 \$ 0 1 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	1 \$0	\$
70.5	1946	1\$0		i\$0	\$0	\$0	\$0	\$0	
69.5	1947	ļ \$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$
68.5	1948	1 \$0		<u>\$0</u>	<u>\$0</u>	\$0	·\$0 \$0	\$0	-
67.5 66.5	1949 1950	\$0 \$0	\$0 \$0	· \$0	\$0 \$0	1 \$0	\$0 \$0	\$0	. \$
65.5	1951	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
64,5	1952	\$0	\$0	\$0	\$0	\$0	\$0	\$12	\$76
63.5	1953	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	j 30 so	\$0 \$0	į \$0 I \$12	\$ \$77
62.5 <u> </u> 61.5	1954 1955	\$0	\$0	\$0		} ; ;	· ; o		\$4,10
60.5	1956	\$0	\$0	\$0	\$0		\$0		\$6,31
59.5	1957		\$0	\$0	\$0			\$171 \$82	\$10,18 \$4,79
58.5 57.5	1958 1959	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$203	\$11,67
58.5	1960	\$0	\$0	\$0	\$0	\$0	\$0	\$71	\$3,99
55.5	1961	\$0	\$0	\$0	\$0	\$0	\$0	\$74	\$4,13
54.5	1962	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$450 \$390	\$24,54 \$20,84
53.5 52.5	1963 1984	\$0 \$0		\$0_ \$0	<u>\$0</u>	\$0		\$310	\$16,27
51.5	1985	\$0	\$0	\$0	\$0	\$0	\$0	\$198	\$10,21
50.5	1966	\$0	\$0	\$0_	\$0	j \$ 0	\$0_	i\$75_	\$3,77
49.5	1967	\$0	\$0	\$0	\$0	\$0	\$0	\$555	\$27,48
48,5 47,5	1968 1969	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	l \$0 1 \$0	\$0 \$0	\$377 \$832	\$18,28 \$39,53
48.5	1970			\$ 0	\$0	\$0	\$0	\$1,806	\$83,98
45,5	1971	\$0	\$0	\$0	\$0	\$0	\$0	\$10,025	\$456,11
44.5	1972		\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$6,666 \$2,710	\$296,656 \$117,869
43.5 42.5	1973 1974	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$5,446	\$231,46
41.5	1975	\$0	\$0	\$0_	\$ 0	\$0	so_	\$2,896	\$120,19
40.5	1976	\$0	\$0	\$0	\$0	\$0	\$0	\$4,470	\$181,010
39.5	1977	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1 \$0 1 \$0	\$0 \$0	\$753 \$1,291	\$29,760 \$49,70
38.5 T	1978 1979		-		- 50	. <u> </u>			\$49,369
36.5	1980	\$0	\$0	\$0	\$0	\$0	\$0	\$4,980	\$181,75
35.5	1981			<u>\$0</u> _	\$0	<u>\$</u>	\$0_	\$2,788	\$98,950 \$75,212
34.5 33.5	1982 1983	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$2,180 \$2,355	\$76,90
32.5	1984	\$0	\$0	\$0	\$0	\$0	\$0	\$2,268	\$73,64
31.5	1985	\$0	\$0	\$0	\$0	\$0	\$0	\$2,752	\$86,69
30.5	1986	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$4,905 \$2,874	\$149,595 \$78,884
29.5 1 28.5 1	<u>1987_</u> 1988	\$0	<u>\$0</u>		*	L	\$0	\$2,716	\$77,39
27.5	1989	\$0	\$0 1	\$0	\$0		\$0	\$2,900	\$79,746
28.5 I	1990	\$0	<u>\$0</u>		\$0	\$0	\$0_	\$2,532	\$67,103
25.5	1991	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$4,367 \$1,504	\$111,348 \$36,840
24.5	1992 1993	\$0	\$0	\$0	\$0	\$0	\$0	\$5,348	\$125,636
22.5	1994	\$0		\$0	\$0	\$0	\$0	\$3,607	\$81,168
21.5	1995	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$5,020 \$5,060	\$107,92° \$103,722
20.5 19.5	1996 1997	\$0		<u>\$0</u>		\$0 \$0	<u>\$0</u>	\$5,060 \$2,566	\$50,037
18.5	1997	\$0	\$0	\$0	\$0	\$0	\$0	\$3,392	\$62,761
<u>17.5 j</u>	1 <u>999</u>	\$0	<u>\$0</u> j	\$0_	\$0	\$0.	\$0_	\$4,505	\$78,835
16.5		\$0	\$0 I	. \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$83,202 \$92,182
15.5 l 14.5 l	2001	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0		\$82,330
13.5	2002		\$0	\$0	\$0	\$0	\$0	\$5,345	\$72,15
12.5	2004	\$0	\$0	\$0	\$0	\$0	\$0	\$5,346	\$66,829
. 11.5	2005	<u>\$0</u>	<u>\$0</u> {		<u>\$0</u>	<u>\$0</u>	\$0_	\$4,288 \$1,750	\$49,31 \$18,37
10.5 9.5	2006	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$2,438	\$23,16
8.5	2007 2008	\$0	\$0	\$0_	\$0	L\$ <u>0</u> .	so_	\$2,242	\$19,05
7.5	2009	\$0	\$0	\$0	\$0	\$0	\$0	\$619	\$4,63
6.5	2010	\$0 \$0	\$0 I	\$0 \$D	\$0 \$0	\$0 \$0	\$0 \$0	\$4,995 \$1,409	\$32,465 \$7,748
5.5 I 4.5 I	2011 2012						\$0	\$1,207	\$5,43
3.5	2013	\$0	\$0 !	\$0	\$0	\$0	\$0 !	\$1,131	\$3,95
2.5	2014	\$0	\$0	\$0_			\$0	\$1,082	\$2,70
1.5	2015	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,082 \$0	\$1,62 \$
0.5	2016	\$0		-	30		- 40		<u>-</u>
ACCO		\$0		\$0		\$0		\$159,379	
TOT			أ مِي		60		\$0		\$4,195,170
WEIG			\$0	· · · · · · · · · · · · · · · · · · ·	\$0		30 j		1111111111
AVER		0.0		0.0		0.0	- i	26.3	
	iEi	0.0	i	4.0	i		1		

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

2017 Aged Retirements

					ADJUSTED TO RE	FLECT ACTUAL, BUD	Retirements Deted and/or and	TICIPATED ACTIVITY			
, AGE	YEAR	360.1			WT AVQ	353	WT AVG	364	E WT, AVG		WT AVG
77.5	1940	\$0	\$0 \$0	\$0	SO	\$0	\$0 \$0	\$0		\$0	
76.5 75.5	1941	\$0 \$0	\$0 \$0	so \$0	\$0 \$0	j \$0 j \$0	\$0 \$0	i \$0 \$0			
74.5	1943	\$0	\$0	\$0	\$0	<u>\$</u> ŏ	\$0				\$0
73.6	1944	\$0	\$0	\$0	\$0	\$0	\$0				
72.5	1945	<u>\$0_</u>	<u>\$0</u>	1 <u>\$0</u>	\$0_	<u>\$0</u>]so			
71.5 70.5	1946	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ! \$0		\$0	
69.5	1948	\$0	\$0	\$0	\$0	! so	\$0	! \$0		! \$0	
68.5	1949	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0		\$0	
67.5	1950	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
66.5	1951	i	\$0	\$0		<u>\$0</u>	\$0	so		\$0	\$0
65.5 64.5	1952	\$0 \$0	\$0 \$0	1 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0	
63.5	1 1954	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
62.5	1955	\$0	\$0	í so	\$0	\$0	\$0	i so	\$0	\$0	
61.5	1958	l so	\$0	\$0	\$0		\$0			\$0	
60.5	1957	\$0	<u>\$0</u>	\$0		\$0	<u>\$0</u>	\$0	<u>\$0</u>	\$0 \$0	<u>\$0</u>
59.6 58.5	1958 1959	\$0 ! \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		į so	\$0 \$0
57.5	1960	\$0	\$0	! so	\$0	\$0	\$0	\$0		ļ so	\$0
56.5	1961	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55.6	1962	\$7,342	\$407,479	\$0	\$0	\$0	\$0	\$0	\$0	so.	\$0
54.5	1963	\$0		i \$0 -	\$0	\$0 \$0	\$0	i\$0_ \$0	<u>\$0</u>	<u>\$0</u>	·\$0 \$0
53,5 52.5	1964 1965	\$0 \$0	\$0 \$0	i \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	i \$0	\$0
51.5	1988	\$0	\$0	j \$ 0	\$0	\$0	. \$0	j \$0	\$0	i	şo
50,5	1967	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
49.5	1966	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48.5 47.5	1969 1970	\$0 \$0_	\$0 \$0	<u>\$0</u>	\$0	\$0	<u>\$0</u>	1 <u>\$0</u>	02	\$0 \$14,136	\$0
46.5	1971	\$0 \$0	\$0	\$0	\$0	\$0	\$0	! \$0	\$0	! \$14,150	\$0
45.5	1972	\$0	\$0	\$0	\$0	<u>\$0</u>	\$0	\$0	\$0	\$0	<u>\$0</u>
44.5	1973	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0
43.5	1974	\$16,500	\$717,750	\$0	\$0	\$0	\$0 \$0	j \$0 s0	\$0 \$0	\$20,000 \$1,767	\$870,000 \$75,097
42.5 41.5	197 <u>5</u> 1976	<u>\$0</u> \$0	··-· <u>\$0</u>	\$0 \$ 0.	\$0	\$0]\$0		\$365	\$15,150
40.5	1977	\$0	\$0	so so	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39,5	1978	\$0	\$0	\$0	so i	\$0	\$0	1\$0	\$0.	<u> </u>	<u> </u>
38.5	1979	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37.5	1980	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
36.5 35.5	1981 1982				\$ 0		\$ 0	50	•••••• •		; ō
34.5	1983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33.5	1984	\$0_	\$0	s o.	so	\$0	\$0		\$0	\$0	
32.5	1985	\$0	\$0	\$0	\$0 j	\$0	\$0	\$0	\$0 80	\$0 \$0	\$0 \$0
31.5 j 30.5 j	1988 1987	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
29.5	1988	\$0		\$0			\$0	\$0	\$0	\$0	\$0
28.5	1989	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
27.5	1990	\$0_	\$0	\$0	\$0	<u>\$0</u>	<u>.so</u>	so_		\$0	\$2,385,002
26,5 25.5	1991 1992	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$90,000 \$0	\$2,365,002
24.5	1993	\$0	\$0	\$ 0	so!	\$0	\$0	\$0	\$0	\$0	\$0
23.5	1984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22.5	1995	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 00
- 21.5	1996			<u>\$0</u>		\$ 0	<u>\$0</u>	<u>\$0</u>	\$0 \$0	<u>\$0</u>	· _ · _ · _ \$0
20.5 j	1997 1998	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j	\$0 \$0	\$0 į	\$0	\$0 I	\$0	\$0
18.5		. \$0	\$0	\$0	\$ 0_j	<u>\$0</u>	\$0 i		\$ 0 j	\$0	şo.
17.5	2000	\$0	\$0	\$0	\$0	\$0	\$0 j	\$0	\$0	\$0	\$0
16.5		\$0	\$0		\$0 I	\$0	\$0 I		\$0 \$0	\$0 \$490,297	\$0 \$7,599,606
15.5 14.5	2002 2003	\$0_		<u>\$0</u> -		• <u>\$0</u>	<u>\$0</u>	\$0 \$0	\$0 ! \$0 !	\$490,287	\$0
13.5	2003	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
12.5	2005	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0.	\$0	\$0
11.5	2006	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,582	\$144,689
10.5	2007	\$0	\$0 \$0	\$0	\$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j \$0 i	\$0 \$0	\$0 \$0
- 9.5 8.5	2008 2009	<u>\$0</u>	\$0 j		\$0_i	\$ 0		\$0			
7.5	2010	\$0	\$0 I	\$0	\$0	\$0	\$0 j	\$0	1 02	\$0	\$0
6.6	2011	\$0	\$0)			\$0	\$0 J	\$0	\$0 J	\$0	
5.5	2012	\$0	\$0		\$0	\$0	\$0 1	\$0	\$0	\$0	\$0
4.5	2013	. \$0	\$0 \$0	\$0 \$0	\$0 l	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
3.5 2.5	2014 2015	\$0		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		\$0			
1.5	2016	\$0 \$0	\$0	\$0 \$0	so !	\$0	so !	\$0	\$0	\$0	\$0
0.5	2017	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOT	TAL	\$23,842		\$0	į	\$0	į	\$0	į	\$629,147	į
TOI	;		£4 405 990		\$0 j		\$0		, 1 \$0 1		\$11,760,998 j
WEIGH	TED		\$1,125,229		•0				<u></u> !		
AVER AG		47.2]]	0.0	!	0.0	1	0.0		18.7	

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2017 Aged Retirements

					ADJUSTED TO RE		f Retirements	NTICIPATED ACTIVITY	,		
₽AGE			∠ WIT∕AVG	■ 1 2 3 3 5 9 元 7	WT:AVG	1 3601 €	::WT AVG	361€	WT AVG	362	DVA,TWE
77.5 76.5						\$6					\$0
75.5											
74.5							\$	ō i \$0	\$0	\$0	\$0
73.5											
71.5	1940	\$0	\$0	\$0					\$0		
70.5 69.5			\$0			\$0		o! so	\$0	·! \$0	\$0
- 68.5			<u>\$0</u>	\$0 \$0		\$0 \$0					<u>\$0</u>
67,5	1950	\$0	\$0	\$0	\$0	\$0					
66.5 65.5			<u>\$0</u>	\$0		<u>\$</u> 0					\$0
64.5			\$0			\$0					\$0 \$0
83.5			\$0	\$0	\$0	iso	\$0) j şo	\$0	i\$0	\$0
62.5 61.5			\$0 \$0		\$0 \$0						\$0
60.5	1957	\$0_	\$0	\$0							\$0 \$0
59.5 58.5			\$0		\$0	\$0		\$0	\$0	\$0	\$0
57.5	1959 1960		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0
56.5	1961	\$0	\$0	\$0	\$0	\$0				1	\$0_J \$0 ;
55.5	1962		\$0	\$0	\$0	\$0	\$0	so \$0	\$0	\$0	\$Ó
54.5 53.5			0 2 0 2	\$0	\$0 \$0	j <u>\$0</u> \$0					<u>\$0</u> !
52,5	j 1965	j \$0	\$0	į s 0	\$0	\$0	\$0	i s o			\$0 ;
51.5 50.5			\$0 \$0		\$0 so	\$0			\$0	i\$0	so:
49.5			\$0		\$0 I				\$D \$0		\$0 \$0
48.5	1969	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47.5 46.5	1970 1971	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$D		\$0	\$0	\$0
45.5	1972	\$0_	\$0	\$0	· \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
44.5	1973	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43.5 42.5	1974 1975	\$0 \$46,980	\$0 \$1,996,660	\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0	\$0	so !
41.5	1976	\$0	\$0	<u> </u>	\$0	\$ 0	\$0		\$ 0	i <u>\$0</u> !	\$0_i
40.5	1 1977		\$0	\$0	\$0	\$0	\$0	j \$ 0	\$0	\$0	\$o !
39.5 38.5	1 1978 1 1979	1		ļ <u>\$0</u> -	·\$01		<u>\$0</u>	1\$0	\$0	! <mark>\$0</mark> -	\$0 \$0 }
37.5	1980	! \$0	\$0	\$0	\$0 !	\$0	\$0		\$0	\$0	\$0
36.5	1981 1982	\$0		\$0	·so	\$0			\$0	\$0	\$0_
34.5	1983	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
33.5	1984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 !
32.5 31.5	1985 1986	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67
30.5	1987	\$0	\$0	\$0	\$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ; \$0 :
29.5	1988	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 [\$0	\$
28.5 27.5	1989	1 \$0 ! \$0	\$0 \$0	l \$0 I \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0
26.5	1991	iso	\$0	\$0		<u>\$0</u>		i\$0	\$01		\$0
25.5	1992	\$0	\$0	\$0	. so !	\$0	\$0	\$0	\$0	\$0	\$0
24,5	1993	\$0 \$0		<u>\$0</u> -	\$0		\$ 0	<u>\$0</u>		<u>\$0</u>	\$0]
22,5	1995	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so!
21.5	199 <u>6</u> 1997	\$0	<u>\$0</u>	\$0 \$0	\$0	· \$ 0		<u> </u>	<u>\$0</u> 1		\$0
19.5	1998	\$0	\$0 \$0	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j \$0 ;
18.5	1999	so	<u>so</u>			\$0	\$0		<u>.</u> şoj	\$0	\$0_
17.5	2000	l \$0 l \$0	\$0 ! \$0 !	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0] \$0 }	\$0 \$0	\$0 ! \$0 ¦
15.5	2002	\$777,988	\$12,058,813	\$0	\$0 !	\$0	\$0	\$0	\$0 !	\$0 \$0	\$0
14.5	2003	\$9,141 \$0	\$132,545	\$0	\$0	\$0	\$0	\$0	30 T	\$0	\$0
13.5 12.5	2004 2005	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0 ; \$0 ;
11.5	2006	\$27,367	\$314,716	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10,5 9,5	2007 2008	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 !
8.5	2009	\$0		<u>\$0</u>			<u>\$0</u> j	\$0 \$0	<u>\$0</u> j	• • • • • • • • • • • • • • • • • • •	\$0 \$0
7.5	2010	\$48,913	\$366,844	\$0	\$0 j	\$0	\$0 j	\$0	\$ 0 į	\$0	so
6.5 5.5	2011	\$0 \$0	<u>0</u> 0 1 0	\$ 0	\$ 0 .		\$0 ! \$0 !	\$0	\$0 I \$0 I	··	<u>\$0 </u>
4.5	2013	\$0	\$0 I	\$0	\$0]	\$0	\$0 I	\$0	\$0 i	\$0 \$0	\$0 !
- <u>3.5</u> 2.5	2014	\$0	\$0 !	\$0	\$0	\$0	\$0 !		\$0!	\$0	\$0
1.5	2015 2016	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
0.5	2017	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0
101		\$910,388	Ī	\$0	i	\$0		\$0		\$0	i
ACCC			ļ		<u>}</u>		ļ		Ļ		
WEIG			\$14,869,678		\$0		\$0		\$0		\$0
AVER		16.2				 =		~~~~		~~~	
AG		16.3	i	0.0	i	0.0	i	0.0	i	0.0	i

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2017 Aged Retirements

			_		ADJUSTED TO RE		Retirements GETED AND/OR AN	TICIPATED ACTIVITY			
77.5	YEAR 1940	364 \$ 55 \$95	S7,360	365 \$0	WT/AVG \$0	213 366	E WT AVG	367.12	WT AVG		DVA TW
76.5	1940	\$95	\$7,360	1 \$0	\$0 \$0	\$0	\$0 \$0				\$
75,5	1942	\$0	\$0	<u>\$0</u>	\$0_	j <u>\$0</u>	\$0	soso	\$0	i\$0	
74.5	1943	\$0	\$0		\$0	1 50	\$0				
73.5 72.5	1944 1945	! \$0 ! \$0	\$0 \$0	\$29 \$0	\$2,115 \$0	I \$0 I \$0	\$0 \$0				\$
71.5	1946	i so	***************************************	\$0	****************	j					·
70.5	1947	\$359	\$25,294	\$681	\$47,982	\$0	\$0				\$
69.5 68.5	1948 1949	<u>\$0</u>	<u>\$0</u> \$1,536	\$0	<u>\$0</u> \$0	<u>\$0</u>	\$ 0			<u>\$0</u>	·\$
67.5	1950	\$0	\$1,550	! \$0	\$0 \$0	! \$0	\$0 \$0			! \$0	\$
66.5	1951	\$60_	\$4,021	\$2,640	\$175,528	\$0	\$0	\$0		\$14	\$90
65.5	1952	\$0	\$0	\$0	. \$0	\$0	\$0			\$0	\$
64.6 63.5	1953 1954	\$0 \$0	\$0 \$0	\$0 \$8.044	\$0 \$510,764	\$0 \$0	\$0 \$ 0				. \$
62.5	1955	\$104	\$6,484	j 30,033	\$0		* 50				\$63,40
81.5	1956	ļ \$ 0	\$0	\$0	\$0		\$0		\$0	\$448	\$27,57
60.5	1957	\$135	\$8,161	\$0	\$0_	\$0	\$0	1\$0	\$0		\$19,36
59.5 58.6	1958 1959	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$181 \$3,031	\$10,75 \$177,29
57.5	1960	\$0	\$0	\$0	\$0	\$0	ŝo	! \$0	\$0	\$2,125	\$122,20
56.5	1981	\$0	ŝo	\$0	\$0	\$0	\$0	\$0	\$0	\$19	\$1,08
55.5	1962	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	i \$0	\$1
54.5 53.5	1983	\$99	\$5,411 \$2,059	\$0 \$0	\$0 \$0	<u>\$0</u>	<u>\$0</u>	\$0	\$ 0	÷\$0	<u>\$</u>
52.5	1965	\$291	\$15,278	\$0	\$0	\$0	\$0		\$0	\$0	. \$(
51.5	1966	\$0	\$0	Ĺ <u>.</u> so.	\$0	\$0	<u>\$0</u>	\$0\$0_	\$0	j <u>so</u>	\$(
50.5 l	1987 1988	\$790 \$350	\$39,899 \$17,316	\$80 \$1,792	\$4,036 \$88,685	\$0 \$0	\$0 \$0	\$0 1 \$0	\$0 \$0	I \$41 I \$50	\$2,049 \$2,47
48.5	1969	\$109	\$5,295	\$1,792	\$588	\$0	\$0	i \$0	\$0	i '\$113	\$5,48
47.5	1970	\$719	\$34,172	\$156	\$7,400	\$0	\$0	1\$0	\$0	\$117	\$5,55
46.5	1971	\$625	\$29,063	\$104	\$4,828	\$0	\$0	\$0	\$0	\$14	\$656
45.5	<u>1972</u> 1973	\$632 \$1,917	\$28,742 \$85,323	\$691	\$0 \$30,787	<u>\$0</u>	<u>\$0</u>	\$0 \$0	\$0	\$351	\$15,99
43.5	1974	\$1,498	\$65,063	\$276	\$12,013	\$0	\$0 \$0	\$0	\$0 \$0	\$15	\$13,739 \$653
42.5	1975	\$17,173	\$729,669	\$46	\$1,943	\$0	\$0	\$6,239	\$265,148	\$706	\$30,000
41.5	1976	\$1,731	\$71,828	\$6,603	\$274,009	\$0	\$0	\$0	\$0		\$3,047
40.5 39.5	1977 1978	\$510 \$3,938	\$20,660 \$155,540	\$81 \$363	\$3,266 { \$14,332 {	\$0 \$0	\$0 \$0		\$0 \$0	[\$1,437 \$85	\$58,218 \$3,389
38.6	1979	\$911	\$35,085	\$1,685	\$64,880	\$0		i ; o	- \$0	r\$27	\$1,020
37.5	1980	\$2,593	\$97,235	\$149	\$5,594	\$0	\$0	! \$0	\$0	\$64	\$2,385
36.5	1981	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$312	\$11,395
35.5 34.5	1982 1983	\$3,800 \$1,136	\$127,799 \$39,188	\$1,271 \$0	\$45,136 \$0	\$0 \$0	\$0 \$0	\$36 \$293	\$1,294 \$10,110	\$342 \$0	\$12,130 \$0
33.5	1984	\$2,369	\$79,373	\$85	\$2,845	\$0	\$ 0	\$0	\$0,710	\$102	\$3,411
32.5	1985	\$5,632	\$183,044	\$135	\$4,399	\$0	\$0	\$0	\$0	\$1,438	\$46,749
31.5 j	1986 j	\$6,378	\$200,915	\$2,125 \$94	\$65,947	\$0	\$0	\$0 \$0	\$0 \$ 0	\$291	\$9,153 \$4,996
	1987	\$1,216 \$1,723	\$37,075 j \$50,817 j	\$71	\$2,885 \$2,085		\$0	\$ 0	\$0	\$164 \$457	\$13,481
	1989	\$221	\$8,306	\$85	\$2,421 l	\$0	\$0	i \$0	\$0 (\$39	\$1,114
27.5	1990	\$581	\$15,414	\$144	\$3,947	<u>\$0</u>	<u>.so</u>	\$0_	<u>\$0</u> [\$152	\$4,189
28.5 25.5	1991	\$2,541 \$1,886	\$67,348 \$48,105	\$0 \$84	\$0 \$2,131	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$259 \$0	\$6,852 \$0
24.5	1993	\$1,000	\$0	\$0	\$2,131	\$0	\$0	\$0	\$0	\$0	\$0
23.5	1994	\$2,780	\$65,329	\$0	\$0	\$0	\$0	\$0	\$0	\$39	\$920
22.5	1995	, \$3,844	\$81,986	\$ 0	\$0	\$0 \$0	\$0	\$0	\$0	. \$0	\$0
21.5	1998 1997	\$1,045 \$261	\$22,461 \$5,342	<u>\$0</u> -	\$0 \$2,307	·	<u>\$0</u>	<u>\$0</u>	\$0 \$0	\$0	\$0 \$0
	1998	\$1,858	\$32,323	\$0	\$2,307 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
18.5	1999 j	\$0		\$851	\$15,744		<u> </u>	\$0_	<u>so</u> į	\$0	\$0
	2000	\$8,193	\$143,372 so	\$0	\$0 [\$809	\$14,162	\$0 •	\$0	\$0 \$0	\$0 \$0
	2001	\$0 \$7,987_	\$0 \$123,490	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$7,318	\$0 \$113,431		\$0 \$0
14.5	2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so T	\$0	\$0
	2004	-\$4,113	\$55,531	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2005	<u>\$0</u>		<u>\$0</u>	\$0 \$0	<u>\$0</u> -	<u>\$0</u>	\$0 \$0	\$0	<u>\$0</u>	\$0 \$0
	2006	\$0 \$0	so !	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0
9.5	2008	\$2,211	\$21,004		so	\$0	\$0	\$0_	\$0	\$0	\$0
8.5	2009	\$2,190	\$18,615	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2010 [\$2,540 \$4,307	\$19,050 \$27,003	\$0 \$0	1 0 2 1 0 2	\$0 \$0	\$0 (\$0 (\$0 • \$0	\$0 \$0	\$0 \$0	\$0 \$0
	2011 2012	\$4,307_ \$2,729	\$27,993 J \$15,008 J				··		\$0 1		<u>\$</u> 0
	2013	\$0	\$0	\$0	\$0 !	\$0	\$0	\$0	so !	\$0	\$0
3.5	2014	\$0	\$0	\$0	\$0	<u>\$0</u> _	\$0	\$0_	so!		\$0
	2015	\$2,051	\$5,129	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0
	2016 2017	\$0 \$0	\$0 \$0	\$D \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0
TOTA			***								
ACCOL		\$107,649	1	\$28,487		\$809	ľ	\$13,886	į	\$14,149	
TOT/	AL [\$2,982,700		\$1,399,665 j		\$14,162		, \$389,983 \$389,983		\$881,608
WEIGH AVER	$\overline{}$		+=100Fit 00		+ .,000,000		7.11102		+		
		27.7	i i	49.1	:	17.5	i	28.1		48.2	

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2017 Aged Rotlrements

					ADJUSTED TO RE	FLECT ACTUAL, BU	Rotirements Deeted and/or an	TICIPATED ACTIVITY	•		
∄AGE₃	YEAR			370	WT AVG	371	→ WT-AVG	373:20	→ WT/AVQ		WT AVG
77.5 76.5	1940 1941	\$0 \$0	\$0 \$0		\$0 \$0						
75.5	1942	\$0	\$0		\$0 \$0						
74.5	1943	\$0	\$0	\$0	\$0	\$0	sc	o is		\$(\$0
73.5	1944	\$19	\$1,431		\$0						
72.5	1945	\$0	<u>\$0</u> \$0		\$0 \$0						
70.5	1947	\$0	\$0		\$0						
69.5	1948	\$0	\$0	\$0						\$0	\$0
68.5 67.5	1949 1950	\$0 \$0	\$0 \$0	\$0	\$0 \$0						
66.5	1951	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0					
65.5	1952	\$0	\$0	\$0	\$0	\$0					
64.5	1953	\$0	\$0	j \$4	\$237	\$0					
62.5	19 <u>54</u> 1955	\$1,505 \$0	\$95,555 \$0	\$0	\$0 \$0		\$0 \$0		\$0 \$0		<u>\$0</u>
61.5	1956	i so	\$0		\$0						
60.5	1957	\$0	\$0	\$28	\$1,873	\$0	\$0				\$0
59.5 58.5	1958 1959	\$0 \$0	\$0 \$0	\$62 \$52	\$3,714 \$3,043	\$0 \$0					. \$0 \$0
57.5	1960	! 50	\$0	\$62	\$3,558	\$0	\$0 \$0				\$0
56.5	1961	\$0	\$0	\$50	\$2,815	\$0	\$0	\$0	\$0	\$0	so so
55.5	1962	\$0	\$0	\$17	\$918	\$0					\$0
54.5 53.5	1963 1964	\$0 \$0	<u>\$0</u>	\$41 \$32	\$2,213 \$1,702	\$0					\$ 0
52.5	1965	\$0	\$0		\$5,051	\$0	\$0 \$0				\$0
51.5 i	1966	j \$ 0_	\$0	\$25	\$1,282	jso		jso	\$0	i\$0	\$Q
50.5	1987	\$7,237	\$365,466	\$186	\$9,388	\$41	\$2,093			1 \$0	\$0
49.5	1968 1969	\$0 \$1,998	\$0 \$96,894	\$47 \$31	\$2,332 \$1,487	! \$0 ! \$0	\$0 \$0			\$0	\$0 \$0
47.5	1970	\$0	\$0	\$139	\$6,592	1 \$ 0	\$0			*\$0	
46.5	1971	\$7,405	\$344,347	\$182	\$8,472	\$5	\$246			\$0	\$0
- 45.5 44.5	1972 1973	\$2,465 \$6,248	\$112,141 \$278,056	\$85 \$106	\$3,860	\$65 \$0	\$2,981 \$0	\$102	\$4,658 \$0	\$0	
43.5	1974	\$0,240	\$0	\$244	\$4,713 \$10,631	\$86	\$3,733	\$187	\$8,153	\$0	\$0
42.5	1975	\$79	\$3,339	\$91	\$3,886	\$2	\$82	\$26	\$1,092	<u>i\$0</u>	\$0
41.5	1976 1977	\$0	\$0 \$0	\$64	\$2,676	\$126	\$5,223	\$0		\$0 \$0	\$0 \$0
39.5	1978	\$0 \$17,580	\$694,393	\$37 \$463	\$1,514 \$18,298	1 \$0 I \$0	\$0 \$0		\$0 \$0	i \$0	\$0 \$0
38.5	1979	\$0	\$0	\$265	\$10,193	jso	\$0			Ť · - · - · so	\$0
37.5	1980	\$4,561	\$171,034	\$280	\$10,496	\$0	\$0		\$0		\$0
36.5	1981	\$0 \$1,465	\$0 \$52,001	\$8 <u>1</u> \$559	\$2,955 \$19,837	1, <u>\$0</u>	<u>\$2,231</u>	\$0	<u>\$0</u>	‡·\$0 \$0	\$0
34.5	1983	\$0	\$0	\$658	\$22,717	\$92	\$3,169	! \$118	\$4,059	\$0	\$0
33.5	1984	\$ 0	\$0	\$0	\$0_	\$372	\$12,464	\$0	\$0	\$0	\$0
32.5	1985	\$0	\$0 \$0	\$92	\$2,988	\$298	\$9,621	\$47 \$0	\$1,542	\$0 \$0	\$0 \$0
31.5 j 30.5 j	1986 1987	\$0 \$431	\$0 \$13,155	\$ 136 \$ 142	\$4,274 \$4,338	j \$932 \$131	\$29,353 \$4,008	1 \$0	\$0 \$0	\$0	\$0 \$0
29.5	1988	\$471	\$13,880	\$0	\$0	\$279	\$8,221	ĵ \$0	\$0	\$0	\$0
28.5	1989	\$0	\$0	\$533	\$15,198	\$116	\$3,314	! \$0	\$0	\$0	\$0 !
27.5 28.6	1990 1991	\$0 \$0	\$0	\$186 \$186	\$5,125 \$4,412	\$476 \$1,295	\$13,081 \$34,314	j		1 <u>\$0</u>	·\$0
25.5	1992	\$0	\$0	\$80	\$2,052	\$353	\$9,000	\$135	\$3,437	\$0	\$0
24.5	1993	\$0	\$0	\$155	\$3,802	\$899	\$22,026	\$225	\$5,510	\$0	<u>\$0</u>
23.5 22.5	1994 1995	\$0 \$0	\$0 \$0	\$388 \$348	\$9,125 \$7,830	\$148 \$0	\$3,469 \$0	\$213 \$332	\$5,000 \$7,475	\$0 \$0	\$0 \$0
21.5	1995	\$0	\$0	\$724	\$15,558	\$1,235	\$26,563	\$606	\$13,032	\$0	\$0 !
20.5	1997	\$1,027	\$21,049	\$462	\$9,467	\$0	\$0	\$120	\$2,457	\$0	\$o
19.5	1998	\$568	\$11,040	\$640	\$12,474	\$336	\$6,548	\$430	\$8,385 \$2,476	\$0 1 \$0	\$0 \$0
18.5 I	1999 2000	\$0 \$709	\$12,404	<u>\$12</u> \$1,281	<u>\$214</u> \$22,418	\$3,181 \$3,255	\$58,842 \$56,969	\$134 \$105	\$2,476 \$1,831	1	<u>\$0</u> ;
16.5 I	2001	\$0	\$0	\$630	\$10,399	\$4,765	\$78,629	\$352	\$5,815	\$0	\$0
15.5 14.5	2002		\$0	\$1,104	\$17,119	\$597	\$9,254	\$901	\$13,967	\$0	
14.5 13.5	2003	\$0 \$0	\$0 \$0	\$1,150 \$1,816	\$16,672 \$24,513	\$354 \$383	\$5,139 \$5,174	\$1,038 \$286	\$15,049 \$3,861	\$0 \$0	\$0 \$0
12.5	2004	\$0 \$0	\$0 \$0	\$990	\$12,380	\$4,934	\$61,678	\$1,384	\$17,297	\$0	
11.5	2006	\$0	\$0	\$316	\$3,639	\$2,726	\$31,355	\$0	\$0	\$0	\$0
10.5	2007	\$0 80	. \$0	\$688 \$0	\$7,016	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 ! \$0 i
9.5 8.5	2008	<u>\$0</u>	•	\$0 \$0	<u>\$0</u>	\$0 \$0	\$0		\$0 \$0	\$0 \$0	
7.5	2010 j	\$0	\$0 (\$222	\$1,563	\$0.	\$0	\$0	\$0	\$0	\$0 ¦
6.5	2011	\$0	\$0 j	\$55	\$360	\$1,050	\$6,825		\$0.	l	<u>\$</u>
5.5 4.5	2012 2013	\$867 \$0	\$4,769 \$0	\$106 \$0	\$591 l \$0 l	\$1,519 \$0	\$8,355 \$0		\$7,429 \$0		\$0 i
3.5	2014	\$0	\$0	\$215	\$753	\$0	\$0	\$0_	\$0	\$0	
2.5	2015	\$0	\$0	\$430	\$1,075	\$326	\$615	\$0	\$0	\$0	\$0
1.5	2016	\$0 \$0	\$0 \$0	\$215 \$0	\$323 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
0.5 } TOT	2017 AL		- 30				\$0				
ACCO		\$54,632	 	\$17,262	! !	\$30,440		\$8,381		\$0	i
TOT	——-		\$2,290,966		\$382,010		\$524,764	,	\$146,584		\$0 0\$
WEIGH			**************************************		\$302,010		2024,104	 	¥ 140,004		
AVER		41.9	j	22,1	į	17.2	į	17.5	j	0.0	į
ΑĢ	<u> </u>		1					L		<u></u>	

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2017 Aged Retirements

					ADJUSTED TO RE	ZU17 Aged RO	TED ANDIOR AN	TICIPATED ACTIVITY			
₹AQE ª	YEAR		WT AVG	3911,			.≟WT/AVG 🥥		WT AVG ¬	*** 3914 € 17 W	T AVG 💠
77.5	1940	\$0	\$0	\$0	. \$0	\$0	\$0		\$0	\$0	\$0
76.5	1941	\$0	\$0	\$ 0	\$0		\$0		\$0		\$0
75.5 74.5	1942 1943	\$0		<u>i </u>	\$0 \$0	\$0 \$0	<u>\$0</u>	\$0		<u>\$0</u>	\$0
73.5	1944	\$0	\$0	i \$0	\$0		\$0 \$0		\$0 \$0		\$0 \$0
72,5	1945	i \$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0
71.5	1946	\$0	\$0	\$0	\$0		\$0	\$0	so.	\$0	·\$0
70,5	1947	\$0	\$0	\$0	\$0	ļ so	\$0	\$0	\$0	\$0	\$0
89.5	1948	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
88.5	1949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	, \$0	\$0	\$0
87.5	1950	\$0	\$0 \$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$ 0
66.5 65.5	1951 1952	\$0	<u>\$0</u> \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	<u>\$0</u>	\$0	·\$0 \$0
84.5	1953	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
63.5	1954	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
62.5	1955	\$0	\$0	\$0	\$0	\$0	\$0	\$0	·-·\$6		\$0
61.5	1956	1 \$0	\$0	\$0	\$0		\$0		\$0		\$0
60.5	1957	\$0	\$0	so		1\$0	\$0	\$0	\$0	\$0	\$0
59.5	1958	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0
58.5	1959	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57.5	1960		<u>\$0</u>	\$0	\$0	\$0_	\$0		<u>\$0</u> .	\$0	\$0
56.5	1981	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$D \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
55.5 54.5	1962 1963	\$0	\$0 \$0	\$0	\$0	[\$0 \$0	\$0	\$0	\$0	1 \$0 1 \$0	\$0 \$0
53.5	1984	\$0	\$ 0	\$0	\$0	1	\$0	\$\$0	<u></u>	1	\$0
52.5	1965	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51.5	1986	\$0	\$0	\$0	\$0_	\$0	\$0	i\$0	\$0	i \$0	\$0_
50,5	1967	\$0	\$0	\$0	\$0	\$0	\$0	j \$0	\$0	\$0	\$0
49.5	1968	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48.5	1969	\$0	\$0	\$0		\$0	\$0	\$0	\$0	<u> </u>	
47.5	1970	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
46.5	1971 1972	\$0 \$0			· \$0	\$0 \$0		\$0 \$0	\$0	\$0	\$0 \$0
45.5	1973	\$0		\$0 \$0		\$ 0	\$0	!\$0	\$0	\$0	
43.5	1974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42.5	1975	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41.5	1976	\$0	\$0	so	\$0	\$0	\$0	i	\$0	\$0	\$0
40.5	1977	\$0	\$0	\$0	\$0	\$0	\$0	i \$0	\$0 i	\$0	\$0
39.5	1978	\$0	\$0 <u> </u>	\$0	\$0	\$0	\$0	<u> \$0</u>	\$0.	\$0	\$0_
38.5	1979	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37.5	1980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
38.5 35.5	1981 1982	\$0 \$0	<u>\$0</u>		\$0 \$0	<u>\$0</u>	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$D
34.5	1983	\$0	\$0 !	\$ 0	\$0	\$0	\$0	\$0	so !	\$0	\$0
33.5	1984	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0
32.6	1985	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$01
31.5	1986	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0
30.5	1987	\$0	soj	<u>\$0</u>		\$0	\$0	i	\$0j	\$0	\$0
29.5	1988	\$0	\$0 J	\$0	\$0 [\$0	\$0	\$0	\$0	\$0	\$0
28.5	1989	\$0	\$0 [\$0	\$0	\$0	\$0	\$0	\$0 I	\$0	\$0 l
27.5	1990	\$0 \$0	<u>\$0</u>		\$0 i	\$0	<u>\$0</u>	\$0 \$0		<u>\$0</u>	\$0 \$0
25.5	1991 1992	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0
24.5	1993	\$0	\$0	\$0	so .	\$0	\$0	\$0	so !	\$0	\$0 j
23.5	1994	\$0	- \$0 !					[\$ 0	so t		\$0;
22.5	1995	\$0	\$0	- \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21.5	1996	\$0	\$0	\$0	\$0_b	\$0	\$0	\$0	\$0 i	<u>\$0</u>	\$0_[
20.5	1997	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 j
19.5	1998	\$0	\$0 j	\$0	\$0 j	\$0	\$0 j	\$0	\$0 j	\$0 \$0	\$0
18.5	1999	\$0	\$0 I	<u>\$0</u>	-			<u>\$0</u>	\$0 \$0	<u>\$0</u>	\$0.
17.5	2000	\$0 \$ 0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 I		\$0 I	\$0	\$0 \$0
16.5 I 15.5 I	2001 l	\$0 \$0	\$0 I	\$0 \$0	\$0	\$0 \$0	\$0 I	\$0	\$0	\$0 \$0	\$0
14.5	2002		\$0 \$0				\$ 0 j	<u>\$ō</u>	\$ 0†	<u>\$0</u>	\$0 \$0
13.5	2004	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 į
12.5	2005	\$0	so !	<u>\$0</u>	\$0_¦	\$0	\$0	\$0	so !	\$0	\$0 ;
12,5 11.5	2006	\$0		\$0	\$0 ;	\$0	\$0	\$0	\$0	\$0	\$0
10.5	2007	\$0	\$0 i	\$0	\$0	\$0	\$0	\$0	şo j	\$0	\$0 !
9.5	2008	\$0	<u>so</u> į		<u></u> §oi		<u>\$</u> 0 j		<u>\$</u> 0 i		<u>\$0</u> _
8.5	2009 j	\$0	\$0	\$0	\$0 I	\$0 \$0	\$0	\$0	\$0 j	\$0 \$0	\$0 \$0
7.5	2010	\$0 \$0	\$0	\$0 \$0	\$0 [\$0 \$0	\$0 \$0	\$0 \$0	\$0 j \$0 j	\$0	\$0 ; \$0 j
6.5 5.5	2011 2012	<u>\$0</u>			1 0\$	\$0		<u>\$0</u>			
4.5	2012	\$0 \$0	\$0 J	\$0 \$0	\$0	\$0 \$0	\$0 !	\$0	\$0	\$0	\$0
	2014	\$0	\$0	\$0	\$0	\$0	so i	\$0	so!	\$D	\$0
	2015	\$0	\$0 !	\$0	**************************************	\$0		\$0	\$0	\$0	\$0
1.5	2016	\$0	\$0 }	\$0	\$0	\$0	so ¦	\$0	\$0	\$0	\$0
0.5	2017	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOT		\$0	i	\$0	i	\$0	i	\$0	i	\$0	i
ACCO			Ĺ		Ļ	•••	إ		إ		!
TOT			\$0	_	\$0		\$0		\$0 i		\$0
WEIGH											
	AGE	0.0		0.0		0.0		0,0		0.0	

