



May 18th 2020

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20200003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2020.
Please contact me if you have any questions.

Sincerely,

Miguel Bustos

Mgr. Gov. and Community Affairs
305-835-3605

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 04/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,317	14,317	100.00	-	61,017	61,017	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	397,779	1,026,503	628,724	61.25	2,560,594	4,892,343	2,331,749	47.66
5 DEMAND (Line 32 A-1 support detail)	757,372	775,280	17,908	2.31	4,646,108	4,696,793	50,685	1.08
6 OTHER (Line 40 A-1 support detail)	102,829	34,890	(67,939)	(194.72)	214,800	136,284	(78,516)	(57.61)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	19,610	28,000	8,390	29.96	110,187	82,000	(28,187)	(34.37)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,238,370	1,822,990	584,620	32.07	7,311,315	9,704,437	2,393,122	24.66
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(829)	(1,056)	(227)	21.53	(3,278)	(5,256)	(1,978)	37.64
14 TOTAL THERM SALES	1,515,649	1,821,934	306,285	16.81	7,297,620	9,699,181	2,401,561	24.76
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,563,019	3,449,988	886,969	25.71	15,606,225	14,702,991	(903,234)	(6.14)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,430,029	3,409,288	979,259	28.72	15,261,679	14,534,791	(726,888)	(5.00)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,007,980	11,611,200	(12,396,780)	(106.77)	126,048,020	74,360,250	(51,687,770)	(69.51)
20 OTHER Commodity (Line 40 A-1 support detail)	31,937	42,700	10,763	25.21	144,201	176,200	31,999	18.16
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,461,965	3,451,988	990,023	28.68	15,405,880	14,710,991	(694,889)	(4.72)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,801)	(2,000)	(199)	9.93	(7,125)	(8,000)	(875)	10.93
27 TOTAL THERM SALES (24-26 Estimated only)	3,049,831	3,449,988	400,157	11.60	14,245,641	14,702,991	457,350	3.11
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00415	0.00415	100.00	-	0.00415	0.00415	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.16369	0.30109	0.13740	45.63	0.16778	0.33660	0.16882	50.15
32 DEMAND (5/19)	0.03155	0.06677	0.03522	52.75	0.03686	0.06316	0.02630	41.64
33 OTHER (6/20)	3.21979	0.81710	(2.40270)	(294.05)	1.48958	0.77346	(0.71612)	(92.59)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.50300	0.52810	0.02510	4.75	0.47458	0.65967	0.18509	28.06
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.52800	0.06800	12.88	0.46000	0.65700	0.19700	29.98
40 TOTAL THERM SALES (11/27)	0.40605	0.52840	0.12235	23.16	0.51323	0.66003	0.14680	22.24
41 TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42 TOTAL COST OF GAS (40+41)	0.42076	0.54311	0.12235	22.53	0.52794	0.67474	0.14680	21.76
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42288	0.54585	0.12297	22.53	0.53060	0.67813	0.14753	21.76
45 PGA FACTOR ROUNDED TO NEAREST .001	0.423	0.54600	0.123	22.53	0.531	0.678	0.147	21.68