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2017 Aged Retirements

SAME	EVEAR	L'assendat sette excessione	KAVA GAT		DJUSTED TO RE	FLECT ACTUAL, BUDGETED			Ultralia de la	interior and the second	PERKUANA T
≨AGE 77.5	YEAR 1940	3921 SO	\$0	3922 SO	SWIFAVOS:	3923 \$0	WT/AVG. \$0	\$0 \$0	WT AVG \$0	*-393 -3 (VTYAVGS: \$
76,5	1941	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş
75.5 74.5	1942 1943	i	\$0 i	<u>\$0</u>			<u>\$0</u> j		<u>\$</u> 9 i.	<u>\$0</u>	·
73.5	1944	\$0.	\$0 [\$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1
72.5	1945	1\$0	\$0 l	\$0	\$0	iso	\$0 l	\$0	\$0	\$0	\$
71.5	1946	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$(
70.5 69.5	1947 1948	\$0 \$0	0¢ \$0	\$0 \$0	· \$0 \$0	\$0 \$0	so so	\$0 \$0	\$0 \$0	\$0 \$0	\$(S(
68.5	1949	!so	\$0	\$0	<u>\$</u> 0	\$0	·\$ō -	\$0	**************************************	\$0	\$
67.5	1950	so so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66.5 65.5	1951 1952	\$0 \$0	<u>\$0</u>	<u>\$0</u>	\$0 \$0	<u>\$0</u>	\$0 {-	\$0	\$0 \$0	<u>\$0</u>	\$
64.5	1953	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
63.5	1954	ļ s o	so j	\$0			<u>\$0</u> j_	\$0	s oi.	\$0	\$0
62.5 61.5	1955 1956	\$0 1 \$0	\$0 I \$0 I	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(
60.5	1957	\$0	\$0 1	\$0	. \$0	\$0	\$0 !	\$0	so l	\$0	\$
59.5	1958	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Š
58.5 57.5	1959 1980	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(\$(
56.5	1961	i	\$ 0	··· 30	\$ 0	1		\$0			š
55.5	1962	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54.5	1963	\$0	<u>\$0</u>	\$0	\$0	\$0			<u>so</u> i	\$0	\$
53.5 j 52.5 j	1964 1965	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j \$0 j	\$0 \$0	Si Si
51.5 J	1966	\$0	\$0 j	\$0		\$0	\$0 j	\$0	i oai	\$0	\$
50.5	1967	so	so l	\$0	. \$0	\$0	\$0	\$0	\$0	\$0	Š
49.5 48.5	1968 1969	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$: \$:
47.5	1970	\$0 \$0			\$0	\$0		\$0	· \$ 0		<u>\$</u>
46.5	1971	\$0 -	\$0	\$0	\$0	\$0	\$0 ¦	\$0	\$0	\$0	\$
45.5 44.5	1972	<u>\$0</u>	\$0	\$0	<u>\$0</u>	<u>\$0</u>	\$0	\$0		<u>\$0</u>	\$
43.5	1974	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$
42.5 i	1975	\$0	\$0 i_	\$0	\$0	\$0	\$0]	\$ 0	so_i_	\$0	\$
41.5	1976	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 [\$0 \$0	\$0 \$0	\$0 \$0	\$
40.5 39.5	1977 1978	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	! \$0 ! \$0	\$0 I \$0 I	\$0 \$0	\$0 \$0	\$0 \$0	\$
38.5	1979	\$0	\$0]	\$0	\$0	\$0	\$0]	\$0	30 T	\$0	\$
37.5	1980	\$0	\$0 l	\$0	\$0	\$0	so l	\$0	\$0	\$0	\$0
36.5 35.5	1981 1982	\$0 \$0			\$0 \$0		\$0	<u>\$0</u> \$0		\$0	·\$
34.5	1983	\$0 \$0	\$0	\$ 0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$1
33.5	1984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so_	\$0	\$
32,5	1985	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
31,5 j 30,5 j	1986 j 1987 j	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j	\$0 \$0	\$0 [\$0 \$0	\$(
29.5	1988	\$0	\$0	\$0	so i	\$0	\$0	\$0	\$01	\$0	\$
28,5	1989	\$0 \$0	\$0 I	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ! \$0	\$0 \$0	\$1
27.5 I 26.5	1990 1991	\$0	<u>\$0</u> [\$0	\$0	\$0 \$0	· <u>\$0</u> ·	\$0 1		\$6
25.5	1992	\$0	so !	\$0	\$0	\$0	\$0 !	\$0	\$0 <u></u>	\$0	\$0
24.5	1993		\$0	<u>\$0</u>	\$0	· <u>\$0</u>	·\$0 {-·	\$0			\$
23.5 22.5	1994	- \$0 - \$0	\$0 \$0	\$0 . \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(\$(
21.5	1998	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0
20.5	1997	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19.5 18.5	1998 1999	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j	\$0 . \$0	\$0 j \$0 j	\$ 0 \$ 0	\$0 j \$0 j	\$0 \$0	\$0 \$0
17.5	2000	\$0	· \$ 0				·\$0	\$ 0	3 0 j		
18.5	2001 l	\$0	\$0 1	\$0	\$0 I	\$0	\$0 !	\$0	so !	\$0	\$(
15,5	2002 2003		\$0		\$0		<u>\$0</u>	<u>\$0</u> _	\$0	<u>\$0</u> -	\$(\$(
4.5 3.5	2003	\$0 \$0	\$0 !	\$17,823 \$0	\$258,438 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
12.5	2005	\$0	\$0 \$0	\$0	so	\$0	\$0 }	\$0	\$0	\$0	\$0
11.5	2006	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0.5	2007	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(
9.5 8.5	2009			\$0	\$0 1	\$0	\$0 j	\$0 \$0	\$0	<u>\$0</u>	\$(
7.5	2010 j	\$0	\$0 j	\$26,615	\$199,613	\$0	\$0 j	\$0	\$0 j	\$0	\$0
6.5_ 5.5	2011 2012	<u>\$0</u>	\$0 I	·····•\$0		\$0	\$0 j	<u>\$0</u>	<u>\$0 </u> \$0	\$ <u>0</u>	\$0
	2012	\$0 \$0	\$0 l	\$0 \$0 .	\$0 I	\$0 \$0	\$0	\$ 0	\$0 !	\$0	\$0
3.5	2014	\$0	\$0	\$0	\$0	\$0	\$0 !	\$0	so !	\$0	\$0
	2015	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(\$(
	2016 2017	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	. \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
TOT											
ACCO		\$0	Ĺ	\$44,438	į	\$0	Ĺ.	\$0	i_	\$0	
тот			\$0		\$458,052		\$0		\$0		\$0
WEIGH											
	AGE i	0.0	ļ	10.3	į	0.0	!	0.0	!	0.0	
AG	<u> </u>										

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

					2019 GC	NSOLIDATED ELI 2017 Aged Reti		SIONS			
AGE	YEAR	394 - 20 - 1	METANIO STATE		JUSTED TO REF	LECT ACTUAL, BUDGETE	O AND/OR ANTICIP	PATED ACTIVITY	TEAVOE SELSE	398 2 V	VT/AVG [™]
77.5	1940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
76.5	1941	\$0	\$0	\$0	\$0 j	\$0	\$ 0	\$0	\$0	\$0	\$0
75.5 74.5	1942	\$0	\$0 i	· <u>\$0</u> ·	\$0_i	<u>\$0</u>	\$0 j	\$0	\$0 i	<u>\$0</u>	<u>\$</u>
73.5	1 1944	\$0	\$0	\$0	\$0	\$0	\$0 I	\$0	\$0 [\$0	\$(
72,5	1 1945	1 \$0	\$0 l	\$0	so_l	\$0	\$0 l	\$0	<u> </u>	\$0	s
71.5	1946		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Şi
70.5 89.5	1947	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(\$(
68,5	1949	! <u>\$</u> 0	\$0					· \$ 0	- \$0;		
67.5	1950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
66.5	1951	\$0				<u>.</u> <u>\$0</u>		\$0	<u>_so</u> i		s
65.5 64.5	1952 1953	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	,\$0 \$0	\$0 \$0	\$0 \$0	\$(
63.5	1954	\$0	\$0	\$0	\$0 1	\$0	\$0	\$0	\$0	\$0	\$1
62.5	1955	\$0	\$0	\$0	\$0 <u> </u>	\$0	\$0	\$0	\$0]	\$0	\$(
61.5	1956	\$0	\$0	\$ 0	1 02	\$0 \$0	\$0 {	\$0 \$0	\$0 I \$0 I	\$0 *0	\$0
60.5 59.5	1957 1958	\$0	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		\$0 \$0		<u>\$0</u>	· <u>\$</u> (
58.5	1959	\$0	so!	\$0	\$0	\$0	\$0 !	\$0	\$0 !	\$0	\$0
57.5	1980	\$0		\$0	\$0_	so	so {_	\$0	so	\$0	\$0
56.5	1961	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55.5 54.5	1962	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$(\$(
53,5	1964	\$0					··	<u>\$</u> 0	\$ 0	\$0	
52.5	1965	\$0	so j	\$0	\$0 j	\$0	\$0 j	\$0	so j	\$0	-\$0
51.5	1986	\$0	\$0			<u> </u>	\$0 .	\$0		<u>\$0</u>	\$9
50.5 49.5	1967 1968	\$0 \$0	\$0 I \$0 I	\$0 \$0	\$0 \$0	\$0 \$0	\$0 I \$0 I	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$(\$(
48.5	1989	i so	\$0	\$0	\$0 i	\$0	\$0 i	\$0	\$0 i	\$0 \$0	\$0
47.5	1970	\$0	\$0 t	\$0	\$0	\$0	\$0 1	\$0	\$0		\$0
48.5	1971	\$0	\$0	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	\$0
45.5 44.5	1972	\$0	<u>\$0</u>	\$0	_ · _ · _ <u>{o</u>	· \$0	<u>so</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0
43.5	1973 1974	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$ 0	\$0
42.5	1975	\$0	\$0	\$0	\$0	\$0	so j	\$0	\$0 i	\$0	\$0
41.5		\$0	\$0	\$0	\$0 (\$0	\$0	\$0	\$ 0	\$0	\$0
40.5	1977	(\$0 (\$0	\$0 I \$0 I	\$0 \$0	\$0 \$0	, \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
39.5	1 <u>978</u> 1979	\$0					··-·	·	- \$01		\$0
37.5	1980	\$0	\$0 !	\$0	so !	\$0	\$o !	\$0	so !	\$0	\$0
36.5	1981	\$0	\$0	\$0	\$0.	<u>\$0</u>	\$0	<u>\$</u> 0	<u> </u>	\$ 0	\$0
35.5	1962	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
34.5 33.5	1983 1984	! \$0 \$0	\$0	\$ 0	, so !	\$ 0	\$0	\$ 0	\$0	\$0	\$0
32.5	1985	so so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31.5	1986	\$0	şo j	\$0	\$ 0	\$0	\$ 0 j	\$0	so j	\$0	\$0
30.5 29.5	1987 1988	i	\$0 [<u>\$0</u>	\$0j \$0j	\$0	\$0 j	·\$0 \$0	<u>\$0 i</u> \$0 i	<u>\$0</u>	\$0 \$0
20.5	1989	1 \$0	\$0	\$0 \$0	\$0 I	\$0	\$0 I	\$0	\$0	\$0	\$0
27.5		i \$ 0	so l	\$0	sol	\$0	\$0 l	\$0	\$0 1	\$0	
26.5	1991	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25.5 24.5	1992 1993	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
23.5	1994	\$0	\$ 0		-:so-!			·			·\$ō
22.5	1995	\$0	\$0	\$0	\$0	\$0	\$0 ¦	\$0	\$0	\$0	\$0
21.5	1996		\$0	\$0	\$ <u>0</u> _i.		<u>\$0</u> i	<u>\$0</u>	<u>\$0</u> j	<u>\$0</u>	\$0
20,5 j 19.5 j	1997 1998	j \$0 i \$0	\$0 j \$0 j	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 \$0
18.5		\$0					\$0]	\$0	\$0 i	\$0	\$0
17.5	2000	\$0		\$0	\$0 I	<u>\$0</u>	\$0	\$0	\$0 1	\$0	\$0
16.5	2001	\$0	\$0 I	\$0	\$0	\$0	\$0	\$0	\$0 }	\$0 \$0	\$0 \$0
15,5 14,5	2002 2003	\$0 \$0	<u>\$0</u>	<u>\$0</u>	\$0 \$0		\$0	<u>\$0</u>	<u>\$0</u>	\$0	\$ 0
13.5	2003	\$0	\$0 !	\$0	\$0 !	\$ 0	, \$0 !	\$0	\$0 !	\$0	\$0
12.5	2005	\$0	\$0 !	<u> </u>	\$0_	\$0	, <u>\$0</u>	\$0	<u>\$0</u>	.\$0	\$0
11.5	2006	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.5	2007 2008	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
9.5 8.5	2009	\$0	\$0		\$0			\$0	·· \$ 0		\$0
7.5	2010	• \$0	\$0 j	\$0	\$0 j	\$0	\$0 j	\$0	\$0 j	\$0	\$0
6.5 j	2011	\$0	\$0 [\$0			<u>\$0</u>	<u>\$0</u>		\$0
	2012	\$0 \$0	\$0 1	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4.5 3.5	2013 2014	\$0 \$0	\$0 \$0	\$0 \$0	\$0 !	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0
2.5	2015	\$0	\$0	<u>\$0</u>	\$0 1	\$0	\$0	\$0	\$0	\$0	
1.5	2016		\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
0.5	2017	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101		\$0	!	\$0	!	\$0	!	\$0	- !	\$0	
ACCO TO			 -		-		<u> </u>		 		
WEIGH		•	\$0		, \$0 j		\$0 į		\$0 j		\$0
	AGE					0.0				Λ.0.	
AG		0.0	i	0.0	- 1	0.0	i	0.0	i	0,0	

AGE

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

2017 Aged Retirements

					UD	GETED AND/OR ANTICIPATED ACTIVITY		
AGE	EYEAR			WT AVG		WITAVG		WT AVG
77.5	1940	\$0	\$0		\$0	50 \$0		\$7,36
76.5	1941	\$0 \$0	\$0		\$0 \$0	j \$0 \$0 j \$0 \$0		\$
7 <u>5.</u> 5 J 74.5 J	L <u>1942</u> I 1943	\$0	\$0 \$0		\$0 \$0	1 \$0 \$(
73.5	1944		\$0		\$0			\$3,54
72.5 I	1945	i so	\$0		\$0	i\$0\$0		
71.5	1946] s o	\$0		\$O			\$
70.5	1947		\$0		\$0	\$0 \$0		\$73,27
69,5	1948		\$0		\$0	\$0\$0		<u>.</u>
68.5	1949		\$0		02	\$0 \$0		\$1,53
67.5	1950 1951		\$0 \$0		00 00	\$0 \$0 \$0 \$0		\$180,456
65.5 65.5	1952		\$0		0			
64.5	1953		\$0		0	\$0 \$0		\$23
63,5	1954		\$0		0	\$0 ' \$0		\$608,31
	1955	î \$0	\$0	\$0 \$	0	\$0 \$0	\$1,118	\$69,88
61.5 J			\$0		i 04	so \$0		\$27,57
80.5			\$0		0	\$0\$0		\$29,19
59.5	1958		SO		0	\$0 \$0		\$14,469
58.5	1959		\$0		0	\$0. \$0		\$180,33
57.5	1960		\$0		0	\$0\$0		\$125,76
56.5	1961		\$0		0	\$0 \$0 \$0 \$0		\$3,89 \$408,39
55.5 54.5	1982 1983		\$0 \$0		1 08	\$0 \$0		\$7,62
53.5	1964		50		0 1			
52.5	1965		\$0		0 1	\$0 \$0		\$20,320
51.5	1986		\$0		0	\$0 \$0		\$1,28
50.5	1967		so i		ίο	\$0 \$0	\$8,489	\$428,69
49.5 1	1968	so so	\$0	\$0 \$	io I	\$0 \$0		\$110,80
48.5	1969		\$0		0	\$0\$0		\$11 <u>3,578</u>
47,5	1970		\$O		0 1	\$0 \$0		\$725,189
48.5	1971		\$0		0	\$0 \$0		\$392,062
45.5	1972		\$0 \$0		0	\$0 \$0 \$0		\$168,352 \$412,598
44.5 43.5	1973 1974		\$0 \$0		ö	\$0 \$0		\$1,687,997
42.5	1975		\$0		ö	\$0 \$0		\$3,107,116
41.5	1976		\$0		0 1	\$0 \$0		\$371,930
40.5			\$0		οi	\$0 \$0		\$83,65
39.5	1978		\$0 i		οİ	\$0 \$0		\$885,929
38.5	1979		\$0)		οŢ	\$0 \$0		\$111,179
37.5	1980		so !		io ļ	\$0 \$0		\$286,743
36,5	1981		<u>\$0</u> ¦		0 1	<u>\$0</u> \$0		\$14,350
35.5	1982		\$0		0 1	\$0 \$0 \$0 \$0		\$260,426
34.5	1983 1984		\$0 \$0	\$0 \$ \$0 \$		\$0 \$0 \$0 \$0		\$79,241 \$98,093
33.5 32.5	1985		šö l	\$ 0 \$				\$248,343
31.5	1988		so i	\$0 \$		\$0 \$0		\$310,642
30.5	1987		\$0	\$0 \$		\$0 \$0	\$2,178	\$66,438
29.5	1988		so i	\$0 \$		\$0 \$0		\$88,484
28.5	1989		\$0 J		0 ļ	\$0 \$0		\$28,354
27.5	1990		\$o l		οĮ	<u>\$0</u> \$0		\$41,758
26.5	1991		SO I	· \$0 \$		\$0 \$0 \$0 \$0		\$2,497,924
25.5	1992		\$0 ! \$0 !	\$0 \$1 \$0 \$1		\$0 \$0 \$0 \$0		\$64,728 \$31,338
23.5	1993 1994		sö i			\$0 \$0		\$83,842
22.5	1995		s o !	\$0 \$1		\$0 \$0		\$97,291
21.5	1996		so ;	\$0 5		\$0 \$0	\$3,610	\$7 <u>7</u> ,614
20.5	1997		ŝö¦	\$0		\$0 \$0		\$40,622
19.5	1998		so i	\$0 \$1		\$0 50	\$3,629	\$70,770
18.5 j		\$0	<u>so</u> j	\$0\$6	o į	<u> </u>		\$77,277
17.5	2000	\$0	so į	\$0 \$1	0	\$0 \$0		\$251,155
18.5			so I		0	\$0 \$0		\$94,842
15.5	2002		<u>so</u> :		٥ļ	<u>\$0</u>		\$19,935,679
14.5	2003		50	\$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0		\$427,842 \$89,079
13.5	2004		0 10	\$0 \$0 \$0 \$0		\$0 \$0	\$7,308	\$91,355
12.5 11.5	2005		뜽					\$494,398
10,5	2007		50	\$0 \$0		\$0 \$0	\$668	\$7,016
9.5	2008		so i	\$0 \$0		\$0\$0	\$2,211	\$21,004
8.5	2009		ō	\$0 \$0	ŌΪ	\$0 \$0		\$18,81
7.5	2010 j		i oa	\$0 \$0		\$0 \$0		\$587,171
6.5 J	2011		<u>10</u>	<u>\$0</u> \$(<u>\$0</u> \$0		\$35,179
5.5	2012		0	\$0 \$0		\$0 \$0		\$36,152
	2013		60 l		0 1	\$0 \$0		\$(\$767
3.5.	2014			\$0\$0		\$0 \$0 \$0		\$753 \$7,019
2.5	2015		0	\$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0	\$2,000	\$7,01
1.5	2016		0	\$0 \$0		\$0 \$0 \$0 \$0	\$0	\$323
0.5	2017	- 403	i i		+		!	
101		\$0	ļ	\$0	- {	\$0	\$1,883,501	
ACCO	>		ŀ		Ļ			
TOT		S	io (\$0	ο¦	\$0	j	\$37,026,189
WEIGH			-i		-		· · · · · · · · · · · · · · · · · · ·	
AVER		0.0	Ţ	0.0	ļ	0.0	19.7	
AG	F 1		- 1		- 1		I	

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2018 Aged Retirements *ADJUSTED TO REFLECT ACTUAL, BUDGETED AND/OR ANTICIPATED ACTIVITY & EXCLUDE HURRICANE MICHAEL ACTIVITY

EL OF	IWE LD	In-maragation of the star Aug.			GETED AND/OR ANTICIPATED ACT				D. SHOWT-AVO
₹AGE 78.5	3YEAR:	SO TW AVG	0 352 S	≝@VA∱WŢſAVQ}≛ \$0		\$0	\$0 WT AVQ		\$0 \$0
77.5	1941		o ! s			\$0	\$0		\$0 \$0
76.5	1942	<u> </u>	<u> </u>			\$0	\$0		\$0\$0
75,5	1943		0 \$			\$0			\$0 \$0
74.5	1944		oj s oj s			\$0 \$0			\$0 \$0 \$0 \$0
72.5	1946		š†·-· š			1 0			\$0 \$0
71.5	1947		oi \$			\$0			\$0 \$0
70.5	1948		<u>0 l ş</u>			_\$0			\$0\$0
69.5	1949		0 \$			\$0			\$0 \$0
68.5	1950		0 \$		\$0	\$0			50 \$0
67.5	1951		0 s		\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0 \$0 \$0
66.5 65.5	1952 1953		0 j \$			\$0			50 \$0
84.5	1954		0 \$			\$0			\$0
83.5	1956		0 1 \$			- \$ 0			\$0 \$0
62.5	1956	i \$0 :	oi s	0 \$0	1 \$0	\$0			so \$ 0
61.5	1957		<u>0 \$(</u>		\$0	\$0_			\$0\$0
60.5	1968		ŎŢ s			\$0			\$0 \$0
59,5	1959 1980		0 \$(0 \$(\$0 \$0	\$0 \$0			0 \$0 0 \$0
58,5 57.5	1981		5+ \$		50	- šo			so so
56.5	1982		0, 50		so	\$0			0 50
55.5	1983		0 \$(50	\$0		<u>so i s</u>	50 \$0
54.5	1984		0 [\$0			\$0			0 \$0
53.5	1965		0 [\$0			\$0			0 \$0
52.5 51.5	1966		0 \$0 0 \$0	50 \$0	j	- <u>\$0</u>	1 \$0 \$0		0
50.5	1966		50			\$0			0 \$0
49.5	1969		0 \$0		\$0	\$0			0 \$0
48.5	1970		0 + · - · - · - · s		\$0	\$0	\$0	\$0	0 \$0
47.5	1971	\$0 \$	o¦ so	\$0	\$0	\$0			0 \$0
46.5	1972		<u> </u>		\$0	_\$0_			0\$0
45.5	1973		0 j \$0			\$0		\$0 j	0 \$0
44,5	1974 1975		0 St		\$0 \$0	\$0 \$0			0 \$0
42.5	1976		ŏ†·-· š ∂			- \$ 0			0. \$0 0. \$0
41.5	1977		oi so			\$0		so i s	0 \$0
40.5	1978		o I \$(\$0	\$0	_\$0_	\$0		0 \$0
39.5	1979	\$0 \$			\$0	\$0		so s	
38.5	1980	\$0 \$			\$0	\$0		50 5	
37.5	.1981	\$0			<u>\$0</u>	-\$0 \$0		\$0 \$0 \$	
36.5 35.5	1982 1983	\$0 \$ \$0 \$			\$0	\$0		so s	
34.5	1984	\$0 \$			\$0	\$0		so s	0 \$0
33.5	1985	\$0 \$			\$0	ŝō	1 \$0	50 î · · · · · · · · · · · · · · · · · ·	0 \$0
32.5	1986	\$0 \$			ļ \$ 0	\$0		\$0 \$	
31.5	1987	\$0\$			<u> so</u>	-\$0		so !	
30.5	1988	\$0 \$			\$0 \$0	\$0 \$0		so ! s	
29.5 28.5	1989 1990	\$0 \$ \$0 \$			\$0	\$0		50 5	
27.5	1991	\$0			\$0	\$0		\$0	
28.5	1992	\$0 \$			\$0	\$0		so \$	0 \$0
25.5	1993	\$0 <u>\$</u>			<u> </u>	_\$0_		50 i	
24.5	1994	\$0 \$			\$0	50		50 j \$	
23.5	1995 [)		1 \$0 1 \$0	\$0 \$0		50 \$1 50 \$1	
21.5	1998 1997	<u>\$0</u> <u>\$</u>				_\$0 \$0		50 T	
20.5	1998	\$0 \$			\$0	\$0		io! \$	
19.5	1999	sos	s ₀	\$0	\$0	_\$0_	so :	io ! si	0 \$0
18.5	2000	\$0 \$			\$0	ŝo		io \$1	
17.5	2001	\$0 \$			\$0	\$0		50 50	
16.5	2002				<u>\$0</u>	_\$0 \$0		\$0 :	
15.5 14.5	2003 j 2004 j	\$0 \$ \$0 \$				\$0		io i \$6	
13.5	2005	\$0 \$			50	\$0		0 30	
12.5	2006	\$0 \$			\$0	- so i	\$0	io i \$0	50
11.5	2007	\$0 \$) \$0			\$0	\$0	10 1 50	50
10.5	2008	\$0 \$			\$0	_\$0	\$0	<u> </u>	0 <u>\$0</u> 50
9.5	2009	\$0 \$ \$0 \$	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	50 S(
8.5 7.5	2010	\$0 \$ \$0 \$			\$0	\$0		io \$0	, 30) \$0
6.5	2012					-\$0		\$0	\$0
5.5	2013	\$0 \$) \$0	\$0	\$0	\$0	\$0 5	io i oi	5 0
4.5	<u>2014 į</u>		\$0	\$0	\$0	_\$0_		<u>o i </u>	
3.5	2015		\$0			\$0 [0 \$0	\$0
	2016		1 \$0			\$0 I		0 ! \$0 0 ! \$0	
1.5	2017	50 <u>\$</u>	\$0		\$0 \$0	-30		0 T \$0	
TOT			1		1 - 1 - 1 - 1	1			
ACCO		\$0	\$0		\$0	ļ	\$0	\$0)
TOT				-		ا ا		آر	_
WEIGH		S	'i	\$0		\$0		0	\$0
AVER			1		0.0		^^	0.0	
AG		0.0	0.0		0,0	¦	0.0		

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2018 Aged Retirements

AGE.	YEAR	356	WT AVG	ADJUSTED TO REFLECT	ACTUAL, BUDG		PATED ACTIVITY &		E MICHAEL ACTIVITY		
78.5	1940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
77.5	1941	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
76.5 75.5	1-1942 1943	\$0	<u>\$0</u>	\$0 \$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	\$0 \$0	\$0	
74.5	1944	\$0	\$0 j	\$0	\$0 j	\$0	\$0	\$0	\$0	j \$ 0	\$0
73.5 72.5	<u>1945</u> 1948	1 \$0 1 \$0	\$0 I \$0 I	\$0 \$0		<u>\$0</u>	\$0 \$0			1	<u>\$</u> (
71.5	1947	! \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70.5	1948	\$0	<u>\$0</u>	<u>\$0</u> \$0				\$0	<u>\$0</u>	\$0.	
69.5 68.5	1949	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$(
67.5	1951	\$0		\$0	<u>\$0</u>		\$0	\$0	\$0	\$0.	\$0
06.5 65.5	1952 1953	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(\$(
64.5	1954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0.	\$0
63,5	1955	\$0	\$0	\$0	\$0]	\$0	\$0	\$0	\$0	\$0	\$0
62.5 61.5	1956 1957	1 \$0 1 \$0	\$0 l \$0 l	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0 \$0	! \$0 ! \$0	\$0 \$0	\$0 \$0	\$0 \$0
60.5	1958	\$0	soŢ	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59.5	1959	\$0	\$0	\$0	\$0	. \$0	\$0	\$0	\$0	\$0	\$0
58.5 57.5	1960 1961	\$0	\$0 \$0	<u>\$0</u>		<u>\$0</u>	\$0 \$0	\$0	\$0 \$0	\$0 \$0	<u>\$0</u>
56.5	1962	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55.5	. 1963_	i	<u>\$0 i</u>	\$0 \$0	<u>\$0</u> j	<u>\$0</u> .	<u>\$0</u>	\$0 \$0	\$0	\$0	<u>\$0</u>
54,5 53.5	1964	} 30 \$0	\$0 \$0	\$0 \$0	\$0 Į	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
52.5	1966	i so	\$0 [\$0	\$0)	<u>\$0</u>	\$0	\$0	\$0 i	\$0	\$0
51.5 50.5	1967 1968	\$0 \$0	\$0 i	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
49.5	1969	\$0	\$0	\$0	<u>\$0</u>	\$0	\$0	\$ 0	\$0	\$0	\$0
48.5	1970	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47.5 46,5	1971 1972	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
45.5	1973	\$0	\$0	\$0	\$0	30	\$0	\$0	\$0	\$0	
44.5	1974	\$0	, \$0 i	\$0 \$0	\$0 j \$0 j	\$0	\$0 \$0	\$0 \$0	\$0 j \$0 j	\$0 \$0	\$0 •n
42,5	1975 1976	\$0 \$0	\$01			<u>\$0</u>	\$0	30	\$0	\$0	
41.5	1977	\$0	\$0 !	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0
40.5 39.5	1978	\$0 \$0	<u>\$0</u>	\$0	\$0	<u>\$0</u>	<u>\$0</u>	\$0		\$0 \$0	
38.5	1980	\$0	\$0 !	. \$0	\$0 !	\$0	\$0	\$0	so !	\$0	\$0
37.5	1981	\$0	so ¦	\$0		\$0	\$0_	so_	\$0	\$0	\$0
36.5 35.5	1982 1983	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
34.5	1984	\$0	\$0	\$0	\$0 j	\$0	\$0	\$0	\$0 j	\$0	\$0
33.5	1985	\$0	\$0 [\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32.5 31.5	1986 1987	\$0 \$0	\$0 \$0	\$0 \$0	\$0 l \$0 l	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
30.6	1988	\$0	so T	\$0	507	\$0	\$0	\$0	so T	\$0	\$0
29.5	1989	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
28.5	1990	\$0			·	30	\$ 0	30	· s ŏ†	\$0	\$0
28.5	1992	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 i	\$0	\$0
25.5	1993	<u>\$0</u>	\$0 1	<u>\$0</u>	\$0 j	<u>- 50</u>	\$0_j	\$0_ \$0	<u>\$0</u> j		\$ 0
23.5	1995	\$0	\$0 j	\$0	\$0 j	\$0	\$0 [\$0	so j	\$0	\$0
22.5 I 21.5 I	1996	<u>\$0</u>	\$0 T	\$0		<u>\$0</u>	\$0 I	\$0 \$0			<u>\$0</u>
20.5	1998	\$0	so !	\$0	\$0	\$0	\$0 I	\$0	\$0 !	\$0	\$0
19.5	1999	\$0	so!	\$0		<u>\$0</u>	<u>\$0</u>				
18.5 17.5	2000 2001	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
18.5	2002	\$0	\$0 1	\$0	\$0	\$0	so_	\$0	\$0	\$0	\$0
15.5	2003	\$0	\$0 [\$0 \$0	\$0 [\$0 [\$0 \$0	\$0 \$0	\$0 \$0	\$0 j	\$0 \$0	\$0 \$ 0
14.5	2004	\$0 \$0	\$0 (\$0 (\$0 \$0	\$0 \$0	\$ 0	1 0\$	\$0 \$0_	\$01	\$0	\$0
12,5	2006	\$0	\$0 [\$0	\$0	\$0	\$0 I	\$0	\$0]	\$0	\$0
11,5	2007 2008	\$0 \$0	\$0 I	\$0 \$0	50 l	\$0 \$0	\$0 l	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0 \$0
9.5	2009	\$0	\$0	\$0	\$0	<u>0</u> \$	\$0	\$0_ \$0	\$0	\$0	\$0
8.5	2010	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 *0	\$0	\$0 \$0	\$0 \$0 \$0
-7.5 6.5	2011	<u>\$0</u> \$0	\$0	· - · · · · · · <u>\$0</u> - · · ·	\$0	<u>\$0</u>	so	<u>\$0</u> \$0	\$0	··-·	<u>\$0</u>
5,5	2013	\$0	\$0 j	\$0	\$0	\$0	\$º i	\$0	\$0	\$0	\$0
4.5	2014 i	\$0	\$ ºĹ.		<u>\$0</u> j_	<u>\$0</u>		\$0_ \$0	\$0 i	<u>\$0</u>	
3.5 2.5	2015 2016	\$0 . \$0	\$0 \$0	\$0 \$0	\$0 [\$0]	\$0 \$0	\$0 \$0	\$0 \$0	50 I	\$0 \$0	\$0 \$0
1.5	2017	\$0	\$0 l	\$0	<u>\$0 </u>	30		\$0	<u>\$0 l</u>	\$0	\$0
0.5		\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0
ACCO	IAL I	\$0	į	\$0	į	\$0	İ	\$0	į	\$0	*
TOT					جا ا ا		ا م		اہ	····	**
WEIGH			\$0		\$0		\$0		\$0		\$0
AVER	AGE	0.0		0.0		0.0		0.0	1	0.0	
AG	E i		i	***	i		<u>i</u>		<u> </u>		

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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2018 Aged Retirements

				'ADJUSTED TO RE	FLECT ACTUAL, BUD	I DegA 8102 Ditha Rovona Detad	Retirements SPATED ACTIVITY A	EXCLUDE HURRICA	NE MICHAEL ACTIVIT	Y	
AGE	YEAR		WT AVG	365	WT AVO	2366	₩T/AVG	367			WT AVG
78.5	1940	50	. \$0	\$0		\$0	\$0		\$0		Ş
77.5 76,5	1941 1942	\$0 \$0	. \$0 \$0	\$0		\$0 \$0	\$0 \$0		\$0 \$0		\$ \$
75.5	1843	\$0	30	\$0			50		<u>\$</u>		s
74.5	1944	\$ 0	\$0	j 50			\$0	j \$0	\$0	ij \$0	\$1
73.5	1.1945	ļ	\$0	ļ <u>\$0</u>			\$0		\$0		
72.5 71.5	1946	\$0	\$0 \$2,159	\$0 1 \$0			\$0 \$0		\$0 \$0		\$1 \$1
70.5	1948	\$0	\$0	i so			\$0		\$0		Š
69.6	1948	\$0	\$0	1		\$0	\$0		\$0		
66.5	1950	50	\$0	\$0		\$0	\$0		\$0		\$1
67.5	1951	\$0	\$0	\$0			\$0	\$0	\$0		\$0
68,5 65.5	1952	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$(
64.5	1954	30	\$0	\$0		\$0	\$0		\$0		\$(
63.5	1955	\$37	\$2,328	\$0			\$0		\$0		\$(
62.5	1956	\$0	\$0	1 50			\$0		\$0		\$0
61.6	1957	\$0	\$0			<u> </u>	\$0		<u>\$0</u>		
60.5 59.5	1958 1959	\$0 \$0	\$0 \$0	\$0 \$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$(
58.5	1960	\$0	\$0	\$0		50	\$0	\$0	\$0		\$(
57.5	1861	\$0	\$0	\$0		\$0	so	\$0	50		\$18,775
56.5	1962	\$0	\$0	\$700		\$0	\$0	\$0	\$0		\$0
55.5	1963	\$645	\$35,814	\$0		<u> \$0</u> -	\$0	j\$0_			\$46,659
54.5 53.5	1964	\$38 (\$0	\$2,098 \$ 0	j \$0 j \$0		0 \$0	\$0 \$0		\$0 \$0		\$0 \$81,530
52.5	1966	1 \$67	\$3,503	1 \$164	\$8,588	\$0	\$0 \$ 0		\$0		\$83,766
51.5	1967	\$57	\$2,959	\$0	\$0	i	\$0		\$0		\$32,883
50.5	1968	ļ \$0	\$0	\$24	\$1,205	\$0	\$0	\$0	\$0	\$460	\$23,229
49.5	1969	\$381	\$18,873	524	\$1,202	\$0.	\$0	\$0	\$0	\$939.	\$46,499
48.5 . 47.5	1970	\$654 \$1,448	\$31,719 \$68,798	\$801 \$4	\$38,847 \$205	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,213 \$912	\$58,810 \$43,342
46,5	1972	\$1,440	\$48,635	\$21	\$205 \$955	\$0	\$0 \$0	\$0	\$0	\$1,881	\$87,473
45.5	1973	\$279	\$12,676	\$116	\$5,293	\$0		\$0	 \$0		\$70,286
44.5	1974	\$2,030	\$90,328	\$98	\$4,354	\$0	\$0	50	\$0	\$247	\$10,999
43.5	1975	\$1,284	\$55,866	\$2,138	\$92,998	<u>į\$0</u> .	\$0	\$0_	\$0		\$52,40
42.5	1976	\$1,184	\$50,326	\$3,710	\$157,683	\$0	\$0		\$0		\$45,229
41.5 40.5	1977	\$0 \$108	\$0 \$4,368	\$0 \$24	\$0 \$985	\$0 \$0	\$0 \$0	l 50	\$0 \$0	\$1,407 \$339	\$58,372 \$13,714
39.5	1979	\$107	\$4,213	\$312	\$12,338			· 3 0		\$247	\$9,752
38.5	1980	\$1,536	\$59,120	. \$84	\$3,234	\$0	\$0	\$1,021	\$39,319	\$316	\$12,174
37.5	1981	\$0	\$0	\$41	\$1,553	\$0		\$2,735	\$102,544	\$704	\$28,390
36.5	1982	\$145	\$5,299	\$0	\$0	\$0	\$0	\$0	\$0	\$399	\$14,565
35.5 j	1983 1984	\$285 \$0	\$10,126 \$0	\$0 \$0	\$0 \$0	\$0 50	\$0 \$0	\$1,353 \$2,098	\$48,023 \$72,320	\$0	\$0 \$0
33,5	1985	\$5,778	\$193,485	\$0		\$0		\$0		\$2,708	\$90,704
32,5	1986	\$387	\$11,923	- \$0	. \$0	\$0	\$0	\$0	\$0		\$45,380
31.5	1987	\$0_	\$0	\$347	\$10,936	\$0	\$0	\$0	\$0	1 \$0	
30.5	1988	\$763	\$23,278	\$0	\$0	\$0	\$0	\$0	\$0	\$2,285	\$69,689
29.5 28.5	1989 1990	\$1,844 \$0	\$54,396 \$0	\$0 \$144	\$0 \$4,090	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$193 \$74	\$5,690 \$2,119
27.5	1991	\$0	sö	\$0				\$0	\$0	\$1,572	\$43,221
26.5	1992	\$1,695	\$44,925	\$0	\$0	\$0	\$0	\$0	\$0	\$427	\$11,327
25.6	1993		\$0	\$0		\$0		\$0	\$0	\$242	\$6,185
24.5	1994	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39	\$952
23.5	1995 [\$1,744	\$40,973 \$0	\$73 \$0	\$1,704	\$0 \$0	\$0 \$0] \$0 } \$0	\$0 \$0	\$ \$122 \$ \$0	\$2,875 \$0
22.5	1996	\$0 \$2,768	\$59,465	\$113	\$2,420	30	<u>\$0</u>	\$498	\$10,706	\$1,276	\$27,442
20.5	1998	\$677	\$13,882	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0
19.5	1999	\$864	\$16,843	\$227	\$4,418	\$0	\$0	<u> </u>	\$0	so	\$0
18.5	2000	\$0	\$0	\$0	\$0	\$0	\$0	30	\$0	\$72	\$1,333 \$50,034
17.5	2001 2002	\$633 \$0	\$11,072 \$0	\$0 \$0	- \$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	, \$0 \$0	\$2,859 \$0	\$50,034
16.5 15.5	2002	\$0 \$0				\$0		\$0		52,108	\$32,677
14.5	2004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0
13.5 j	2005	\$0		\$0	\$0	\$0	\$0	\$329	\$4,446	<u> \$0</u>	\$0
12.5	2008	\$0	\$0	\$0	\$0	\$0	\$0 50	\$0	\$0] \$0 ! •o	\$0
11.5 10.5		\$0 \$0	\$0 ! \$0 !		. \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	! \$0 ! \$0	\$0
9.5	2009	\$0						\$0			
8.5	2010	\$0	1 02	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.5	2011	\$220	\$1,652	\$0		\$0	\$0	\$0_		\$0	<u>\$0</u>
6.5	2012 j	\$0	\$0 j	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$2.408	\$0
5.5		\$0 *0	\$0 j		\$0		\$0 \$0	\$0 \$0	\$0 \$0		\$11,595 \$0
.4.5. I	2014 1	\$0	\$01		<u>\$0</u>	<u>\$0</u>	\$0_	\$0	\$0	L	\$
	2016	\$0	\$0 1		\$0		\$0		\$0		\$0
	2017	\$0	\$0 1	\$0	\$0		şo l	\$0_	50	<u> </u>	\$0
	2018	\$0	\$01	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
. 101		\$28,710		\$9,153	. 7	\$0	i	\$8,032		\$35,284	
ACCO		42017 10	į		, i		į			<u> </u>	
TOI			\$981,100		\$392,520		\$0		\$277,358	,	\$1,238,049
WEIGH		<u> </u>							-		
AVER		34.2	i	42.8	į	0.0	į	34.5		35.1	
AG											