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
		ESTIMATED FOR THE PERIOD OF: JANUARY 2020 THROUGH DECEMBER 2020				PAGE 2 OF 12			
		CURRENT MONTH: 04/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
from doree		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	199,934	199,934	100.00	-	641,754	641,754	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	397,779	575,674	177,895	30.90	2,560,594	2,619,594	59,000	2.25
5	DEMAND (Line 25 + Line 31 A-1 support detail)	757,372	943,303	185,931	19.71	4,646,108	3,803,528	(842,580)	(22.15)
6	OTHER (Line 40 A-1 support detail)	102,829	24,390	(78,439)	(321.60)	214,800	94,284	(120,515)	(127.82)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	19,610	-	(19,610)	-	110,187	-	(110,187)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,238,370	1,743,301	504,931	28.96	7,311,315	7,159,160	(152,155)	(2.13)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(829)	(966)	(137)	14.18	(3,278)	(3,982)	(704)	17.68
14	TOTAL THERM SALES	1,515,649	1,742,336	226,687	13.01	7,297,620	7,155,179	(142,442)	(1.99)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,563,019	3,570,248	1,007,229	28.21	15,606,225	14,216,500	(1,389,725)	(9.78)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,430,029	3,570,248	1,140,219	31.94	15,261,679	14,216,500	(1,045,179)	(7.35)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	24,007,980	16,244,400	(7,763,580)	(47.79)	126,048,020	65,519,080	(60,528,940)	(92.38)
20	OTHER Commodity (Line 40 A-1 support detail)	31,937	42,700	10,763	25.21	144,201	176,200	31,999	18.16
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,461,965	3,612,948	1,150,983	31.86	15,405,880	14,392,700	(1,013,180)	(7.04)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,801)	(2,000)	(199)	-	(7,125)	(8,000)	(875)	10.93
27	TOTAL THERM SALES (24-26 Estimated only)	3,049,831	3,610,948	561,117	15.54	14,245,641	14,384,700	139,059	0.97
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.05600	0.05600	100.00	-	0.04514	0.04514	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.16369	0.16124	(0.00245)	(1.52)	0.16778	0.18426	0.01648	8.94
32	DEMAND (5/19)	0.03155	0.05807	0.02652	45.67	0.03686	0.05805	0.02119	36.50
33	OTHER (6/20)	3.21979	0.57120	(2.64859)	(463.69)	1.48958	0.53510	(0.95448)	(178.37)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.50300	0.48251	(0.02049)	(4.25)	0.47458	0.49742	0.02284	4.59
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.48278	0.02278	4.72	0.46000	0.49772	0.03772	7.58
40	TOTAL THERM SALES (11/27)	0.40605	0.48278	0.07673	15.89	0.51323	0.49769	(0.01554)	(3.12)
41	TRUE-UP (E-2)	0.01471	0.01471	-	-	0.01471	0.01471	-	-
42	TOTAL COST OF GAS (40+41)	0.42076	0.49749	0.07673	15.42	0.52794	0.51240	(0.01554)	(3.03)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42288	0.49999	0.07711	15.42	0.53060	0.51498	(0.01562)	(3.03)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.423	0.500	0.077	15.40	0.531	0.515	(0.016)	(3.11)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

CURRENT MONTH: 04/20

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,564,820	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45 Page 10)	(1,801)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,563,019	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	2,564,820	411,005.14	0.16025
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(209,530.00)	(39,852.61)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	76,540	10,701.07	
22 Other Shippers (Line 24+26 Page 10)	0.00	16,753.58	
23 Less: Company Use (Lines 45 Page 11)	(1,801)	(828.66)	0.46000
24 TOTAL COMMODITY (Other)	2,430,029	397,778.52	0.16369
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	24,007,980	687,372.34	0.02863
26 FPU - Capacity Indian River (Line 21 Page 10)		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	24,007,980	757,372.34	0.03155
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23, Page 10)	31,937	26,847.80	0.84066
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity	0	75,981.37	
35 Realized Gain/Loss (Line 20, Page 10)		(19,610.20)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	31,937	83,218.97	2.60576
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 04/20		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	500,608	600,064	99,456	16.57%	2,775,394	2,713,878	(61,515)	-2.27%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	757,372	1,143,237	385,865	33.75%	4,646,108	4,445,282	(200,826)	-4.52%
3	TOTAL	1,257,980	1,743,301	485,321	27.84%	7,421,502	7,159,160	(262,341)	-3.66%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,515,649	1,742,336	226,687	13.01%	7,297,620	7,155,179	(142,442)	-1.99%
5	TRUE-UP (COLLECTED) OR REFUNDED	(48,942)	(48,942)	-	0.00%	(195,767)	(195,767)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,466,707	1,693,394	226,687	13.39%	7,101,854	6,959,412	(142,442)	-2.05%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	208,727	(49,907)	(258,634)	518.23%	(319,648)	(199,748)	119,900	-60.03%
8	INTEREST PROVISION-THIS PERIOD (21)	30	(537)	(567)	105.59%	29	(2,966)	(2,995)	100.98%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(105,041)	(602,923)	(497,882)	82.58%	185,934	(597,478)	(783,412)	131.12%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	48,942	48,942	-	0.00%	195,767	195,767	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	19,610	-	(19,610)	---	110,187	-	(110,187)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	172,268	(604,426)	(776,694)	128.50%	172,268	(604,426)	(776,694)	128.50%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(105,041)	(602,923)	(497,882)	82.58%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	172,238	(603,889)	(776,127)	128.52%				
14	TOTAL (12+13)	67,197	(1,206,812)	(1,274,009)	105.57%				
15	AVERAGE (50% OF 14)	33,599	(603,406)	(637,005)	105.57%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01910	0.01910	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00220	0.00220	-	0.00%				
18	TOTAL (16+17)	0.02130	0.02130	-	0.00%				
19	AVERAGE (50% OF 18)	0.01065	0.01065	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00089	0.00089	-	0.00%				
21	INTEREST PROVISION (15x20)	30	(537)	(567)	105.59%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 04/20