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

: AAE	LVEAS	T. The stage Advantage of the	WE WALL			DETED ANDVOR ANTIC		EXCLUDE HURRICAN			TO THE ALL OF
78.5	YEAR	\$0	***WT/AVO \$0	\$0	WT, AVG \$0	\$0	***WT:AVG \$0	\$0	WT AVG	390 50	
77.5	1941	\$0	\$0	\$ so	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76.5	.1842	\$0	\$0	i		\$0 \$0	\$0 \$0		···	\$0	·\$0
75.5 74.5	1943	\$0	\$0 \$0	j \$0 \$0	\$0	\$0	\$0		\$0	\$0	\$0
73.5	1945	i \$0	\$0	i 50	\$0	<u> </u>	\$0	\$0	\$0	j <u>\$0</u>	
72.5	1 1948	\$0	\$0		\$0	1 \$0 1 \$0	\$0		\$0 \$0	1 \$0 1 \$0	\$0
71.5 70.5	1947	\$0 1 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0		\$0	\$0	\$0 \$0
69.5	1949	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0
66.5	1950	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0
67.5	.1951 1952	\$4,404	\$297,252 \$319,780	<u>\$0</u>	<u>\$0</u>	\$0 \$0	<u>\$0</u>	\$0		<u>\$0</u>	<u>\$0</u>
65.5	1953	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$ó
64.5	<u> 1954</u>	i	\$0	<u>\$0</u>	\$0	j <u>so</u> .	\$0	\$0		<u>i</u>	\$0
63.5	1955 1956	1 \$0	\$0 \$0	! \$0 I \$0	\$0 \$ 0	I \$0 I \$0	\$0 \$0		\$0 \$0	. \$0 \$ 0	\$0 \$0
62.5 61.5	1957	\$0	\$0	\$0	\$ 0	\$0	\$0		\$0	\$0	\$0
60.5	1958	\$0	\$0	\$31	\$1,888	\$0	\$0	\$0	\$0	30	\$0
59.6	1959	\$0	\$0	\$10	\$619	\$0	\$0	\$0	\$0	\$0	\$0
58.5 57.5	. <u>1960</u> 1961	\$0	<u>\$0</u>	\$0.		<u>\$0</u>	<u>\$0</u>	\$0_	\$0 \$0	\$0	<u>\$0</u>
56.5	1962	\$0	\$0	\$8	\$457	\$0	\$0	\$0	\$0	\$0	\$0
55.5	1953	\$0	\$0	\$0		\$0	\$0	jso_		L <u>\$0</u> .	
54.5	1964	\$0	\$0	\$11	\$578	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
53:5 52,5	1965 1966	j \$0 I \$82	\$0 \$4,313	1 \$24 1 \$0	\$1,287 \$0	\$0 1 \$0	\$0 \$0	\$0 \$ 0	\$0	\$0	\$0
51.5	1967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50.5	1966	\$0	\$0	\$24	\$1,190	\$0	50	\$4	\$188	1 \$0	\$0 \$0
49.5 48.5	1969	\$0	\$0	\$61 \$15	\$3,034 \$748	<u>\$0</u>	\$0	\$125 \$0	\$6,188	\$0	<u>\$0</u>
47.5	1971	\$7,256	\$344,847	\$0	\$0	\$16	\$754	\$48	\$2,273	\$0	\$0
46.5	1972	\$575	\$26,741	\$85	\$3,945	\$22	\$1,009	\$154	\$7,130		\$0
45,5 44.5	1973	-\$0 \$0	\$0 \$0	\$53 \$175	\$2,409 \$7,768	\$0 \$0	\$0 \$0	j \$31 1 \$0	\$1,40B \$0	\$0 \$0	\$0 \$0
43.5	1975	\$8,878	\$388,172	\$65	\$2,841	\$0	\$0	\$26	\$1,118	\$0.	\$0
42.5	1976	\$162	\$6,870	\$0	\$0	\$63	\$2,675	\$0	\$0	\$0	\$0
41.5	1977	\$7,856	\$326,033	\$0	\$0		\$0	l \$0 ! \$0	\$0 \$0	\$0	\$0 \$0
40.5 39.5	1978 1979	\$5,880 \$181	\$237,324 \$7,166	\$116 \$110	\$4,690 \$4,336	<u>\$0</u>	<u>\$0</u>	·	\$0	\$0	
38.5	1980	\$1,520	\$58,532	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37.5	1981	\$882	\$33,059		\$0	\$0	\$0	\$0_		<u>so</u> .	
36.5	1982 1983	\$0 \$0	\$0 \$0	\$186 \$132	\$6,798 \$4,675	\$31 \$276	\$1,147 \$9,783	\$0 \$59	\$0 \$2,088	\$0 \$0	\$0 \$0
35.5 34.5	1984	[30 \$0	\$0	\$95	\$3,276	\$93	\$3,209	\$0	\$0	\$0	02
33.5	1985	\$0	\$0	\$0	\$0	\$197	\$6.612	\$32	\$1,059	\$0	\$0
32.5 I	1986	\$0	so :	\$68	\$2,205 \$4,480	\$621	\$20,190 \$0] \$0] \$44	\$0 \$1,401	\$0 \$0	\$0 \$0
31.5	1987	\$0		\$142 \$73	\$2,228	\$0 \$0	\$0	\$0		\$0	
29.5	1989	\$0	\$0	\$667	\$19,665	\$581	\$17,152	\$0	\$0	\$0	\$0
28.5	1990	\$0		\$0	\$0			\$0_	\$ 0	\$0 \$0	\$0
27.5 26.5	1991 1992	\$623 \$0	\$17,131 \$0	\$0 \$161	\$0 54,266	\$971 \$176	\$26,707 \$4,677	\$0 \$0	\$0	\$0	\$0
25.5	1993	\$0	\$0	\$78	\$1,979	\$719	\$18,340	\$150	\$3,823	\$0	\$0
24.5	1994	\$0	\$0	\$97	\$2,378	\$0	\$0	\$106	\$2,607	\$0	\$0 \$0
23.5 22.5	1995 1996	\$0 \$0	\$0 \$0	\$116 \$362	\$2,728 \$8,141	\$0 \$1,235	\$0 \$27,799	j \$0 I \$0	\$0 \$0	\$0 \$0	\$0 \$0
21.5	1997	\$15,402	\$331,137	\$231	\$4,984	\$0	\$0	\$240	\$5,154	\$0	\$0
20.5	1998	\$793	\$16,247	\$91	\$1,873	\$927	\$19,008	\$321	\$6,580	\$0	\$0
- 19.5	1999	\$1,591	\$31,029	\$183	\$0 \$3,388	\$3,318 \$4,431	\$64,667 \$81,973	\$52	<u>\$0</u>	\$0. \$0	<u></u>
18.5 17.5	2000 2001	\$4,522 \$1,509	\$83,667 \$28,401	\$158	\$3,368 \$2,757	\$5,082	\$88,593	\$870	\$15,229	\$0	\$0
16.5	2002	\$0	\$0	\$390	\$6,432	\$1,791	\$29,552	\$790_	\$13,042	\$0	\$0
15.5	2003	\$0	\$0	\$2,192	-\$33,969	\$354	\$5,493	\$161	\$2,492	\$0 \$0	\$0 \$0
14.5	2004	\$0 \$0	\$0 j \$0 j	\$651 \$1,423	\$9,435 \$19,214	\$2,115 \$929	\$30,865 \$12,542	\$286 \$0	\$4,147 <u>}</u> \$0 I	\$0 \$0	\$0 \$0
13.5 I 12.5 I	2005	\$0		\$1,923. \$127	\$1,582	\$3,088	\$38,594	\$0	\$0 [\$0	\$0
11.5	2007	\$0	\$0	\$668	\$7,684	\$2,260	\$25,984	\$0	\$0	\$0	\$0
10.5				\$0 \$0	\$ 0	<u>\$0</u> -	\$0 \$0	\$0_	·		. 50
9,5 8.5	2009 2010	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$ 0	\$0	\$0	\$0	\$0	\$0
7.5	2011	\$0		\$833	\$6,245	\$ <u>1,339</u> .	\$10,048		\$0	\$0	\$0
6.5	2012	\$0	\$0	\$629	\$4,089	\$597	\$3,881	\$861	\$4,429	\$0 \$0	\$0 \$0
6.5 j	2013 2014	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j	\$0 \$560	\$0 j \$2,520 j	\$33 \$0	\$183 j \$0 j	\$0 \$0	\$0 \$0
<u>3.5</u> -1	2015	\$0					\$2,528	\$0	\$0	\$0	\$0
2.5	2016	\$0	\$0 !	\$0	\$0 I	\$681	\$1,702	\$0	\$0 J	\$0	\$0
	2017	\$0	<u>\$0</u>		<u>\$0</u>	<u>\$0</u> .	\$0	\$0_	\$0 I		\$0 \$0
0,5 1 TO1	2018	50	\$0	\$0	- 20	\$0	30		30		- 30
ACCO		\$66,903	•	\$10,743	!	\$33,176	!	\$4,213	!	\$0	
TO1			ا ــــ مــ م	-	أحمممهم		4 EE4 707		en4 E47		\$0
WEIGH			\$2,553,472		\$200,962		\$667,797		\$81,517		
AVER	AGE	38.2		18,7	j	16.8		19.3	- 7	0.0	i
AG		JU.2	3	10,1	1	1 4.0			i		i

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

			'			2018 Aged Retire	ments				
AGE	YEAR			DJUSTED TO REFLECT /		ED ANDVOR ANTICIPATED		XCLUDE HURRICANE MICHAEL			T AVG
78.5	1940	\$0	\$0	\$0	02	\$0	\$0	\$0	\$0	\$0	3
77.5	1941	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
76.5	1942	\$0	\$0		<u>\$0</u> i_		\$0	\$0	\$0	50	\$
75.5	1943	\$0	\$0 i	\$0 \$ 0	\$0 i	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$
74.5 73.5	1944 1945	j \$0 i \$0	\$0 1	\$0 \$0	\$0 1	\$0	\$0	\$0	\$ 0	1 \$0 1 \$0	\$
72.5	1846	\$0	·\$01			30	·\$0	\$0	30	\$0	·š
71.5	1947	\$0	\$0 1	\$0	\$0 İ	\$0	\$0 l	\$0	\$0	\$0	\$
70.5	1948	\$0	\$0 !	\$0	so !	\$0	\$0	\$0	\$0	\$0	\$
69.5	1949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
68.5	1950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
67.5	1951	\$0 \$0	\$0	\$0	<u>\$0</u> [-	· <u>\$0</u>		· <u>-</u>	\$0	\$0 \$0	\$
66.5 65.5	1952 1953	! \$ 0	\$0 ; \$0 ;	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	50	S
64.5	1954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Š
63.5	1955	\$0	· - · - \$0 1	\$0	\$01	\$0	50 [\$0	\$0	\$0	
62,5 İ	1956	\$0	\$0 İ	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	51
61.5	1957	\$0	<u>\$0 </u>		<u>\$0 </u>		\$0	\$0	\$0	[<u>\$0</u>	\$
60.5	1958	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
59.5	1959	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$1
58.5	1960 1981	\$0 \$0	\$0	\$0	· - · - · • • • • • • • • • • • • • • •	***************************************					
56.5	1982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Şi
55.5	1963	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. \$0
54.5	1984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
53,5	1965	\$0	\$0 i	. \$0	\$0 j	\$0	\$0 j	\$0	\$0	50	\$1
62.5	1986	<u> </u>	\$0.L			\$0	<u>\$0 </u>	\$0	_ · \$0	 	\$
51.5	1967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$1
50,5 49.5	1968 1969	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$(\$(
48.5	1970	\$0		\$0			·	·-·	\$0	\$0	
47.6	1971	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
46.5	1972	\$0.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
46,5	1973	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
44.5	1974	\$0	\$0 [\$0	\$0 [\$0	\$0	\$0	\$0	\$0	\$(
43.5	1975	\$0	<u>.\$0</u> L	\$0	\$0 [_		<u>\$0 </u>	<u>.</u> \$0		<u>\$0</u>	<u>\$</u>
42.5	1976	\$0	\$0 !	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0 \$0	\$0	\$0
41.5	1977 1978	\$0 \$0	\$0 [\$0]	\$0 \$0	\$0	\$0 \$0	\$0 I	\$0	\$0	\$0	\$0
39.5	1979	\$0	\$0	\$0	·	· _ · _ · 30 · _ · _ ·	\$ 0_j	·		\$0	\$
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37,5	1981	\$0	\$0	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0
36.5	1982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35.5 j	1983	\$0	\$0 j	\$0	\$0 j	\$0	\$0	\$0	\$0 j	\$0	\$0
34.5 1.	1984	\$0	\$0 i \$0 i	\$0	<u>\$0</u> j	\$0	\$ 0 j	\$ 0	\$0 j	\$ 0	
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29.5	1989	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
28.6	1990	\$0	\$0	\$0	\$0	\$0		\$0	\$0	<u>\$0</u>	\$(
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	2000	\$0 \$0	\$0 \$0	\$0 \$0	\$0 }	\$0	\$0	\$0 \$0	\$0	\$ 0	\$0
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	2003	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14.5	2004	\$0	\$0 j	\$0	\$0 j	\$0	\$0 į	\$0	\$0 j	\$0	\$0
	2005	\$0	\$0 L	<u>\$0</u>		<u>\$0</u>		<u>\$0</u>	\$0 J		<u>\$0</u>
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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2018 Aged Retirements

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78.5	1940	覧理 3921 主皇家 : V \$0	VT AVG	語学 3922選挙 SO	WT/AVG \$0	3923	WT AVO	39247	WT AVO	2393 😥	≢≕ WT'AVG
77.5	1941	\$0	\$0	\$0	\$0	\$0	\$0 \$0		\$0 \$0	\$0 \$0	
76.6	1942	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1 50	
75.5 74.5	1943 1944	\$0 \$0	\$0 j	\$0	\$0	\$0	\$0		\$0	\$0	,
73.5	1945	\$0	\$0 j \$0 j	\$0 \$0	· \$0] \$0 J \$0	\$0 \$0		\$0		
72,6	1948	\$0	\$01	\$0					· <u>\$0</u>		
71.5	1947	\$0	\$0	\$0	02	\$0	\$0		\$0		
70.5 69.5	1948	\$0	<u>\$0</u>	·		50	\$0	\$0_		1	\$1
68.5	1950	\$ \$0	so!	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	
87.5	1951	\$0	\$0	\$0	\$0	30	\$0	1 50	\$0 \$0	\$0 \$0	
68.5	1952	j \$0	\$0	\$0	\$0	so	\$0		\$0	‡·\$0	
65.5 j 84.5 j	1953 1954	\$0 \$0	\$0 j	20 20	\$0	\$0	\$0		\$0	\$0	\$ S
63.5	1955	\$0	3 01.	· 		j <u>\$0</u> \$0	<u>\$0</u>			1\$0	
62.5	1956	\$ 0	\$0 i	\$0	\$0		\$0		\$0 \$0		. \$1
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60.5 59.6	1958 1959	\$0 \$0	\$0 \$0	\$0	\$0		\$0	\$0	\$0	\$0	\$
58.5	1960	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	
57.5	1961	\$0	\$0		5 0	s o		1		\$0	
56,5	1962	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
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	1968 1989	\$0 \$0	\$0 I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SI
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47.5	1971	\$0	so	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
	1972	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1973	\$0	\$0	\$0	\$0	\$0	\$0	so	\$0	\$0	\$0
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	1977	\$0	\$0 !	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0
	1978	so	\$0		\$0	. \$0	. \$0	\$ <u>0</u>	\$0	\$0	\$0
	1979 1980	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
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36.5	1982	so	\$0	\$0	\$0	- \$0	s ŏ	\$0	· - \$0	\$ 0	\$0
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	1994 1995	\$0 \$0	\$0] \$0	\$0 \$ 0	\$0	\$0	\$0	\$0	\$0 I	\$0	\$0
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21.5	1997	\$0	\$0.	\$0	\$0]		\$0]		\$ 0 }	***************************************	
	1998	\$0	\$0	\$0	\$0 !	\$0	so l	. \$0	so j	\$0	\$0
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	2001	\$0 \$0	\$0	\$0 \$0	. \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0	\$0 \$0
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15.5	2003 j	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30	\$0	SO
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11.5 2	2007	\$0	\$0	\$0	so i	\$0	\$0 i	\$0	\$0 I	\$0	\$0
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7.5 2	2010	\$0 \$0	\$0 j	\$34,3 <u>74</u>	\$0 \$257,807	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6.5 2	2012	\$0	\$0	\$0	\$0	\$0	·so-	\$0	30	\$0	\$0
5,5 2	2013	\$0	\$0	02	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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3.5 2 2.5 2	2015 [\$0 \$0	\$0 \$0	\$41,601 \$0	\$145,605 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0 \$0
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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2018 Aged Retirements

				'ADJUSTED TO RE	FLECT ACTUAL, BUD	GETED ANDVOK AN	l Retirements ricipated activity	S EXCLUDE HURRICA	NE MICHAEL ACTIVIT	Υ	
78.5	1940		**WT:AVG	395 	WT/AVQ	39612	WT AVG	3976	WT:AVG	398	WI AVO
77.5	1941		\$(
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64.5 63.5	1955		\$0					\$0	<u>\$0</u>		
62.5	1956		\$0		\$0						
61,5	1957		\$0		\$0		\$0		\$0	<u> \$0</u>	\$0
60.5 59.5	1958 1959	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0					
58.5	1980	\$0	\$0	\$0	\$0	į 30 \$0				\$0	
57.5	1961	\$0	\$0			\$0					
56,5	1962	50	\$0		\$0	\$0			\$0	\$0	\$0
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53.5	1965	\$0	\$0		\$0				\$0 \$0		
52.5	1986	j \$0	\$0	<u>i</u> \$0	so	1\$0	\$0				
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48.5	1970	\$0	\$0	\$0			·	\$0		\$0 \$0	\$0
47.5	1971	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	
46,5	1972	\$0	\$0	\$0.	<u>\$0</u> .		\$0	so.	\$0	\$0	\$0
45.5	1973 1974	j \$0 i \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
43.5	1975	i \$0	\$0	\$0	\$0	\$0	\$0		\$0	1 \$0	
42.5	1976	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
41.5	1977 1978	\$0	\$0 \$0	! \$0 ! \$0	\$0 \$0	l so	\$0		\$0	\$0	
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38.5	1980	\$0	\$0	\$0	\$0	- \$0	\$0	\$0	\$0	, \$0	
37.5	1981	\$0 \$0	\$ 0	\$0	\$0	<u>\$0</u>	\$0	\$0		\$0	\$0
35.5	1982 1983	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
34.5	1984	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33.5	1985	1 50	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
32.5 I	1986 1987	1 \$0 1 \$0	\$0 \$0		\$0 \$0	\$0	\$0		\$0	\$0	\$0
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28.5	1990	\$0		\$0	\$0		\$0	\$0		\$0	\$0
27.5 26.5	1991 1992	\$0 \$0	- \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
25.5	1993	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24.5	1994	\$0	\$0		\$0 j	\$0	\$0		\$0	\$0	\$0
23.5 22.5	1995 1996	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	50
21.5	1997	\$0		\$0		: 50	\$0 \$0	\$0	\$0 \ \$0	\$0.	<u>\$0</u>
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18.6	2000	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
16.5	2002	\$0	\$0	\$0	soj	\$0	\$0_	\$0	\$0 \$0	\$0	\$0
15.5	2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14.5 13.5	2004	\$0 \$0	\$0 \$0	\$0 \$0	\$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 :
12,5	2006	\$0	\$0	\$0		\$0	\$0	\$0	<u>30</u>]		<u>\$0</u>
11.5	2007	\$0	\$0	\$0	\$0 !	\$0	\$0	\$0	\$0	\$0	\$0
	2008	<u>\$0</u>				\$0	\$0	\$0_	so		\$0
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	2011	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 I	\$0	\$0 3
6.5	2012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>\$0</u>
	2013	\$0	\$0	\$0	\$0 j	\$0	\$0	\$0	\$0 j	\$0	\$0
4.5 1 3.5 1	2015	<u>\$0</u>	\$0.1 \$0.1		\$0 J		<u>\$0</u> \$0		\$0 1		\$0 \$0
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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

2018	Anad	Retirements	

-46-	TVE	h:[******	'ADJUSTED TO RE	FLECT ACTUAL, BUT	GETED AND/OR AN			ANE MICHAEL ACTIVIT	
78,5				\$(**** WT AVG \		WT/AVG	O SO	WT/AVG
77.5	194	i i	0 \$0	\$ \$0) \$	o! s	0 5		
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70.5				\$ \$0			0 \$		
69.5	1949	\$1	\$0	sc	\$(5 s	ō s	\$0	
68.5 67.5				sc.			0 \$		
66.5				\$0 \$0			0 0 \$		\$297,252
65,5	1953	i \$0	\$0	\$0					
	1954			Ĺ .	\$(2 i	0	oiso	
83.5 62.5		1 \$0		i \$0 ! \$0				\$37	\$2,328
61.5				\$0				0 \$0 0 \$0	\$0 \$0
60.5			\$0	\$0	\$6	š	ō	\$31	\$1,888
59.5 58.5	1959			so so					\$619
57.5	1961			<u>\$0</u>					\$0. \$18,775
56.5	1962	so	\$0	\$0					\$40,003
55.5	1963	-i\$9		50	\$0				\$82,473
54,5 53.5	1 1964 1 1985			\$0 \$0	\$0 \$0				\$2,675
52.5	1966	i so		\$0	\$0				\$82,816 \$100,171
51.5	1967	\$0		\$0	\$0	.js	\$(\$698	\$35,841
50.5 49.5	1966	! \$0 ! \$0		\$0 \$0	\$0 \$0				\$25,813
48.5	1970	-!							\$75,796 \$130,124
47.5	1971	\$0	\$0	\$0	\$0	·¦ so	\$0	\$9,685	\$460,019
45.5	1972	\$0							\$175,896
44.5	1974	30		\$0 . \$0	\$0 \$0				\$92,072 \$113,447
43.5	1976	j\$0		\$0	\$0				\$591,393
42.5	1976	50		\$0	\$0	\$0	\$0		\$262,782
41.5	1977	\$0		\$0 \$0	\$0 \$0	\$0			\$384,405
39.5	1970	1\$0			<u>30</u>	i			\$261,061 \$37,805
38.5	1980	\$0		\$0	\$0	; so	\$0	\$4,477	\$172,378
37.6	1981	\$0			<u>\$0</u>			4 1	\$ 163,545
36.5 35.5	1982	\$0	\$0 I	\$0 \$0	\$0 \$0	\$0			\$27,809 \$74,896
34.5	1984	\$0	<u>\$0</u> i	\$0	\$0	\$0			\$78,805
33.5	1985	\$0	\$0 !	\$0	\$0	1 \$0			\$291,859
32.5 31.5	1 1986 1 1987	\$0 \$0	1 02 1 02	\$0 \$0	\$0 \$0	\$0 \$0			\$79,697 \$16,817
30,5	1988	;	\$0	\$0	\$0	i			\$95,194
29.5	1989	\$0	\$0	\$0	\$0	\$0			\$96,904
28.5 27.5	1990 1991	\$0	<u>\$0</u>	<u>\$0</u>	<u>\$0</u> \$0	\$0 \$0		\$3,166	\$6,209 \$87,059
26.5	1992	\$0	\$0	\$0	\$0	so			\$65,196
25.5	1993	i	\$0	<u>\$</u> 0.		i		\$1,189	\$30,307
24.5	1994 1995] \$0 \$0	\$0 \$0	\$0 \$ 0	\$0 \$0	\$0 \$0			\$5,937 \$48,277
22.5	1996	\$0	\$0	\$0	\$0	\$0	\$0		\$35,939
21.5	1997	\$0	\$0	\$0	\$0	[so		\$20,525	\$441,289
20.5 19.5	1998	\$0 \$0	\$0 ! \$0 !	\$0 \$0	\$0	\$0			\$67,589
18.5	2000					<u>\$0</u>	\$0 \$0	\$5,998	\$116,957 \$171,319
17.5	2001	\$0	50	\$0	\$0	\$0	\$0	\$11,091	\$194,088
18.5	2002	\$0		\$0.		<u>\$0</u>	\$0	\$2,971	\$49,028
15.5 14.5	2003	\$0 \$0	\$0 j	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ 0	\$4,815 \$3,052	\$74,631 \$44,247
13.5	2005	\$0.	so_i_	\$0	\$0	\$0	\$0	\$2,682	\$36,202
12.5	2006	\$0	\$0 !	\$0	\$0	\$0	\$0	\$3,214	\$40,176
11.5	2007 2008	02 02	\$0 i \$0 l	\$0 \$0	\$0 \$0	\$0 \$0\$0_	\$0 \$0	\$2,928 \$0	\$33,689 \$0
9.5	2009	\$0 \$0	50	<u>\$0</u> -	\$0	\$0	\$0	\$0	*********
8.5	2010	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0
7.5 6.5	2011 2012	<u>\$0</u>	<u>\$0</u>	\$0.	<u>\$0</u>	<u>\$0</u>	\$0 \$0	\$36,7 <u>67</u> \$1,907	\$275,749 \$12,398
5.5	2013	\$0	\$0	\$0	\$0	\$0	\$0		\$11,778
4.5	2014	<u>\$</u> 0	<u>\$0</u> i	\$0	<u>\$0</u>		\$0	\$560_	\$2,520
3.5 2.5	2015	\$0 \$0	\$0 [\$0]	- \$0 \$0	\$0 (\$0 !	\$0 \$0	\$0 \$0		\$148,845
1.5	2017	\$0	\$0 1	\$0	\$0 I		\$0		\$1,702 \$54,708
0.5	2018	\$0	\$0	\$0	\$0	\$0	\$0		\$0
	TAL	\$0	ī	\$0		. \$0		\$308,670	
ACCC			į.		į			.500,0,0	
WEIG	TAL İ HIFO İ		\$0		so ¦		\$0		\$6,740,893
AVER					i			-	
A		0.0	1	0.0	1	0.0		21.8	1

Docket No. 20190174-El (Docket No. 20190156-El) 2019 Depreciation Study and Workbook Exhibit PSL-1, Page 62 of 96

PLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS PLANT IN SERVICE AND RESERVE SUMMARY

PLANT IN SERVICE (\$) RESERVE (\$) (CREDIT BALANCES)

Plant	Beginning	SHIPM DAY STREET	APPLACEMENT OF THE		MERCEN CONT. MAN	ACRES TO SERVICE OF THE SERVICE OF T	I State of the last			RESERVE (\$)		(CREDIT BALA	NCES)	•
Acct	Balance	Additions		Retirements	Purch. & Adj.	Balance	Plant Acct	Beginning Balance	Retirements	Accruals	Salvage	Cost of	id Transfers	Purch.	Ending Balance
350	17,629	-	-	-	-	17,629	350	0	_	-		_	Trace and the control of the paper	No. of the same of	0
3501	23,842	. = .	-	-	_	23,842	3501	18,962	_	334		_	(3,799)	-	Ŭ,
352	197,760	-	-	~	-	197,760	352	17,516	_	3,559	_		(3,199)	-	15,497
353	3,748,521	-	-	-	_	3,748,521	353	948,485	_	97,461	_	-	-	-	21,075
354	224,802	-	-	-	_	224,802	354	190,300	_	4,721	_	-	•	-	1,045,946
355	1,652,655	8,300	-	(74,358)	_	1,586,597	355	1,073,936	(74,358)	113,733	_	_	43,786	-	195,021
3551	2,656,275	82,797	-	-		2,739,072	3551	334,844	(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	98,940	_	· •	(39,987)	-	1,157,097
356	2,581,643	88,158	-	(43,905)	_	2,625,896	356	788,802	(43,905)	62,829		_	(39,907)	-	393,797
359	6,788	-	-	-	_	6,788	359	5,500	(10,000)	102		-	-	-	807,726
360	13,572	-	-	-		13,572	360	0,000	_	102		-	-	-	5,602
3601	56,995	-		_	-	56,995	3601	29,540	- .	912	_	-	•	-	
361	174,032	-	· <u>-</u>	_	_	174,032	361	41,158	_	2,958	· -		-	-	30,452
362	8,854,499	41,604	· -	-	_	8,896,103	362	2,682,209	_	212,508	-	-	(167 520)	· -	44,116
364	14,246,551	612,261	_	(38,449)	-	14,820,363	364	6,805,380	(38,449)	561,329	-	(193,720)	(167,529)	-	2,727,188
365	13,103,924	328,200	-	(42,186)	· -	13,389,938	365	8,358,900	(42,186)	449,941	10,416	(41,970)	357,983	-	7,492,523
366	5,551,124	109,758	-	(4,991)	_	5,655,891	366	952,687	(4,991)	100,447	. 10,416	(7,108)	(24,803)		8,710,298
367	8,156,370	218,586	-	(4,098)	-	8,370,858	367	2,619,265	(4,098)	262,234	-	(3,877)	(120,017)	-	921,018
368	16,855,222	651,596	-	(6,412)	_	17,500,406	368	11,953,804	(6,412)	686,453	1,920	(47,976)	- /07 722\	-	2,873,524
369	10,187,082	211,555	-	(10,536)	-	10,388,101	369	6,560,065	(10,536)	361,935	1,219	(19,659)	(87,732)	-	12,500,057
370	3,913,686	164,433	_	(103,250)	_	3,974,869	370	2,285,298	(103,250)	145,192	955	(7,902)	(105,530)	-	6,787,494
371	3,043,389	156,698	-	(21,388)	-	3,178,699	371	1,573,237	(21,388)	140,547	933	• • •	296,559	_	2,616,852
373	1,446,129	27,222	-	(2,667)	_	1,470,684	373	1,054,775	(2,667)	71,407	-	(1,964)	(148,931)	-	1,541,501
380	320,005	. -	_		-	320,005	380	0	(2,007)	71,707	-	(2,975)	-	-	1,120,540
389	896,881	-	-	(32,725)	-	864,156	389	6,704	_	_	-	-	-	-	0
390	4,490,064		~	(479,780)	_	4,010,284	390	748,472	(479,780)	82,604	340,265	(2.500)		-	6,704
3910	381,381	-	-		_	381,381	3910	60,188	(475,700)	15,258	340,265	(2,500)	-	-	689,061
3911	10,900	-	-	-	_	10,900	3911	31,498	_	39,907	-	-	-	-	75,446
3912	267,818	•	-	-	_	267,818	3912	245,498	_	14,700	-	-	-	-	71,405
3913	6,997	-	-	_	_	6,997	3913	5,282		343	-	-	-	-	260,198
3914	1,057,413	66,062	-	_	-	1,123,475	3914	1,007,416		11,929	-	-	-	-	5,625
3921	101,665	(65,665)	16,000	(35,281)	23,233	39,952	3921	5,515	(35,281)	8,449	16 000	-	-	-	1,019,345
3922	909,409	66,281	· <u>-</u>		(23,233)	952,457	3922	485,524	(33,201)		16,000	=	-	-	(5,317)
3923	3,534,619	-	_	-	(==,===)	3,534,619	3923	1,600,669	-	103,612 212,930		-	-	-	589,136
3924	144,084	_	-	_	_	144,084	3924	61,304	-	5,873	-	-	-	-	1,813,599
393	149,712	-	_	-	_	149,712	393	128,546	-		-	-	-	-	67,177
394	355,633	17,440	-	_	-	373,073	394	205,416	-	6,305	-	-	-	-	134,851
395	119,512	-	_	_	_	119,512	395	91,272	-	31,630	-	-	-	-	237,046
396	302,981	_	_	_	_	302,981	396	191,566	-	7,018	-	-	-	-	98,290
397	366,628	-	_	_	_	366,628	397	240,652	-	15,436	-	-	-	-	207,002
398	56,868	-	-	_	-	56,868	398	240,652	-	32,719	-	-	-	-	273,371
399	10,000	· _	_	-	-	10,000	399	10,000	-	5,790	-	-	-	-	27,498
TOTAL	110,195,060	2,785,286	16,000	(900,026)	ี ก	112,096,320	333	53,441,893	(867,301)	2 072 045	270 775	1000.05			10,000
				(555,526)		2,000,020	<u></u>	JJ,44 1,033	(007,301)	3,972,045	370,775	(329,651)	0	0	56,587,761

Reserve Transfers approved in Order No. PSC-15-0575-PAA-EI, issued December 21, 2015, in Docket No. 150152-EI, In re: Petition for approval of 2015 depreciation study by Florida Public Utilities Company.