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						704,129.67		27.57
2	Florida Power & Light	System Supply	FTS	2,564,820		2,564,820	411,005.14			3,077.78	16.02
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,564,820	-	2,564,820	411,005	-	704,130	3,078	43.60

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 04/20

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Florida Power & Light	Various	8,549	8,314	256,482	249,429	1.6025	1.6478
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,549	8,314	256,482	249,429	1.6025	1.6478
							WEIGHTED AVERAGE	1.6025
								1.6478

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 04/20		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,500,774	1,490,862	(9,912)	-0.66%	6,507,268	6,687,641	180,375	2.77%
2 GAS LIGHTS	1,694	1,835	141	8.32%	7,050	7,378	328	4.65%
3 COMMERCIAL	1,469,237	1,894,771	425,534	28.96%	7,416,783	7,751,674	334,891	4.52%
4 LARGE COMMERCIAL	78,125	62,520	(15,605)	-19.97%	314,541	256,298	(58,243)	-18.52%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,049,831	3,449,988	400,157	13.12%	14,245,641	14,702,991	457,350	3.21%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	5,166,414	4,626,030	(540,384)	-10.46%	19,809,105	18,448,230	(1,360,875)	-6.87%
11 SMALL COMMERCIAL TRANSP. FIRM	2,082,795	2,804,378	721,583	34.64%	11,337,393	11,358,931	21,538	0.19%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	49,744	733,825	684,081	1375.20%	2,148,372	3,064,384	916,012	42.64%
19 TOTAL TRANSPORTATION	7,298,953	8,164,233	865,280	11.85%	33,294,870	32,871,545	(423,325)	-1.27%
TOTAL THERMS SALES & TRANSP.	10,348,784	11,614,221	1,265,437	12.23%	47,540,511	47,574,536	34,026	0.07%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	104,853	103,300	(1,553)	-1.48%	104,595	103,230	(1,365)	-1.31%
21 GAS LIGHTS	14	15	1	7.14%	14	15	1	7.14%
22 COMMERCIAL	5,101	5,035	(66)	-1.29%	5,124	5,033	(91)	-1.78%
23 LARGE COMMERCIAL	4	4	-	0.00%	6	4	(2)	-33.33%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	109,972	108,354	(1,618)	-1.47%	109,739	108,282	(1,457)	-1.33%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	3	98	95	3166.67%	75	98	23	30.67%
30 SMALL COMMERCIAL TRANSP. FIRM	2,918	3,012	94	3.22%	2,907	2,992	85	2.92%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	2,922	3,111	189	6.47%	2,983	3,091	108	3.62%
TOTAL CUSTOMERS	112,894	111,465	(1,429)	-1.27%	112,722	111,373	(1,349)	-1.20%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	14	14	-	0.00%	16	16	-	0.00%
40 GAS LIGHTS	-	122	122	0.00%	-	123	123	0.00%
41 COMMERCIAL	288	376	88	30.56%	362	385	23	6.35%
42 LARGE COMMERCIAL	19,531	15,630	(3,901)	-19.97%	13,106	16,019	2,913	22.23%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	1,722,138	47,204	(1,674,934)	-97.26%	66,030	47,062	(18,968)	-28.73%
47 SMALL COMMERCIAL TRANSP. FIRM	714	931	217	30.39%	975	949	(26)	-2.67%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	49,744	733,825	684,081	1375.20%	537,093	766,096	229,003	42.64%