Docket No. 20190174-Ei (Docket No. 20190156-El) 2019 Depreciation Study and Workbook Exhibit PSL-1, Page 63 of 96

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS Exhibit F 2015 Notes

ASR reported \$200,602. Retirement corrections totaling \$43,905 were reported \$200,602. Retirement corrections totaling \$43,905 were reported \$200,602. Retirement corrections totaling \$43,905 were reported \$200,602. Retirement corrections totaling \$43,905 were reported \$200,602. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$60,602. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. ASR reported \$0. This is for the Outage Management System software and should be in Acci 9314. Ask reported \$0. This is for the Outage Management System softwar	Cokikita	olylo -	Caluma			Comment
Sch F 2015 Plant in Service Additions 371 \$156,698 reported \$86,062. This is for the Outage Management System Software and should be in Acct 3914. ASR reported \$66,062. This is for the Outage Management System Software and should be in Acct 3914. ASR reported \$66,062. This is for the Outage Management System Software and should be in Acct 3914. ASR reported \$66,665. A rebate of \$66,5720) for Veh#996 was included in Additions. The vehicle for which this rebate belongs was reclassified Sch F 2015 Plant in Service Additions 3921 \$66,062 ASR reported \$23,233. This is a reclassification of \$16K) for Salvage and \$39K for Veh #997 from account 3923. In 2016, this rebate was reclassified ASR reported \$23,233. This is a reclassification of \$16K) for Salvage and \$39K for Veh #997 from account 3922. This occurred in the same month the workorder was closed to additions so there is no effect on accum. ASR reported \$23,233. This is a reclassification of \$16K for Salvage and \$39K for Veh #997 from account 3922. This occurred in the same month the workorder was closed to additions so there is no effect on accum. ASR reported \$23,233. This is a reclassification of \$16K for Salvage and \$39K for Veh #997 to account 3921. This occurred in the same month the workorder was closed to additions so there is no effect on accum. ASR reported \$23,233. This is a reclassification of \$16K for Salvage and \$39K for Veh #997 to account 3921. This occurred in the same month the workorder was closed to additions so there is no effect on accum. ASR reported \$23,233. This is a reclassification of \$43,905 were reclassified out of \$22,1386 ASR reported \$65,293. Retirements of \$43,905 were reclassified out of \$22,1386 ASR reported \$65,293. Retirements of \$43,905 were reclassified out of \$22,1386 ASR reported \$65,293. Retirements of \$43,905 were reclassified out of \$22,1386 ASR reported \$65,293. Retirements of \$43,905 were reclassified out of \$22,1386 ASR reported \$65,293. Retirements of \$43,905 w	FEVILLE	Schennie	COILLIE	Account	- Value	Scomment
Sch F 2015 Plant in Service Additions 3910 \$ Sch F 2015 Plant in Service Additions 3914 \$ Sch F 2015 Plant in Service Additions 3914 \$ Sch F 2016 Plant in Service Additions 3914 \$ Sch F 2015 Plant in Service Additions 3914 \$ Sch F 2015 Plant in Service Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$ Sch F 2015 Reserve Additions 3921 \$	Cob E 201E	Diant in Contac	Additions	274	#4FC CO0	
Sch F 2015 Plant in Service Additions 3910 \$ software and should be in Acct 3914.	3G11- 2013	Fiail III Service	Additions	3/1	\$ 100,090	
Sch F 2015 Plant in Service Additions 3914 \$ 66,065 ASR reported \$0. This is for the Outage Management System software and should be in Acct 3914. ASR reported (\$65,665). A rebate of (\$65,720) for Veh#996 was included in Additions. The vehicle for which this rebate belongs was reclassified during the last study to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. In 2016, this rebate belongs was reclassified to account 3923. This is a reclassification of (\$16K) for Salvage and \$39K for Veh #997 from account 3922. This occurred in the same month the workorder was closed to additions so there is no effect on accum. ASR reported (\$65,293). This is a reclassification of (\$16K) for Salvage and \$39K for Veh #997 from account 3921. This occurred in the same month the workorder was closed to additions so there is no effect on accum. ASR reported (\$65,293). Retirements of \$43,905 were reclassified out of \$45,495 plant in Service Purch. & Adj. 3921 \$2,1388] account. The reclassifications were reported as Additions. Sch F 2015 Plant in Service Purch. & Adj. 3921 \$23,233 ASR reported \$0. Reclassification reported as a transfer. Sch F 2015 Reserve Retirements 356 \$788,802 ASR reported \$0. Reclassification reported as a transfer. Sch F 2015 Reserve Retirements 356 \$788,802 ASR reported \$0. Retirements were reported in Beginning Balance. Sch F 2015 Reserve Retirements 371 \$2(1,	Sch E 2015	Plant in Society	Additions	2010	ė.	
Sch F 2015 Plant in Service Additions 3914 \$ 66,062 and should be in Acct 3914.	3011 2015	Flam in Service	Additions	3910	Φ -	
ASR reported (\$65,665). A rebate of (\$65,720) for Veh#996 was included in Additions. The vehicle for which this rebate belongs was reclassified during the last study to account 3923. In 2016, this rebate was reclassified to account 3923. In 2016, this rebate was reclassified to account 3923. This is a reclassification of (\$16K) for Salvage and \$39K for Veh #997 from account 3922. This occurred in the same month the workorder was closed to additions so there is no effect on accum. depr. moved reclassification entry to Adj. column and \$16K for Salvage is a Interest of the same with the workorder was closed to additions so there is no effect on accum. ASK reported (\$23,233). This is a reclassification of (\$16K) for Salvage is a Interest of the workorder was closed to additions so there is no effect on accum. ASK reported (\$23,233). This is a reclassification of (\$16K) for Salvage and \$39K for Veh #997 to account 3921. This occurred in the same month the workorder was closed to additions so there is no effect on accum. Sch F 2015 Plant in Service Retirements and the workorder was closed to additions so there is no effect on accum. depr. Sch F 2015 Plant in Service Retirements and the workorder was closed to additions so there is no effect on accum. depr. \$25	Sch F 2015	Plant in Service	Additions	3914	\$ 66,062	
In Additions						
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Sch F 2015 Reserve Retirements 371 \$ (21,388) reported as Reclassifications. Sch F 2015 Reserve Accruals 355 \$113,733 ASR reported \$39,375. Accruals included Retirements of (\$74,358). Sch F 2015 Reserve Salvage 365 \$ 10,416 ASR reported \$0. Salvage was reported as COR. Sch F 2015 Reserve Salvage 368 \$ 1,920 ASR reported \$977. Salvage was reported as COR. ASR reported \$4,803. GL balance for Salvage was \$955. ASR was Sch F 2015 Reserve Salvage 3921 \$ 16,000 ASR reported \$0. Salvage of \$16K transferred from Plant In Service. Sch F 2015 Reserve COR 365 \$ (41,970) ASR reported (\$31,554). Balance included Salvage. Sch F 2015 Reserve COR 368 \$ (47,976) ASR reported (\$47,034). Salvage was reported as COR. Sch F 2015 Reserve COR 368 \$ (47,976) ASR reported \$41,703. GL balance for COR is (\$7,902). ASR was Sch F 2015 Reserve COR 370 \$ (7,902) overstated. ASR reported \$43,905. Thi	Sch F 2015	Reserve	Retirements	356	\$ (43,905)	ASR reported \$0. Retirements were reported in Beginning Balance.
Sch F 2015 Reserve Salvage 365 \$113,733 ASR reported \$39,375. Accruals included Retirements of (\$74,358). Sch F 2015 Reserve Salvage 365 \$10,416 ASR reported \$0. Salvage was reported as COR. Sch F 2015 Reserve Salvage 368 \$1,920 ASR reported \$977. Salvage was reported as COR. ASR reported \$4,803. GL balance for Salvage was \$955. ASR was overstated. Sch F 2015 Reserve Salvage 3921 \$16,000 ASR reported \$0. Salvage of \$16K transferred from Plant In Service. Sch F 2015 Reserve COR 365 \$(41,970) ASR reported (\$31,554). Balance included Salvage. Sch F 2015 Reserve COR 368 \$(47,976) ASR reported (\$47,034). Salvage was reported as COR. ASR reported \$1,750. GL balance for COR is (\$7,902). ASR was ASR reported \$1,750. This was a retirement adjustment to reclassify						ASR reported (\$65,293). Retirement adjustments totaling \$43,905 was
Sch F 2015 Reserve Salvage 365 \$ 10,416 ASR reported \$0. Salvage was reported as COR. Sch F 2015 Reserve Salvage 368 \$ 1,920 ASR reported \$977. Salvage was reported as COR. Sch F 2015 Reserve Salvage 370 \$ 955 overstated. Sch F 2015 Reserve Salvage 3921 \$ 16,000 ASR reported \$0. Salvage of \$16K transferred from Plant In Service. Sch F 2015 Reserve COR 365 \$ (41,970) ASR reported (\$31,554). Balance included Salvage. Sch F 2015 Reserve COR 368 \$ (47,976) ASR reported (\$47,034). Salvage was reported as COR. Sch F 2015 Reserve COR 370 \$ (7,902) Overstated. Sch F 2015 Reserve COR 370 \$ (7,902) Overstated. ASR reported \$43,905 This was a retirement adjustment to reclassify						
Sch F 2015 Reserve Salvage 368 \$ 1,920 ASR reported \$977. Salvage was reported as COR. Sch F 2015 Reserve Salvage 370 \$ 955 overstated. Sch F 2015 Reserve Salvage 3921 \$ 16,000 ASR reported \$0. Salvage of \$16K transferred from Plant In Service. Sch F 2015 Reserve COR 365 \$ (41,970) ASR reported (\$31,554). Balance included Salvage. Sch F 2015 Reserve COR 368 \$ (47,976) ASR reported (\$47,034). Salvage was reported as COR. ASR reported \$11,750. GL balance for COR is (\$7,902). ASR was ASR reported \$43,905. This was a retirement adjustment to reclassify					\$113,733	ASR reported \$39,375. Accruals included Retirements of (\$74,358).
ASR reported \$4,803. GL balance for Salvage was \$955. ASR was						
Sch F 2015 Reserve Salvage 370 \$ 955 overstated. Sch F 2015 Reserve Salvage 3921 \$ 16,000 ASR reported \$0. Salvage of \$16K transferred from Plant in Service. Sch F 2015 Reserve COR 365 \$ (41,970) ASR reported (\$31,554). Balance included Salvage. Sch F 2015 Reserve COR 368 \$ (47,976) ASR reported (\$47,034). Salvage was reported as COR. ASR reported \$11,750. GL balance for COR is (\$7,902). ASR was ASR reported \$43,905. This was a retirement adjustment to reclassify	Sch F 2015	Reserve	Salvage	368		
Sch F 2015 Reserve Salvage 3921 \$ 16,000 ASR reported \$0. Salvage of \$16K transferred from Plant In Service. Sch F 2015 Reserve COR 365 \$ (41,970) ASR reported (\$31,554). Balance included Salvage. Sch F 2015 Reserve COR 368 \$ (47,976) ASR reported (\$47,034). Salvage was reported as COR. ASR reported \$11,750. GL balance for COR is (\$7,902). ASR was ASR reported \$43,905. This was a retirement adjustment to reclassify						
Sch F 2015 Reserve COR 365 \$ (41,970) ASR reported (\$31,554). Balance included Salvage. Sch F 2015 Reserve COR 368 \$ (47,976) ASR reported (\$47,034). Salvage was reported as COR. ASR reported \$11,750. GL balance for COR is (\$7,902). ASR was Sch F 2015 Reserve COR 370 \$ (7,902) overstated. ASR reported \$43,905. This was a retirement adjustment to reclassify						
Sch F 2015 Reserve COR 368 \$ (47,976) ASR reported (\$47,034). Salvage was reported as COR. ASR reported \$11,750. GL balance for COR is (\$7,902). ASR was Sch F 2015 Reserve COR 370 \$ (7,902) overstated. ASR reported \$43,905. This was a retirement adjustment to reclassify						
ASR reported \$11,750. GL balance for COR is (\$7,902). ASR was Sch F 2015 Reserve COR 370 \$ (7,902) overstated. ASR reported \$43,905. This was a retirement adjustment to reclassify						
Sch F 2015 Reserve COR 370 \$ (7,902) overstated. ASR reported \$43,905. This was a retirement adjustment to reclassify	Sch F 2015	Reserve	COR	368		
ASR reported \$43,905. This was a retirement adjustment to reclassify]		ĺ			
	Sch F 2015	Reserve	COR	370		
Sch F 2015 Reserve Purch. & Adj. 371 \$ - conductors to appropriate FERC account. Moved to retirements.			\Box			
	Sch F 2015	Reserve	Purch. & Adj.	371	\$ -	conductors to appropriate FERC account. Moved to retirements.

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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS PLANT IN SERVICE AND RESERVE SUMMARY 2016

PLANT IN SERVICE (\$) RESERVE (\$) (CREDIT BALANCES

Plant	Beginning 5		ANT IN SER		Topics Courses 199	toria esta esta esta esta esta esta esta est	F - 1.50			RESERVE (\$)			CREDIT BALAN	ICES)	·
Acct	- Balance	Additions III.	Transfers	Retirements	Purch.	Ending Balance	Acct	Beginning Balance	Retirements	Accruals	Salvage	Removal	Transfers	Purch.	Ending Balance
350	17,629	-	-	-	-	17,629	350	-		-	-	-	-	-	-
3501	23,842	-	-	-	-	23,842	3501	15,497	-	334		~		-	15,831
352	197,760	-	-	-	-	197,760	352	21,075	-	3,560		-	_	_	24,635
353	3,748,521	618,968		•	-	4,367,489	353	1,045,946	-	97,462		-	-	-	1,143,408
354	224,802	-	-	-	-	224,802	354	195,021	=	4,721	-	_		_	199,742
355	1,586,597		-	-	-	1,586,597	355	1,157,097	-	65,050	-	-	-	-	1,222,147
3551	2,739,072	2,197,101	-	-	-	4,936,173	3551	393,797	-	93,999	_		-	-	487,796
356	2,625,896	618,319	-	-	-	3,244,215	358	807,726	-	70,035	_	-	-	_	877,761
359	6,788	-	-	-	-	6,788	359	5,602	-	102	`_	-	-	_	5,704
360	13,572	-	-	-	-	13,572	360	-	-	-		-	~	_	0,.57
3601	56,995	-	-	-	-	56,995	3601	30,452	-	912	-	-	-	-	31,364
361	174,032	1,024,951	-	-	•	1,198,983	361	44,116	-	2,959	-	_	-	_	47,075
. 362	8,896,103	4,150,014	-	-	-	13,046,117	362	2,727,188	-	237,725	-	-	_	_	2,964,913
	14,820,363	711,383	-	(32,437)	-	15,499,309	364	7,492,523	(32,437)	580,953	_	(179,062)	-	_	7,861,978
	13,389,938	591,281	-	(9,519)	(3,337)	13,968,363	365	8,710,298	(9,519)	458,159	3,922	(35,197)		_	9,127,662
366	5,655,891	283,559	-		(504).	5,938,946	366	921,018	-	103,828	_	(2,612)	_	_	1,022,233
367	8,370,858	177,674	_	(2,203)	(75,521)	8,470,809	367	2,873,524	(2,203)	269,479	· _	(3,449)	_		3,137,351
	17,500,406	391,500	-	(7,976)	(91,859)	17,792,071	368	12,500,057	(7,976)	704,234	229	(26,189)	_	_	13,170,356
	10,388,101	168,302	-	(6,015)	(833)	10,549,555	369	6,787,494	(6,015)	367,765	980	(19,664)	_	_	7,130,560
370	3,974,869	130,871	-	(70,375)	-	4,035,365	370	2,616,852	(70,375)	147,855	1,272	(4,425)	_	· -	2,691,179
371	3,178,699	117,825	•	(26,017)	-	3,270,507	371	1,541,501	(26,017)	145,109	-	(1,199)	_		1,659,394
373	1,470,684	682,756	-	(4,837)	-	2,148,603	373	1,120,540	(4,837)	73,338	_	(682)	_		1,188,359
380	320,005	-	-	-	-	320,005	380	· · · -	-	-	-	(002)	_	_	1, 100,009
389	864,156	-	-	-	-	864,156	389	6.704	_	_	_	_	_	-	6,704
390	4,010,284	-	-	-	_	4,010,284	390	689,061	_	80,206	_		_	-	769,267
3910	381,381	-	÷	-	-	381,381	3910	75,446	_	15,258	_	_	_	-	90,704
3911	10,900	-	-	-	-	10,900	3911	71,405	-	36,792	-	_	-	-	108,197
3912	267,818	9,049	_	_	_	276,867	3912	260,198					-	-	
3913	6,997	-	_	_	_	6,997	3912	5,625	-	14,700	-	-	-		274,898
3914	1,123,475	13,763	_	_	_	1,137,238	3914	1,019,345	-	343	-	-	-	-	5,968
3921	39,952	308,252	-	_	65,720	413,924	3921		-	11,928	-	-	-	-	1,031,273
3922	952,457	76,268	25,020	_	00,720	1,053,745	3921	(5,317)	-	15,477	-	-	<u>-</u>	-	10,160
3923	3,534,619	161,018	20,020	_	(65,720)	3,629,917	3922	589,136	-	35,375	-	-	15,688	-	640,198
3924	144,084	-	_	_	(05,720)			1,813,599	-	252,315	-		-	•	2,065,914
393	149,712	-	_	-	-	144,084	3924	67,177	-	5,833	-	-	-	-	73,010
394	373,073	40,080	_	-	-	149,712	393	134,851	-	6,304	-	-	-	-	141,155
395	119,512	40,080	_	-		413,153	394	237,046	-	31,631	-	-	-	-	268,677
396	302,981	581,723	-	-	-	119,512	395	98,290	-	7,019	-	-	-	-	105,309
397	366,628	301,723	-	-	-	884,704	396	207,002	-	11,969	-	-	-	-	218,971
398	56,868	-	-	-	-	366,628	397	273,371	-	32,719	-	-	-	-	306,090
399	10.000	-	-	-	-	56,868	398	27,498	-	5,790	-	-	-	-	33,288
	12,096,320	13,054,660	25,020	(159,379)	(172.05.4)	10,000	399	10,000	-	-	-		-		10,000
1.0176	.2,030,020	10,004,000	25,020	(159,379)	(1/2,054)	124,844,567		56,587,761	(159,379)	3,991,236	6,403	(272,479)	15,688	0	60,169,229

Docket No. 20190174-EI (Docket No. 20190156-EI) 2019 Depreciation Study and Workbook

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS Exhibit F 2016 Notes

Exhibit PSL-1, Page 65 of 96

(Mg. 72)				装置	
Exhibit	≆⊒Schedule.	Column	-Account	Välüe	Comment
ì					ASR reported \$721,208. Reduced balance by \$9,825 for CIAC. CIAC
Sch F 2016	Plant in Service	Additions	364	\$711,383	was reported as Purch. & Adj.,
1					ASR reported \$65,720. Reclassification of vehicle rebate booked to the
Sch F 2016	Plant in Service	Transfers	3921	\$ -	incorrect transportation account. Moved to Adj. Purch. & Adj.,
		1			ASR reported (\$65,720). Reclassification of vehicle rebate booked to the
Sch F 2016	Plant in Service	Transfers	3923	\$ -	incorrect transportation account. Moved to Adj. Purch. & Adj
l		1			ASR reported (\$69,818). Retirements were booked at book value and not
l .	L)			original costs. Increased balance by (\$557) to correct the error. GL will
Sch F 2016	Plant in Service	Retirements	370	\$ (70,375)	be corrected in 2019.
				_	ASR reported (\$9,825). This was for CIAC and have been moved to
Sch F 2016	Plant in Service	Purch. & Adj.	364	\$ -	Additions.
0-1-5-51-5					ASR reported \$0. Reclassification of vehicle rebate booked to the
Sch F 2016	Plant in Service	Purch. & Adj.	3921	\$ 65,720	incorrect transportation account. Moved to Adj. Purch. & Adj
0 1 5 0040	D				ASR reported \$0. Reclassification of vehicle rebate booked to the
Sch F 2016	Plant in Service	Purch. & Adj.	3923	\$ (65,720)	incorrect transportation account. Moved to Adj. Purch. & Adj
					ASR reported (\$69,818). Retirements were booked at book value and not
					original costs. Increased balance by (\$557) to correct the error. GL will
Sch F 2016		Retirements	370		be corrected in 2019.
Sch F 2016		Salvage	365	\$ 3,922	ASR reported \$3,241. Salvage was reported as COR.
Sch F 2016		Salvage	368	\$ 229	ASR reported \$51. Salvage was reported as COR.
Sch F 2016		Salvage	369		ASR reported \$810. Salvage was reported as COR.
Sch F 2016		Salvage	370	\$ 1,272	ASR reported \$772. Salvage was reported as COR.
Sch F 2016		COR	365		ASR reported (\$34,516). Salvage was reported as COR.
Sch F 2016		COR	368		ASR reported (\$26,010). Salvage was reported as COR.
Sch F 2016		COR	369		ASR reported (\$19,494). Salvage was reported as COR.
Sch F 2016	Keserve	COR	370	\$ (4,425) ₁	ASR reported (\$3,925). Salvage was reported as COR.

Docket No. 20190174-Ei (Docket No. 20190156-Ei) 2019 Depreciation Study and Workbook Exhibit PSL-1, Page 66 of 96

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS PLANT IN SERVICE AND RESERVE SUMMARY 2017

PLANT IN SERVICE (\$) RESERVE (\$) (CREDIT BALANCES)

Property	Danie		ANT IN SER				Carl Carlotte			RESERVE (\$)		(C	REDIT BALA	NCES)	
Plant Acct	Beginning (*) Balance	Additions	Transfers	Retirements	Purch.	Ending Balance	Plant: Acct	Beginning Balance	Retirements	Accruals	Salvage	Cost of	Transfers	Purch.	Ending
350	17,629	-	-	-	-	17,629	350	-	-	-	-		-		-
3501	23,842	• ·	- .	(23,842)	-	- 1	3501	15,831	(23,842)	334	8,586	(19)	_	-	890
352	197,760	1,618,147	-	-	-	1,815,907	352	24,635	-	3,560	-,	-	-		28,194
353	4,367,489	2,357,426		-	-	6,724,915	353	1,143,408	-	114,823	_	_		_	1,258,231
354	224,802	-	-	-	-	224,802	354	199,742	-	4,721	-	_	_		204,463
355	1,586,597		-	(138,850)	-	1,447,747	355	1,222,147	(138,850)	63,966	48,875	(846,307)	_	_	349,831
3551	4,936,173	40,436	=	(490,297)	(481,451)	4,004,861	3551	487,796	(490,297)	133,330	471,382	(6,993)	_	_	595,217
356	3,244,215	672,120	=	(910,388)	-	3,005,947	356	877,761	(910,388)	78,192	399,169	` -	_	_	444,733
359	6,788	-	-	-	-	6,788	359	5,704	-	102	· -		_	_	5,806
360	13,572	-	-	-	· -	13,572	360	-	-	-	_	-	_	_	-
3601	56,995	-	-	-	-	56,995	3601	31,364	-	912	-	-	-	-	32,276
361	1,198,983		-	-	-	1,198,983	361	47,075	-	20,383	-	-	_	_	67,457
362	13,046,117	63,002	-	=	(180,122)	12,928,998	362	2,964,913	-	310,611	_	(28,927)	_		3,246,597
364	15,499,309	768,779	-	(107,649)	-	16,160,439	364	7,861,978	(107,649)	616,465	_	(209,334)	_	_	8,161,460
365	13,968,363	750,294		(28,487)		14,690,170	365	9,127,662	(28,487)	482,983	18,055	(85,102)	<i>-</i> :		9,515,111
ı	5,938,946	449,533		. (809)	- .	6,387,670	3,66	1,022,233	. (809)	108,768		. (899)	_	_	1,129,293
367	8,470,809	346,386	-	(13,886)	-	8,803,308	367	3,137,351	(13,886)	272,823	-	(9,920)		· _	3,386,368
	17,792,071	847,088	-	(14,149)	-	18,625,010	368	13,170,356	(14,149)	718,979	_	(20,646)	_	_	13,854,539
369	10,549,555	604,930	-	(54,632)	•	11,099,853	369	7,130,560	(54,632)	417,393	722	(12,606)	_		7,481,437
370	4,035,365	154,198	-	(17,252)	•	4,172,312	370	2,691,179	(17, 252)	151,972	439	(7,230)	_	_	2,819,108
371	3,270,507	116,813	-	(30,440)	-	3,356,880	371	1,659,394	(30,440)	148,670	_	(4,531)	_	_	1,773,093
373	2,148,603	133,663	-	(8,381)	-	2,273,886	373	1,188,359	(8,381)	109,941	_	(1,954)	_	_	1,287,965
380	320,005	-	-	-	-	320,005	380	-		-	_	-	_	_	1,207,303
389	864,156		-	-	-	864,156	389	6,704	~	-	-	_	-	_	6,704
390	4,010,284	-	-	-	-	4,010,284	390	769,267	-	80,206	_	_		_	849,472
3910	381,381	63,631	-	-	-	445,012	3910	90,704	-	23,106	-	-	_	_	113,810
3911	10,900	-	-	-	-	10,900	3911	108,197	-	36,346	_	-	_	_	144,543
3912	276,867	-	-	-	-	276,867	3912	274,898	-	3,550	_	_	_	_	278,448
3913	6,997	-	-	-	-	6,997	3913	5,968	-	343	_	-	-	_	6,311
3914	1,137,238	133,279	-	-	-	1,270,518	3914	1,031,273	-	20,816	-	_	_	-	1,052,090
3921	413,924		_	-	-	413,924	3921	10,160		14,264	_	-	_	-	24,425
3922	1,053,745	81,469	-	(44,438)	(500)	1,090,276	3922	640,198	(44,438)	72,925	1,260	_	-	-	669,946
3923	3,629,917	-	-	-	-	3,629,917	3923	2,065,914	-	237,868	-	-	_		2,303,782
3924	144,084	-	-	-	-	144,084	3924	73,010	_	5,969	_	<u>.</u> .	_	_	78,979
393	149,712	-	-	-	-	149,712	393	141,155		5,056	_	-	_	-	146,211
394	413,153	22,147	-	-	-	435,300	394	268,677	_	36,491	-	_	_	_	305,168
395	119,512	-	-	-	-	119,512	395	105,309	-	6,646	-	-	-	_	111,954
396	884,704	-	-	-	-	884,704	396	218,971	-	38,927	_	-	_	-	257,898
397	366,628	-	-	-	-	366,628	397	306,090	-	30,251	-	_	-		336,342
398	56,868	-	.	-	-	56,868	398	33,288	_	5,790	_	_	-		39,077
399	10,000	-	<u> </u>		-	10,000	399	10,000	-	-,	-	_		_	10,000
LIOTAL	124,844,567	9,223,341	0	(1,883,500)	(662,073)	131,522,335		60,169,230	(1,883,500)	4,377,480	948,487	(1,234,468)			62,377,230
												(.,20 ,, ,00)			

Docket No. 20190174-EI (Docket No. 20190156-EI) 2019 Depreciation Study and Workbook Exhibit PSL-1, Page 67 of 96

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS Exhibit F 2017 Notes

Exhibit	Schedule-	Column	Account	Values	Comment
W			- Alexander -	2471255	ASR reported \$196,910. Accounting software was reported as furniture.
Sch F 2017	Plant in Service	Additions	3910	\$ 63,631	Moved to Acct 3914,
				1	ASR reported \$0. This is Accounting Software reported as furniture in Acci
Sch F 2017	Plant In Service	Additions	3914	\$ 133,279	
Sch F 2017	Plant In Service	Relirements	355	\$(138,850	ASR reported (\$28,850). Reported retirements for steel poles and
0000	T Idea III Gol VICC	retirements	- 555	\$ (130,030	foundations totaling (\$110,000) under Accounts 3551. ASR reported (\$600,297). Erroneously reported transmission steel pole
		1	ì		and foundation retirements totaling (\$110,000). This account is solely for
Sch F 2017	Plant in Service	Retirements	3551	\$(490,297	concrete.
0-1-5-0047	Pt	l			ASR reported (\$58,322). Booked and reported retirements of street lights
Scn F 2017	Plant in Service	Retirements	369	\$ (54,632	(\$3,690) in error.
Sch E 2017	Plant in Service	Retirements	370	\$ (17.252)	ASR reported \$0. Erroneously reported meter retirements totaling (\$17,252) in Account 371.
	T INTERIOR	rtourothorito	1 0,0	ψ (11,20Z	ASR reported (\$47,692). Erroneously reported meter retirements totaling
Sch F 2017	Plant in Service	Retirements	371	\$ (30,440))[(\$17,252).
					ASR reported (\$4,691). Retirements of Street Lights totaling (\$3,690) was
Sch F 2017	Plant in Service	Retirements	373	\$ (8,381)	erroneously booked and reported in Account 369.
Sch E 2017	Plant in Service	Durah 9 Adi	2554	P / 4 D 4 4 E 4 1	ASR reported \$0. Transferred COR erroneously booked in Plant in Service
0011 2017	Light III Get Alce	Fulch. & Auj.	3551	\$ (401,401)	to Accum. Depreciation. ASR reported \$0. Transferred COR erroneously booked in Plant in Service
Sch F 2017	Plant In Service	Purch, & Adl.	362	\$ (180 122)	ASK reported \$0. Transferred COR erroneously booked in Plant in Service life Accum. Depreciation.
	1 1211 111 001 1100	T Grow G 7 kg.	- 002	Ψ(100,122)	ASR reported (\$28,850). Reported retirements for steel poles and
Sch F 2017	Reserve	Retirements	355	\$ (138,850)	foundations totaling (\$110,000) under Accounts 3551.
.]					ASR reported (\$600,297). Erroneously reported transmission steel pole
Cab E 0047	D	Dallan t-	0.554	* (400 007)	and foundation retirements totaling (\$110,000). This account is solely for
Sch F 2017	Reserve	Retirements	3551	\$ (490,297)	concrete. ASR reported (\$58,322). Booked and reported retirements of street lights
Sch F 2017	Reserve	Retirements	369	\$ (54.632)	Nor reported (\$50,322). Booked and reported retirements of street lights totaling (\$3,690) in error.
		T TO THE OTHER	- 555	Ψ (01,00 <i>L</i>)	ASR reported \$0. Erroneously reported meter retirements totaling
Sch F 2017	Reserve	Retirements	370	\$ (17,252)	(\$17,252) in Account 371.
1			'		ASR reported (\$47,692). Erroneously reported meter retirements totaling
Sch F 2017	Reserve	Retirements	371	\$ (30,440)	
Sch F 2017	Poposio	Datiromonto	272	e /0.304\	ASR reported (\$4,691). Retirements of Street Lights totaling (\$3,690) was
JUN 1 2017	Iveseive	Retirements	373	<u>,</u> a (0,301)	erroneously booked and reported in Account 369. ASR reported \$719,324. Inadvertently reported \$345 of COR with
Sch F 2017	Reserve	Accruals	368	\$ 718,979	
		,			
Sch F 2017		Accruals	369		ASR reported \$417,119. Accruals of \$274 were reported in COR in error.
Sch F 2017		Salvage	3501		ASR reported (\$16,164). Reported Salvage as COR.
Sch F 2017	Reserve	Salvage	355		ASR reported \$0. Reported Salvage as COR under Account 355.1. ASR reported \$519,602. Inadvertently reported salvage on Wood poles
Sch F 2017	Reserve	Salvage	3551	\$ 471.382	totaled \$48,875. Also, reported balance was understated by \$655.
Sch F 2017		Salvage	365		ASR reported \$132. Reported Salvage as COR.
Sch F 2017	Reserve	Salvage	369	\$ 722	ASR reported \$33. Salvage of \$689 was reported as COR.
			ļ	·	ASR reported \$23,815. Inadvertently reported Salvage totaling \$23,815 as
Sch F 2017	Bassasa	COR	3501	e (10)	COR. \$19 of the easement transfer costs for the Transmission Line sold was recorded in account 352.
3011 2017	1/626146	COR	3001		ASR reported (\$19). Amount relates to easement transfer costs for
Sch F 2017	Reserve	COR	352		transmission line sold.
Sch F 2017		COR	355		COR on wooden poles reported as concrete.
					ASR reported (\$852,645). Inadvertently reported COR for Wood poles
0.1.5.0017	[]		0554		totaling (\$846,307). Also, reported balance was understated by \$655. This
Sch F 2017	Reserve	COR	3551	\$ (6,993)	account is solely for concrete. ASR reported (91,435). (\$62,508) of the COR relates to Distribution Pole
j		ļ	!		relirements and should be in Acct 364. The remaining (\$29K) relates to
	, '	f	ľ		the Coastal Chip Mill Substation Relocation. Retirements were missed and
Sch F 2017	Reserve	COR	362	\$ (28,927)	will be recorded in 2019.
	_				ASR reported (\$146,826). Includes COR of (\$62,508) on distribution pole
Sch F 2017	Reserve	COR	364		retired and reported in account 362.
Sch F 2017	Reserve	COR	365	\$ (85,102)	ASR reported (\$67,180). Inadvertently reported Salvage of (\$17,922) as
JUIT 2017	11000140		555		ASR reported (\$20,991). Inadvertently reported \$345 of COR with
Sch F 2017	Reserve	COR	368	\$ (20,646)	, , , , , , , , , , , , , , , , , , , ,
					ASR reported (\$11,643). Accruals and Salvage totaling \$963 were
Sch F 2017		COR		\$ (12,606)	reported as COR.
Sch F 2017	Reserve (COR	373	\$ (1,954)[ASR reported (\$2,974). COR was overstated by \$1,021 in error.

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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS PLANT IN SERVICE AND RESERVE SUMMARY 2018

Fi	(F) (S) 2 a' 1240	Amenica de la compansión		ANT IN SERV							RESERVE (\$)		. (4	CREDIT BAL	ANCES)	
1000	Acct /	Beginning Balance		Transfers (Retirements	Purch: & Adj!	Ending Balance	Plant Acct	Beginning Balance	Retirements	Accruals	Salvage	Cost of	Transfers	Purch:	Ending
-1	350	17,629	-	-	-	-	17,629	350	-	-	-			30,5 <u>— 5.05.00 (0.5.</u>	1.16.2 (despendent)	Dalonice .
1	3501		-	-	-	-	-	3501	890	-	-	_	(890)	-	_	0
1	352	1,815,907	103,589	- '	-	-	1,919,496	352	28,194	-	33,945	-	-	_	_	62,139
-1	353	6,724,915	236,777	-	-	-	6,961,692	353	1,258,231	-	178,320		_	_	_	1,436,551
- [354	224,802	-	~	-	-	224,802	354	204,463	-	4,721	-	-	_		209,183
ł	355	1,447,747		-	-	-	1,447,747	355	349,831	-	63,868	_	-	_	_	413,699
-	3551	4,004,861	9,870	=	-	-	4,014,730	3551	595,217	-	113,118	-	(13,942)	_	_	694,393
-1	356	3,005,947	87,992	-	-	-	3,093,939	356	444,733	_	76,596	-	(14,832)	_	_	506,497
-1	359	6,788	-	-	-	-	6,788	359	5,806	-	102	_	-	-	_	5,907
-1	360	13,572	-	•	-	-	13,572	360	-	-	-	-	_	-	_	0,507
-	3601	56,995	-	-	-	-	56,995	3601	32,276	-	912	-	_		_	33,188
- [361	1,198,983	-	-	-	-	1,198,983	361	67,457	-	20,383	_	_	_	_	87,840
1		12,928,998	-	-	-	-	12,928,998	362	3,246,597	-	310,296	-	_	_	_	3,556,893
- [16,160,439	518,901	-	(347,920)	-	16,331,420	364	8,161,460	(347,920)	639,938	-	(115,026)	-	_	8,338,452
-1		14,690,170	294,180	. -	(266,376)	-	14,717,974	365	9,515,111	(266, 376)	503,965	2,022	(20,443)		_	9,734,280
ı	366	6,387,670	215,811	• .	•		6,603,481	. 366	1,129,293	-	117,149		(3,284)	-	-	1,243,158
-1	367	8,803,308	551,910	-	(8,032)	-	9,347,186	367	3,386,368	(8,032)	293,854	363	(13,104)		_	3,659,449
-1		18,625,010	150,023	-	(281,796)	-	18,493,237	368	13,854,539	(281,796)	748,276	-	(20,954)	_	_	14,300,065
-	369	11,099,853	230,967	-	(66,903)	~	11,263,916	369	7,481,437	(66,903)	401,613	506	(19,389)	_		7,797,264
- (370	4,172,312	191,601	•	(33,591)	-	4,330,322	370	2,819,108	(33,591)	156,948	-	(2,531)	-	_	2,939,933
- 1	37 1	3,356,880	163,499	-	(33, 176)	-	3,487,204	371	1,773,093	(33,176)	152,705	-	(12,163)	_	_	1,880,459
- 1	373	2,273,886	84,405	-	(4,213)	-	2,354,078	373	1,287,965	(4,213)	114,064	-	(7,253)	_	_	1,390,563
-1	380	320,005	=	-	-	-	320,005	380	-	-		_	-	-	_	1,000,000
ł	389	864,156	-	-	-	-	864,156	389	6,704		-	-	_	_	_	6,704
- (390	4,010,284	-	-	-	-	4,010,284	390	849,472	-	80,206	_	-	_	_	929,678
	3910	445,012	-	-	-	-	445,012	3910	113,810	-	66,936	-	_	_	_	180,746
1	3911	10,900	-	-	-	-	10,900	3911	144,543	-	1,557	_	-	_	_	146,100
ł	3912	276,867	-	-	-	-	276,867	3912	278,448	-	3,550	-	_	_	_	281,998
1	3913	6,997		-	-	-	6,997	3913	6,311	-	229	-	-	_	_	6,540
	3914	1,270,518	189,775	=	-	-	1,460,293	3914	1,052,090	-	37,628	-	_	-	_	1,089,718
1	3921	413,924	-	<u>-</u>	-	-	413,924	3921	24,425	-	6,082	-	_	_	_	30,507
1	3922	1,090,276	-	27,055	(112,446)	(395)	1,004,490	3922	669,946	(112,446)	76,363	16,095	_	25,995	_	675,953
- 1	3923	3,629,917	-	-	-	-	3,629,917	3923	2,303,782	-	237,867	-	-	,	_	2,541,650
1	3924	144,084	-	•	-	-	144,084	3924	78,979	-	5,969	-	_	_	_	84,948
Į	393	149,712	-	-	-	-	149,712	393	146,211	-	4,750	_	-	-	_	150,960
-1	394	435,300	3,748	-	-		439,048	394	305,168	-	37,725	_	-	-	_	342,893
1	395	119,512	-		-	~	119,512	395	111,954	-	6,646	-	_	_	_	118,600
-	396	884,704	•	•		-	884,704	396	257,898	-	38,927	_	_	_	_	296,825
i	397	366,628	-	-	-	-	366,628	397	336,342	_	30,251	-	_	_	_	366,593
[398	56,868	-	-	-	-	56,868	398	39,077	-	5,790	_	_	_		44,867
L	399	10,000			<u> </u>	-	10,000	399	10,000	_	-	-	_		_	10,000
L	IUIAL	131,522,335	3,033,047	27,055	(1,154,453)	(395)	133,427,589		62,377,230	(1,154,453)	4,571,248	18,986	(243,812)	25,995	Ö	65,595,194

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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

Exhibit F 2018 Notes

A LANGE OF THE SECOND	**Schanija**	- Columbia	A COURT	Value	Comment
Sch F 2018	Plant in Service	Additions	3911	\$ -	ASR reported \$39,392. Accounting Software reported as furniture,
Sch F 2018	Plant in Service	Additions	3914	\$ 189,775	ASR reported \$150,383. Accounting Software totaling \$39,392 was reported as furniture.
Sch F 2018	Plant in Service	Retirements	365	\$ (266,376)	ASR reports (\$268,176). Excluded Meter Retirements totaling (\$1800).
Sch F 2018	Plant in Service	Retirements	370	\$ (33,591)	ASR reports (\$32,114). Meter retirements totaling (\$1,800) was booked in account 365.
Sch F 2018	Plant in Service	Retirements	3922	\$ (112,446)	ASR reports (\$112,478). Retirement recorded for Veh#967 was overstated by (\$32).
Sch F 2018	Reserve	Relirements	365	\$ (266,376)	ASR reports (\$268,176). Excluded Meter Retirements totaling (\$1800).
Sch F 2018	Reserve	Retirements	370	\$ (33,591)	ASR reports (\$32,114). Meter retirements totaling (\$1,800) was booked in account 365.
Sch F 2018	Reserve	Retirements	3922	\$ (112,446)	ASR reports (\$112,478). Retirement recorded for Veh#967 was overstated by (\$32).

Sch. F 2018 includes the following Hurricane Michael Storm Retirements:

Plant Acct.	R	etirements
364	\$	(319,210)
365	\$	(257,213)
368	\$	(246,512)
370	\$	(22,849)
TOTAL	\$	(845,783)

399

TOTAL 133,427,589

10,000

27,965,117

(27,161)

(1,650,107)

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50,657

10,000

8.010,963 69,712,576

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS PLANT IN SERVICE AND RESERVE SUMMARY 2019 - Projected

PLANT IN SERVICE (S) RESERVE (\$) (CREDIT BALANCES) Plant Beginning Purch***** & Adj=1 Plant Beginning Retirements Ending Pürch. Jiransfers / /8 Adj Cost of Ending :: Balance MAdditions Transfers: Retirements Balance Accruals Removal Balance 350 17.629 17,629 350 3501 3501 0 352 1,919,496 1,919,496 352 62,139 34,551 96,690 353 6,961,692 620,000 7,581,692 353 1,436,551 187,019 1,623,570 354 224,802 24,996 249,798 354 209,183 4,830 214,014 355 1,447,747 300,000 (87,938)1,659,809 355 413.699 (87,938)63,424 12,219 (211,577)189,827 3551 4,014,730 4,014,730 3551 694.393 114,832 (5,234)117,845 921,836 356 3.093.939 700,000 (119,287)3,674,653 356 506,497 (119,287)80,373 99,792 (3,708)563,667 359 6,788 6,788 359 5,907 102 6,009 360 13,572 13,572 360 0 3601 56.995 56,995 3601 33,188 912 34,100 361 1,198,983 1,198,983 361 87.840 20,383 108,223 362 12,928,998 306.889 13,235,887 3,556,893 313,032 3,869,925 364 16,331,420 9.599.015 (60,646)25,869,789 364 8,338,452 (60,646)873,080 (5,176,931)5,292,006 9,265,961 365 14,717,974 5,747,186 (37,567)20,427,593 365 9,734,280 (37,567)621,037 34,596 (1,813,322)1,904,870 10,443,893 366 6,603,481 431,408 (725)7,034,164 366 1,243,158 (725)120,836 (3,476)1,359,793 367 9,347,186 875,481 (4,322)10,218,344 367 3,659,449 (4.322) 307,878 91 (7,587)3,955,509 368 18,493,237 4,088,422 (122,796)22,458,863 368 14,300,065 (122,796)839,605 29,804 (35,630)84,264 15,095,313 369 11,263,916 3,177,535 (100, 107)14,341,344 369 7.797.264 (100, 107)480,906 857 (250, 245)269,456 8,198,131 370 4.330.322 806,228 (51,451)5,085,099 370 2,939,933 (51,451)181,041 (148, 586)163,951 3,085,554 371 3,487,204 230,631 (454, 543)3,263,292 371 1,880,459 (454,543)149,307 (9,554)218,376 1,784,044 373 2,354,078 488,385 (116,880)2,725,584 373 1,390,563 (116,880)120,334 (4,360)52,338 1,441,996 380 320,005 320,005 380 n 389 864,156 864,156 389 6.704 6,704 390 4,010,284 37,562 (3,050)4,044,796 390 929,678 (3,050)80,310 1,006,938 3910 445.012 10.008 455,020 3910 180,746 66,767 247.513 3911 10.900 25,201 36,101 3910 146,100 1,557 147,657 3912 276,867 276,867 3912 281,998 1,955 283,953 3913 6.997 6,997 3913 6,540 229 6,769 3914 1,460,293 128,829 1,589,122 3914 1.089.718 35,056 1,124,773 3921 413,924 (389,973) 23,951 3921 30,507 3,041 33,548 3922 1,004,490 41.013 (27,161)(109,789)133,282 1,041,834 3922 675,953 (109,789)80,049 4,339 $(23,236)^{1}$ 3,570 630,885 3923 3.629.917 250,000 (381,006)257.011 3,755,922 3923 2,541,650 (381,006)255,950 24,390 2,440,985 3924 144,084 144,084 3924 84,948 11,362 (2,258)94,053 393 149,712 18,000 167,712 393 150,960 396 151,356 394 439,048 40,008 3930 479,056 342,893 37,962 380,854 395 119,512 119,512 3940 118,600 1,097 119,696 396 884.704 13,819 898,523 396 296,825 38,927 335,752 397 366,628 4,500 371,128 397 366,593 15,834 382,428 398 56,868 56,868 398 44,867 5,790

10.000

(1,650,107)

5,149,763

300,209

(7.670.210)

(23,236)

65,595,194

10,000

320 159,715,758

399

2019 Depreciation Study and Workbook

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

Exhibit PSL-1, Page 71 of 96

2019 CONSOLIDATED ELECTRIC DIVISIONS Exhibit F 2019 Notes

Exhibit	Schedule	Column	Account	100	Value	@Gomment
Sch F 2019	Plant in Service	Transfers	3922	\$	(27,161)	Transferring Veh. 628, 2009 Chevy Trailblazer, to another division in 2019.
Sch F 2019	Plant in Service	Purch. & Adj.	3921	\$	(389,973)	
Sch F 2019	Plant in Service	Purch. & Adj.	3922	\$	133,282	Transportation account adjustment to correct classifications and amount.
Sch F 2019	Plant in Service	Purch, & Adj.	3923	\$	257,011	Transportation account adjustment to correct classifications and amount.
Sch F 2019	Reserves	Transfers	3922	\$	(23,236)	Transferring Veh. 628, 2009 Chevy Trailblazer, to another division in 2019.
Sch F 2019	Reserves	Purch. & Adj.	3921	\$		Transportation account adjustment to correct classifications and amount. Revised to reflect adjustment in correct account.
Sch F 2019	Reserves	Purch. & Adj.	3922	\$		Transportation account adjustment to correct classifications and amount. Revised to reflect adjustment in correct account.
Sch F 2019	Reserves	Purch. & Adj.	3923	\$	24,390	Transportation account adjustment to correct classifications and amount. Revised to reflect adjustment in correct account.
Sch F 2019	Reserves	Purch. & Adj.	3924	\$		Reverse Depreciation Computed on RetIred Vehicle. Revised to reflect adjustment in correct account.

Estimated Total Hurricane Michael Activity by Account for 2019;

豐哥Plant。		Plant	n.	Gross⊸ etirements≝ Salvage	72.7	(2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4				
362	\$	11,885	<u></u>	aritementam-oarvage.	100		37 A - 2	UNI	ecovered Deprecation	
364	\$	8,597,303	\$	(22,662)	\$	(5,002,646)	\$	Sample of the	A CONTRACTOR OF THE STATE OF TH	289,360
365	\$	4,774,186	\$	(23,231) \$ 25,992		(1,767,644)				163,218
367	\$	252,148							1 Table 44 44	
368	\$	3,284,725	\$	(75,690) \$ 29,267	\$	(6,689)	\$		را يور را از المنافر فراهر المنافر فراهر المنافر فراهر المنافر	106,842
369	\$	2,877,535	\$	(82,847)	\$	(232,415)	\$			37,041
370	\$	726,232	\$	(26,240)	\$	(143,064)	\$		그 그림 바닷티트 []	20,887
371	\$	139,131	\$	(410,969)	\$	(4,590)	\$			213,786
373	\$	452,889	\$	(104,456)	\$	(1,144)	\$	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		51,194
TOTAL	. \$	21,116,035	\$	(746,095) \$ 55,259	\$	(7,158,192)	\$			882,328

Exhibit	e⇔Schedule :	Golumn	Account	(3)	, Value :	Gomment = Comme
	Turkejaritika laat Kalender Santan					
Sch F 2019	Reserves	Purch. & Adj.	364	\$	5,292,006	♪ · · · · · · · · · · · · · · · · · · ·
Sch F 2019	Reserves	Purch. & Adj.	365	\$	1,904,870	Evoluded Column COR and Unrecovered Denseighter Related
Sch F 2019	Reserves	Purch. & Adj.	368	\$	84,264	Excluded Salvage, COR, and Unrecovered Depreciation Related to Hurricane Michael. It has been requested in Docket No.
Sch F 2019	Reserves	Purch & Adj.	369	\$	269,456	- 20190155-EI, under Accumulated Depreciation Asset.
Sch F 2019 -	Reserves	Purch. & Adj.	370	\$	163,951	20 190 199-E1, under Accommutated Depreciation Asset.
Sch F 2019	Reserves	Purch. & Adj.	371	\$	218,376	
Sch F 2019	Reserves	Purch. & Adj.	373	\$	52,338	
	Total Unreco	vered Costs Ac	justments	\$	7,985,261	

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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2019 PROJECTED MONTHLY PLANT ADDITIONS (ACTUAL THROUGH JUNE)

ACCT.	DESCRIPTION	ACTUAL III	ACTUAL:	ACTUAL	ACTUAL	ACTUAL MAY	ACTUAL	PROJECTED:	PROJECTED	PROJECTED!	PROJECTED	PROJECTED	PROJECTED	
350	Land	-	1, 00 Opposite	MARI COMPANION SANCTON	A CONTRACT OF STREET	CONTRACT CHARGES	ME JUNE	THE OUT WAS	AUG	WW.SEP	OCT	Nov	DEC 111	TOTAL
3501	Land Rights		_	-	-	-	-	-	-	-	-	-	-	-
352	Structures & Improvements	_	_	•	-	-	-	-	-	-	-		-	_
353	Station Equipment	_	136,524	3,315	2,168		-		-	-	-	-	-	-
354	Towers & Fixtures	_	100,024	5,515	2,100	37,507	-	73,414	73,414	73,414	73,414	73,414	73,414	620,000
355	Poles & Fixtures		•	•	-	-	-	4,166	4,166	4,166	4,166	4.165	4,166	24,996
3551	Poles & Fixtures - Concrete	_	-	•	-	-	-	50,000	50,000	50,000	50,000	50,000	50,000	300,000
356	Overhead Conductors & Devices		-	•	•	-	-	-	-	-	•	•		-
359	Roads & Trails		~	-	-	-	-	116,667	116,667	116,667	116,667	116,667	116,667	700,000
360	Land	-	-	•	-	-	~	-	-	-	-	_	-	
3601	Land Rights	•	-	-	-	-	-	-	-	-	-	-	-	
361	Structures & Improvements	•	-	-		-	-	-	-	-	-		-	j .
362	Station Equipment	-	40.04		-	-	-	-	-	-	-	_	- 1	_
364	Poles, Towers & Fixtures	~	19,614	29,363	16,536	5,430	42,136	32,302	32,302	32,302	32,302	32,302	32,302	306,889
365	Overhead Conductors & Devices	•	13,697	6,732,293	950,182	18,583	(50,845)	322,518	322,518	322,518	322,518	322,518	322,518	9,599,015
366	Underground Conduit	-	33,128	4,297,476	45,111	9,905	(2,785)	227,225	227,225	227,225	227,225	227,225	227,225	5,747,186
367	₹.	-	7,084	8,476	10,065	4,494	15,688	64,267	64,267	64,267	64,257	64,267	64,267	431,408
368	Underground Conductors & Device	-	11,687	205,845	(67,359)	6,309	8,412	118,431	118,431	118,431	118,431	118,431	118,431	875,481
369	Line Transformers	-	136,221	2,140,532	955,953	9,366	106,563	123,298	123,298	123,298	123,298	123,298	123,298	4,088,422
	Services	-	13,998	2,586,731	170,026	23,567	9,785	62,238	62,238	62,238	62,238	62,238	62,238	3,177,535
370	Meters	-	12,563	913,923	(205,464)	850	3,308	13,508	13,508	13,508	13,508	13,508	13,508	
371	Installations on Customers' Premises	-	6,949	82,639	24,072	27,071	55,310	5,765	5,765	5.765	5,765	5,765	5,765	806,228 230,631
373	Street Lighting & Signal Systems	-	2,181	25,236	130,510	9,303	7,285	52,145	52,145	50.645		·		
380	Land & Land Rights	-		-	-	5,555	7,200	32,143	32,145	52,145	52,145	52,145	52,145	488,385
389	Land	-		_			-		-	-	-	-	-	-
390	Structures & Improvements	-	_	_	_		-	-			-	-	-	-
3910	Office Furniture & Equipment	_	-	_	_	-	•	4,167	4,167	4,167	4,167	4,167	16,729	37,562
3911	Computers & Peripherals		_		-	-	-	1,668	1,668	1,668	1,668	1,668	1,668	10,008
3912	Computer Equipment	_	_		-	•	-	-	-	-	-	-	25,201	25,201
3913	Office Furniture & Fixtures	_	_	-	-	-	-	•	-	-	-	-	- 1	-
3914	Software	_	121	-	-	-	-	-	•	-	-	-	-	-
3921	Transportation - Cars	_	121		-	-	-	21,451	21,451	21,451	21,451	21,451	21,451	128,829
	·	-	-	-	•	•	-	-	-	-	~	-	-	-
3922	Transportation - Light Trucks & Vans	-	-	-	-	-		-	-	_	_	_	41,013	41,013
3923	Transportation - Heavy Trucks	-	-	_	_	_					_	-		41,013
3924	Transportation - Trailers	_		_	_	-	-	•	-	-	-	-	250,000	250,000
393	Stores Equipment	~	_	_	_	-	-	2 222	-		-	-	-	-
394	Tools/Shop Equipment		3,759	-	_	-	-	3,000	3,000	3,000	3,000	3,000	3,000	18,000
395	Lab Equipment	-	2,703	-	•	-	-	6,041	6,041	5,041	6,041	6,041	5,041	40,008
396	Power Operated Equipment		-	-	-	-	-	-	-	-	-	-	-	-
397	Communications Equipment		-	-	-	-	-	-	-	-	-	_	13,819	13,819
398	Miscellaneous Equipment	_	-	-	-	•	-	-	-	-	•	-	4,500	4,500
399	Misc Tangible Assets	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTALS		207.522	47.000.00		 .				<u> </u>		_	-	_
	TOTALS		397,527	17,026,829	2,032,802	152,386	194,855	1,302,271	1,302,271	1,302,271	1,302,271	1,302,271	1,649,366	27,965,117

Projections are based on 2019 budget at 6/30/2019. Computation is as follows: Budget - Projects Closed - Hurricane Michael Charges. This amount is either applied to December 2019 or spread evenly over seven months (July to December 2019)

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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2019 PROJECTED MONTHLY PLANT RETIREMENTS (ACTUAL THROUGH JUNE)

经 国际	CONTROL SERVICE CONTROL OF STREET	ACTITATE SUPPLYACE	ΠΙΙΔ198-41.	AND COUNTY OF THE PARTY OF THE	NEA COTT A FIRE WAS	AVA/COTTENANTED	*A140-000-1-B-4116 - CL							
ACCT	11100	ACTUAL ACTUAL ACTUAN	ĒB.	MAR	PAPR	MAY	DUN W	PROJECTED	PROJECTED	PROJECTED	PROJECTED	ROJECTED	PROJECTED	TOTAL SE
350	Land	-	-	-	-	-	-	-	-	and the second		CONTRACTOR AND AND AND AND AND AND AND AND AND AND	E STADES TO	TOTAL
3501	Land Rights	-	-	-	, -	_	-		_	_	-	-	-	-
352	Structures & Improvements	-	-	-	_	-	_	-		-	• •	-	-	-
353	Station Equipment	-	-	-	-	_	_	_	_	-	•	-	-	-
354	Towers & Fixtures	-	-	-	=		_	_		-	•	. -	-	-
355	Poles & Fixtures	-	-	-	-	_	_	14,656	14,656	14,656	14 656	-		· •
3551	Poles & Fixtures - Concrete	-	-		-	_	_	- 1,555	-		14,656	14,656	14,656	87,938
356	Overhead Conductors &							-	-	-	-	-	-	-
	Devices		•	-	-	•	+	19,881	19,881	19,881	19,881	19,881	19,881	119,287
359	Roads & Trails	-	-	-		-	-	-	-	_	_		1	
360	Land	-	-	-	-	. •		-	_	_	_	-	- 1	
3601	Land Rights	-	-	-	-	-	_	_	_		-	-	- 1	-
361	Structures & Improvements	-	-	-	-		_	_	_		-	•	-	-
362	Station Equipment	-	-	•	-	-	-	-	-	_	•	-	-	-
364	Poles, Towers & Fixtures	-	-	10,270	12,393		12,078	4,318	4,318	4,318	4.240			- · · · · · · · ·
365	Overhead Conductors &			21,082	2 4 40				•		4,318	4,318	4,318	60,646
	Devices	-	-	21,002	2,149	•	3,166	1,862	1,862	1,862	1,862	1,862	1,862	37,567
366	Underground Conduit	-	-	•	-	-	-	121	121	121	121	101		
367	Underground Conductors &	_	_	_			705					121	121	725
368	Device			•	-	•	795	588	588	588	588	588	588	4,322
369	Line Transformers Services		-	6,105	69,58 5	-	39,128	1,330	1,330	1,330	1,330	1,330	1,330	122,796
370		-	-	75,042	7,805	-	-	2,877	2,877	2,877	2,877	2,877	2,877	100,107
3/0	Meters	-	-	26,240		-	-	4,202	4,202	4,202	4,202	4,202	4,202	
371	Installations on Customers' Premises	-	_	40,964	370,005		29,568						4.202	51,451
	Street Lighting & Signal			.5,55	0,0,000	-	29,000	2,318	2,318	2,318	2,318	2,318	2,318	454,543
373	Systems	=	_	93,076	11,379		9,912	419	419	440			- 1	
380	Land & Land Rights				•		0,012	713	415	419	419	419	419	116,880
389	Land		•	-	-	-	-	-	-	-	-	-	- 1	_
390	Structures & Improvements		-	•	-	-	-	-	-	-	-	_	_	_
3910	Office Furniture & Equipment	_	-	-	-	-	-	-	-	-	-	_	3,050	3,050
3911	Computers & Peripherals	-	-	-	-	-	-	-	-	-	-		- 1	
3912	Computer Equipment	-	-	-	-	-	-	-	-	_	-	_	_	_
3913	Office Furniture & Fixtures	-	-	-	-	-	-	•	-	-	-	-	.	_
3914	Software	-	-	-	-	-	-	-	-	-	_	_	_ [
3921		•	-	-	-	-	-	-	-	_	_	-	.	-
1	Transportation - Cars	-	-	-	-	-	-	-	-	_	. -	_	_ [-
3922	Transportation - Light Trucks & Vans	-	-	_	_	_						- -	-	-
	·					-	-	-	-	-	-	-	109,789	109,789
3923	Transportation - Heavy Trucks	•	-	-	-	-	_	_	_					
3924	Transportation - Trailers	_	_					=	-	-	- "	-	381,006	381,006
393	Stores Equipment	-	-	-	-	-	•	-	-	- '	-	-	_	_ [
394	Tools/Shop Equipment	-	-	•	-	-	-	-	-	-	-	-	_ }	_ i
395	Lab Equipment	•	-	-	•	-	-	-	-	-	-		_	
396	Power Operated Equipment	-	-	-	-	-	-		-	-	-	_	_ [- [
397	Communications Equipment	-	-	-	-	-	-	-	-	-	-	_	_ [- [
398	Miscellaneous Equipment	-	-	-	-	•		-	-	-		-	-	[]
399	Misc Tangible Assets	~	_	-	-	-	-	-	-	-	-	-	- [_
	TOTALS	-		272,778	473,317				 -					_
				214,110	4/3,31/	-	94,746	52,570	52,570	52,570	52,570	52,570	546,415	1,650,107

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FLORIDA PUBLIC UTILITIES COMPANY

2019 CONSOLIDATED ELECTRIC DIVISIONS

2015 - 2019 Net Salvage (Excluding Hurricane Michael) (NEGATIVE VALUES INDICATE SALVAGE)

AGCT	DESCRIPTION	2015. COR	2015 SALVAGE	2015 NET	2016 A	2016 SALVAGE (CR.)	2016 NET	20173 COR	2017 SALVAGE (CR)	2017 2 NET	2018) #/COR	2018 SALVAGE	/2018 W	2019 COR 1	2019 SALVAGE	2019 NET
350	Land	-	<u> — паўсяк заправудзер</u>	Hart Triple Baselli Service	- ALTO STATE BOOK	ar in the second	A SHEET THE STATE	選手沙口でいるが	② (CR.)人	"特别","特别"。 (DR	(CR.)	是 那個 美	EST	EST	EST
3501	Land Rights	_	-	_	_	-	-	19	(0.500)			-	-	-	-	-
352	Structures & Improvements	_	_	_	_	=	-	19	(8,586)	(8,567)	890	-	890	-	-	-
353	Station Equipment	_	-	_	_	_	_	-	-	-	-	-	-	-	-	-
354	Towers & Fixtures		_	_	_	_	_	-	-	-	-	-	-	-	-	- 1
3 5 5	Poles & Fixtures	-	_	_	_	_	_	846,307	- (48,875)	707 400	-	-	-	-	· -	-
3551	Poles & Fixtures - Concrete	_	_	_	_	_		6,993	(471,382)	797,432 (464,389)	47.040	-	-	211,577	(12,219)	199,358
356	Overhead Conductors & Devices	_	_	- 1	_	_	_	0,333	(399,169)	(399,169)	13,942	-	13,942	5,234	(117,845)	(112,611)
359	Roads & Trails	-		_	_	_	_	_	(333,103)	(399, 169)	14,832	~	14,832	3,708	(99,792)	(96,084)
360	Land	_	_	_	_	_	_	-	-	-	-	-	-	-	-	-
3601	Land Rights	-	-	_	_	_	_		-	-	-	-	-	-	-	- 1
361	Structures & Improvements		-	_	_	_	_		-	-	-	-	-	•	-	-
362	Station Equipment	_	-	-	_	_	_	28.927	-	28,927	-	-	- :	-	-	-
364	Poles, Towers & Fixtures	193,720		193,720	179,062	_	179,062	209,334	-	209,334	115,026	-		<u>-</u>	-	-
365	Overhead Conductors & Devices	41,970	(10,416)	31,554	35,197	(3,922)	31,275	85,102	(18,055)	67,047	,	(0.000)	115,026	174,285	-	174,285
366	Underground Conduit	7,108	-	7,108	2,512	(-,,	2,612	899	(10,000)	899	20,443 3,284	(2,022)	18,421	45,678	(8,604)	37,074
367	Underground Conductors &	3,877	•		·		•			033	. 3,264	-	3,284	3,476		3,476
	Device	3,0//	-	3,877	3,449	•	3,449	9,920	-	9,920	13,104	(363)	12,741	7,587	(91)	7,496
368	Line Transformers	47,976	(1,920)	46,056	26,189	(229)	25,960	20,646	_	20,646	20,954		20.054	00.011		·
369	Services	19,659	(1,219)	18,440	19,664	(980)	18.684	12,606	(722)	11,884	19,389	(506)	20,954	28,941	(537)	28,404
370	Meters	7,902	(955)	6,947	4,425	(1,272)	3,153	7,230	(439)	6,791	2,531	(506)	18,883	17,830	(857)	16,973
371	Installations on Customers'	1,964		4.004	4.400		·		(400)			-	2,531	5,522	(666)	4,856
• • •	Premises	1,364	-	1,964	1,199	-	1,199	4,531	-	4,531	12,163	-	12,163	4,964	-	4,964
373	Street Lighting & Signal Systems	2.975		2,975												,,,,,,,
		2,313	-	2,975	682	-	682	1,954	-	1,954	7,253	-	7,253	3,216	-	3,216
380	Land & Land Rights	-	-	-	_	-	-	_	_	_	_					,
389	Land	-	-	-	_	-	-	~	_	_	_	-	-	-	-	-
390	Structures & improvements	2,500	(340,265)	(337,765)	-	_	-	_	-	_	_	_	-	-	-	-
3910	Office Furniture & Equipment	-	-	- 1	_	-	_	_	_	_		-	-	-	-	- 1
3911	Computers & Peripherals	-	-	- [-	_	_	-	_	_		-	-	-	-	-
3912	Computer Equipment	-	-	- 1	-	-	_	_	-	_ !	_		-	-	•	-
3913	Office Furniture & Fixtures	-	_	-	-	-	-	_	_	_		=	- 1	-	-	-
3914	Software	-	-	-	_	-	-	_	-	_	_	-	- 1	-	-	-]
3921	Transportation - Cars	-	(16,000)	(16,000)	-	-	- 9	-	-	_] [-	-]
3922	Transportation - Light Trucks &	l <u>.</u>	_	l							_	-	- [-	·· ··· -	-
2022	Vans	_	-	- i	-	-	-	-	(1,260)	(1,260)	-	(16,095)	(16,095)	-	(4,339)	(4,339)
3923	Transportation - Heavy Trucks	-	-	- [-	-	-	-	_	_	_	-			• • •	`
3924	Transportation - Trailers	-	-	-	-	-	-	_	~	_ [-	-	-	-	-
393	Stores Equipment	-	-	- }	-	_	_	_	-	_ [_	-	-	-	-	-
394	Tools/Shop Equipment	-	-	- [-	-	-	-	_			-	-	-	-	- [
395	Lab Equipment	-	-	- j	-	-	-	-	_		_	-	-	-	-	- [
396	Power Operated Equipment	-	-	· -	-	-	-	_	-	_	_	-	- [•	-	- [
397	Communications Equipment	-	-	-	-	-	- 1	-	_	_ [_	_	-	-	-	- [
398	Miscellaneous Equipment	-	-	- }	-	-	-	-	_	_	_	-	-	-	-	-
399	Misc Tangible Assets	<u> </u>	<u>-</u>				-	-	-		_	•	-	• -	-	- [
	TOTALS	329,651	(370,775)	(41,124)	272,479	(6,403)	266,076	1,234,468	(948,487)	285,980	243,812	(18,985)	224,826	£12.010	-	
									12.24.27		2-0,012	(10,305)	424,826	512,018	(244,950)	267,068

Excludes Net Salvage of \$7,101,375 relating to Hurricane Michael.

FLORIDA PUBLIC UTILITIES COMPANY

2019 CONSOLIDATED ELECTRIC DIVISIONS
2015 - 2019 Net Salvage Percentage (Excluding Hurricane Michael)
(Negative Percentage Indicates Negative Salvage)

ACCT 350	MA DESCRIPTION L	2015 TOTAL	NET SAL - (COR)	2015 NETSAL	ZO16 TOTAL RETTINESA	2016 NEIT	2016A	L2017 H3 TOTAL RET	2017 NET(SAL -(COR)	NET SAL	Zona Zona TOTAL RET	ZOTE ZOTE NET NET (COR)	2018 NET SAL-	Z019 JANUAR JANUAR JANUAR	VESTIMATE OF THE PROPERTY OF T	2019 THE PSAL	5 YR	Tated 5 Year A	5 YR
3501	Land Rights						_	23,842	8,567	35.93%	-	-	-	-	-	-	-	-	•
352	Structures & Improvements	_	-		١.	_	•	23,042	104,0	33.9376	_	(890)	•	-	-	•	23,842	7,677	32.2%
353	Stallon Equipment		_				_	-		•	-	•	- '	-	-	-	-	•	•
354	Towers & Flatures			-	-	-	-	-	-	-	-	-	-	-	-	-	-	•	-
355	Poles & Fistures	74,358	-	•		-	•	-	•	-	-	-	•		-	-	-	-	_
3551	Poles & Fatures -	/4,336	•	-		-	•	138,850	(797,432)	(574.31%)	-	-	-	87,938	(199,358)	(226.7%)	301,146	(995,790)	(331.%)
356	Concrete Overhead Conductors &		-	•		-	-	490,297	464,389	94.72%		(13,942)	-	-	112,611	-	490,297	563,058	114.84%
1	Davices	43,905	-	-	-	-	- 1	910,388	399,169	43.85%	-	(14,532)	•	119,287	95,084	80.55%	1,073,580	480,421	44.75%
359	Roses & Trails	-	-	-		-	-	-	-	-	-		-	_	-	-			
360	Land	-	-	-		-	-			-		_		١.					
3601	Land Rights	-	-	-	-	-	-	-		-	-	-	_			-	_		-
361	Structures & Improvements	-	-	-	-	-	-	-		- 1			_		_	_		•	
362	Station Equipment	-		-				· .	(28,927)			_			-	- !		ina a	.
364	Poles, Towers & Fixtures	38,449	(193,720)	(503,84%)	32,437	(179 062)	(552.03%)	107,649		/104 4P8/1	20.710				-		-	(28,927)	-
365	Overhead Conductors &	42,186	(31,554)	(74.8%)	9,519		(328.56%)	28,487			28,710	(115,026)	-	37,983		(458.85%)	245,229	(871,427)	(355.35%)
366	Underground Conduit	4,991	(7,108)	-	3,313		-			(235.36%)	9,163	(18,421)	(201.03%)	14,335	(37,074)	(258,51%)	103,591	(185,371)	(178,77%)
367	Underground Conductors			(142.42%)		(2,612)	-	809	(899)	(111.16%)	-	(3,284)	-	725	(3,476)	(479.42%)	6,525	(17,380)	(265.36%)
1	& Device	4,098	(3,877)	(94.51%)	2,203	(3,449)	(156.57%)	13,886	(9,920)	(71.44%)	8,032	(12,741)	(158.52%)	4,322	(7,495)	(173.43%)	32,541	(37 483)	(115.19%)
368	Line Transformers	6,412	(46,056)	(718.28%)	7,976	(25,960)	(325.47%)	14,149	(20,646)	(145,92%)	35,284	(20,954)	(59.39%)	47,106	(28,404)	(50.3%)	110,927	(142,020)	(128.03%)
369	Services	10,535	(18,440)	(175.02%)	6,015	(18,684)	(310.62%)	54,632	(11,884)	(21.75%)	66,903	(18,883)	(28.22%)	17,261	(16,973)	(98.33%)	155,347	(84,864)	· I
370	Melers Installations on Gustomers'	103,250	(5,947)	(6.73%)	70,375	(3,153)	(4.48%)	17,252	(6,791)	(39.37%)	10,742	(2,531)	(23.56%)	25,211	(4,856)	(19,26%)	226,831	(24,278)	(54.63%) (10.7%)
371	Premises	21,388	(1,964)	(9.18%)	26,017	(1,199)	(4.61%)	30,440	(4,531)	(14.88%)	33,176	(12,153)	(36.66%)	43,574	(4,964)	(11.39%)	154,595	(24,821)	(16.06%)
373	Street Lighting & Signal Systems	2,667	(2,975)	(111.55%)	4,837	(682)	(14.1%)	8,381	(1,954)	(23.31%)	4,213	(7,253)	(172.16%)	12,424	(3,215)	(25.89%)			1
380	Land & Land Rights		٠ -	-					, , ,			(/,)	(172.0%)	12,424	(3,210)		32,522	(15,080)	(49.44%)
389	Land	32,725	-	-	-	-	-			_	-		-	-	•	-		-	•
390	Structures & Improvements	479,780	337,765	70,4%	-	-	-	-		_				3,050	-	- i	32,725		-
3910	Office Furniture & Equipment			_	_		i			ĺ		-	-	3,050	•	- 1	482,830	337,765	69.96%
3911	Computers & Peripherals				_	•	-	•	•	- (-	-	-	-	-	-	-	-	-
3912		-	•	•		•	-	•		-	-	-	-	-	-	-	-		- 1
3913	Office Furniture & Flatures		-	•	_ `	•	-	-	-	-	•	•	-	-	-	-		-	-
3914	Software	-	•	-		-	-	-	-	-	-	-	-	-	-	-	-	-	.
3921	Transportation - Cars	35.281	16,000	45 250	-	-	-	-		-	-	-	•	-		-	-		.
3922	Transportation - Light	30,201	10,000	45.35%	_	•	-	-	-	-	-	-	-	-	-	-	35,281	15,000	45.35%
3923	Trucks & Vans Transportation - Heavy	•	-	•	-	•	.	44,438	1,260	2.84%	112,445	16,095	14.31%	109,789	4,339	3,95%	266,573	21,694	8.14%
1	Trucks	-		-	-	-	-	-	-	. 1	-	•		381,006	-	-	381,006		.
3924	Transportation - Trailers	-	•	-	-	•	-	-	-	-	•	•				.			.
393	Stores Equipment	-	•	-	-	-	-		•	-		-		-	-	-			.
394	Toole/Shop Equipment Lab Equipment	•	-	•	-	-	-	•	-		-	-	-		-	-	-		- 1
396	Power Operated	•	•	•		•	-	•	-	-	-		. ,	-	-	-	-		-
ì	Equipment Communications		•	•	-	-	•	-	•	-	-	-	-	-	-	-	-	٠.	
397	Equipment	-	-	•	-	•	-	-		- 1	-	-	-	-		.			.
398	Miscellaneous Equipment		•	-		-	-	-	-	-	-	-	- (_	.		_	_
399	Misc Tangible Assets Total	800 000					-		<u>.</u>		-		- 1			.		-	
-		508,026	41,124	4,57%	153,379	(265,076)	(166,35%)	1,223,506	(225,980)	(15,18%)	302,670	(224,826)	(72.84%)	904,012	(267,068)	(29,54%)	4,155,588	[1.002,#26]	(24.13%)

Excludes Retirements and Net Salvage related to Humicane Michael of \$1,591,879 and \$7,101,375, respectively, to normalize the Net Salvage Ratio.

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FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS 2019 PROJECTED MONTHLY DEPRECIATION EXPENSE (ACTUAL THROUGH JUNE)

ACCT	DESCRIPTION	RATE		ACTUAL .	ACTUALITY		ACTUAL 1	ACTUAL!	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	Sept. March
350	Land	n/a	JAMES SALES	- 2018年1月1日 - 1918年 - 1919年 -	A MARIE	APR	WMAY!	MACOUN TO THE	A MINISTER CONTRACTOR	AUG	SEP	l loct	NOV	DEC.	TOTAL
3501	Land Rights	1.4%	_	-	-	-	-	-	-	-	-	-	-	-	-
352	Structures & Improvements	1.8%	2,879	2,879	2,879	2,879	2,879	2,879	2,879	-			-	-	-
353	Station Equipment	2.6%	15,084	15,084	15,379	15,387	15,391	15,473	•	2,879	2,879	2,879	2,879	2,879	34,551
354	Towers & Fixtures	2.1%	393	393	393	393	393	393	15,473 393	15,632	15,791	15,950	16,109	16,268	187,019
355	Poles & Fixtures	4.1%	5,322	5,322	5,322	5,322	5.322	5,322	4,946	401 5.007	408	. 415	423	430	4,830
3551	Poles & Fixtures - Concrete	2.9%	9,436	9,436	9,436	9,436	9,436	9,436	9,702	5,067 9,702	5,188	5,309	5,429	5,550	63,424
356	Overhead Conductors & Devices	2.5%	6,446	6,446	6,446	6,446	6,446	5,446	6,446	6,647	9,702 6,849	9,702 7,051	9,702 7,252	9,702 7,454	114,832 80,373
359	Roads & Trails	1.5%	8	8	8	8	8	8	8	8	,		•		· ·
360	Land	n/a	-	-	-	-	-	-		-	8	8	8	8	102
3601	Land Rights	1.6%	76	76	76	76	76	76	76	76	76	76	-	-	-
361	Structures & Improvements	1.7%	1,699	1,699	1,699	1,699	1,699	1,699	1,699	1,699	1,699	1,699	76 1,699	76	912
362	Station Equipment	2.4%	25,858	25,858	25,897	25,956	25,989	26,000	26,084	26,149	26,213	26,278	•	1,699	20,383
354	Poles, Towers & Fixtures	3.9%	53,077	53,077	53,122	74,968	78,016	78,076	77,872	78,906	79,940	80,974	26,343	26,407	313,032
365	Overhead Conductors & Devices	3.4%	41,696	41,696	41,790	53,906	. 54,031	54,059	54,047	54,686	55,324	55,963	82,009 56,601	83,043 57,240	873,080 621,037
366	Underground Conduit .	1.8%	9,905	9,905	9,916	9,929	. 9,944	9,950	9,974	10,070	10,166	10,263	•	•	· ·
367	Underground Conductors &	3.2%	24,926	24,926	24,957	25,506					•		10,359	10,455	120,836
368	Device	i I		•		25,506	25,326	25,343	25,363	25,678	25,992	26,306	26,620	26,935	307,878
369	Line Transformers Services	4.0%	61,644	61,644	62,098	69,213	72,168	72,199	72,424	72,830	73,237	73,643	74,050	74,456	839,605
370		3.6%	33,781	33,781	33,823	41,358	41,844	41,915	41,956	42,134	42,312	42,490	42,668	42,846	480,906
l .	Meters Installations on Customers'	3.7%	13,411	13,411	13,450	16,187	15,554	15,556	15,507	15,536	15,564	15,593	15,622	15,650	181,041
371	Premises	4.5%	13,012	13,012	13,038	13,195	11,897	11,999	12,160	12,173	12,186	12,199	12,211	12,224	149,307
373 380	Street Lighting & Signal Systems	4.9%	9,628	9,628	9,636	9,364	9,850	9,888	9,862	10,073	10,285	10,496	10,707	10,918	120,334
389	Land & Land Rights	n/a	-	-	-	-	-	-	-	-	-	-	-		_
390	Land	n/a	-	-	•	-	-	-	-	-	-	-		-	
390	Structures & Improvements	2.0%	6,684	6,684	6,684	6,684	6,684	6,684	6,684	6,691	6,698	6,705	6,712	6,719	80,310
3910	Office Furniture & Equipment	Amort 7	5,578	5,409	5,578	5,578	5,578	5,578	5,578	5,578	5,578	5,578	5,578	5,578	66,767
3911	Computers & Peripherals	Amort 5	130	130	130	130	130	130	130	130	130	130	130	130	1,557
3912	Computer Equipment	Amort 5	296	151	151	151	151	151	151	151	151	151	151	151	1,955
3913	Office Furniture & Fixtures	Amort 7	19	19	19	19	19	19	19	, 19	19	19	19	19	229
3914	Software	Amort 5	3,136	2,902	2,902	2,902	2,902	2,902	2,902	2,902	2,902	2,902	2,902	2,902	35,056
3921	Transportation - Cars	11.9%	507	507	507	507	507	507			1. 1214114		2,302	2,302	· ·
3922	Transportation - Light Trucks &	7.8%	6,461	6,461							Service Co. Tr				3,041
	Vans		•		6,988	6,988	6,988	6,988	6,529	6,529	6,529	6,529	6,529	6,529	80,049
3923	Transportation - Heavy Trucks	7.0%	19,931	19,931	22,260	22,260	22,260	22,260	21,175	21,175	21,175	21,175	21,175	21,175	255,950
3924	Transportation - Trailers	3.7%	3,354	3,354	497	497	497	497	444	444	444	444	444	444	11,362
393	Stores Equipment	Amort 7	396	-	-	-	•	•	-	-	-	-		-	396
394	Tools/Shop Equipment	Amort 7	3,144	3,165	3,165	3,165	3,165	3,165	3,165	3,165	3,165	3,165	3,165	3,165	37.962
395	Lab Equipment	Amort 7	554	543	-	-	-	•	-	-	_	-		-	1,097
396	Power Operated Equipment	4.4%	3,244	3,244	3,244	3,244	3,244	3,244	3,244	3,244	3,244	3,244	3,244	3,244	
397	Communications Equipment	Amort 5	2,521	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	3,2 44 1,210	38,927 15,834
398	Miscellaneous Equipment	Amort 7	482	483	483	483	483	483	483	483	483	483	483	483	5,790
399	Misc Tangible Assets	n/a			-	-	-	_	_	_		-		5	5,. 25
	Total	I	384,717	382,473	383,184	435,045	440,088	440,536	438,584	442,065	445,546	449,027	452 500	455.000	F 440 700
									-30,304	~42,U05	445,546	449,027	452,508	455,989	5,149,763

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS Aged Valida Listing

Aged Vehicle Listing December 31, 2018 Docket No. 20190174-Ei (Docket No. 20190156-Ei) 2019 Depreciation Study and Workbook Exhibit PSL-1, Page 77 of 96

GL :	是 DIV	VEHICL NO:-	ASSET DESCRIPTION A	VINTAGE	BASIS	AGE	WEIGHT
3921	FE45	830	2013 FORD FUSION	2013		5.5	\$131,732
				Total	\$23,951.28	6.5	\$131,732
3922	FE44	957	2000 TOYOTA PICKUP TRUCK	2001	\$19,134.28	17.5	\$334,850
3922		962	2002 GMC SAVANNA VAN	2001	\$21,157.10	16.5	\$349,092
	FE44	975	2006 CHEVY SILVERADO EXT-CAB	2006	\$21,019.67	12.5	\$262,746
3922		796	2006 CHEVY SILVERADO	2006	\$22,079.28	12.5	\$275,991
	FE44	978	2007 GMC SIERRA 1500 EXT CAB	2007	\$23,206.45	11.5	\$266,874
	FE45	977	2007 GMC CANYON EXT	2007	\$17,049.69	11.5	\$196,071
	FE45	328	2008 CHEVY SILVERADO	2008	\$25,994.87	10.5	\$272,946
	FE45	628	2009 CHEVROLET TRAILBLAZER	2009	\$27,160.91	9.5	
	FE45	191	2009 CHEVY SILVERADO	2009	-	9.5	\$258,029
3922		982	2010 FORD F-150 SUPERCAB PICKUP	2009	\$26,079.95		\$247,760
3922		811	2010 FORD F-150 SUPERCAB PICKUP	2010	\$25,271.82 \$25,271.82	8.5	\$214,810
3922		814	2010 FORD F-150 SUPERCAB PICKUP			8.5	\$214,810
3922		812	2010 FORD RANGER PICKUP	2010	\$26,615.10	8.5	\$226,228
	FE44	984	2011 TOYOTA RAV4 SUV	2010	\$22,294.54	8.5	\$189,504
	FE44	986		2011	\$26,531.63	7.5	\$198,987
3922			2011 F-150 4x4	2011	\$31,830.25	7.5	\$238,727
	FE45	817	2011 FORD RANGER	2011	\$18,222.40	7.5	\$136,668
		818	2011 FORD RANGER	2011	\$18,390.00	7.5	\$137,925
	FE45	819	2011 FORD RANGER	2011	\$18,390.00	7.5	\$137,925
	FE45	820	2011 FORD RANGER	2011	\$18,390.00	7.5	\$137,925
3922		821	2011 FORD F-350	2011	\$40,706.48	7.5	\$305,299
	FE45	822	2012 FORD F-350	2011	\$75,457.00	7.5	\$565,928
	FE44	989	2012 TOYOTA TACOMA	2012	\$24,536.21	6.5	\$159,485
	FE44	990	2012 TOYOTA RAV4	2012	\$23,478.33	8.5	\$152,609
3922	FE44	991	2012 TOYOTA RAV4	2012	\$23,478.33	, 6,5	\$152,609
3922	FE44	992	2012 CHEVROLET SILVERADO	2012	\$29,647.01	6.5	\$192,706
3922		824	2012 FORD ESCAPE	2012	\$34,226.18	6.5	\$222,470
3922	FE45	826	2012 FORD EXPLORER	2012	\$33,240.00	6.5	\$216,060
	FE45	827	2012 FORD F-150	2012	\$33,170.00	6.5	\$215,605
3922	FE45	828	2012 FORD F-150	2012	\$34,690.47	6.5	\$225,488
3922	FE45	829	2013 FORD F-150	2013	\$27,963.92	5.5	\$153,802
3922	FE45	831	2013 FORD F-250	2013	\$44,874.98	5.5	\$246,812
3921	FE44	994	2015 CHEVROLET EQUINOX	2014	\$26,355.18	4.5	\$118,598
3921	FE44	995	2015 FORD TRANSIT VAN	2014	\$39,153.61	4.5	\$176,191
3921	FE44	997	2015 FORD EXPLORER	2015	\$39,232.57	3.5	\$137,314
	FE44	867	2015 FORD TRANSIT VAN	2015	\$42,548.63	3.5	\$148,920
3922	FE45	999	2015 FORD F-150	2015	\$34,869.57	3.5	\$122,044
3921	FE44	981	2017 TOYOTA RAV4 SUV	2016	\$24,980.67	2.5	\$62,452
3921	FE44	958	2017 TOYOTA TACOMA	2016	\$26,468.78	2.5	\$66,172
3922	FE44	2185	2018 FORD F-150	2017_	\$44,603.36	1.5	\$66,905
				Total_	\$1,137,771.04	7.0	\$8,005,337
1021	FE45	740	1995 INTERNATIONAL MODEL 4700	1995	\$41,790.50	23.5	\$982,077
	FE45	740A	ALTEC MODEL ASLS160-102 AERIAL	1995	\$77,689.52		\$1,825,704
3923	FE45	14453	1997 FREIGHTLINER MODEL FL70	1996		23.5 22.5	\$2,331,777
3923	FE45				\$103,634.54		\$1,309,076
3923		747	INTERNATIONAL MODEL 4800 4X4-747	1998	\$63,857.35	20.5	
	FE45	747A	1998 ALTEC AA550-MH	1998	\$95,786.03	20.5	\$1,963,614
3923	FE44	954	1999 FREIGHTLINER/ALTEC DEVICE	1999	\$125,012.24	19.5	\$2,437,739
3923	FE44	965	2003 FREIGHTLINER ALTEC PERPIC	2003	\$142,865.61	15.5	\$2,214,417
	FE44	969	2004 FREIGHTLINER ALTEC DERRIC	2003	\$167,165.98	15.5	\$2,591,073
	FE44	969	2004 FREIGHTLINER ADD'L COSTS	2004	\$27,000.00	14.5	\$391,500
3923	FE44	969	2004 ALTEC-COATING	2004	\$1,290.00	14.5	\$18,705
3923	FE45	792	2004 INTERNATIONAL 7300	2004	\$136,513.35 \$155,149,29	14.5	\$1,979,444
3923	FE44	974 708	2006 FREIGHTLINER ALTEC	2006	\$155,148,28 \$100,277,00	12.5	\$1,939,354
3923	FE45	798	2005 INT'L 7400 W/ALTEC	2006	\$199,277.00	12.5	\$2,490,963
3923	FE45	798	2005 INT'L 7400-TITLE/REG	2007	\$637.35	11.5	\$7,330
3923	FE44	980	FREIGHTLINER ALTEC HANDLER	2008	\$133,054.61	10.5	\$1,397,073
3923	FE44	979	INTL MODEL #4300 DERRICK	2008	\$158,044.90	10.5	\$1,659,471
3923	r=45	804	2008 INT'[L W/ALTEC ARIEL DEVICE	2008	\$157,319.85	10.5	\$1,651,858

Note: Transportation account details were adjusted to reflect the correct classification and amount. Correcting entries were recorded in March and July 2019.