GAS INVOICES
CURRENT MONTH: 04/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,564,820	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:		2,564,820		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	0.05318	245,292.75 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	320,400	0.03001259	0.05318	17,038.87 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.05318	67,469.47 ()
9	" " "	Merritt Sq.	0		0.05318	0.00 ()
10	Total FTS-1 demand		6,201,600		329,801	
11						
12	FTS-2 Demand - System supply	Miami	5,409,600		0.06318	341,779 ()
13	FTS-2 Demand		0	---		0
14						
15	Total FTS-2 demand		5,409,600		341,778.53	
16						
17	Fuel Transport		8,427,750			15,732
18	FGT Storage Demand		1,818,260			16,818
19						
20						
21	Total fixed charges		21,857,210			704,129.67 ()
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Florida Power & Light		2,564,820			411,005.14 ()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,564,820			411,005.14 ()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,115,134.81

CURRENT MONTH: 04/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -		2,564,820.0					
2	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 04/20		(4,285,720.0)					
3	Reverse FTS-1 & FTS-2 Commod accr 03/20		4,285,720.0					
4	FTS-1 & FTS-2 Commodity 03/20		2,564,820.0					
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 04/20	13,429,460.0			704,129.67	704,129.67		
7	Reverse FTS-1 & FTS-2 Demand accr 03/20	(23,133,380.0)			(1,268,076.57)	(1,268,076.57)		
8	FTS-1 & FTS-2 Demand 03/20	33,711,900.0			1,251,319.24	1,251,319.24	B1 (1)	
9								
10	TOTAL FGT DEMAND	24,007,980.0				687,372.34		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	PGA Admin				12,540.00	12,540.00		
20	Cost Optimization Sharing				(19,610.20)	(19,610.20)		
21	FPU - Capacity Indian River				70,000.00	70,000.00		
22	TECO - Peoples Gas				4,469.88	4,469.88	B2 & B3	
23	FPL Energy Services		31,937		9,837.92	9,837.92	B4	
24	Reverse FPL - 03/20	(4,285,720.0)				(745,341.86)		
25								
26	FPL - 04/20	6,043,050.0			762,095.44	762,095.44	B1 (2)	
27								
28								
29								
30	Bay Gas Storage Activity				(43,012.82)	(43,012.82)		
31	Bay Gas Storage Activity				43,012.82	43,012.82		
32	Bay Gas Storage Activity				75,981.37	75,981.37		
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	1,757,330.00				92,734.95		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,564,820.0				411,005.14		
50								
51	Total purchases & accruals -		2,596,756.6		2,166,633.65	(898,283.62)	1,268,350.03	

CURRENT MONTH: 04/20

FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	76,540.0	10,701.07		10,701.07	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	76,540.0	10,701.07	0.00	10,701.07		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Inbalance	(209,530.0)	(39,852.61)		(39,852.61)	B1 (3)		
26	Annual Cashout		0.00					
27	Bay Gas Property Tax Allocation	-				B1 (10)		
28	Total book-outs	0.0	(209,530.0)	(39,852.61)	0.00	(39,852.61)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas	-		0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39		2,463,766.6	2,137,482.11	(898,283.62)	1,239,198.49			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		1,239,198.49					
43			0.00					
44								
45	Company Use	(1,801.4)	(828.66)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	2,461,965.17	1,238,369.83					