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

Aged Vehicle Listing
December 31, 2018

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G[₽		ρίV	VEHICLE	ASSET DESCRIPTION	VINTAGE	BASIS.	AGE	WEIGHT
ACCOU	23	FE45	₩NO. 804	UPFIT ACCESS-EQIP BOX&LADDER RC				
	-	FE44	983	2011 INT'L BUCKET TRUCK	2009	\$4,023.77	9.5	\$38,226
		FE45	810	BUCKET TRUCK W/ ARIEL DEVICE	2010	\$165,412.64	8.5	\$1,406,007
		FE44	988	2012 FREIGHTLINER	2010	\$190,943.54	8.5	\$1,623,020
		FE45	825	2012 FREIGHTLINER 2012 FREIGHTLINER	2012	\$235,030.89	6.5	\$1,527,701
		FE45	747A		2012	\$203,086.93	6.5	\$1,320,065
		FE44	993	REBUILD ENGINE-INTNL 4800 4X4-747	2012	\$29,779.85	6.5	\$193,569
39	-			2013 ALTEC INTERNATIONAL 4300	2013	\$211,304.29	5.5	\$1,162,174
		FE45	833	2013 ALTEC DIGGER DERRICK	2013	\$215,326.66	5.5	\$1,184,297
39		FE45	832	2013 ALTEC DIGGER DERRICK	2013	\$215,308.26	5.5	\$1,184,195
39		FE44 FE45	996	2015 ALTEC FREIGHTLINER DIGGER	2014	\$212,686.16	4.5	\$957,088
39 39		FE45	741 845	2016 ALTEC FORD F-550 BUCKET TRUCK	2016	\$161,017.54	2.5	\$402,544
39	21	FE40	040	2016 FREIGHTLINER ALTEC	2016	\$256,920.40	2.5	\$642,301
					lotai	\$3,886,928.04	10.0	\$38,832,359
20	24	FE44	860	ALTEC TANDOM AXLE TRAILER	4004	05.774.00	07.5	
39:		FE45			1991	\$5,774.00	27.5	\$158,785
39:		FE44	705A 859	1992 TRAILER-BACKHOE	1992	\$6,105.11	26.5	\$161,785
-	-			BUTLER POLE TRAILER	1993	\$744.11	25.5	\$18,975
39:		FE44	861	BAKER / BUTLER BP 800 S	1994	\$9,315.28	24.5	\$228,224
39		FE45	754	SLTR 56/96 REEL TRAILER 102"W	2000	\$8,384.90	18.5	\$155,121
39		FE45	755	SLTR 56/96 REEL TRAILER 102"W	2000	\$8,384.90	18.5	\$155,121
393		FE45	763A	16' TRAILER FOR EXCAVATOR	2001	\$3,581.61	17.5	\$62,678
392		FE44	1863	WIRE PULLER TRAILER	2002	\$40,265.43	16.5	\$202,575
392		FE44	1862	THREE IN ONE TRAILER	2002	\$12,277.25	16.5	\$664,380
392		FE45	790	CZ POLE TRAILER	2003	\$8,070.44	15.5	\$125,092
392		FE44	866	2006 ROLLS RITE TRAILER	2006	\$8,107.75	12.5	\$101,347
392		FE45	754	FIRST COAST FAB REEL TRAILER	2013	\$6,829.81	5.5	\$37,564
392	24	FE45	790	FIRST COAST FAB REEL TRAILER	2013	\$9,423.49	5.5	\$51,829
392		FE45	755	FIRST COAST FAB REEL TRAILER	2013	\$6,829.81	5.5	\$37,564
392	24	FE45	834	RING POWER SYSTEMS AIR COMPRESSOR	2013	\$9,990.59	5.5	\$54,948
					Total	\$144,084.48	15.4	\$2,215,987

Transportation Total	\$5,192,735
GL Total _	\$5,176,382
Variance _	\$16,353
Variance Reconciliation: Description	Amount
Salvage booked as Additions	\$16,000
Decal for New Veh	\$118
Add'l Retirements	\$235

Total

\$16,353

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ĄQ	GL COUNT	DIV	VEHICLI NO.	ASSET DESCRIPTION	VINTAGE	BASIS	≟ AGE	WEIGHT
F-20450-7-	3921	FE45	830	2013 FORD FUSION	2013	\$23,951	6.5	\$155,683
	•				Total		8.5	\$155,683
	3922	FE45	796	2006 CHEVY SILVERADO	2006	\$22,079	13.5	\$298,070
	3922		977	2007 GMC CANYON EXT	2007	\$17,050	12.5	\$233,070 \$213,121 ¹
	3922		328	2008 CHEVY SILVERADO	2008	\$25,995	11.5	\$298,941 ³
	3922		191	2009 CHEVY SILVERADO	2009	\$26,080	10.5	\$273,839 ²
	3922	FE44	982	2010 FORD F-150 SUPERCAB PICKUP	2010	\$25,272	9.5	\$240,082 ²
	3922	FE45	814	2010 FORD F-150 SUPERCAB PICKUP	2010	\$26,615	9.5	\$252,843
	3922	FE45	812	2010 FORD RANGER PICKUP	2010	\$22,295	9.5	\$211,798
	3922	FE44	984	2011 TOYOTA RAV4 SUV	2011	\$26,532	8.5	\$225,519
	3922	FE44	986	2011 F-150 4x4	2011	\$31,830	8.5	\$270,557
	3922	FE45	817	2011 FORD RANGER	2011	\$18,222	8.5	\$154,89 0
	3922	FE45	818	2011 FORD RANGER	2011	\$18,390	8.5	\$156,315
	3922	FE45	819	2011 FORD RANGER	2011	\$18,390	8.5	\$156,315
	3922	FE45	820	2011 FORD RANGER	2011	\$18,390	8.5	\$156,315
	3922	FE45	821	2011 FORD F-350	2011	\$40,706	8.5	\$346,005
	3922	FE45	822	2012 FORD F-350	2011	\$75,457	8.5	\$641,385
	3922	FE44	989	2012 TOYOTA TACOMA	2012	\$24,536	7.5	\$184,022
	3922	FE44	990	2012 TOYOTA RAV4	2012	\$23,478	7.5	\$176,087 ¹
	3922	FE44	991	2012 TOYOTA RAV4	2012	\$23,478	7.5	\$176,087 ¹
	3922	FE44	992	2012 CHEVROLET SILVERADO	2012	\$29,647	7.5	\$222,353
	3922	FE45	824	2012 FORD ESCAPE	2012	\$34,226	7.5	\$256,696
	3922	FE45	826	2012 FORD EXPLORER	2012	\$33,240	7.5	\$249,300
	3922 3922	FE45 FE45	827	2012 FORD F-150	2012	\$33,170	7.5	\$248,775
	3922	FE45	828 829	2012 FORD F-150	2012	\$34,690	7.5	\$260,179
	3922	FE45	831	2013 FORD F-150 2013 FORD F-250	2013	\$27,964	6.5	\$181,765
	3922	FE44	994	2015 PORD F-250 2015 CHEVROLET EQUINOX	2013	\$44,875	6.5	\$291,687
	3922	FE44	995	2015 FORD TRANSIT VAN	2014 2014	\$26,355 \$39,154	5.5 5.5	\$144,953
	3922	FE44	997	2015 FORD EXPLORER	2014	\$39,134	5.5 4.5	\$215,345 \$176,547 ¹
	3922	FE44	867	2015 FORD TRANSIT VAN	2015	\$42,549	4.5	\$176,547 \$191,469
	3922	FE45	999	2015 FORD F-150	2015	\$34,870	4.5	\$156,913
	3922	FE44	981	2017 TOYOTA RAV4 SUV	2016	\$24,981	3.5	\$87,432
	3922	FE44	958	2017 TOYOTA TACOMA	2016	\$26,469	3.5	\$92,641
	3922	FE44	2185	2018 FORD F-150	2017	\$44,603	2.5	\$111,508
	3922	FE45	TBD	2019 CHEVROLET SILVERADO	2019	\$41,013	0.5	\$20,506
					Total	\$1,041,834	7.0	\$7,340,263
	. 3923	FE45	740	1005 INTERNATIONAL MODEL 4700	4000	**	24.5	
				1995 INTERNATIONAL MODEL 4700	1995	\$0 \$0	24.5	\$0 \$0
	3923	FE45	740A	ALTEC MODEL ASLS160-102 AERIAL	1995	\$0	24.5	\$0
		FE45	14453	1997 FREIGHTLINER MODEL FL70	1996	\$103,635	23.5	\$2,435,412
	3923	FE45	747	INTERNATIONAL MODEL 4800 4X4-747	1998	\$63,857	21.5	\$1,372,933
	3923	FE45	747A	1998 ALTEC AA550-MH	1998	\$95,786	21.5	\$2,059,400 ³
	3923	FE44	954	1999 FREIGHTLINER/ALTEC DEVICE	1999	\$0	20.5	\$0
	3923	FE44	965	2003 FRÉIGHTLINER ALTEC	2003	\$142,866	16.5	\$2,357,283 ¹
	3923	FE44	969	2004 FREIGHTLINER ALTEC DERRIC	2003	\$167,166	16.5	\$2,758,239
	3923	FE44	969	2004 FREIGHTLINER ADD'L COSTS	2004	\$27,000	15.5	\$418,500
	3923	FE44	969	2004 ALTEC-COATING	2004	\$1,290	15.5	\$19,995
	3923	FE45	792	2004 INTERNATIONAL 7300	2004	\$0	15.5	. \$0
	3923	FE44	974	2006 FREIGHTLINER ALTEC	2006	\$155,148	13.5	\$2,094,502
	3923	FE45	798	2005 INT'L 7400 WIALTEC	2006	\$199,277	13.5	\$2,690,240
	3923	FE45	798	2005 INT'L 7400-TITLE/REG	2007	\$637	12.5	\$7,967
	3923	FE44	980	FREIGHTLINER ALTEC HANDLER	2008	\$133,055	11.5	\$1,530,128
	3923	FE44	979	INTL MODEL #4300 DERRICK	2008	\$158,045	11.5	\$1,817,516
	3923	FE45	804	2008 INT'[L W/ALTEC ARIEL DEVICE	2008	\$157,320	11.5	\$1,809,178
	0040	. 2-10	004	2000 MI LE MANELEO MAILE DE MOL	2000	Ψ101,020	11.0	ψ1,000,110

¹Scheduled for replacement in 2020.

²Scheduled for replacement in 2021.

³Scheduled for replacement in 2022.

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 20190174-EI (Docket No. 20190156-EI) 2019 CONSOLIDATED ELECTRIC DIVISION 2019 Depreciation Study and Workbook

Aged Vehicle Listing December 31, 2019

Exhibit PSL-1, Page 80 of 96

GL AGCOUNT	DIV	VEHIGLE NO:	≥ASSET DESCRIPTION	VINTAGE	BASIS	AGE:	₩EIGHT
3923	FE45	804	UPFIT ACCESS-EQIP BOX&LADDER RC	2009	\$4,024	10.5	\$42,250
3923	FE44	983	2011 INT'L BUCKET TRUCK	2010	\$165,413	9.5	\$1,571,420
3923	FE45	810	BUCKET TRUCK W/ ARIEL DEVICE	2010	\$190,944	9.5	\$1,813,964
3923	FE44	988	2012 FREIGHTLINER	2012	\$235,031	7.5	\$1,762,732
3923	FE45	825	2012 FREIGHTLINER	2012	\$203,087	7.5	\$1,523,152
3923	FE45	747A	REBUILD ENGINE-INTNL 4800 4X4-747	2012	\$29,780	7.5	\$223,349
3923	FE44	993	2013 ALTEC INTERNATIONAL 4300	2013	\$211,304	6.5	\$1,373,478
3923	FE45	833	2013 ALTEC DIGGER DERRICK	2013	\$215,327	6.5	\$1,399,623
3923	FE45	832	2013 ALTEC DIGGER DERRICK	2013	\$215,327	6.5	\$1,399,504
3923	FE44	996	2015 ALTEC FREIGHTLINER DIGGER	2013	\$212,686	5.5	\$1,169,774
3923	FE45	741	2016 ALTEC FORD F-550 BUCKET TRUCK	2014	\$161.018	3.5	\$563,561
3923	FE45	845	2016 FREIGHTLINER ALTEC	2016	\$256,920	3.5	\$899,221
3923	FE45	TBD	2019 FREIGHTLINER/ALTEC DEVICE	2019	\$250,920	0.5	\$125,000
3323	1 640	100	2019 I NEIGHTEINEINALTEO DE VIOL	Total	\$3,755,922	9.4	\$35,238,319
				10141	\$0,100,022	0.4	\$30,230,518
3924	FE44	860	ALTEC TANDOM AXLE TRAILER	1991	\$5,774	28.5	\$164,559
3924	FE45	705A	1992 TRAILER-BACKHOE	1992	\$6,105	27.5	\$167,891
3924	FE44	859	BUTLER POLE TRAILER	1993	\$744	26.5	\$19,719
3924	FE44	861	BAKER / BUTLER BP 800 S	1994	\$9,315	25.5	\$237,540
3924	FE45	754	SLTR 56/96 REEL TRAILER 102"W	2000	\$8,385	19.5	\$163,506
3924	FE45	755	SLTR 56/96 REEL TRAILER 102"W	2000	\$8,385	19.5	\$163,506
3924	FE45	763A	16' TRAILER FOR EXCAVATOR	2001	\$3,582	18.5	\$66,260
3924	FE44	1863	WIRE PULLER TRAILER	2002	\$40,265	17.5	\$214,852
3924	FE44	1862	THREE IN ONE TRAILER	2002	\$12,277	17.5	\$704,645
3924	FE45	790	CZ POLE TRAILER	2003	\$8,070	16.5	\$133,162
3924	FE44	866	2006 ROLLS RITE TRAILER	2006	\$8,108	13.5	\$109,455
3924	FE45	754	FIRST COAST FAB REEL TRAILER	2013	\$6,830	6.5	\$44,394
3924	FE45	790	FIRST COAST FAB REEL TRAILER	2013	\$9,423	6.5	\$61,253
3924 3924	FE45 FE45	755 834	FIRST COAST FAB REEL TRAILER RING POWER SYSTEMS AIR COMPRESSOR	2013 2013	\$6,830	6.5	\$44,394
3924	rE40	034	KING POWER STSTEMS AIR COMPRESSOR	Total	\$9,991 \$144,084	6.5 16.4	\$64,939 \$2,360,072

Transportation Total	\$4,965,792
GL Total at May 2019	\$5,192,617
Variance	(\$226,825)
·	
Variance Reconciliation:	
Description	Amount
New Bucket Truck	\$250,000
Decal for New Veh	\$118.25
New Truck	\$41,013
Veh 628 Transferred	(\$27,161)
Projected Retirments _	(\$490,795)
Total	(\$226,825)

¹Scheduled for replacement in 2020.

²Scheduled for replacement in 2021.

³Scheduled for replacement in 2022.

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS Computation of Projected Asset Age December 31, 2019

Docket No. 20190174-EI (Docket No. 20190156-EI) 2019 Depreciation Study and Workbook Exhibit PSL-1, Page 81 of 96

相對和					10-10-10-10-10-10-10-10-10-10-10-10-10-1			4.2		and the	
ACCOUN 3501	T Balance	12/31/2018	BASIS	AGE 0,0	S WEIGHT	AGGOUN 352	Balance	DATE 12/31/2018	BASIS 1,919,498	AGE 2.2	WEIGHT 4,298,943
	BALANCE ADDITION RETIREMENT		-0- -0- -0-	1.0 0.5 0.0	-0- -0- -0-		BALANCE ADDITION RETIREMENT		1,919,496 -0- -0-	3.2 0.5 0.0	6,142,388 -0- -0-
	BALANCE	12/31/2019	AGE	0.0	<u>.</u>		BALANCE	12/31/2019	1,919,496 AGE	3.2	6,142,388
ACCOUN	100 A	HER DATES	BASIS		west de						*
363	Balance	12/31/2018	6,961,692	10.1	70,500,119	354	Balance	12/31/2018	BASIS 224,802	AGE 44.6	9,999,031
	BALANCE ADDITION RETIREMENT	1/1/2019 2019 -2019	6,961,692 620,000 -0-	11.1 0.5 0.0	77,274,785 310,000 -0-		BALANCE ADDITION RETIREMENT	1/1/2019 2019 2019	224,802 24,996 -0-	45.5 0.5 0.0	10,228,491 12,498 -0-
	BALANCE	12/31/2019	7,581,692 AGE	10.2	77,584,785		BALANCE	12/31/2019	249,798 AGE	41.0	10,240,989
				3 - 7 - N= +	- WEIGHT			4 /4 /45		dist in	
ACCOUNT 355	Balance	12/31/2018		26.7	38,724,602	ACCOUNT 3551	Balance	23DATE: 12/31/2018	BASIS 4,014,730	4,8	WEIGHT 19,192,994
	BALANCE ADDITION RETIREMENT	1/1/2019 2019 2019	1,447,747 300,000 (87,938)	27.7 0.5 22.9	40,102,592 150,000 (2,013,146)		BALANCE ADDITION RETIREMENT	12/31/2018 2011 2011	4,014,730 -0- -0-	5.8 0.5 0.0	23,285,436 -0- -0-
	BALANCE	12/31/2019	1,859,809 AGE	23.0	38,239,446		BALANCE	12/31/2019	4,014,730 AGE	5.8	23,285,436
14000			277	AAF							
ACCOUNT 356	Balance	12/31/2018	BASIS 3,093,939	AGE 10.5	WEIGHT 32,579,856	JACGOUNT 359	Balance	DATE 12/31/2018	BASIS 6,788	56.5 56.5	WEIGHT 383,522
	BALANCE ADDITION RETIREMENT	1/1/2019 2019 2019	3,093,939 700,000 (119,287)	11.5 0.5 18.9	35,580,300 350,000 (2,257,158)		BALANCE ADDITION RETIREMENT	1/1/2019 2019 2019	6,788 -0- -0-	57.5 0.5 0.0	390,310 -0- -0-
	BALANCE	12/31/2019	3,674,653 AGE	9,2	33,673,142		BALANCE	12/31/2019	6,788 AGE	57.5	390,310
		- <i>14</i> 66				6,221 S.M			1 4 4		
AGGOUNT 3601	Balanco	12/31/2018	BASIS	AGE	WEIGHT 1,909,796	ACCOUNT 361	Balance	DATE 12/31/2018	######################################	4.6	5,525,952
	BALANCE ADDITION RETIREMENT	1/1/2019 2019 2019	56,995 -0- -0-	34.5 0,5 0.0	1,966,328 -0- -0-		BALANCE ADDITION RETIREMENT	1/1/2019 2019 2019	1,198,983 -0- -0-	5.6 0.5 0.0	6,714,305 -0- -0-
	BALANCE	12/31/2019	56,995 AGE	34.5	1,966,328		BALANCE	12/31/2019	1,198,983 AGE	5.6	8,714,305
成文言學新	*4***	843		NO.				7	Best The State of	- James 8 8	and the same of the same of
ACCOUNT 362	Balance	12/31/2018	BASIS 12,928,998	11.2	144,829,327	ACCOUNT. 364	Balance	12/31/2018	BASIS 16,331,420	4AGE 15.0	245,638,992
	BALANCE ADDITION RETIREMENT	1/1/2019 2019 2019	12,928,998 306,889 -0-	12.2 0.5 0.0	157,733,773 153,445 -0-		BALANCE ADDITION RETIREMENT	1/1/2019 2019 2019	16,331,420 9,599,015 (60,646)	16,0 0.5 33,4	261,302,718 4,799,508 (2,027,018)
	BALANCE	12/31/2019	13,235,887 AGE	11.9	157,887,218		BALANCE	12/31/2019	25,869,789 AGE	10.2	264,075,208
ACCOUNT		DATE	BASIS	AGE	WEIGHT	ACCOUNT		DATE	BASIS	AGE	WEIGHT
365	Balance	12/31/2018	14,717,974	19,9	293,271,257	366		12/31/2018	6,603,481	12.4	81,759,976
	BALANCE ADDITION RETIREMENT	1/1/2019 2019 2019	14,717,974 5,747,186 (37,567)	20.9 0.5 41.3	307,605,657 2,873,593 (1,552,077)		BALANCE ADDITION RETIREMENT	1/1/2019 2019 2019	6,603,481 431,408 (725)	13.4 0.5 19.8	88,486,648 215,704 (14,378)
	BALANCE	12/31/2019	20,427,593 AGE	15.1	308,927,173		BALANCE	12/31/2019	7,034,164 AGE	12,6	88,687,974

FLORIDA PUBLIC UTILITIES COMPANY
2019 CONSOLIDATED ELECTRIC DIVISIONS
Computation of Projected Asset Age
December 31, 2019

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per accord	C445 C1-X 2					or 31, 2019					Page 82 of 9
ACCOUN		DATE	BASIS	AGE	WEIGHT:	ACCOUN		DATE	BASIS	AGE	WEIGHT
367	Balanco	12/31/2018	9,347,186	14.2	133,019,083		Balance	12/31/201			353,851,173
	BALANCE	1/1/2019	9,347,186	15.2	142,077,223	ł	BALANCE	1/1/2019	18,493,237	20,1	371,714,080
	ADDITION RETIREMENT	2019 5 2019	875,481 (4,322)	0,5 32.4	437,741		ADDITION	2019	4,088,422	0.5	2,044,211
		2010	(4,322)	32.4	(140,249)	1	RETIREMENT	2019	(122,796	31.7	(3,892,884)
	BALANCE	12/31/2019	10,218,344	100	142,374,715		BALANCE	12/31/2019		7/	369,865,387
			AGE	13.9	Į.	{			AGE	16.5	
ACCOUN					WEIGHT		To the last of			74.	
369	Balanco	DATE = 4 12/31/2018	BASIS 11,263,916	AGE 18.8	211,934,582	ACCOUN 370	Balanco	12/31/2018	BASIS 4,330,322		WEIGHT € 3 82,794,232
	BALANCE	1/1/2019	14 202 040	19.8	. 222 025 545		D4: 41:05				
	ADDITION	2019	11,263,916 3,177,535	0.5	223,025,545 1,588,768	Ĭ	BALANCE ADDITION	1/1/2019 2019	4,330,322 808,228	20.1 0.5	87,039,463 403,114
1	RETIREMENT	2019	(100,107)	40.8	(4,086,318)		RETIREMENT	2019	. (51,451		(1,240,376)
	BALANCE	12/31/2019	14,341,344		220,527,995	ĺ	BALANCE	12/31/2019	6,086,099	- .	86,202,201
			AGE	15.4					AGE	17.0	
	e de la composición de la composición de la composición de la composición de la composición de la composición	3/2/10			fraction of the			1 1000			
ACCOUN 371	Balance	DATE - 12/31/2018	BASIS	AGE	WEIGHT	ACCOUN		DATE	BASIS (AGE	WEIGHT
"''	Datelled	12/3/1/2010	3,487,204	12.5	43,674,081	373	Balanco	12/31/2018	2,354,078	13.4	31,486,067
	BALANCE ADDITION	1/1/2019 2019	3,487,204 230,631	13.5	47,077,249 115,316		BALANCE	1/1/2019	2,354,078	14.4	33,898,723
	RETIREMENT	2019	(454,543)	0.5 20.4	(9,266,625)		ADDITION RETIREMENT	2019 2019	488,385 (116,880)	0.5 24.0	244,193 (2,805,095)
İ	BALANCE	12/31/2019	3,263,292		37,925,940		BALANCE	40/24/2040			
	DALANGE	120112010	AGE	11.6	31,920,940		DALANGE	12/31/2019	2,725,584 AGE	11.5	31,337,821
3										استنتا	
ACCOUN		DATE	= ∠i BASIS	AGE	WEIGHT	ACCOUNT		DATÉ	BASIS	AĞE	WEIGHT
390	Balanco	12/31/2018	4,010,284	11.8	47,156,587	3921	Balance	12/31/2018	23,951	5.5	131,732
	BALANCE	1/1/2019	4,010,284	12.8	51,331,635		BALANCE	1/1/2019	23,951	6.5	155,683
	ADDITION RETIREMENT	2019 2019	37,562 (3,050)	0.5 14.5	18,781 (44,225)		ADDITION RETIREMENT	2019 2019	-0- -0-	0.5	-0-
				14.5			VETIVENIENT	2019	-0-	0.0	-0-
	BALANCE	12/31/2019	4,044,796 AGE	12.7	51,306,191	i	BALANCE	12/31/2019	23,951		155,683
				12.1					AGE	6.5	
ACCOUNT		DATE	BASIS	AGE	WEIGHT	ACCOUNT		DATE	新国人公司		
3922	Balance	12/31/2018	1,137,771	7.0	8,005,337	3923	Balance	12/31/2018	BASIS 3,886,928	AGE 10.0	38,832,359
	BALANCE	1/1/2019	1,137,771	8.0	9,102,168		BALANCE	1/1/2019	3,886,928	11.0	42,756,208
	ADDITION	2019	41,013	0.5	20,506		ADDITION	2019	250,000	0.5	125,000
	RETIREMENT TRANSFER	2019 2019	(109,789) (27,181)	14.0 10,5	(1,538,162) (285,190)		RETIREMENT	2019	(381,006)	20.0	(7,605,968)
		_		-						_	
	BALANCE	12/31/2019	1,041,834 AGE	7.0	7,299,322		BALANCE	12/31/2019	3,755,922 AGE	9.4	35,275,240
				1.0.						5.4	
ACCOUNT		DATE	BASIS	AGE	a WEIGHT SE	ACCOLULT		DATE	bacie - m	100	WEIGHT
3924	Balance	12/31/2018	144,084	15.4	2,215,987	396	Balance	12/31/2018	884,704	8,7	7,704,188
	BALANCE	1/1/2019	144,084	16.4	2,382,985		BALANCE	1/1/2019	884,704	9.7	8,581,633
	ADDITION	2019	-0-	0.5	-0-		ADDITION	2019	13,819	0.5	6,909
	RETIREMENT	2019	-0-	0.0	-0-		RETIREMENT	2019	-0-	0.0	-0-
	KETIKENIEN	2013	-0-		·		***************************************			-10	ļ
	BALANCE	12/31/2019	. 144,084		2,362,985		BALANCE	12/31/2019	898,523	_	8,588,542
		_		16.4						9.6	8,588,542

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

Calculated Asset Age December 31, 2018

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3500 Total	1973	17,629	45.5	802,120
3600 Total		17,629	45.5	802,120
3501	1962	-	56.5	. •
3501 3501 Total	1974		0.0	
3520 3520	1976 1996	12,909 1,700	42.5 22.5	548,633 38,250
3520	1999	7,398	19.5	144,261
3520	2012	122,143	6.5	793,930
3520 3520	2013 2017	53,610	5.5	294,855
3520 3520	2018	1,818,147 103,589	1.5 0.5	2,427,220 51,795
3520 Total		1,919,496	2,2	4,298,943
3530	1978	424,253	42.5	18,030,753
3530	1985	8,851	33.5	296,509
3530	1990	567,783	28.5	18,181,816
3530 3530	1993 1994	326,443	25.5	8,324,297
3530 3530	1994	3,352 153,039	24.5 21.5	82,124 3,290,339
3530	2001	11,878	17.5	207,865
3530	2002	11,613	16.5	191,615
3530 3530	2005 2007	629,426 11,400	13.5 11.5	8,497,251 131,100
3530	2010	208,220	8.5	1,769,870
3530	2011	36,502	7.5	273,765
3530 3530	2012 2013	564,184 791,577	6.5 5.5	3,667,196 4,353,674
3530	2016	818,968	2.5	1,547,421
3530	2017	2,357,428	1.5	3,536,139
3530	2018	236,777	0.5	118,388
3530 Total	<u>.</u>	6,961,692	10.1	70,600,119
3540	1974	224,665	44.5	9,997,593
1540 1540 Total	2008	224,802	10.5 44,5	1,439 9,999,031
		227,002		0,000,001
1550	1970	-	48.5	-
550 550	1974 1975	. 14,051	44.5 43.5	611,219
550	1976 ·	42,336	42.5	1,799,280
550	1980	71,637	38.5	2,758,025
550 550	1982 1984	138,909	36.5	5,070,179
550	1988	30,496 23,385	34.5 30.5	1,052,112 712,633
550	1989	166,844	29.5	4,921,898
550	1990	142,889	28.5	4,066,637
550 550	1991 1993	156,157	27.5 25.5	4,294,318
550	1994	28,072 156,444	24.5	715,836 3,832,878
550	1995	106,239	23.5	2,496,617
550	1996	83,986	22.5	1,889,685
550 550	1997 1999	106,097	21.5 19.5	2,281,086
550	2005	53,957 40,759	13.5	1,052,162 550,247
550	2008	•	12.5	-
550	2010	10,177	8.5	86,505
550 550	2011 - 2015	67,232 8,300	7.5 3.5	504,240 29,050
660 Total	2010	1,447,747	26.7	38,724,602
	2000	20.055	40 E	E64 E60
551 551	2000 2002	30,355 186,848	18.5 16.5	561,568 3,062,992
551	2003	14,539	15.5	225,355
551	2008	1,889	10.5	17,735
551	2009	142	9,5	1,349
551	2010 2013	396,212 378,823	8.5 5.5	3,367,802 2,083,527
551				
551 551	2014	1,157,370	4.5	5,208,165

2019 CONSOLIDATED ELECTRIC DIVISIONS Calculated Asset Age December 31, 2018

Docket No. 20190174-EI (Docket No. 20190156-EI) 2019 Depreciation Study and Workbook Exhibit PSL-1, Page 84 of 96

3661 Total	Account	install Year	Basis	Age -	e. WelgRt∷:
1971 97 47.5 4.00		2018			4,935 19 192 994
1972 17,774 40.5 626,491 13660 1974 48,173 44.5 22,13,546 1975 8,405 43.5 365,618 1980 1980 92 30.5 3,542 13660 1980 1980 92 30.5 3,542 13660 1980 1983 67,711 35.5 2,403,741 3560 1980 1983 67,711 35.5 2,403,741 3560 1986 7,238 32.5 235,170 3560 1986 7,238 32.5 235,170 3560 1981 74,547 27.5 2,690,723 3560 1989 101,601 23.5 2,997,230 3560 1989 76,666 25.5 1393,683 3560 1989 76,666 25.5 1393,683 3560 1999 76,666 25.5 1393,683 3560 1999 76,666 25.5 1393,683 3560 1999 17,451 19.5 34,2285 3560 1999 17,451 19.5 34,2285 3560 1999 17,451 19.5 34,2285 3560 1999 17,451 19.5 34,2285 3560 1999 17,451 19.5 34,2285 3560 2002 237,065 16.5 3,911,573 3560 2003 1.556 15.5 34,2755 3560 2004 1,556 14.5 25,912 3560 2004 1,556 14.5 25,912 3560 2005 24,155 13.5 326,093 3560 2006 21,278 11.5 46,383 3560 2006 21,278 11.5 46,383 3560 2006 21,278 11.5 46,383 3560 2006 21,278 11.5 46,383 3560 2006 21,278 12.5 265,975 3560 2001 109,412 8.5 93,000 3560 2011 7,500 7.5 56,250 3560 2011 7,500 7.5 56,250 3560 2014 497,204 4.5 2,237,414 5.5 17,233 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 2.5 345,879 3560 2016 618,319 3.5 356,55 321,213 3600 3600 3600					
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3590 Total 6,788 56.6 383,522 3600 1957 382 61.5 23,493 3600 1962 4,500 56.5 254,250 3600 1967 1,100 51.5 56,650 3600 1974 5,090 44.5 226,505 3600 2006 2,500 12.5 31,250 3601 Total 13,572 43.6 592,148 3601 1928 109 90.5 9,865 3601 1934 76 84.5 6,591 3601 1974 4,471 44.5 198,960 3601 1978 28,206 40.5 1,142,343 3601 1978 28,206 40.5 1,142,343 3601 2004 5,200 14.5 75,400 3601 2004 5,200 14.5 75,400 3601 2006 2,931 12.5 36,638 3601 Total 959 93 59.5 5,534 3610 1972 295 46.5 13,					
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3601 1978 28,206 40.5 1,142,343 3601 1991 16,000 27.5 440,000 3601 2004 5,200 14.5 75,400 3601 2006 2,931 12.5 36,638 3601 Total 66,996 33.6 1,909,796 3610 1959 93 59.5 5,534 3610 1962 9,402 56.5 531,213 3610 1972 295 48.5 13,718 3610 1976 4,283 42.5 182,028 3610 1979 1,300 39.5 51,350 3610 1980 500 38.5 19,250 3610 1982 321 36.5 11,717 3610 1984 17,317 34.5 597,437 3610 1998 6,348 20.5 130,134 3610 2001 54,483 17.5 953,453 3610 2001 54,483 </td <td>3601</td> <td></td> <td>78</td> <td>84.5</td> <td></td>	3601		78	84.5	
3601 1991 16,000 27.5 440,000 3601 2004 5,200 14.5 75,400 3601 2008 2,931 12.5 36,638 3601 Total 56,996 33.6 1,909,796 3610 1959 93 59.5 5,534 3610 1962 9,402 56.5 531,213 3610 1972 295 48.5 13,713 3610 1976 4,283 42.5 182,028 3610 1979 1,300 39.5 51,350 3610 1980 500 38.5 19,250 3610 1982 321 36.5 11,77 3610 1984 17,317 34.5 597,437 3610 1985 66 33.5 2,211 3610 1998 6,348 20.5 130,134 3610 2001 54,483 17.5 953,453 3610 2001 54,483	3601	1974	4,471		198,960
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3601 2006 2,931 12.5 38,638 3601 Total 56,995 33.6 1,909,796 3610 1959 93 59.5 5,534 3610 1962 9,402 56.5 531,213 3610 1972 295 46.5 13,718 3610 1976 4,263 42.5 182,028 3610 1980 500 38.5 19,250 3610 1980 500 38.5 11,717 3610 1982 321 36.5 11,717 3610 1984 17,317 34.5 597,437 3610 1985 66 33.5 2,211 3610 1998 6,348 20.5 130,134 3610 2001 54,483 17.5 953,453 3610 2002 1,634 16.5 26,961 3610 2013 73,177 5.5 402,474 3610 2013 73,177					
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3610 1962 9,402 56.5 531,213 3610 1972 295 46.5 13,718 3610 1976 4,283 42.5 182,028 3610 1979 1,300 39.5 51,350 3610 1980 500 38.5 19,250 3610 1982 321 36.5 11,717 3610 1984 17,317 34.5 597,437 3610 1985 66 33.5 2,211 3610 1998 6,348 20.5 130,134 3610 2001 54,483 17.5 953,453 3610 2002 1,634 16.5 26,961 3610 2011 4,813 7.5 36,098 3610 2013 73,177 5.5 402,474 3610 2013 73,177 5.5 2,562,376	3610	1959	93	59.5	5.534
3610 1972 295 46.5 13,718 3610 1976 4,283 42.5 182,028 3610 1979 1,300 39.5 51,350 3610 1980 500 38.5 19,250 3610 1982 321 36.5 11,717 3610 1984 17,317 34.5 597,437 3610 1985 66 33.5 2,211 3610 1998 6,348 20.5 130,134 3610 2001 54,483 17.5 953,453 3610 2002 1,634 16.5 26,961 3610 2011 4,813 7.5 36,098 3610 2013 73,177 5.5 402,474 3610 2013 73,177 5.5 402,474 3610 2016 1,024,951 2.5 2,562,376					
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3610 1980 500 38.5 19,250 3610 1982 321 36.5 11,717 3610 1984 17,317 34.5 597,437 3610 1985 66 33.5 2,211 3610 1998 6,348 20.5 130,134 3610 2001 54,483 17.5 953,453 3610 2002 1,634 16.5 26,961 3610 2011 4,813 7.5 36,098 3610 2013 73,177 5,5 402,474 3810 2013 73,177 5,5 402,474 3810 2016 1,024,951 2.5 2,562,376	3610			42.5	
3610 1982 321 36.5 11,717 3610 1984 17,317 34.5 597,437 3610 1985 66 33.5 2,211 3610 1998 6,348 20.5 130,134 3610 2001 54,483 17.5 953,453 3610 2002 1,634 16.5 26,961 3610 2011 4,813 7.5 36,098 3610 2013 73,177 5.5 402,474 3610 2016 1,024,951 2.5 2,562,376	3610	1979	1,300		51,350
3610 1984 17,317 34.5 597,437 3610 1985 66 33.5 2,211 3610 1998 6,348 20.5 130,134 3610 2001 54,483 17.5 953,453 3610 2002 1,634 16.5 26,961 3610 2011 4,813 7.5 36,098 3610 2013 73,177 5.5 402,474 3610 2016 1,024,951 2.5 2,562,376					
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3610 1998 6,348 20.5 130,134 3610 2001 54,483 17.5 953,453 3610 2002 1,634 18.5 26,961 3610 2011 4,813 7.5 36,098 3610 2013 73,177 5.5 402,474 3610 2016 1,024,951 2.5 2,562,376					
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3610 2002 1,634 16.5 26,961 3610 2011 4,813 7.5 36,098 3610 2013 73,177 5.5 402,474 3610 2016 1,024,951 2.5 2,562,376					
3610 2011 4,813 7.5 36,098 3610 2013 73,177 5.5 402,474 3610 2016 1,024,951 2.5 2,562,376					
3610 2013 73,177 5.5 402,474 3610 2016 1,024,951 2.5 2,562,376					
3610 2016 <u>1,024,951</u> 2.5 <u>2,562,376</u>					
36 TO TOTAL 1, 196,863 4.6 5,020,862	3610 Total		1,198,983	4.6	5,525,952

2019 CONSOLIDATED ELECTRIC DIVISIONS
Calculated Asset Age

Calculated Asset Age December 31, 2018 Docket No. 20190174-EI (Docket No. 20190156-EI) 2019 Depreciation Study and Workbook Exhibit PSL-1, Page 85 of 96

Account		Basis	Age	上 公式雲記Welght 点
3620	1953	4,220	65.5	276,410
3620	1957	2,091	61.5	128,597
3620	1960	5,254	58.5	307,359
3620	1965	22,322	53.5	1,194,227
3620	1966	14,744	52.5	774,060
3620	1970	27,615	48.5	1,339,328
3620	1973	172,096	45.5	7,830,368
3620 3620	1977 1979 ·	49,573 700	41.5	2,057,280
3620	1980	36,210	39.5 38.5	27,650 1,394,085
3620	1981	32,257	37.5	1,209,638
3620	1982	206,252	36.5	7,528,198
3620	1983	10,863	35,5	378,537
3620	1985	7,883	33.5	264,081
3620	1986	217,451	32.5	7,067,158
3620	1987	5,508	31.5	173,502
3620 3620	1989 1990	340,490	29,5 28.5	10,044,455
3620	1993	1,423 126,519	25.5	40,556 3,226,235
3620	1994	27,572	24.5	675,514
3620	1995	91,907	23.5	2,159,815
3620	1997	371,351	21.5	7,984,047
3620	1999	73,919	19.5	1,441,421
3620	2000	49	18.5	907
3820	2001	64,139	17.5	1,122,433
3620 3820	2002 2003	456,450	16.5	7,531,425
3620	2004	48,559 16,446	15.5 14.5	752,865 238,467
3620	2005	2,392,107	13.5	32,293,445
3620	2006	669,480	12.5	8,368,500
3820	2007	561,988	11.5	6,482,862
3620	2008	891,481	10.5	9,360,551
3620	2009	100,158	9.5	951,501
3620	2010	120,953	8.5	1,028,101
3620 3620	2011	273,759	7.5	2,053,193
3620	2012 2013	127,467 373,888	6.5 5.5	828,536 2,056,384
3620	2014	909,555	4.5	4,092,998
3620	2015	41,604	3.5	145,814
3620	2016	3,969,893	2.5	9,924,731
3620	2017	63,002	1.5	94,503
3620 Total		12,928,998	11.2	144,829,327
3640	1940	1,902	78.5	149,307
3640	1944	247	74.5	18,402
3640	1945	1,029	73.5	75,632
3640 3640	1946 1947	1,572	72.5 71,5	113,970
3640	1948	2,498 3,570	70.5	178,607 251,685
3640	1949	4,830	69.5	335,685
3640	1950	1,136	68.5	77,816
3640	1951	6,092	67.5	411,210
3640	1952	11,684	66.5	776,986
3640	1953	13,232	65.5	866,696
3640	1954	15,908 3,934	64,5 63.5	1,026,086
3640 3640	1955 1956	9,301	62.5	249,809 581,313
3640	1957	18,597	61.5	1,143,716
3640	1958	9,378	60.5	567,369
3840	1959	9,608	59.5	571,676
3640	1960	3,839	58,5	224,582
3640	1961	8,409	57.5	483,518
3640	1962	12,513	56.5	706,985
3640 3640	1963 1964	18,973 16,554	55.5 54.5	1,053,002 902,193
3640	1965	16,554 15,414	54,5 53.5	824,649
3640	1966	29,920	52.5	1,570,800
3640	1967	26,810	51.5	1,380,715
3640	1968	4,727	50.5	238,714
3640	1969	12,609	49.5	624,146
3640	1970	2,791	48.5	135,364
3640	1971	19,371	47.5 48.5	920,123
3640 3640	1972 1973	25,932 39,238	46.5 45.5	1,205,838 1,785,329
3640	1974	76,150	44.5	3,388,675
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2019 CONSOLIDATED ELECTRIC DIVISIONS

Calculated Asset Age December 31, 2018 Docket No. 20190174-El (Docket No. 20190156-El) 2019 Depreciation Study and Workbook Exhibit PSL-1,

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Install: Year 146 Basis Age Welght ? Account 3640 1975 1,492 43.5 64,902 3640 1976 48,524 42,5 2,062,270 3640 1977 83,154 41.5 3,450,891 3640 1978 62,262 40.5 2,521,611 3640 1979 102,612 39.5 4,053,174 3640 1980 118,042 38.5 4,544,617 3640 1981 110,177 37.5 4,131,638 3640 1982 85,641 36.5 3,125,897 3640 1983 112,939 35.5 4,009,335 3640 1984 116,929 34.5 4,034,051 3640 1985 138,040 33,5 4,624,340 3640 1986 162,874 32.5 5,293,405 3640 1987 197,775 31.5 6,229,913 3640 1988 225,786 30.5 6,886,473 3640 1989 216,175 29.5 6,377,163 7,981,511 3640 1990 280,053 28.5 3640 1991 268,238 27,5 7,376,545 3640 1992 203,838 26.5 5,401,707 3640 10,790,912 1993 25.5 423,173 3640 1994 327,824 24.5 8,031,688 3640 1995 324,230 23.5 7,619,405 3640 1996 246,155 22.5 5,538,488 3640 1997 359,881 21.5 7,737,442 3640 1996 308,128 20.5 6,316,624 3640 1999 259,258 19.5 5,055,531 3640 2000 316,304 18.5 5,851,624 3640 2001 279,695 17.5 4,894,663 3640 2002 16.5 6,882,365 417 113 3640 2003 353,621 15.5 5,481,126 3640 656,306 2004 14.5 9,516,437 3640 2005 389.904 13.5 5,263,704 3640 2006 478,058 12.5 5,975,725 3640 2007 519,550 11.5 5,974,825 3640 2008 440,057 10.5 4,620,599 3640 2009 605,215 9.5 5,749,543 3640 2010 470,285 8.5 3,997,423 3640 2011 603,701 7.5 4,527,758 3640 2012 719,679 6.5 4,877,914 3640 2013 620,769 5.5 3,414,230 3640 2014 1,640,922 4.5 7,384,149 3640 2015 610,210 3.5 2,135,735 3640 2016 2.5 1,778,458 711,383 3640 1.5 1,153,169 2017 768,779 3640 2018 518,901 0.5 259,450 3640 Total 16,331,420 15.0 245,638,992 3650 1944 74.5 3650 1945 73.5 3650 1946 72.5 3650 1947 210 71.5 15.015 3650 1948 4,109 70.5 289,685 789,451 3650 11,359 1949 69.5 3650 1950 68.5 6.214 425,659 3650 1951 21,954 67,5 1,481,895 3650 1952 3,013 66.5 200,365 3650 1953 572 65.5 37,466 3650 1954 4,138 64.5 266,901 3650 25,786 63.5 1,837,411 1955 1,548,250 3650 1956 24,772 62.5 3650 1957 39,808 61.5 2,448,192 3650 1958 16.485 60.5 997,343 3650 1959 22,818 59.5 1,357,671 3650 1960 8,129 475.547 58.5 3650 3,083,553 1961 57.5 53,627 2,809,576 3650 1962 56.5 49,727 3650 1963 61,471 55.5 3.411.641 3650 1964 36,167 54.5 1,971,102 3650 1965 81,566 53.5 4,363,781 3650 1966 40,648 52,5 2,134,020 3650 1967 95,231 51.5 4,904,397 3650 1968 19,622 50.5 990,911 3650 1969 49.5 4,664,979 94,242

43,220

86,415

109,882

201,067

156,757

48.5

47.5

46.5

45.5

44.5

1970

1971

1972

1973

1974

3650

3650

3650

3650

3650

2,096,170

4,104,713

5,109,513

9.148.549

6,975,687

2019 CONSOLIDATED ELECTRIC DIVISIONS

Calculated Asset Age December 31, 2018

Docket No. 20190174-EI (Docket No. 20190156-EI) 2019 Depreciation Study and Workbook Exhibit PSL-1, Page 87 of 96

Account	install // = Year	Basis	Age√	Weight
3650	1975	84,266	43.5	3,665,571
3650	1976	252,692	42.5	10,739,410
3650 3650	1977 1978	95,391 92,992	41.5 40.5	3,958,727
3650	1979	96,145	39.5	3,766,176 3,797,728
3650	1980	128,302	38.5	4,939,627
3650	1981	122,575	37.5	4,596,563
3650	1982	120,886	36.5	4,412,339
3650	1983	88,924	35.5	3,156,802
3650 3650	1984	124,541	34.5	4,296,665
3650	1985 . 1986	327,160 234,463	33.5 32.5	10,959,860 7,820,048
3650	1987	331,230	31.5	10,433,745
3650	1988	293,189	30.5	8,942,265
3650	198 9	201,185	29,5	5,934,958
3650	1990	353,736	28.5	10,081,476
3650	1991	216,715	27.5	5,959,863
3650 3650	1992 1993	251,261 524,204	26.5 25.5	6,658,417 13,367,202
3650	1994	283,600	24.5	6,948,200
3650	1995	319,495	23.5	7,508,133
3650	1996	191,677	22.5	4,312,733
3650	1997	277,876	21.5	5,974,334
3650	1998	258,285	20.5	5,294,843
3650 3650	1999 2000	238,645	19.5 18.5	4,653,578
3650	2001	256,866 147,849	17.5	4,748,321 2,583,858
3650	2002	364,087	16.5	6,007,436
3650	2003	259,003	15.5	4,014,547
3650	2004	410,605	14.5	5,953,773
3650	200,5	270,186	13.5	3,647,511
3650 3650	2006	439,466	12.5	5,493,325
3650	2007 2008	403,836 318,498	11.5 10.5	4,641,814 3,344,229
3650	2009	261,696	9.5	2,486,112
3650	2010	357,465	8.5	3,036,453
3650	2011	316,724	7.5	2,375,430
3650	2012	692,232	6.5	4,499,508
3650 3650	2013 2014	387,863 1,043,136	5.5 4.5	2,133,247 4,694,112
3650	2015	328,200	3.5	1,148,700
3650	2016	587,944	2.5	1,469,860
3650	2017	750,294	1.5	1,125,441
3650	2018	294,180	0.5	147,090
3650 Total		14,717,974.00	19.9	293,271,257
3660	1952	79	66.5	5,254
3660 3660	1959 1960	115 181	59.5 58.5	8,843 10,589
3660	1979	5,449	39.5	215,236
3660	1980	9,356	38.5	360,208
3660	1981	17,177	37.5	844,138
3660	1982	21,750	36.5	793,875
3660	1963	31,728	35,5	1,126,344
3660 3660	1984 1985	15,572 71,932	34.5 33.5	537,234 2,409,722
3660	1986	129,868	32.5	4,214,210
3860	1987	55,522	31.5	1,748,943
3660	1988	169,981	30.5	5,184,421
3660	1989	213,342	29.5	6,293,589
3660 3680	1990 1991	159,784 34,306	28.5 27.5	4,553,844 943,415
3660	1992	41,554	26.5	1,101,181
3660	1993	53,868	25.5	1,373,634
3660	1994	46,050	24.5	1,128,225
3660	1995	37,714	23.5	886,279
3660	1996	57,010	22.5	1,282,725
3660 3660	1997 1998	66,494 62,052	21.5 20.5	1,429,621 1,272,066
3660	1999	132,017	19.5	2,574,332
3660	2000	164,204	18.5	3,037,774
3660	2001	74,566	17.5	1,304,905
3860	2002	42,002	16.5	693,033
3660	2003 2004	159,378 172,725	15.5 14.5	2,470,359 2,504,513
3660 3660	2004	303,006	13.5	4,090,581
3660	2006	206,847	12.5	2,585,588
		*		-

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Calculated Asset Age December 31, 2018 Docket No. 20190174-El (Docket No. 20190156-El) 2019 Depreciation Study and Workbook

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	4.4 Install		Valg. 23 25	
Account	Year	Basis	Age	Weight
3860	2007	361,200	11.5	4,153,800
3660 3660	2008 2009	300,262 188,014	10.5 9.5	3,152,751 1,788,133
3660	2010	384,961	8.5	1,786,133 3,272,169
3660	2011	163,021	7.5	1,222,658
3660	2012	922,982	6.5	5,999,383
366 0 3660	2013 . 2014	503,865 165,590	5,5 4.5	2,771,258 745,155
3680	2015	109,758	3.5	384,153
3660	2016	283,055	2.5	707,638
3660	2017	449,533	1.5	674,299
3660 3660 Total	2018	215,811 6,803,481	0.5 12,4	107,906 81,759,976
3670	1952	27	66.5	1,796
3670	1953	402	65.5	26,331
3670	1959	547	59.5	32,547
3670	1972	280	46.5	13,020
3670 3670	1973 1974	1,026 140,273	45,5 44.5	46,683 6,242,149
3670	1975	1,340	43.5	58,290
3670	1976	18,519	42.5	787,058
3670	1977	10,239	41.5	424,919
3670	1978	30,199	40.5	1,223,060
3670 3870	1979 · 1980	24,255 13,820	39,5 38,5	958,073 532,070
3670	1981	36,829	37.5	1,381,088
3670	1982	32,583	38.5	1,189,280
3670	1983	50,792	35.5	1,803,116
3670 3870	1984 1985	41,442 34,685	34.5 33.5	1,429,749 1,161,948
3670	1986	197,831	32.5	6,429,508
3670	1987	104,082	31.5	3,278,583
3670	1988	242,217	30.5	7,387,619
3670 3670	1989	297,931	29.5	8,788,965
3670	1990 1991	238,848 104,953	28.5 27.5	6,807,168 2,886,208
3670	1992	65,443	26.5	1,734,240
3670	1993	123,468	25.5	3,148,434
3670	1994	91,930	24.5	2,252,285
3670 3670	1995 1996	134,741 98,079	23.5 22.5	3,166,414 2,206,778
3670	1997	164,392	21.5	3,534,428
3670	1998	309,715	20.5	8,349,158
3670	1999	184,167	19.5	3,591,257
3670 3670	2000 2001	170,192 106,763	18.5 17.5	3,148,552 1,868,353
3670	2002	165,928	16.5	2,737,812
3670	2003	167,658	15.5	2,598,699
3670	2004	304,982	14.5	4,422,239
3670 3670	2005 2006	451,239 468,541	13.5 12.5	6,091,727 5,856,763
3670	2007	513,174	11.5	5,901,501
3670	2008	206,328	10,5	2,166,444
3670	2009	189,092	9.5	1,796,374
3670 3670	2010 2011	285,684 217,635	8.5 7.5	2,428,314 1,632,263
3670	2012	594,046	6.5	3,861,299
3670	2013	1,107,312	5.5	6,090,216
3670	2014	384,522	4.5	1,730,349
3670 3670	2015 2016	218,586 102,154	3.5 2.5	765,051 255,384
3670	2017	346,386	1.5	519,578
3670	2018	551,910	0.5	275,955
3670 Total		9,347,186	14.2	133,019,083
3680	1946	-	72.5	•
3680	1947	-	71.5	-
3680 3680	1948 _. 1949	-	70.5 69.5	<u>-</u>
3680	1950	-	68.5	•
3680	1951	-	67.5	
3680	1952	1,721	66.5	114,447
3680	1953	6,296	65.5 64.5	412,388
3680 3680	1954 1955	774 34,471	64.5 63.5	49,923 2,188,909
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Age Account Year Basis 3880 1956 5,558 62.5 347,375 3680 1957 3,475 61.5 213,713 3680 1958 1 027 60.5 82.134 3680 1959 7,830 59.5 465,885 3680 1960 20,463 58.5 1,197,086 3680 57.5 1981 8,357 480,528 3680 1962 16,269 56.5 919,199 3680 1963 13,581 55,5 753,746 3680 1964 38,114 54.5 2,077,213 3880 1965 11,225 53.5 600,538 3880 1966 52.5 837,323 15,949 3660 1967 19,359 51.5 996,989 3880 1968 10.344 50.5 522,372 3680 1969 43 386 49.5 2,147,607 3680 1970 40.512 48.5 1,964,832 3680 1971 47.5 2,261,095 47,602 3680 1972 76,169 46.5 3,541,859 3680 1973 295,025 45.5 13,423,638 3680 1974 164,785 44.5 7,332,933 3680 1975 43,725 43.5 1,902,038 3680 1976 77,018 42.5 3,273,265 3680 1977 128,502 41.5 5,332,833 3680 1978 108,608 40.5 4,317,624 3680 1979 96,310 39.5 3,804,245 3680 1980 85,471 38.5 3,290,834 3680 1981 121,333 37.5 4,549,988 3680 1982 120,021 36.5 4,380,767 3880 1983 177,993 35.5 6,318,752 3680 1984 326,117 34.5 11,251,037 3680 1985 326,110 33.5 10,924,685 3680 1986 626,882 32.5 20,373,665 3680 1987 430,733 31.5 13,568,090 3680 1988 468,675 30.5 14,294,588 3680 456,690 29.5 13,472,355 1989 3680 1990 28.5 13,632,377 478,329 182,428 5,016,770 3680 1991 27.5 3880 1992 299,361 26.5 7,933,087 3680 1993 259,648 25.5 6.821.024 3680 367,108 24.5 8,994,146 1994 9,906,872 3680 1995 421,569 23.5 10,355,423 3680 1996 22.5 460,241 12,043,741 3680 1997 560,174 21.5 3680 1998 452,740 20.5 9,281,170 3880 1999 379,022 19.5 7,390,929 3680 2000 533,302 18.5 9,866,087 3680 2001 579,138 17.5 10,134,915 537,966 16.5 8,876,439 3680 2002 8,226,656 3680 2003 530,752 15.5 3680 2004 641,575 14.5 9,302,838 3680 2005 540,047 13.5 7,290,635 3680 2006 425,108 12.5 5.313,850 10,759,849 2007 3680 935,639 11.5 3680 2008 398,257 10.5 4,181,699 3680 2009 9.5 4.018.016 422,949 3680 2010 327,842 8.5 2,786,857 3680 2011 343,046 7.5 2,572,845 3680 2012 734,002 6.5 4,771,013 3680 2013 561,794 5.5 3,089,867 3680 2014 698,372 4.5 3,142,674 3680 2015 651,596 3.5 2,280,586 3680 2016 2.5 749,102 299,841 3680 2017 847,088 1.5 1,270,633 3680 150,023 18,493,237 75,011 2018 0.5 353,851,173 19.1 3680 Total 3690 1941 910 77,5 70,525 3690 1944 74.5 63,847 857 3690 1946 2,769 72,5 200,753 71.5 275,204 3690 1947 3,849 253,589 3690 1948 3,597 70.5 3690 1949 69.5 241,443 3.474 3690 68.5 115,902 1950 1,692 3690 67.5 1951 801 66.5 39,967 3890 1952 675,502 3690 65.5 1953 10,313 263,999 3690 1954 4,093 64.5

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Account Install Basis Age Welght 3690 1956 16,124 62.5 1,007,750 3690 1957 12,618 61.5 776,007 3690 1958 5 673 60.5 343,217 3690 4,028 239,666 1959 59.5 3690 1960 58,5 45,396 776 3690 371,680 1961 6,464 57.5 3690 1962 9,132 56.5 515,958 3690 1963 14,623 55.5 811,577 3690 1964 12,407 54.5 676,182 3690 1966 13,396 52.5 703,290 3690 1967 3,953 51.5 203,580 3690 1969 203 49.5 10,049 3,131 3690 1970 48,5 151,854 3690 1971 47.5 3690 17,796 827,514 1972 46.5 3690 1973 29,945 45.5 1,362,498 3690 1974 78,983 44.5 3,514,744 3690 1975 2,562 43.5 111,447 3690 1976 36,731 42.5 1,561,068 3690 1977 33,975 41.5 1,409,963 40.5 1,071,266 3690 1978 26,451 2,370,237 3690 1979 60,006 39.5 3690 1980 38.5 2,889,618 75.055 3690 1981 3,929,063 104,775 37.5 3690 1982 123,045 36.5 4,491,143 5,150,056 3690 1983 145,072 35.5 34.5 5,529,591 3690 1984 160,278 5,807,125 3690 1985 173,347 33.5 5,616,293 3690 1986 172,809 32.5 3690 1987 192,163 31.5 6,053,135 3690 1988 232,566 30.5 7,093,263 3690 1989 276,643 29.5 8,160,969 3690 1990 261,522 26.5 7,453,377 304,265 27.5 8,367,288 3690 1991 7,050,113 3690 1992 266,042 26.5 3690 1993 267.747 25.5 6,827,549 3690 313,544 7,681,628 1994 24.5 1995 23.5 7,300,980 3690 310.680 6,764,265 22.5 3690 1996 300,634 6,630,342 3690 1997 308,388 21.5 7,018,524 3690 1998 342,367 20.5 3690 1999 350,453 19.5 6,833,834 3690 2000 357,446 18.5 6,612,751 3690 2001 357,491 17.5 6,256,093 3690 2002 404,736 16.5 6 678 144 3690 2003 435,140 15.5 6,744,670 14.5 5,966,634 3690 2004 411,492 6,027,129 3690 2005 446,454 13.5 3690 2006 395,312 12.5 4,941,400 3690 2007 432,093 11.5 4,969,070 2008 10.5 4,917,119 3690 468,297 3,397,780 2009 9.5 3690 357,661 2,093,618 3690 2010 246,308 8.5 3690 2011 161,580 7.5 1,211,850 3690 2012 119,535 6.5 776,978 3690 2013 153,382 5.5 843,601 3690 2014 191,342 4.5 861,039 3.5 740,443 3690 2015 211,555 2.5 418,672 3690 2016 167,469 907,395 3690 2017 604,930 1.5 3690 2018 230,967 0.5 115,483 11,263,916 211,934,582 3690 Total 18.8 37,901 3700 75.5 1943 502 3700 1947 539 71.5 38,539 3700 1948 2,548 70.5 179,634 3700 1949 2,913 69.5 202,454 68.5 24,249 3700 1950 354 290,183 3700 1951 4,299 67.5 5,307 66.5 352,916 1952 3700 65.5 113,315 3700 1953 1.730 3700 1954 2,073 64.5 133,709 198,025 63.5 3700 1955 3.087 284,563

4,553

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Account	install Year	Basis'	Age	Welgh(***
3700	1960	2,003	58.5	117,176
3700	1981	6,704	57.5	385,480
3700	1962	5,671	56.5	320,412
3700 3700	1963 1964	8,149	55.5 54.5	452,270
3700	1965	4,604 14,025	53.5	250,918 750,338
3700	1966	5,607	52.5	294,368
3700	1967	3,677	51.5	189,366
3700	1968	10,339	50.5	522,120
3700	1969	9,014	49.5	446,193
3700	1970	6,967	48.5	337,900
3700 3700	1971	8,785	47.5	417,288
3700	1972 1973	23,351 72,913	46.5 45.5	1,085,822 3,317,542
3700	1974	55,260	44.5	2,459,070
3700	1975	20,239	43.5	880,397
3700	1976	17,232	42,5	732,360
3700	1977	14,239	41.5	59 0 ,919
3700	1978	36,518	40.5	1,478,979
3700	1979	35,027	39,5	1,383,567
3700 3700	1980 1981	44,798	38,5 37.5	1,724,723
3700	1982	49,073 59,116	36.5	1,840,238 2,157,734
3700	1983	89,963	35,5	2,483,687
3700	1984	59,611	34.5	2,056,580
3700	1985	67,861	33.5	2,273,344
3700	1966	96,472	32.5	3,135,340
3700	1987	82,966	31.5	2,613,429
3700	1988	85,051	30.5	2,594,056
3700 3700	1989 1990	123,852	29.5 28.5	3,653,634
3700	1990	76,042 57,791	27.5	2,167,197 1,589,253
3700	1992	81,574	26.5	2,161,711
3700	1993	82,305	25.5	1,588,778
3700	1994	63,966	24.5	1,567,167
3700	1995	64,926	23.5	1,525,761
3700	1996	78,069	22.5	1,758,553
3700 3700	1997 1998	105,811 66,398	21.5 20.5	2,274,937 1,361,159
3700	1999	64,180	19.5	1,251,510
3700	2000	65,023	18.5	1,202,926
3700	2001	72,559	17.5	1,269,783
3700	2002	98,479	16.5	1,624,904
3700	2003	153,424	15.5	2,378,072
3700	2004	144,755	14.5	2,098,948
3700 3700	2005 2006	156,204 172,978	13.5 12.5	2,108,754 2,162,225
3700	2007	153,884	11.5	1,769,666
3700	2008	110,978	10.5	1,165,269
3700	2009	88,731	9.5	842,945
3700	2010	118,414	8.5	1,006,519
3700	2011	149,736	7.5	1,123,020
3700	2012	89,496	6.5	581,724
3700 3700	2013 2014	106,577 146,299	5.5 4.5	586,174 658,346
3700	2015	162,717	3.5	569,510
3700	2016	130,656	2.5	326,641
3700	2017	154,090	1.5	231,135
3700	2018	191,601	0.5	95,800
3700 Total		4,330,322	19.1	82,794,232
3710	1967	135	51.5	6,953
3710	1968	317	50.5	16,009
3710	1969	389	49.5	19,256
3710	1970	1,061	48.5	51,459
3710	1971	1,275	47.5	60,563
3710	1972	2,170	46.5	100,905
3710 3710	1973 1974	5,524 3,056	45.5 44.5	251,342 135,992
3710	1974	3,056 48.	43.5	2,088
3710	1976	4,371	42.5	185,768
3710	1977	2,416	41.5	100,264
3710	1978	1,776	40.5	71,928
3710	1979	3,364	39.5	132,878
3710	1960	241	38.5	9,279
3710 3710	1981 . 1982	9,579 6,942	37.5 38.5	359,213 253,383
	1002	0,042		20,000

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Account			<i>⊒</i> ∌rAge	Welght
3710	1983	6,101	35.5	216,586
3710	1984	5,579	34.5	192,476
3710	1985	7,825	33.5	262,138
3710 3710	1986	18,785	32.5 31.5	545,513
3710 3710	1987 1988	7,947 13,554	31.5	250,331 413,397
3710	1989	25,966	29.5	765,997
3710	1990	19,108	28.5	544,578
3710	1991	27,873	27.5	766,508
3710	1992	42,852	26.5	1,135,578
3710	1993	36,268	25.5	924,834
3710 3710	1994 1995	43,078 43,136	24.5 23.5	1,055,411 1,013,696
3710	1998	92,376	22.5	2,078,460
3710	1997	51,913	21.5	1,116,130
3710	1998	59,302	20.5	1,215,691
3710	1999	80,511	19.5	1,569,965
3710	2000	130,017	18.5	2,405,315
3710 3710	2001 · 2002	116,076	17.5 16.5	2,031,330
3710	2002	154,825 152,937	15.5	2,554,613 2,370,524
3710	2004	158,202	14.5	2,293,929
3710	2005	109,397	13.5	1,476,860
3710	2006	274,188	12.5	3,427,350
3710	2007	157,729	11.5	1,813,884
3710	2008	249,938	10.5	2,824,349
3710 3710	2009 2010	162,017 118,450	9.5 8.5	1,539,162 1,006,825
3710	2010	117,976	7.5	884,820
3710	2012	180,183	6.5	1,171,190
3710	2013	122,809	5.5	675,450
3710	2014	108,515	4.5	479,318
3710	2015	155,650	3.5	544,775
3710	2016	117,144	2.5 1.5	292,861
3710 3710	2017 2018	118,813 163,499	0.5	175,220 81,750
3710 Total		3,487,204	12.5	43,674,081
3730	1940	703	78.5	55,186
3730	1946	99	72.5	7,178
3730	1948	338	70.5	23,829
3730	1949	443	69.5	30,789
3730 3730	1950 1951	1,209 4,680	68.5 67.5	82,817 315,900
3730	1952	1,151	66.5	76,542
3730	1953	1,802	65.5	118,031
3730	1954	1,373	64.5	88,559
3730	1955	8,856	63.5	562,356
3730 3730	1956 1957	3,241 5,373	62.5 61.5	202,563 330,440
3730	1958	2,278	60.5	137,819
3730	1959	5,196	59.5	309,162
3730	1960	2,067	58.5	120,920
3730	1961	914	57.5	52,555
3730	1962	1,070	56.5 55.5	60,455
3730 3730	1963 1964	2,028 4,423	55.5 54.5	112,554 241,054
3730	1965	3,181	53.5	170,184
3730	1966	1,708	52.5	89,670
3730	1967	18,962	51.5	978,543
3730	1968	7,433	50,5	375,367
3730	1969	11,730 483	49.5 48.5	580,635 23,426
3730 3730	1970 · 1971	513	47.5	24,368
3730	1972	4,560	46.5	212,040
3730	1973	657	45.5	29,894
3730	1974	16,519	44.5	735,096
3730	1975	2,358	43.5	102,573
3730	1976	4,971	42.5 41.5	211,268
3730 3730	1977 1978	2,185 1,143	41.5 40.5	90,678 46,292
3730	1979 ·	4,113	39.5	162,484
3730	1980	1,429	36.5	55,017
3730	1981	2,685	37.5	100,688
3730	1982	9,506	36.5	346,969
3730 3730	1983 1984	7,280 15,604	35.5 34.5	258,440 538,338
0730	1304	10,004	0-1.0	500,000

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	install*			
Account	Year	→ Basis = >	Age	Welght :
3730	1985	11,175	33.5	374,363
3730	1986	6,742	32.5	219,115
3730	1987	12,248	31.5	385,812
3730	1988	10,609	30.5	323,575
3730	1989	15,622	29.5	460,849
3730	1990	10,302	28.5	293,807
3730	1991	22,792	27.5	626,780
3730	1992	•		
		14,613	26.5	387,245
3730	1993	18,468	25.5	470,934
3730	1994	19,375	24.5	474,688
3730	1995	17,740	23.5	416,890
3730	1996	56,349	22.5	1,267,853
3730	1997	47,288	21.5	1,016,692
3730	1998	121,210	20.5	2,484,805
3730	1999	88,089	19.5	1,717,736
3730	2000	70,588	18,5	1,305,878
3730	2001	137,580	17.5	2,407,650
3730	2002		16.5	
3730		107,967		1,781,456
	2003	43,458	15.5	673,568
3730	2004	28,325	14.5	410,713
3730	2005	43,366	13.5	585,441
3730	2006	67,679	12.5	845,988
3730	2007	42,464	11.5	488,336
3730	2008	50,837	10.5	533,789
3730	2009	43,940	9.5	417,430
3730	2010	29,408	8.5	249,968
3730	2011	33,990	7.5	254,925
3730	2012	35,605	6.5	231,433
3730	2013	32,310	5.5	177,705
3730	2014	21,630	4.5	97,335
3730	2015	27,222	3.5	95,277
3730	2018	682,756	2.5	1,706,891
3730	2017	133,663	1.5	200,495
3730	2018	84,405	0.5	42,203
3730 Total		2,354,078	13.4	31,486,067
				
3800	2013	320,005	5.5	1,760,028
3800 Total	2010	320,005	5.5	
Jood Total		320,003	0,0	1,760,028
3890	1940	1,119	78.5	87,842
3890	1950	733	68.5	50,211
3890	1953	383	65.5	25,087
3890	1977	1,822	41.5	75,613
3890	1987	33,736	31.5	1,062,684
3890	1990	1,944	28.5	55,404
3890	2012	752,627	6.5	4,892,076
3890	2013	71,792	5.5	394,856
3890 Total	2010	864,156	7.7	6,643,771
3030 Total		004,100		0,043,771
0000	4007		04.5	000 400
3900	1937 .	7,388	81.5	602,122
3900	1947	18,978	71.5	1,358,927
3900	1948	292	70.5	20,586
3900	1949	811	69.5	42,465
3900	1951	37	67.5	2,498
3900	1952	25,010	66.5	1,663,165
3900	1953	10,448	65.5	884,344
3900	1954	3,335	64.5	215,108
3900	1955	2,225	63.5	141,288
3900	1957	239	61.5	14,699
3900	1958	2,592	60.5	156,816
				225,803
3900	1959	3,795	59.5	•
3900	1960	555	58.5	32,468
3900	1961	3,282	57.5	188,715
3900	1963	116	55.5	6,438
3900	1966	391	52.5	20,528
3900	1967	6,725	51.5	346,338
3900	1970	110	48.5	5,335
3900	1971	110	47.5	5,225
3900	1960	•	38.5	•
3900	1983	1,870	35.5	66,385
3900	1984	7,860	34.5	271,170
3900	1987	9,108	31.5	286,902
		9,100		200,002
3900	1988	4 000	30.5	44.050
3900	1989	1,500	29.5	44,250
3900	1991	1,455	27.5	40,013
3900	1992	11,288	26.5	299,132

2019 CONSOLIDATED ELECTRIC DIVISIONS Calculated Asset Age

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		December 31, 2018		2019 De
Account	Install Year	Basis	± 1∋ Age	₩elght
3900	1993	751,141	25.5	19,154,096
3900	1994	66,314	24.5	1,624,693
3900 3900	1995 · 1996	23,204 92,598	23.5 22.5	545,294 2,083,455
3900	1997	8,960	21.5	192,640
3900	1998	1,200	20.5	24,600
3900	2001		17.5	·•
3900	2002	-	16,5	•
3900	2003	6,420	15.5	99,510
3900	2004	7,745	14.5	112,303
3900 3900	2005 2006	3,050 4,827	13.5 12.5	41,175
3900	2008	12,958	10.5	60,338 136,038
3900	2010	18,374	6.5	156,179
3900	2011	202,164	7.5	1,516,230
3900	2012	47,786	6.5	310,809
3900	2013	2,461,681	5.5	13,539,246
3900	2014	182,544	4.5	821,448
3900 Total		4,010,284	11.8	47,156,567
3910	1980	2,378	38.5	91,553
3910	1981	575	37.5	21,563
3910	1987	1,211	31.5	38,147
3910	1993	871	25.5	22,211
3910 3910	2000 2006	2,334 34,814	18.5 12.5	43,179 435,175
3910	2010	34,014	8.5	2,958
3910	2011	14,219	7.5	106,643
3910	2012	24,752	6.5	160,888
3910	2013	238,769	5.5	1,313,230
3910	2014	61,110	4.5	274,995
3910	2017	63,831	1.5	95,446
3910 Total		445,012	5.9	2,605,986
3911 3911 Total	2013	10,900 10,900	5.5 5.6	59,950 59,950
	·	10,300		
3912	1984	924	34.5	31,878
3912 3912	1985 1999	1,208	33.5 19.5	40,488 274,424
3912	2000	14,073 4,708	18.5	87,098
3912	2001	13,373	17.5	234,028
3912	2002	12,215	16.5	201,546
3912	2003	16,580	15.5	258,990
3912	2004	14,314	14.5	207,553
3912	2005	10,912	13.5	147,312
3912	2006	21,278	12.5	265,975
3912	2007	64,273	11.5	739,140
3912	2008	6,924	10.5	72,702
3912	2009	13,538	9.5	128,611
3912 3912	2010 2011	52,798 12,000	8.5 7.5	448,783 90,000
3912	2013	8,700	5.5	47,850
3912	2016	9,049	2.5	22,624
3912 Total		276,867	11.9	3,296,982
3913	1999	2,261	19.5	44,090
3913	2000	2,334	18.5	43,179
3913	2010	802	8.5	6,817
3913	2013	1,600	5.5	8,800
3913 Total		6,997	14.7	102,886
3914	1995	15,528	23.5	364,861
3914	1996	61,454	22.5	1,382,715
3914	1997	49,819	21.5	1,071,109
3914	1998	15,190	20.5	311,395
3914	1999	624	19.5	12,168
3914	2000	103,122	18.5 17.5	1,907,757
3914	2001	70,532	17.5	1,234,310
3914 3914	2002 2005	1,023 4,379	16.5 13.5	16,880 59,117
3914	2005	4,379 360,744	12.5	4,509,300
3914	2007 .	301,882	11.5	3,469,343
3914	2008	8,224	10.5	86,352
3914	2009	5,449	9.5	51,766
3914	2010	5,520	8.5	46,920

2019 CONSOLIDATED ELECTRIC DIVISIONS

Calculated Asset Age December 31, 2018 Docket No. 20190174-Ei (Docket No. 20190156-Ei) 2019 Depreciation Study and Workbook Exhibit PSL-1, Page 95 of 96

Account	Install Year	Basis -	. Age .	- Weight
3914	2011	8,232	7.5	61,740
3914	2013	31,883	5.5	175,247
3914	2014	14,030	4.5	63,135
3914	2015	66,062	3.5	231,217
3914	2018	13,763	2.5	34,408
3914	2017	133,279	1.5	199,919
3914	2018	189,775	0,5	94,888
3914 Total		1,460,293	10.5	15,384,544
3930	1993	45,898	25.5	1,170,399
3930	1998	761	20.5	15,801
3930	2000	24,008	18.5	444,148
3930	2007	43,656	11.5	502,044
3930	2010	2,141	8.5	18,199
3930 3930 Total	2011	33,248 149,712	7.5 16.0	249,360 2,399,750
3940	1968	922	50,5	46,561
3940	1971	1,000	47.5	47,500
3940	1973	1,472	45.5	66,976
3940	1984	2,855	34.5	98,498
3940	1985	3,184	33.5	108,664
3940	1986	2,997	32.5	97,403
3940	1987	8,844	31.5	278,586
3940	1988	2,294	30.5	69,967
3940	1989	1,039	29.5	30,651
3940	1990	3,074	28.5	87,609
3940	1991 1992	2,215	27.5	60,913 82,574
3940 3940	1993	3,116	28.5 25,5	82,569
3940	1995	3,238 8,786	23.5	206,471
3940	1996	2,523	23.5	56,768
3940	1997	1,822	21.5	39,173
3940	1998	7,366	20.5	151,003
3940	1999	33,613	19.5	655,454
3940	2001	10,617	17.5	185,798
3940	2002	4,112	16.5	67,848
3940	2003	2,005	15,5	31,078
3940	2004	9,437	14.5	138,837
3940	2005	9,557	13.5	129,020
3940	2006	8,131	12.5	101,838
3940	2008	5,071	10,5	53,246
3940	2009	18,426	9.5	175,047
3940	2010	13,510	8.5	114,835
3940	2011	10,765	7.5	80,738
3940	2012	135,771	6.5	882,512
3940	2013	17,942	5,5	98,681
3940	2014	19,929	4.5	89,681
3940	2015	17,440	3.5	61,040
3940	2018	40,080	2.5	100,200
3940	2017	22,147	1.5	33,221
3940 3940 Total	2018	3,748 439,048	0.5 10.5	1,874 4,608,626
			00.5	04.000
3950	1982	586	38.5	21,389
3950	1984	8,636	34.5	297,942
3950	1985	1,573	33,5	52,696
3950	1989	8,836	29.5	260,662
3950	1994	3,090	24.5 23.5	75,705
3950	1995	2,937	23.5	69,020
3950 3950	1996 1997	1,339	21.5	30,128 32,573
		1,515	19.5	146,523
3950 3950	1999 2002	7,514	18.5	520,757
3950 3950	2002	31,561 1,260	13.5	17,010
3950	2008	1,291	10.5	13,556
3950	2009	1,320	9.5	12,540
3950	2011	48,054	7.5	360,405
3950 Total		119,512	16.0	1,910,903
3060	1080	44.040	29.5	1,730,498
3960	1980	44,948	38.5 32.5	· · · · · ·
3960	1986	82,717	32.5 31.5	2,688,303 536,225
3960 3080	1987	17,023	31.5 26.5	536,225
3960 3960	1992 1994	1,004 1,246	26.5 24.5	26,606 30,527
3960	2001	35,324	17.5	618,170
	2001	00,024		010,110

Schedule M

FLORIDA PUBLIC UTILITIES COMPANY 2019 CONSOLIDATED ELECTRIC DIVISIONS

Calculated Asset Age December 31, 2018

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Account,	Year	Basis 👙 💆	Age	Welght
3960	2005	1,498	13.5	20,223
3980	2009	6,405	9.5	60,848
3960	2013	30,809	5.5	169,450
3960	2014	82,007	4.5	369,032
3960	2016	581,723	2.5	1,454,309
3960 Total	······	884,704	8.7	7,704,188
2072				
3970	1975	763	43.5	33,191
3970	1993	47,070	25.5	1,200,285
3970	1995	2,822	23.5	61,617
3970	1999	48,640	19,5	946,480
3970	2000	4,814	18.5	89,059
3970	2004	37,657	14.5	546,027
3970	2009	40,434	9.5	384,123
3970	2010	88,436	8.5	581,706
3970	2011	36,523	7.5	273,923
3970	2013	78,638	5.5	432,509
3970	2014	1,031	4.5	4,640
3970 Total		366,628	12.4	4,556,658
3980	1997 ·	593	21.5	12,750
3980	1999	1,181	19.5	23,030
3980	2000	10,056	18.5	23,030 186,073
3980	2003	3,334	15.5	51,677
3980	2003		11.5	
3980	2012	1,173	6.5	13,490
3980	2012	21,716	4.5	141,167
3980 Total	2014	18,811	9.0	84,650
3500 TOTAL		56,868	9.0	512,835
3990	2003 .	10,000	15.5	155,000
3990 Total		10,000	15.5	155,000
Grand Total		128,235,171	14.9	1 005 625 422
Orania rotal		140,430,171	14.0	1,905,625,423

PATRICIA S. LEE CURRICULUM VITAE

QUALIFIED BY

Over 30 years of experience in reviewing and analyzing the assets of public utility companies in the electric, gas, telecommunications, and water and wastewater industries for the Florida Public Service Commission. Technical understanding of plant and equipment of telecommunications, electric, gas, and water and wastewater industries coupled with valuation, depreciation, and accounting knowledge of federal regulatory procedures and regulations.

PROFESSIONAL EXPERIENCE

03/2012 - Present

BCRI Inc. and Self

- Responsibilities include reviewing depreciation studies and basic data, and advising clients concerning recommended depreciation lives, net salvage values, resultant depreciation rates, reserve imbalances, and depreciation methods, procedures, and techniques.
- Specific regulatory experience providing expert testimony on depreciation matters includes:
 - o For Industrial Customers of Newfoundland and Labrador Hydro in the 2012 Newfoundland and Labrador Hydro Depreciation Methodology Review providing written testimony and support in the negotiated agreement.
 - o For the Florida Public Utilities Electric Division, provided expert consultation and support preparing the company's depreciation study filed with the Florida Public Service Commission in 2015, including in the agreement on appropriate life and salvage parameters, reserve position, and resultant depreciation rates.
 - For the Manitoba Industrial Power Users Group in the 2015 2016 Manitoba Hydro
 General Rate Application providing written and oral testimony.
 - o For the Office of the Utilities Consumer Advocate of Alberta in the Altalink Management Ltd. 2017 2018 General Tariff Application providing analysis, issue identification and support in negotiated settlement process. In the ATCO Pipelines 2017 2018 General Rate Application provided written evidence. For the Office of the Utilities Consumer Advocate of Alberta in the Altalink Management Ltd. 2019 2021 General Tariff Application providing written evidence and oral testimony.
 - For the Florida Public Utilities Consolidated Gas Divisions, provided expert consultation and support preparing the company's 2018 depreciation study filed with the Florida Public Service Commission.

11/78 - 09/2011

FLORIDA PUBLIC SERVICE COMMISSION, Tallahassee, FL

Proficient in the application of principles of statistics, probability, engineering finance as related to the design of depreciation rates for utilities. Responsibilities included: Technical

- Reviewed and analyzed depreciation rates and the capital recovery positions of Florida regulated utilities.
- Reviewed and analyzed the valuation of assets in a competitive market.
- Investigated and evaluated various valuation and depreciation methods and concepts, for example, age life, Equal Life Group, Fisher-Pry, net plant weighting, amortizations and capital recovery schedules.
- Developed use of engineering planning (short-term and long-range) as a tool in the determination of remaining life and/or capital recovery schedules.
- Determined the prudency of technologically driven change-outs of public utility assets.
- Assisted in the development of Commission rules regarding depreciation study requirements and review cycles for electric, gas, telecommunications and water and wastewater utilities.
- Investigated and developed Commission staff advisory guidelines regarding the allocation of overhead costs between capital and expense.

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- Assisted in the development of Commission rules regarding stratification of depreciable plant for determination of life and salvage for gas, electric, and telecommunications companies.
- Assisted in the determination of the appropriate treatment for removal and disposal costs associated with gas service lines, nuclear decommissioning and dismantlement of fossil-fueled generating plants.
- Participated on the Tangible Personal Property Guidelines Industry/Government Task Force (Florida Department of Revenue), specifically with the development of the Life Expectancy Guidelines.
- Investigated issues arising with increasing competition in telecommunications and electric generation companies.
- Reviewed and analyzed cost studies for the purpose of determining unbundled network element
 prices and universal service cost levels for telecommunications companies as well as the
 appropriate nuclear decommissioning and fossil dismantlement annual accrual levels for electric
 companies.

Communication

- Prepared and presented oral and written Commission staff recommendations involving valuation and capital recovery matters in Commission depreciation and revenue rate proceedings.
- Served as Commission staff expert witness involving capital recovery matters.
- Served as member of the Comment Committee for the National Association of Regulatory Utility
 Commissioners (NARUC) Staff Subcommittee on Depreciation. Prepared comments for NARUC
 regarding various reports and orders issued by the Federal Communications Commission in the
 matter of simplification of the depreciation prescription process for telecommunications
 companies.
- Interfaced with staff of Federal agencies and other State Commissions, consulting firms, regulated and non-regulated companies and municipalities, and within the Commission.
- Presented depreciation accounting training at the 1993 1998 NARUC Annual Regulatory Studies
 Program Michigan State University.
- · Conducted depositions and cross examination of depreciation witnesses as a Class B Practitioner.
- Made oral presentations to the Society of Depreciation Professionals and the United States
 Telephone Association regarding various telecommunications, electric, and gas issues.
- Co-authored <u>Public Utility Depreciation Practices</u>, published August, 1996.
- Co-authored Florida Commission staff depreciation training manual.
- Conducted Commission in-house depreciation training.

EDUCATION

B.S., Mathematics, APPALACHIAN STATE UNIVERSITY - Boone, North Carolina, 1970

AFFILIATIONS

Society of Depreciation Professionals member

Chair and Vice Chairperson - NARUC Staff Subcommittee on Depreciation

1998 Chair of Ethics & Standards Committee, 1997 Past President, 1996 President, 1995 Vice President, 1994 Treasurer - Society of Depreciation Professionals

Faculty Member - NARUC Annual Regulatory Studies Program; 1993-1998 President, National Conference of Regulatory Utility Commission Engineers

UTILITY PROCEEDINGS IN WHICH PAT LEE PARTICIPATED OR PRESENTED TESTIMONY AT THE FLORIDA PUBLIC SERVICE COMMISSION

2011

Docket 110233 -- Petition for approval of 2011 Depreciation Study by Sebring Gas Systems, Inc.

Docket 110207 -- 2011 depreciation study by Florida Public Utilities Company.

Docket 110131 -- Petition for approval of 2011 depreciation study and annual dismantlement accrual amounts by Tampa Electric Company.

2010

Docket 100461 -- Petition for approval of nuclear decommissioning cost study, by Progress Energy Florida, Inc.

Docket 100458 -- Petition for approval of 2010 nuclear decommissioning study, by Florida Power & Light Company.

Docket 100368 -- Request for approval to initiate depreciation of a Landfill Gas to Energy Facility in Escambia County by Gulf Power Company.

Docket 100136 -- Petition for approval of an accounting order to record a depreciation expense credit, by Progress Energy Florida, Inc.

2009

Docket 090403 -- Request for approval to begin depreciating West County Energy Center Units 1 and 2 combined cycle units using whole life depreciation rates currently approved for Martin Power Plant Unit 4, by Florida Power & Light Company.

Docket 090319 -- Depreciation and dismantlement study at December 31, 2009, by Gulf Power Company.

Docket 090144 -- Petition for limited proceeding to include Bartow repowering project in base rates, by Progress Energy Florida, Inc.

Docket 090130 -- 2009 depreciation and dismantlement study by Florida Power & Light Company.

Docket 090125 -- Petition for increase m rates by Florida Division of Chesapeake Utilities Corporation.

Docket 090079 -- Petition for increase in rates by Progress Energy Florida, Inc.

2008

Docket 080677 -- Petition for increase in rates by Florida Power & Light Company.

Docket 080548 -- 2008 depreciation study by Florida Public Utilities Company.

Docket 080366 -- Petition for rate increase by Florida Public Utilities Company.

Docket 080317 -- Petition for rate increase by Tampa Electric Company.

2007

Docket 070736 -- Petition by Intrado Communications, Inc. for arbitration of certain rates, terms, and conditions for interconnection and related arrangements with BellSouth Telecommunications, Inc. d/b/a AT&T Florida, pursuant to Section 252(b) of the Communications Act of 1934, as amended, and Sections 120.80(13), 120.57(1), 364.15, 364.16, 364.161, and 364.162, F.S., and Rule 28-106.201, F.A.C.

Docket 070699 -- Petition by Intrado Communications, Inc. for arbitration of certain rates, terms, and conditions for interconnection and related arrangements with Embarq Florida, Inc., pursuant to Section 252(b) of the Communications Act of 1934, as amended, and Section 364.162, F.S.

Docket 070671 -- Petition for approval to eliminate intraLATA toll customer contact protocols, by Verizon Florida LLC.

Docket 070646 -- Petition for approval to revise customer contact protocol by BellSouth Telecommunications, Inc. d/b/a AT&T Florida.

Docket 070552 -- Petition and complaint for expedited proceeding or, alternatively, petition and complaint or petition for declaratory statement, by MetroPCS Florida, LLC, requiring BellSouth Telecommunications, Inc. d/b/a AT&T Florida d/b/a AT&T Southeast; TDS Telecom d/b/a TDS Telecom/Quincy Telephone; Windstream Florida, Inc.; Northeast Florida Telephone Company d/b/a NEFCOM; GTC, Inc. d/b/a GT Com; Smart City Telecommunications, LLC d/b/a Smart City Telecom; ITS Telecommunications Systems, Inc.; and Frontier Communications of the South, LLC, to submit agreements for transit services provided by AT&T Florida for approval.

Docket 070408 -- Petition by Neutral Tandem, Inc. and Neutral Tandem-Florida, LLC for resolution of interconnection dispute with Level 3 Communications, LLC, and request for expedited resolution.

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Docket 070295 -- Request for approval of traffic termination agreement between Neutral Tandem-Arizona, LLC, Neutral Tandem-Colorado, LLC, Neutral Tandem-Florida, LLC, Neutral Tandem-Georgia, LLC, Neutral Tandem-Maryland, LLC, Neutral Tandem-Nevada, LLC, Neutral Tandem-South Carolina, LLC, Neutral Tandem-Tennessee, LLC, Neutral Tandem-Texas, LLC, Neutral Tandem-Virginia, LLC, Neutral Tandem-Washington, D.C., LLC, and Xspedius Management Co. Switched Services, LLC, Xspedius Management Co. of D.C., LLC, and Xspedius Management Co. of Virginia, LLC.

Docket 070295 -- Request for approval of traffic termination agreement between Neutral Tandem-Arizona, LLC, Neutral Tandem-Colorado, LLC, Neutral Tandem-Florida, LLC, Neutral Tandem-Georgia, LLC, Neutral Tandem-Maryland, LLC, Neutral Tandem-Nevada, LLC, Neutral Tandem-South Carolina, LLC, Neutral Tandem-Tennessee, LLC, Neutral Tandem-Texas, LLC, Neutral Tandem-Virginia, LLC, Neutral Tandem-Washington, D.C., LLC, and Xspedius Management Co. Switched Services, LLC, Xspedius Management Co. of Virginia, LLC.

Docket 070127 -- Petition for interconnection with Level 3 Communications and request for expedited resolution, by Neutral Tandem, Inc.

2006

Docket 060767 -- Petition of MCimetro Access Transmission Services LLC d/b/a Verizon Access Transmission Services for arbitration of disputes arising from negotiation of interconnection agreement with Embarq Florida, Inc.

Docket 060644 -- Petition to recover 2005 tropical system related costs and expenses, by Embarq Florida, Inc.

Docket 060598 -- Petition to recover 2005 tropical system related costs and expenses, by BellSouth Telecommunications, Inc.

Docket 060479 -- Petition by Verizon Florida Inc. for resolution of dispute with XO Communications Services, Inc. concerning non-UNE transport facilities retained at UNE prices.2

Docket 060296 -- Referral by the Circuit Court of Baker County, Florida to determine whether or not Southeastern Services, Inc. is legally responsible for payment to Northeast Florida Telephone for originating intrastate access charges under Northeast Florida Telephone's Public Service Commission approved tariff for the long distance calls provided by Southeastern Services, Inc. as alleged in the Amended Complaint.

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Docket 060083 -- Complaint of Northeast Florida Telephone Company d/b/a NEFCOM against Southeastern Services, Inc. for alleged failure to pay intrastate access charges pursuant to NEFCOM's tariffs, and for alleged violation of Section 364.16(3)(a), F.S.

2005

Docket 050419 -- Petition by MCimetro Access Transmission Services LLC d/b/a Verizon Access Transmission Services for arbitration of certain terms and conditions of proposed interconnection agreement with BellSouth Telecommunications, Inc.

Docket 050297 -- Emergency petition by Saturn Telecom Services Inc. d/b/a STS Telecom to require BellSouth Telecommunications, Inc. to allow additional lines and locations to STS's embedded base, and for expedited relief.

Docket 050172 -- Emergency petition of Ganoco, Inc. d/b/a American Dial Tone, Inc. for Comission order directing Verizon Florida Inc. to continue to accept new unbundled network element orders pending completion of negotiations required by "change of law" provisions of interconnection agreement in order to address the FCC's recent Triennial Review Remand Order (TRRO).

Docket 050119 -- Joint petition by TDS Telecom d/b/a TDS Telecom/Quincy Telephone; ALLTEL Florida, Inc.; Northeast Florida Telephone Company d/b/a NEFCOM; GTC, Inc. d/b/a GT Com; Smart City Telecommunications, LLC d/b/a Smart City Telecom; ITS Telecommunications Systems, Inc.; and Frontier Communications of the South, LLC ["Joint Petitioners"] objecting to and requesting suspension and cancellation of proposed transit traffic service tariff filed by BellSouth Telecommunications, Inc.

Docket 050059 -- Petition to reform unbundled network element (UNE) cost of capital and depreciation inputs to comply with Federal Communications Commission's guidance in Triennial Review Order, by Verizon Florida Inc.

2004

Docket 041338 -- Joint petition by ITCADeltaCom Communications, Inc. d/b/a ITCADeltaCom d/b/a Grapevine; Birch Telecom of the South, Inc. d/b/a Birch Telecom and d/b/a Birch; DIECA Communications, Inc. d/b/a Covad Communications Company; Florida Digital Network, Inc.; LecStar Telecom, Inc.; MCI Communications, Inc.; and Network Telephone Corporation ("Joint CLECs") for generic proceeding to set rates, terms, and conditions for hot cuts and batch hot cuts for UNE-P to UNE-L conversions and for retail to UNE-L conversions in BellSouth Telecommunications, Inc. service area.

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Docket 041269 -- Petition to establish generic docket to consider amendments to interconnection agreements resulting from changes in law, by BellSouth Telecommunications, Inc.

Docket 040927 -- Complaint of Saturn Telecommunications Services, Inc. d/b/a STS Telecom against BellSouth Telecommunications, Inc. for declaratory relief regarding BellSouth's request for amendment pursuant to "change of law" provision of interconnect agreement.

Docket 040530 -- Petition for expedited ruling requiring BellSouth Telecommunications, Inc. and Verizon Florida Inc. to file for review and approval any agreements with CLECs concerning resale, interconnection, or unbundled network elements, by Florida Competitive Carriers Association, AT&T Communications of the Southern States, LLC d/b/a AT&T, MCimetro Access Transmissions Services LLC, and MCI WorldCom Communications, Inc.

Docket 040520 Emergency petition seeking order requiring BellSouth Telecommunications, Inc. and Verizon Florida Inc. to continue to honor existing interconnection obligations, by the Florida Competitive Carriers Association, AT&T Communications of the Southern States, LLC, MCimetro Access Transmission Services, LLC, and MCI WorldCom Communications, Inc.

Docket 040489 -- Emergency complaint seeking order requiring BellSouth Telecommunications, Inc. and Verizon Florida Inc. to continue to honor existing interconnection obligations, by XO Florida, Inc. and Allegiance Telecom of Florida, Inc. (collectively, Joint CLECs).

Docket 040156 -- Petition for arbitration of amendment to interconnection agreements with certain competitive local exchange carriers and commercial mobile radio service providers in Florida by Verizon Florida Inc.

2003

Docket 031125 -- Complaint against BellSouth Telecommunications, Inc. for alleged overbilling and discontinuance of service, and petition for emergency order restoring service, by IDS Telcom LLC.

Docket 031047 -- Request for approval of interconnection agreement between Sprint-Florida, Incorporated, KMC Telecom III LLC, KMC Telecom V, Inc. and KMC Data LLC.

Docket 030852 -- Implementation of requirements arising from Federal Communications Commission's triennial UNE review: Location-Specific Review for DS 1, DS3 and Dark Fiber Loops, and Route-Specific Review for DS 1, DS3 and Dark Fiber Transport.

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Docket 030851 -- Implementation of requirements arising from Federal Communications Commission's triennial UNE review: Local Circuit Switching for Mass Market Customers.

Docket 030715 -- Proposed amendment of Rule 25-30.140, F.A.C., Depreciation.

Docket 030714 -- Proposed adoption of Rule 25-6.04364, F.A.C., Electric Utilities Dismantlement Studies.

Docket 030558 -- Request for approval of revised fossil dismantlement studies by Florida Power & Light Company.

Docket 030512 -- Request for approval to begin depreciating Fort Myers Combustion Turbines 3A and 3B using whole life depreciation rates currently approved for Martin Power Plant, Unit No. 4, by Florida Power & Light Company.

Docket 030409 -- Petition for approval of 2003 depreciation study by Tampa Electric Company.

Docket 030222 -- Request for approval of change in depreciation rates to be implemented as of 10/1/03, by City Gas Company of Florida.

Docket 030139 -- Request for approval to begin depreciating Sanford Unit No. 4 using whole life depreciation rates currently approved for Martin Power Plant, Unit No. 4, by Florida Power & Light Company.

Docket 030048 -- 2003 depreciation study for Indiantown Gas Company.

2002

Docket 021014 -- Petition for approval to amortize gain on sale of property by Florida Public Utilities Company.

Docket 020943 -- Petition for approval of Agreement for Purpose of Ensuring Compliance with Ozone Ambient Air Quality Standards between Gulf Power Company and Florida Department of Environmental Protection pursuant to Section 366.8255(1)(d)7, F.S., for purposes of cost recovery of related expenditures and expenses through environmental cost recovery clause.

Docket 020853 -- 2002 depreciation filing by Florida Public Utilities Company.

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Docket 020726 -- Petition for approval of new environmental program for cost recovery through environmental cost recovery clause by Tampa Electric Company.

Docket 020648 -- Petition for approval of environmental cost recovery of St. Lucie Turtle Net Project for period of 4/15/02 through 12/31/02 by Florida Power & Light Company.

Docket 020566 -- Petition for approval of recovery schedule for two Gannon Station generating units, effective January 1, 2002, by Tampa Electric Company.

Docket 020340 -- Request by Florida Public Utilities Company for depreciation rates to reflect acquisition of Atlantic Utilities, a Florida Division of Southern Union Company d/b/a South Florida Natural Gas.

Docket 020332 -- Request for approval to begin depreciating Sanford Unit No. 5, using whole life depreciation rates currently approved for Martin Power Plant, Unit No. 4 and Common, and expand Ft. Myers depreciation rates to include heat recovery steam generators (HRSGs), effective with in-service date of unit, by Florida Power & Light Company.

Docket 020304 -- 2002 depreciation filing by Florida Division of Chesapeake Utilities Corporation.

2001

Docket 011595 -- Request for depreciation rates for new accounts, by Indiantown Gas Company.

Docket 010949 -- Request for rate increase by Gulf Power Company.

Docket O 10906 -- Request for approval of depreciation study for five-year period 1996 through 2000 by Sebring Gas System, Inc.

Docket 010789 -- 2001 Depreciation and Dismantling Study by Gulf Power Company.

Docket 010669 -- Request for approval of implementation date of January 1, 2002, for new depreciation rates for Marianna Electric Division by Florida Public Utilities Company.

Docket 010668 -- Petition for approval of recovery schedule for three generating units, effective January 1, 2001, by Tampa Electric Company.

Docket O 10383 -- Application for approval of new depreciation rates by Tampa Electric Company d/b/a Peoples Gas System.

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Docket 010261 -- Petition by Florida Power & Light Company for waiver of certain requirements of Rule 25-6.0436, F.A.C., as they apply to filing of depreciation study.

Docket O 10107 -- Request for approval to begin depreciating Martin Simple Cycle Expansion Project by use of Whole Life Depreciation Rates currently approved for Martin Power Plant, Unit No. 4 and Common effective with in-service dates of units, by Florida Power & Light Company.

Docket 010031 -- 2000 Fossil Dismantlement Cost Study by Florida Power Corporation.

2000

Docket 001835 -- Petition for approval of revised annual accrual for nuclear decommissioning costs by Florida Power Corporation.

Docket 001608 -- Petition for approval of depreciation rates for new plant subaccounts by Florida Power Corporation.

Docket 001447 -- Request for rate increase by St. Joe Natural Gas Company, Inc.

Docket 001437 -- Request by Florida Power & Light Company for approval to begin depreciating Ft. Myers Power Plant using whole life depreciation rates currently approved for Martin Power Plant, Unit No. 4.

Docket 001148 -- Review of the retail rates of Florida Power & Light Company.

Docket 000824 -- Review of Florida Power Corporation's earnings, including effects of proposed acquisition of Florida Power Corporation by Carolina Power & Light.

Docket 000686 -- Revised depreciation study for Gannon Station by Tampa Electric Company.

Docket 000543 -- Proposed Rule 25-6.04365, F.A.C., Nuclear Decommissioning.

Docket 000518 -- Revised depreciation study for Sanford Site by Florida Power & Light Company.

Docket 000108 -- Request for rate increase by Florida Division of Chesapeake Utilities Corporation.

1999

Docket 991931 -- Determination of appropriate method of recovery for the last core of nuclear fuel for Florida Power & Light Company and Florida Power Corporation.

Docket 990947 -- Petition for a full revenue requirements rate case for Gulf Power Company by the Citizens of the State of Florida.

Docket 990707 -- Proposed amendments to Rule 25-6.0142, F.A.C., Uniform Retirement Units for Electric Utilities.

Docket 990649B -- Investigation into pricing of unbundled network elements (Sprint/Verizon track).

Docket 990649A -- Investigation into pricing of unbundled network elements (BellSouth track).

Docket 990529 -- Petition for 1999 depreciation study by Tampa Electric Company.

Docket 990324 -- Disposition of Florida Power & Light Company's accumulated amortization pursuant to Order PSC-96-0461-FOF-EI.

Docket 990321 -- Petition of ACI Corp. d/b/a Accelerated Connections, Inc. for generic investigation to ensure that BellSouth Telecommunications, Inc., Sprint-Florida, Incorporated, and GTE Florida Incorporated comply with obligation to provide alternative local exchange carriers with flexible, timely, and cost-efficient physical collocation.

Docket 990302 -- Depreciation study by Florida Public Utilities Company.

Docket 990229 -- Depreciation study by City Gas Company of Florida.

Docket 990067 -- Petition by The Citizens of the State of Florida for a full revenue requirements rate case for Florida Power & Light Company.

1998

Docket 981834 -- Petition of Competitive Carriers for Commission action to support local competition in BellSouth Telecommunications, Inc.'s service territory.

Docket 981390 -- Investigation into the equity ratio and return on equity of Florida Power & Light Company.

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Docket 981246 -- Petition by Florida Power & Light Company for approval of annual accrual for Turkey Point and St. Lucie nuclear decommissioning unit costs.

Docket 981166 -- Request for approval of revised fossil dismantlement expense accruals, effective 1/1/99, by Florida Power & Light Company.

Docket 980845 -- 1998 Depreciation Study by Indiantown Gas Company.

Docket 980733 -- Discovery related to study on fair and reasonable rates and on relationships among costs and charges associated with certain telecommunications services provided by local exchange companies (LECs), as required by Chapter 98-277, Laws of Florida.

Docket 980723 -- Petition for approval of accounting methodology for Year 2000 costs by City Gas Company of Florida.

Docket 980700 -- 1997 depreciation study by Atlantic Utilities, a Florida Division of Southern Union Company d/b/a South Florida Natural Gas.

Docket 980696 -- Determination of the cost of basic local telecommunications service, pursuant to Section 364.025, Florida Statutes.

Docket 980583 -- 1998 depreciation study by Florida Public Utilities Company, Fernandina Beach Division.

Docket 980366 -- Request by Gulf Power Company for approval to initiate amortization of a cogeneration facility projected to be placed in service in April 1998.

Docket 980103 -- 1997 depreciation study by St. Joe Natural Gas Company, Inc.

Docket 980000A -- UNDOCKETED SPECIAL PROJECT: Fair and Reasonable Residential Basic Local Telecommunications Rates.

1997

Docket 971660 -- 1997 depreciation study by Florida Power & Light Company.

Docket 971608 -- Petition of AmeriSteel Corporation for limited proceeding to reduce Florida Power & Light Company's annual revenues by \$440 million.

Docket 971570 -- 1997 depreciation study by Florida Power Corporation.

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Docket 971495 -- Request for approval of capital recovery schedules by Northeast Florida Telephone Company, Inc.

Docket 971396 -- Investigation of 1996 earnings of Northeast Florida Telephone Company, Inc.

Docket 970785 -- Depreciation studies by Florida Power & Light Company for specific (steam) generation sites.

Docket 970643 -- 1997 depreciation filing by Gulf Power Company.

Docket 970537 -- 1997 depreciation study by Florida Public Utilities Company, Marianna Division.

Docket 970428 -- 1996 depreciation filing by Florida Division of Chesapeake Utilities Corporation.

Docket 970410 -- Proposal to extend plan for recording of certain expenses for years 1998 and 1999 for Florida Power & Light Company.

1996

Docket 961515 -- Proposed amendment of Rule 25-6.0142, F.A.C., Uniform Retirement Units for Electric Utilities.

Docket 961230 -- Petition by MCI Telecommunications Corporation for arbitration with United Telephone Company of Florida and Central Telephone Company of Florida concerning interconnection rates, terms, and conditions, pursuant to the Federal Telecommunications Act of 1996.

Docket 960847 -- Petition by AT&T Communications of the Southern States, Inc. for arbitration of certain terms and conditions of a proposed agreement with GTE Florida Incorporated concerning interconnection and resale under the Telecommunications Act of 1996.

Docket 960833 -- Petition by AT&T Communications of the Southern States, Inc. for arbitration of certain terms and conditions of a proposed agreement with BellSouth Telecommunications, Inc. concerning interconnection and resale under the Telecommunications Act of 1996.

Docket 960797 -- 1996 depreciation study of Indiantown Telephone System, Inc.

Docket 960794 -- Request for approval of remaining life rates by Quincy Telephone Company.

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Docket 960788 -- 1996 depreciation study by Frontier Communications of the South, Inc.

Docket 960775 -- 1996 depreciation filing by Sebring Gas System, Inc.

Docket 960715 -- Proposed amendment of Rules 25-4.0174, F.A.C., Uniform System and Classification of Accounts - Depreciation, and 25-4.0175, F.A.C., Depreciation; and Repeal of Rule 25-4.176, F.A.C., Recovery Schedules.

Docket 960527 -- Request for approval of site specific depreciation studies by Florida Power & Light Company.

Docket 960409 -- Prudence review to determine regulatory treatment of Tampa Electric Company's Polk Unit.

Docket 960404 -- Application for approval of new depreciation rates by Peoples Gas System, Inc.

1995

Docket 951433 -- Petition for approval of special accounting treatment of expenditures related to Hurricane Erin and Hurricane Opal by Gulf Power Company.

Docket 951167 -- Petition for authorization to increase the annual storm fund accrual commencing January 1, 1995 to \$20.3 million; to add approximately \$51.3 million of recoveries for damage due to Hurricane Andrew and the March 1993 Storm; and to reestablish the storm reserve for the costs of Hurricane Erin by increasing the storm reserve and charging to expense approximately \$5.3 million, by Florida Power & Light Company.

Docket 951069 -- Petition and complaint of Harris Corporation against BellSouth Telecommunications, Inc. concerning complex inside wiring.

Docket 950948 -- Proposed amendment of Rule 25-30.140, F.A.C., Depreciation.

Docket 950887 -- Request for approval of 1995 Depreciation Study by ALLTEL Florida, Inc.

Docket 950776 -- Request for approval of 1995 Depreciation Study by West Florida Natural Gas Company.

Docket 950696 -- Determination of Funding for Universal Service and Carrier of Last Resort Responsibilities.

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Docket 950640 -- Triennial depreciation study for approval by Northeast Florida Telephone Company, Inc.

Docket 950506 -- Application to amortize depreciation reserve imbalance and to change depreciation rates and schedules by BellSouth Telecommunications, Inc. d/b/a Southern Bell Telephone and Telegraph Company.

Docket 950499 -- Petition for approval of 1995 Depreciation Study by Tampa Electric Company.

Docket 950381 -- Request for approval of depreciation rates for newly established accounts by Sebring Gas System, Inc.

Docket 950344 -- Petition to implement triennial depreciation represcription by GTE Florida Incorporated.

Docket 950283 -- Investigation into 1994 earnings of United Telephone Company of Florida.

Docket 950270 -- Petition for approval of accounting treatment for funds expended on Lake Tarpon-Kathleen transmission line by Florida Power Corporation.

Docket 950213 -- Petition for approval of recovery schedule for energy management system by Tampa Electric Company.

Docket 950071 -- Modified Minimum Filing Requirements in compliance with Section 366.06(3)(a), F.S., by Florida Power & Light Company.

1994

Docket 941352 -- Petition for approval of increase in accrual for nuclear decommissioning costs by FLORIDA POWER CORPORATION.

Docket 941350 -- Petition for increase in annual accrual for Turkey Point and St. Lucie Nuclear Unit Decommissioning Costs by FLORIDA POWER & LIGHT COMPANY.

Docket 941343 -- Request for approval of Fossil Dismantlement Studies by FLORIDA POWER & LIGHT COMPANY.

Docket 941317 -- Petition for approval of 1995 depreciation rates for Martin Units 3 and 4 by FLORIDA POWER & LIGHT COMPANY.

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Docket 941229 -- Request for approval of 1994 Depreciation Study by UNITED TELEPHONE COMPANY OF FLORIDA and CENTRAL TELEPHONE COMPANY OF FLORIDA.

Docket 941023 -- Petition to recover Operator Systems investment by GTE FLORIDA INCORPORATED.

Docket 940826 -- Request for approval of capital recovery requirements by INDIANTOWN TELEPHONE SYSTEM, INC.

Docket 940580 -- Request for approval of 1993 depreciation study for Fernandina Beach Division of FLORIDA PUBLIC UTILITIES COMPANY.

Docket 940374 -- Request for approval of 1993 depreciation study by FLORIDA PUBLIC UTILITIES COMPANY.

Docket 940353 -- R equest for change in depreciation rate effective 10/1/94 by ST. JOSEPH TELEPHONE & TELEGRAPH COMPANY.

Docket 940284 -- Request to prescribe depreciation rate for the new plant account by WEST FLORIDA NATURAL GAS COMPANY.

Docket 940165 -- Request to amortize the negative depreciation reserve for the Sanderson Digital Remote Switch in 1993 by NORTHEAST FLORIDA TELEPHONE COMPANY, INC.

Docket 940161 -- 1994 Depreciation Study of CITY GAS COMPANY OF FLORIDA.

1993

Docket 931231 -- Request for approval of change in depreciation rates by FLORIDA POWER & LIGHT COMPANY.

Docket 931217 -- Request for approval of depreciation rates for Martin Power Plant Units 3 and 4 by FLORIDA POWER & LIGHT COMPANY.

Docket 931150 -- Petition to approve an amortization period for acquisition adjustment associated with purchase of Sebring Utilities Commission electric system by FLORIDA POWER CORPORATION.

Docket 931142 -- Request for approval of 1993 depreciation study by FLORIDA POWER CORPORATION.

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Docket 930611 -- Investigation into deferral of implementation of any change to methodology used in establishing current depreciation, dismantlement, and decommissioning rates in FLORIDA POWER & LIGHT COMPANY's next general base rate proceeding.

Docket 930566 -- Request for approval to begin depreciating Ft. Lauderdale Power Plant, Units 4 & 5, using Whole Life Depreciation Rates approved for Putnam Power Plant effective with in-service dates of units by FLORIDA POWER & LIGHT COMPANY.

Docket 930453 -- Depreciation study as of 12/31/92 for Marianna Electric Division of FLORIDA PUBLIC UTILITIES COMPANY.

Docket 930230 – 1993 Depreciation Study of VISTA-UNITED TELECOMMUNICATIONS.

Docket 930221 -- 1993 Depreciation Study of GULF POWER COMPANY.

Docket 930170 -- 1993 Depreciation Study of GULF TELEPHONE COMPANY.

Docket 930063 -- 1992 Depreciation Study for INDIANTOWN GAS COMPANY.

1992

Docket 921337 -- Request for review of five-year comprehensive study of depreciable property for period ending 12/31/92 by ST JOE NATURAL GAS COMPANY, INC.

Docket 921278 -- Review of capital recovery requirements of INDIANTOWN TELEPHONE SYSTEM, INC.

Docket 920618 -- Depreciation study for Big Bend Station and Gannon Station by TAMPA ELECTRIC COMPANY.

Docket 920589 -- Triennial depreciation study for 1989, 1990, and 1991 for NORTHEAST FLORIDA TELEPHONE COMPANY, INC.

Docket 920389 -- Request for approval of depreciation rates and a dismantlement accrual for Scherer Unit 4 by FLORIDA POWER & LIGHT COMPANY.

Docket 920385 -- Application to change depreciation rates and schedules effective 1/1/92 by BELLSOUTH TELECOMMUNICATIONS, INC. d/b/a SOUTHERN BELL TELEPHONE AND TELEGRAPH COMPANY.

Docket 920324 -- Application for a rate increase by TAMPA ELECTRIC COMPANY.

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Docket 920284 -- Petition to implement Triennial Depreciation Represcription by GTE FLORIDA INCORPORATED.

Docket 920096 -- Petition to reverse the transfer of reserve account surpluses required by Order No. 23957 and to represcribe depreciation rates based on the revised account balances, by FLORIDA POWER CORPORATION.

1991

Docket 911229 -- 1991 Depreciation Study of GULF POWER COMPANY.

Docket 911199 -- Petition to prescribe depreciation rates for new plant accounts by FLORIDA POWER CORPORATION.

Docket 911101 -- Request for consolidated depreciation rates by CITY GAS COMPANY OF FLORIDA.

Docket 910988 -- Petition requesting special reserve amortizations by GTE FLORIDA INCORPORATED.

Docket 910981 -- Nuclear Decommissioning Cost Studies by FLORIDA POWER CORPORATION and FLORIDA POWER & LIGHT COMPANY.

Docket 910747 -- Proposed revision to Rules 25-4.0175, 25-6.0436, and 25-7.045, F.A.C., Depreciation for Telephone, Electric, and Gas Utilities.

Docket 910725 -- 1991 Depreciation Study for UNITED TELEPHONE COMPANY OF FLORIDA.

Docket 910686 -- Petition for approval of 1991 Depreciation Study by TAMPA ELECTRIC COMPANY.

Docket 910319 -- Application for New Depreciation Rates by PEOPLES GAS SYSTEM INC.

Docket 910154 -- Petition of FLORIDA POWER CORPORATION for a limited proceed- ing to consider their request for an increase in revenues to offset any additional depreciation expense that the Commission might approve related to fossil plant dismantlement costs.

Docket 910081 -- 1991 Depreciation Study for FLORIDA POWER & LIGHT COMPANY.

1990

Docket 901001 -- Request for change in depreciation rates for Putnam and St. Johns River Power Park generating stations by FLORIDA POWER & LIGHT COMPANY.

Docket 900794 -- Request for approval of change in depreciation rates for Martin and Turkey Point generating sites, to become effective 1/1/91, by FLORIDA POWER & LIGHT COMPANY.

Docket 900607 -- 1991 Depreciation Study for Fernandina Beach electric division of FLORIDA PUBLIC UTILITIES COMPANY.

Docket 900605 -- Petition for approval to implement triennial depreciation represcription by GTE FLORIDA INCORPORATED.

Docket 900600 -- 1990 Depreciation Study of FLORIDA PUBLIC UTILITIES COMPANY.

Docket 900599 -- 1990 Depreciation Study of GULF TELEPHONE COMPANY.

Docket 900597 -- 1990 Depreciation Study of WEST FLORIDA NATURAL GAS COMPANY.

Docket 900555 -- 1990 Depreciation and Decommissioning Studies for Manatee Power Plant, Riviera Power Plant and Sanford Power Plant of FLORIDA POWER & LIGHT COMPANY.

Docket 900495 -- Request for change in depreciation rates for Fort Myers Power Plant by FLORIDA POWER & LIGHT COMPANY.

Docket 900348 -- Petition for approval of depreciation rates for Energy Management System by TAMPA ELECTRIC COMPANY.

Docket 900164 -- Request for change in depreciation rates for Fort Lauderdale and Port Everglades Power Plants by FLORIDA POWER & LIGHT COMPANY.

Docket 900163 -- Request for approval to recover cost to decommission facilities at Palatka Generating Site by FLORIDA POWER & LIGHT COMPANY.

Docket 900162 1990 Depreciation Study for VISTA-UNITED TELECOMMUNICATIONS.

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Docket 900057 -- Proposed revisions to Rule 25-6.0142, F.A.C., pertaining to Uniform Retirement Units for Electric Utilities.

1989

Docket 891373 -- INDIANTOWN TELEPHONE SYSTEM, INC. - 1990 Depreciation Study.

Docket 891370 -- ST. JOSEPH TELEPHONE AND TELEGRAPH COMPANY - 1990 Depreciation Study.

Docket 891154 -- Request by FLORIDA POWER & LIGHT COMPANY for approval of depreciation rates for St. Johns River Coal Terminal.

Docket 891115 -- SOUTHLAND TELEPHONE COMPANY - 1989 depreciation study.

Docket 891098 -- Request by FLORIDA POWER & LIGHT COMPANY for change in depreciation rates for Cape Canaveral generating station.

Docket 891050 -- FLORALA TELEPHONE COMPANY - 1989 depreciation study.

Docket 891026 -- Request by ALLTEL FLORIDA, INC. for new depreciation rates.

Docket 890788 -- NORTHEAST FLORIDA TELEPHONE COMPANY, INC. - 1989 Depreciation Study.

Docket 890725 -- FLORIDA PUBLIC UTILITIES COMPANY, Marianna Electric Division - 1989 Depreciation Study.

Docket 890256 -- Review of SOUTHERN BELL TELEPHONE AND TELEGRAPH COMPANY's capital recovery position.

Docket 890186 -- Investigation of the ratemaking and accounting treatment for the dismantlement of fossil-fueled generating stations.

1988

Docket 881543 -- CENTRAL TELEPHONE COMPANY OF FLORIDA - 1988 Depreciation Study.

IOMA CURVE ELG / VINTAGE GROUP PROJECTION LIFE TABLE AVERAGE SERVICE LIFE AND REMAINING LIFE BY AGE FOR CURVE TYPE

					SERV	ICE LIFE						
	PROJE	← PROJECTION LIFE 29.0 →			← PROJECTION LIFE 30.0 →				← PROJECTION LIFE 31.0 →			
AGE 0.0	SURVIVOR CURVE 1.00000	SER- E VICE RI LIFE 27.04	LIFE !	LIFE	SURYIVOR CURYE 1.00000	SER- E VICE RE LIFE L 27.97 2	MAIN IFE	LIFE	SURVIVOR CURVE 1,00000	VICE RE	MAIN R	.IFE
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45. 46. 47. 48. 49.	5 0.00423 5 0.0023 5 0.0012	2 48.02 5 48.88 0 49.74	1.52 1.38 1.24	1.55	0.00939 0.00580 0.00339	48.31 49.16 50.01	1.8 1.6 1.5	1 1.85 6 1.69 1 1.54	0.01788 0.01194 0.00767	48.61 49.45 50.29	2.27 2.11 1.95 1.79 1.65	2.17 2.00 1.84

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the <u>Corrected</u> Testimony and Exhibits PSL-1 through PSL-3 of FPUC's Witness Patricia Lee, have been served by Electronic Mail this 8th day of May, 2020, upon the following:

Florida Public Utilities Company	Aghlay Waiganfald					
1	Ashley Weisenfeld					
Mike Cassel	Rachael Dziechciarz					
208 Wildlight Ave.	Bianca Lherisson					
Yulee, FL 32097	Florida Public Service Commission					
mcassel@fpuc.com	2540 Shumard Oak Boulevard					
	Tallahassee, FL 32399					
	aweisenf@psc.state.fl.us					
	rdziechc@psc.state.fl.us					
·	blheriss@psc.state.fl.us					
	Office of Public Counsel					
	J.R. Kelly/Patricia Christensen/Mireille Fall-					
	Fry					
	c/o The Florida Legislature					
·	111 West Madison Street, Room 812					
	Tallahassee, FL 32399-1400					
·	Kelly.jr@leg.state.fl.us					
	christensen.patty@leg.state.fl.us					
	fall-fry.mireille@leg.state.fl.us					

Bv.

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706